

**From:** [Rich Guzman](#)  
**To:** [Brown, Jesse S: \(Constellation Nuclear\)](#)  
**Cc:** [David Wrona](#); [ext Ronnie Reynolds](#); [Henry, Michael: \(Constellation Nuclear\)](#); [RidsNRRLIC109 Resource](#)  
**Subject:** Nine Mile Point Nuclear Station, Unit 1 - Acceptance of Requested Licensing Action Re: LAR to Modify SRs in Support of the Surveillance Frequency Control Program (EPID: L-2026-LLA-0169)  
**Date:** Thursday, September 24, 2026 12:29:21 PM

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Facility: Nine Mile Point Nuclear Station, Unit 1  
Docket No. 50-220  
Licensee: Constellation Energy Generation, LLC  
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Jesse,

By letter dated August 19, 2026 (Agencywide Documents Access and Management System Accession No. ML26231A323), Constellation Energy Generation, LLC (CEG, the licensee) submitted a license amendment request to modify a note in the Technical Specifications Surveillance Requirements for Intermediate Range Monitoring (IRM) instrumentation in conflict with the Surveillance Frequency Control Program (SFCP). The proposed change would be consistent with NUREG-1433, Revision 5, "Standard Technical Specifications, General Electric BWR/4 Plants."

The purpose of this email is to provide the results of the U.S. Nuclear Regulatory Commission (NRC) staff's acceptance review of the licensee's August 19, 2026, application. The acceptance review was performed to determine if there is sufficient technical information in scope and depth to allow the NRC staff to complete its detailed technical review. The acceptance review is also intended to identify whether the application has any readily apparent information insufficiencies in its characterization of the regulatory requirements or the licensing basis of the plant.

The NRC staff has reviewed the licensee's application and concluded that it provides technical information in sufficient detail to enable the staff to complete its detailed technical review and make an independent assessment regarding the acceptability of the proposed amendments in terms of regulatory requirements and the protection of public health and safety and the environment. Given the lesser scope and depth of the acceptance review, as compared to the detailed technical review, there may be instances in which issues that impact the staff's ability to complete the detailed technical review are identified despite completion of an adequate acceptance review. The licensee will be advised of any further information needed to support the staff's detailed technical review by separate correspondence.

Based on the information provided in your submittal, the NRC staff expects to complete its review of the application by March 15, 2027. This estimate is based on the staff's initial review of the application, and could change due to several factors, including requests for additional information. The NRC staff will inform the licensee of any changes to the estimated completion date.

In accordance with 10 CFR 170.33, which becomes effective on October 1, 2026, this communication also establishes a fixed fee cap of \$34,000.00 for the NRC staff to complete its review of the application. The NRC considered various factors when establishing this fixed fee cap, such as the quality and complexity of the application, technology type, and

any pre-application engagement. The Professional Hourly Rate established at 10 CFR 170.20(a) applies to this requested activity.

The fixed fee cap represents the maximum amount that the NRC may charge for service fees for the staff's review of the application following acceptance of the complete application. The fixed fee cap will not be increased except in instances of applicant failure, as defined in 10 CFR 170.3. If applicant failure occurs, the NRC will notify the licensee in writing of the new fixed fee cap, which will be set at the lowest practicable amount determined by the NRC to account for the applicant failure and complete the review.

The NRC will track service fees for the application against the fixed fee cap starting today, which is the date a complete application was accepted for review by the NRC for this requested activity.

Disputes associated with a fixed fee cap must be submitted in accordance with 10 CFR 15.31 and 170.33(f) and NRC Form 529 procedures. If you have any questions, please contact me.

Sincerely,

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