





October 21, 1999

U.S. Nuclear Regulatory Commission ATTN: Director Division of Nuclear Material Safety, Region IV 611 Ryan Plaza Drive, Suite 400 Arlington, Texas 76011 LICENSE SUA-1341 DOCKET NO. 40-8502

### RE: Revised Pages to Irigaray/Christensen Ranch Annual Report for 1998-1999

Dear Sir:

Enclosed please find two sets of revised pages to the referenced annual report which is included with the semi-annual monitoring report submitted on August 18, 1999. The revisions are limited to Appendix 5, the decommissioning and reclamation cost estimate. The changes reflect the inclusion of the plugging and abandonment of an additional deep disposal well and twelve additional wells that exist in the general area of Christensen Mine Unit 8. These modifications were discussed with Mr. Glenn Mooney, DEQ/LQD, during his site inspection on October 19, 1999. Please call me if you have any questions.

Sincerely,

Tom Aa

T. W. Hardgrove Manager, Environmental and Regulatory Services

Enclosure

cc:

USNRC/Headquarters (2 copies) WDEQ – District III, Sheridan (cover letter only) COGEMA-D. L. Wichers, C. W. Toal, J. M. Vaselin



### COGEMA Mining, Inc. 1999 - 2000 Decommissioning and Reclamation Cost Estimate Irigaray and Christensen Ranch Projects

### A. Cost Estimate Assumptions

The 1999-2000 decommissioning and reclamation cost estimate is based on the estimate provided in the last annual surety update submitted August 18, 1998, with changes made to reflect as-built conditions and next year's planned operations. The assumptions which have been used to prepare this year's update are as follows:

- 1. Irigaray Project
  - No changes to the Irigaray estimate have been made.
  - Plans for the 1999-2000 year are to continue with the groundwater restoration efforts in Production Units 6 through 9, and to receive approval from the WDEQ and NRC for the completion of restoration in Units 1 through 5.
- 2. Christensen Ranch Project
  - Production operations will continue in Mine Units 5 and 6 until operations enter full restoration in latter 2000. No further development of Mine Unit 7 is currently planned. With no mining of Mine Unit 7 anticipated, the bond estimate has been revised to limit reclamation in Mine Unit 7 to well plugging and abandonment, and surface reclamation. The number of wells in all well fields subject to abandonment has been revised to reflect the actual number of wells present since no additional wells are anticipated.
  - No development of Mine Unit 8 is planned. Drill holes already have been plugged in Mine Unit 8, and surface reclamation with the interim seed mix has been completed. The bond estimate reflects the plugging and abandonment of a limited number of existing older wells in the area and the accomplishment of final seeding in Mine Unit 8.
  - With the planned re-completion of the 18-3 deep disposal well in the Lance formation and the startup of the use of the 18-3 well (in addition to the existing DW-1), the plugging and abandonment of two deep disposal wells is included.

Revised 10/21/99

### **B.** Updated Cost Estimate

The decommissioning and reclamation cost estimate is comprised of eight worksheets and a summary table. The worksheets underwent significant revisions as discussed in Appendix E of the 1997-1998 Annual Report. Those revisions have been maintained in the current estimate (recognizing, however, the changes in status for Christensen Ranch Mine Units 7 and 8).

# Table 1 - Summary Reclamation/Restoration Bond Estimate

- 1. Worksheet costs have been incorporated into the summary.
- 2. Contingencies: A contingency of 20% is utilized as discussed in the 1997-1998 Annual Report.
- 3. An 11.5% inflation factor has been added to update the estimate for inflation from August, 1994 through June, 1999 (1999\$). This is based on the Consumer Price Index (CPI all urban consumers, all items) of 149.0 in August, 1994 and the CPI index of 166.2 in June, 1999.
- 4. With all adjustments the 1999-2000 restoration/reclamation surety estimate is now \$14,101,166, as compared with the present in-place surety of \$16,868,937. This represents a \$2,767,771 (16.4%) decrease.

# COGEMA Mining, Inc. SUMMARY OF RECLAMATION/RESTORATION BOND ESTIMATE WDEQ PERMIT NO. 478/USNRC LICENSE SUA-1341 TABLE 1

I GROUNDWATER RESTORATION - Worksheet 1:	\$5,385,661
	······································
II DECOMMISSIONING AND SURFACE RECLAMATION:	
A. Process Plant(s) Equipment Removal and Disposal	\$262,060
Worksheet 2	·,•••
B. Plant Building(s) Demolition and Disposal	\$524,967
Worksheet 3	402 1,007
C. Process Pond Sludge and Liner Handling	\$2,069,181
Worksheet 4	ψ2,000,101
D. Well Abandonment	\$680,098
Worksheet 5	Ψ000,030
E. Wellfield Equipment Removal and Disposal	\$923,817
Worksheet 6	ψυ20,017
F. Topsoil Replacement and Revegation	\$568,868
Worksheet 7	4000,000
G. Miscellaneous Reclamation Activities	\$104 996
Worksheet 8	\$124,336
Sub Total - Decommissioning and Surface Reclamation	\$5,153,327
	φ0,100,027
SUBTOTAL RESTORATION AND RECLAMATION	\$10,538,988
	\$10,000,000
Contingency	
Project Design 2%	
Contractor Profit & Mobilization 8%	
Project Management 3%	
Site Security & Liability Assurance 1%	
Longterm Administration 1%	
Unknowns 5%	
TOTAL CONTINGENCY 20%	¢0 107 700
	\$2,107,798
SUBTOTAL	\$10 646 700
	\$12,646,786
11.5% Inflation Factor from August, 1994 through June, 1999	At 154 000
	\$1,454,380
TOTAL RESTORATION AND RECLAMATION	
	\$14,101,166

COGEMA Mining, Inc. Restoration and Reclamation Costs Wyoming Operations WORKSHEET 1

#### GROUNDWATER RESTORATION

V LABOR (Irigaray and Christensen Combined)			
Cost Assumptions	Cost/Hour	Hours/Year	Cost
Crew:			1
1 Supervisor	\$20.00	2080	\$41,600
4 Operators	\$15.00	2080	\$124,800
2 Maintenance	\$15.00	2080	\$62,400
2 Vehicles	\$10.00	2080	\$41,600
Cost per Year			\$270,400
Time Required - Years (See Figure 1)	6.7	]	
TOTAL RESTORATION LABOR COST	\$1,811,680		
		•	
	Irigaray	Christensen	Total
	Mine Unit(s)	Mine Unit	Christensen
	#1 Thru #9	#2 Thru #4	& trigaray
I RESTORATION CAPITAL REQUIREMENTS			
1 Deep Disposal Well(s)			
II Plug and Abandon 2 DDW's		\$0	S0
III 500 GPM Reverse Osmosis Unit		\$200,000	\$200,000
Total		\$0	\$0
10(a)	\$0	\$200,000	\$200,000

SUMMARY:		Irigaray Mine Unit(s) #6 Thru #9	wine unit	Christensen Mine Unit #3	Christensen Mine Unit #4	Christensen Mine Unit #5	Christensen Mine Unit #6	Christensen Mine Unit #7	Christensen Mine Unit #8	TOTAL
I GROUNDWATER SWEEP II REVERSE OSMOSIS III WASTE DISPOSAL WELL IV STABILIZATION SUB TOTAL V LABOR VI CAPITAL TOTAL GROUNDWATER RESTORATION COST	\$110,132 \$121,553 \$0 \$10,800 \$242,485	\$350,232 \$0 \$37,800	\$31,173 \$219.868 \$29,377 \$37,800 \$318,218	\$27,006 \$187,144 \$23,981 \$37,800 \$275,931	\$22,269 \$157,035 \$20,967 \$37,800 \$238,070	\$52,517 \$37,800	\$143,232 \$1,009,137 \$134,679 \$37,800 \$1,324,848	\$0 \$0 \$0 \$0 \$0		\$3.373.981 \$1.811.680 \$200,000 \$5.385.661

### COGEMA Mining, Inc. Restoration and Reclamation Costs Wyoming Operations WORKSHEET 5

		Irigaray Christensen						
	Mine Units	517 USMT	Monitor/	1	Mine Units			
	#1 Thru #9	Test Sites	Trend	Sub Total	#2 Thru #8	Monitor/	Misc.	
		· ·		1 000 1010	1#2 1110 #0	Trend	Regional	Sub Tota
Number of Wells	1064	24	315	1403	2094	0.07		·····
Average Depth	250	250	1			327	137	
Average Diameter	4.5	4.5		1	410	410		2
			4,0	·L	4.5	4.5	4,5	[
Materials	Г		1	T	1	······································		
Bentonite Chips Required (Ft³/Well)	11.6	11.6	11.6				-	
Bags of Chips Required/Well	15.0	15.0	15.0		11.6	11.6	11.6	
Cost Per Bag (\$)	\$4.00	\$4.00	\$4.00		15.0	15.0	15.0	
Cost/Well Bentonite Chips (\$)	\$60.00	\$60.00	\$60.00		\$4.00	\$4.00	\$4.00	
Gravel Fill Required (Ft <sup>3</sup> /Well)	15.7	15.7	15.7		\$60.00	\$60.00	\$60.00	
Gravel Fill Required (Yd3/Well)	0.6	0.6	1		33.6	33.6	33.6	
Cost of Gravel/Yd <sup>3</sup> (\$)	\$17.53	\$17.53	0.6 \$17.53		1.2	1.2	1.2	
Cost/Well Gravel Fill (\$)	\$10.19	\$10.19			\$17.53	\$17.53	\$17.53	
Cement Cone/Markers Req'd/Well	1.0		\$10.19		\$21.82	\$21.82	\$21.82	
Cost of Cement Cones/Markers (\$)	\$4.00	1.0	1.0		1.0	1.0	1.0	
Total Materials Cost per Well	\$74.19	\$4.00	\$4.00		\$4.00	\$4.00	\$4.00	
abor	\$74.19	\$74.19	\$74.19		\$85.82	\$85.82	\$85.82	
Hours Required per Well	10							
Labor Cost per Hour	1.0 \$60.00	1.0	1.0		1.0	1.0	1.0	
Total Labor Cost per Well (\$)	\$60.00	\$60.00	\$60.00		\$60.00	\$60.00	\$60.00	
quipment Rental	\$00.00	\$60.00	\$60.00		\$60.00	\$60.00	\$60.00	
Hours Required per Well	1							
Backhoe w/Operator Cost/Hr (\$)	1.0	1.0	1.0		1.0	1.0	1.0	
Total Equipment Cost per Well (\$)	\$30.00	\$30.00	\$30.00		\$30.00	\$30.00	\$30.00	
otal Cost per Well (\$)	\$30.00	\$30.00	\$30.00		\$30.00	\$30.00	\$30.00	
	\$164.19	\$164.19	\$164.19		\$175.82	\$175.82	\$175.82	
OTAL WELL ABANDONMENT COST (\$)	0171 700					<u>-</u>		
	\$174,702	\$3,941	\$51,721	\$230,363	\$368,157	\$57,492	\$24,087	\$449,735

GRAND TOTAL IRIGARAY AND CHRISTENSEN

\$680,098



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SUBTOTAL RESTORATION AND RECLAMATION	
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Contingency	
Project Decima	
Contractor Ducks 8 11 111 11	
Drojoot Monana i	
Site Security 8 Liebility A	
Site Security & Liability Assurance 1%	
Longterm Administration 1% Unknowns	
$\mathbf{D}$	
TOTAL CONTINGENCY 20%	\$2,107,798
SUBTOTAL	
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11.5% Inflation Factor from August, 1994 through June, 1999	
	\$1,454,380
TOTAL RESTORATION AND RECLAMATION	
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CCGEMA Mining, Inc. Restoration and Reclamation Costs Wyoming Operations WORKSHEET 1

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Time Required - Years (See Figure 1)	6.7		
TOTAL RESTORATION LABOR COST	\$1,811,680		
	Irigaray	Christensen	Total
	Mine Unit(s)	Mine Unit	Christensen
	#1 Thru #9	#2 Thru #4	& Irigaray
VI RESTORATION CAPITAL REQUIREMENTS			
J Deep Disposal Well(s)			
II Plug and Abandon 2 DDW's		\$0	\$0
III 500 GPM Reverse Osmosis Unit		\$200,000	\$200,000
Total		\$0	\$0
[ return	\$0	\$200,000	\$200,000

SUMMARY:		#6 Thru #9	#2	#3	Mine Unit #4	Christensen Mine Unit #5	Christensen Mine Unit #6	Christensen Mine Unit #7	Christensen Mine Unit #8	TOTAL
II REVERSE OSMOSIS III WASTE DISPOSAL WELL IV STABILIZATION SUB TOTAL V LABOR	\$121,553 \$0 \$10,800 \$242,485	\$350,232 \$0 \$37,800	\$31,173 \$219,868 \$29,377 \$37,800 \$318,218	\$187,144 \$23,981 \$37,800	\$22,269 \$157,035 \$20,967 \$37,800 \$238,070	\$52,517 \$37,800	\$143,232 \$1,009,137 \$134,679 \$37,800 \$1,324,848	\$0 \$0 \$0 \$0 \$0 \$0		\$3,373,981
VI CAPITAL										\$1,811,680 \$200,000 \$5,385,661

#### COGEMA Mining, Inc. Restoration and Reclamation Costs Wyoming Operations WORKSHEET 5

	Irigaray				Christensen			
	Mine Units	517 USMT	Monitor/	1	Mine Units	Monitor/	Misc.	1
	#1 Thru #9	Test Sites	Trend	Sub Total	#2 Thru #8		Regional	Sub Tota
Number of Wells	1064		1	·····	· · · · · · · · · · · · · · · · · · ·			
Average Depth	1	24	1			327	137	255
Average Diameter	250	250			410	410	410	
	4.5	4.5	4.5	<u> </u>	4.5	4.5		5
Materials	1		<u> </u>	·····	······································			•
Bentonite Chips Required (Ft <sup>3</sup> /Well)	11.6	11.6	110					
Bags of Chips Required/Well	15.0	15.0	11.6		11.6	11.6	11.6	
Cost Per Bag (\$)	\$4.00		15.0	-	15.0	15.0	15.0	
Cost/Well Bentonite Chips (\$)	\$60.00	\$4.00	\$4.00		\$4.00	\$4.00	\$4.00	
Gravel Fill Required (Ft³/Well)	15.7	\$60.00	\$60.00		\$60.00	\$60.00	\$60.00	
Gravel Fill Required (Yd³/Well)	1 1	15.7	15.7		33.6	33.6	33.6	
Cost of Gravel/Yd <sup>a</sup> (\$)	0.6	0.6	0.6		1.2	1.2	1.2	
Cost/Well Gravel Fill (\$)	\$17.53	\$17.53	\$17.53		\$17.53	\$17.53	\$17.53	
Cement Cone/Markers Req'd/Well	\$10.19	\$10.19	\$10.19		\$21.82	\$21.82	\$21.82	
Cost of Cement Cones/Markers (\$)	1.0	1.0	1.0		1.0	1.0	1.0	
Total Materials Cost per Well	\$4.00	\$4.00	\$4.00		\$4.00	\$4.00	\$4.00	
Labor	\$74.19	\$74.19	\$74.19		\$85.82	\$85.82	\$85.82	
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Labor Cost per Hour	1.0	1.0	1.0		1.0	1.0	1.0	
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Equipment Rental	\$60.00	\$60.00	\$60.00		\$60.00	\$60.00	\$60.00	
Hours Required per Well								
Backhoe w/Operator Cost/Hr (\$)	1.0	1.0	1.0		1.0	1.0	1.0	
Total Equipment Cost per Well (\$)	\$30.00	\$30.00	\$30.00		\$30.00	\$30.00	\$30.00	
Total Cost per Well (\$)	\$30.00	\$30.00	\$30.00		\$30.00	\$30.00	\$30.00	
	\$164.19	\$164.19	\$164.19		\$175.82	\$175.82	\$175.82	
TOTAL WELL ABANDONMENT COST (\$)	C174 700 1					······································		
	\$174,702	\$3,941	\$51,721	\$230,363	\$368,157	\$57,492	\$24,087	\$449,735

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