

From: [Tilda Liu](#)
To: ["J.Fleming@holtec.com"](mailto:J.Fleming@holtec.com); w.noval@holtec.com; t.lacroix@holtec.com
Cc: [Yoira Diaz Sanabria](#); [Chris Markley](#)
Subject: ANALYSIS OF HOLTEC DECOMMISSIONING INTERNATIONAL, LLC'S UPDATED DECOMMISSIONING FUNDING PLANS FOR OYSTER CREEK, PILGRIM, INDIAN POINT, PALISADES, AND BIG ROCK POINT ISFSI
Date: Tuesday, September 29, 2026 3:57:00 PM
Attachments: image001.png

NOTE THAT THIS EMAIL WILL BE ENTERED INTO NRC ADAMS AS PUBLICLY AVAILABLE DOCUMENT.

Jean A. Fleming
Vice President, Licensing and Regulatory Affairs
Holtec International
Krishna P. Singh Technology Campus
1 Holtec Blvd.
Camden, NJ 08104

SUBJECT: ANALYSIS OF HOLTEC DECOMMISSIONING INTERNATIONAL, LLC'S UPDATED DECOMMISSIONING FUNDING PLANS FOR OYSTER CREEK NUCLEAR GENERATING STATION, PILGRIM NUCLEAR POWER STATION, INDIAN POINT NUCLEAR GENERATING STATION UNITS 1, 2, AND 3, PALISADES NUCLEAR PLANT, AND BIG ROCK POINT INDEPENDENT SPENT FUEL STORAGE INSTALLATIONS

Dear Jean Fleming:

By letter dated March 26, 2026 (ML26085A513), Holtec Decommissioning International, LLC (HDI) submitted updated decommissioning funding plans (DFPs) for Oyster Creek Nuclear Generating Station (Oyster Creek), Pilgrim Nuclear Power Station (Pilgrim), Indian Point Nuclear Generating Station Units 1, 2, and 3 (IPEC), Palisades Nuclear Plant (PNP), and Big Rock Point (BRP) Independent Spent Fuel Storage Installations (ISFSIs), for U.S. Nuclear Regulatory Commission (NRC) staff review.

Pursuant to Title 10 of *Code of Federal Regulations* (10 CFR) 72.30(c), at the time of license renewal and at intervals not to exceed 3 years, the initial DFP required to be submitted by 10 CFR 72.30(b) must be resubmitted with adjustments as necessary to account for changes in costs and the extent of contamination in an updated DFP. The updated DFP must update the information submitted with the original or prior approved plan. In addition, the updated DFP must also specifically consider the effect of the following events on decommissioning costs, as required by 10 CFR 72.30(c)(1)-(4): (1) spills of radioactive material producing additional residual radioactivity in onsite subsurface material, (2) facility modifications, (3) changes in authorized possession limits, and (4) actual remediation costs that exceed the previous cost estimate.

The NRC staff reviewed the 2026 updated DFPs provided by HDI, including the updated decommissioning cost estimates (DCEs) and the method of assuring funds for decommissioning, in accordance with 10 CFR 72.30(c) and NUREG-1757, Vol. 3, Rev. 1, "Consolidated Decommissioning Guidance." Based on the review, the NRC staff finds that the updated DFPs contain the information required by 10 CFR 72.30(c) and that HDI has provided reasonable assurance by which funds will be available to decommission the

ISFSIs at Oyster Creek, Pilgrim, IPEC, PNP and BRP, respectively. Therefore, the NRC staff finds that the DCEs adequately estimated the cost, at this time, to carry out required ISFSI decommissioning activities prior to license termination, and that the DCEs are reasonable.

If you have any questions regarding this matter, please contact me at 404-997-4730 or via email to Tilda.Liu@nrc.gov.

Sincerely,

Tilda Liu, Senior Project Manager

Storage and Transportation Licensing Branch

Division of Storage of Fuel, Transportation & Environmental

Office of Nuclear Material Safety and Safeguards

USNRC

✉ R-II | ☎ 404-997-4730 | Tilda.Liu@nrc.gov

Docket Nos.:

72-15 (Oyster Creek), 72-1044 (Pilgrim), 72-51 (IPEC), 72-07 (PNP), and 72-43 (BRP)

EPID Nos.:

L-2017-FPR-0049 (Oyster Creek), L-2017-FPR-0054 (Pilgrim), and L-2017-FPR-0035 (IPEC), L-2017-FPR-0050 (PNP), and L-2017-FPR-0007 (BRP)

cc: William Noval, Director of Regulatory Affairs
Thomas LaCroix, ISFSI Site Project Manager