

From: [Tony Sierra](#)
To: [ext. Derek Smith](#)
Cc: [Tony Sierra](#)
Subject: Susquehanna Steam Electric Station. Units 1 and 2 – Fixed Fee Caps for Ongoing Licensing Actions
Date: Tuesday, September 29, 2026 10:42:00 AM
Attachments: image001.png

Dear Derek Smith

In accordance with 10 CFR 170.33, which becomes effective on October 1, 2026, this communication establishes the fixed cap on service fees (fixed fee cap) for the Susquehanna Nuclear, LLC licensing actions listed in the table below. The table lists the fixed fee caps for the NRC's review of ongoing licensing actions that have been accepted for review that will be within the scope of 10 CFR 170.33. Fixed fee caps for other licensing actions, such as those currently under acceptance review, will be communicated by separate correspondence. The NRC considered various factors when establishing these fixed fee caps, such as the quality and complexity of the application, technology type, and any pre-application engagement. The Professional Hourly Rate established at 10 CFR 170.20(a) applies to these licensing actions.

Application Date (ADAMS Accession No.)	Acceptance Date	EPID	Fixed Fee Cap
3/23/2026 (ML26082A302)	4/24/2026	L-2026-LLA-0061, Susquehanna 1 & 2 - Amendment to Revise Emergency Plan Response Organization and Staffing	\$102,000.00

The fixed fee cap represents the maximum amount that the NRC may charge for service fees for each of the requested licensing actions following acceptance of the complete application. The fixed fee cap will not be increased except in instances of applicant failure, as defined in 10 CFR 170.3. If applicant failure occurs, the NRC will notify Susquehanna Nuclear, LLC in writing of the new fixed fee cap, which will be set at the lowest practicable amount determined by the NRC to account for the applicant failure and complete the review.

For each licensing action, the NRC will track service fees against the fixed fee cap beginning on the acceptance date listed above.

Disputes associated with a fixed fee cap must be submitted in accordance with 10 CFR 15.31 and 170.33(f) and NRC Form 529 procedures. If you have any questions, please contact me.

Docket Nos. 50-387 and 50-388

Regards,

Tony Sierra, Project Manager
Operating Reactor Licensing Branch 4
Division of Licensing Projects I
Office of Nuclear Reactor Regulation

