

Cimarron Decommissioning Project Status
Meeting Minutes
August 19, 2026 – 2:30 Eastern, 1:30 Central

Attendees:

NRC
James Smith
Earlon Shirley

DEQ
Joshua Deen
Ellen Isbell
Penn Mouluh
Christopher Robinson
Keisha Cornelius

EPM
Matt Crawford
Gretchen McDonnell

Administrative Issues

2026 Budget Approval

Environmental Properties Management (EPM) sent the 2026 budget approval letter to the full beneficiary distribution list on July 30.

NRC Fees

CERT received an invoice for fees associated with the Cimarron Site inspection performed in June. In June 2023, Cimarron Environmental Response Trust (CERT) worked with the Nuclear Regulatory Commission (NRC) to obtain an exemption to fees due to limited Trust funds. Mr. Smith advised outreach to NRC's Chief Financial Officer who quickly provided a response indicating the inspection fees invoice was sent inadvertently and CERT was not responsible for payment of those fees.

SW ¼ of Section 12 - Modification of Use Restriction

This parcel that had been sold by CERT was resold to Aaron Whitfield who is working to redevelop the property primarily for residential use. CERT had previously removed a deed restriction on firearm use for the parcel. The deed restriction also prohibited installation of underground petroleum and chemical piping with the intent of preventing any industrial use involving underground storage tanks or underground piping that could pose a risk of a release impacting the property still under Trust ownership. The developer indicated this parcel is intended to be sold to parties who may want to utilize propane systems including underground piping, where the deed restriction language was an obstacle for development. Because end-user propane distribution of this type has little risk of impacting current Trust-owned property, modified language was created to comply with this request.

Mr. Crawford shared with attendees screen shots of both the original language allowing only subgrade conveyance of sanitary water and modified language additionally allowing for subgrade conveyance of propane and natural gas if being conveyed to the end-user within the property (See attachment.) EPM's assessment is that risk to the Trust property does not result from this change and it is EPM's intention to approve the change absent any Oklahoma Department of Environmental Quality (DEQ) or NRC concerns. Mr. Crawford asked the agencies to reach out if they identified concerns or wanted additional time to review the proposed language change, with the understanding that EPM would move forward with the change in a few days if no objections or requests for additional time were received. Mr. Smith indicated he had no issues with the change.

Licensing Issues

NRC Office Deputy Director Site Visit

EPM does not yet have a date to propose for the Deputy Director's visit to the Cimarron Site during start-up operations. The timeframe continues to likely be a late November date, but EPM will advise as soon as a more specific visit date can be proposed based on actual start-up operations timing.

Status of Work/Submittals

Community Engagement

On July 28, local ABC television affiliate KOCO 5 aired a news segment, "Oklahoma could land \$50 billion nuclear campus in energy push: Why history raises concerns," featured a live broadcast from Highway 74 with the properties now owned by Kalidy and Stewart in the background. The feature specifically questioned why Oklahoma should approve new nuclear developments given that environmental remediation for uranium contamination at the legacy Kerr-McGee Cimarron Site continues 50 years later. The segment factually erred by stating soil remediation is occurring alongside current groundwater cleanup efforts.

Construction Progress Update & Lookahead

Groundwater Extraction, Treated Water Injection, and Discharge Components

- Since the last meeting, GETR-WU-01 extraction trench development and final surface grading was completed. Completion of this trench achieves completion of all extraction and injection trench construction.
- Liquids generated during construction and development of the three trenches constructed in unconsolidated materials where slurry was used to prevent sidewall collapse were stored in frac tanks then sampled for contaminants of concern (COCs) to determine management requirements.
 - GWI-BA1-04: Analysis of samples from frac tank liquids generated during GWI-BA1-04 construction and development indicated two of the three frac tanks contained water with uranium concentrations less than the Environmental Protection Agency (EPA) Maximum Contaminant Limit (MCL) and those were discharged to the ground surface within the plume footprint, with the third tank exceeding the uranium MCL and being retained for later management through the groundwater treatment system.
 - GETR-BA1-02: Analysis of samples from frac tank liquids generated during GETR-BA1-02 construction indicated all eight tanks exceeded the MCL for uranium and are being retained for later management through the groundwater treatment system.
 - GETR-WU-01: Frac tank liquids generated during GETR-WU-01 construction were analyzed for Western Uplands plume COCs uranium, technetium-99, nitrate and fluoride. Analysis indicated four tanks with COC concentrations less than the EPA MCLs that will be discharged to the ground surface within the Western Uplands plume footprint. One tank containing liquids exceeding the MCL for uranium is being retained for later management through the groundwater treatment system.

Western Area Treatment Facility (WATF) and Burial Area 1 Remediation Facility (BARF)

- All process tanks planned for the WATF compound area and the single process tank planned for the BARF compound have been placed. Process piping work associated with the

WATF tanks is underway.

- WATF interior finishing and utilities installation continues and will require several more weeks to complete. Significantly, all drywall has been installed and prepared to the point of some areas already receiving an initial coat of paint.
- Preparation for the remaining concrete work at the WATF compound is underway. Those last concrete projects include construction of concrete ramps at WATF building personnel door entrances and the concrete slab providing the handicapped portion of the parking area. Since the prior meeting, installation of the septic tank portion of the septic system was completed, which will allow pouring of the concrete handicapped parking slab and the placement of surrounding gravel pavement.
- Storm shelter has been installed.
- Base rock application within the footprint of the WATF compound is ~80% complete in preparation for placement of the TRUEGRID® permeable gravel paving system designed to cover the majority of that area.
- At the BARF, the TK-201 influent tank has been set and the branch utility trenches constructed to serve the injection and extraction trenches and the extraction wells will be complete by the end of this week.

Utility Trenching/Utilities

- Utility Trenching
 - In both the Burial Area 1 (BA1) and Western Uplands areas, branch utility trenches connecting extraction and injection trenches and extraction wells to main utility trenches have been constructed.
 - The completed Outfall 001 buried discharge pipeline and discharge structure was completed in July and inspected by DEQ on August 12.
 - Utility trench work remains to be completed in three locations:
 - ~500-foot segment connecting the utilities at the WATF compound to the trench serving the BARF.
 - ~500-foot segment connecting OG&E meter to WATF building
 - ~1,400-foot segment connecting Cimarron Electric Cooperative (CEC) meter to BARF
- Private Internal Electrical Distribution System
 - CEC has installed the new utility pole, transformers and meter that will be providing power to the BARF.
 - For the WATF power extension, OG&E has advised that the project design has been released from their engineering group for coordination and scheduling, so EPM is anticipating having a date for installation of poles, transformers and meter by the end of August.
 - With both the CEC and OG&E meters in place, those utilities will be ready and waiting for connection when construction of the distribution extensions from the WATF and BARF are complete.
 - EPM has received the Contractor's cost proposal to install the power extensions from the OG&E and CEC meters to both the WATF and BARF.

Injection Skids and Water Treatment System Equipment Fabrication

- Fabrication of water treatment system equipment (ion exchange vessels, ion exchange skids, resin handling system and vertical blender) continues with those vendors and that equipment is anticipated to be delivered by the end of October in accordance with the existing project schedule.

Permitting

- OPDES (Oklahoma Pollutant Discharge Elimination System) – On August 12, the DEQ team inspected the discharge pipeline alignment, discharge structure and sampling location for Outfall 001 proposed in the OPDES permit application. EPM awaits any DEQ questions / comments moving toward issuance of the permit. Mr. Mouluh indicated the draft permit documents had been mailed and asked that EPM review and contact DEQ with any questions.
- UIC (Underground Injection Control) - On July 16, DEQ provided their response to EPM's submittal of Class V Underground Injection Well inventory sheets. Per DEQ's response, upon commencement of operations, reporting requirements will consist of monthly monitoring data forms submitted on a quarterly basis.
- U.S. Fish and Wildlife Service (USFWS) General Permit for Bald Eagle Disruption Take – Allowing EPM to work within a 660-foot radius of the identified Bald Eagle nest in accordance with the permit conditions has been obtained. EPM continues to perform and document the required observations of eagle activity on days where work is performed within the radius of the nest, as required to support the annual report due to USFWS by September 30.
- Oklahoma State Fire Marshall Fire Alarm Permit / Building Permit
 - As reported previously, Oklahoma State Fire Marshal building permit 50% inspection was completed successfully on July 7th.
 - Upon construction completion, a "100% Inspection" will be conducted by the Oklahoma State Fire Marshall before the Certificate of Occupancy will be issued.

Construction Schedule Outlook

- No major changes to the overall construction schedule to report.
- Receipt and assembly of the groundwater treatment system components is projected to be complete by the end of October with system commissioning and start-up projected for November.

Issues Encountered

Monitoring Well Replacement and Repair Work

- TMW-20 was identified as compromised by infiltration of tree roots, requiring replacement.
- Monitoring wells 02W50, TMW-08 and T-66 were struck during current construction activities and will require repairs to replace surface completion components (concrete pad and protective casing) and the top approximately one foot of polyvinyl chloride (PVC) well casing.
- This work will be included in the August/September monitoring well installation event.

Summary of Results of Radiological Surveys

- Numerous radiological surveys have been conducted over the past month with no results indicating general site radiation values remain indistinguishable from naturally occurring background radiation.
- Surveys include naturally occurring radioactive material (NORM) screening for incoming materials and equipment, release of personnel and equipment between and out of areas subject to radiological controls and unrestricted release surveys of equipment leaving the site. Surveys were also conducted in work areas to monitor radiological conditions on site during excavation and movement of soil and materials on site. These surveys confirm

radioactive material has remained within radiologically controlled areas and in the groundwater but is not being found elsewhere on the site.

- Soil samples continue to be collected during construction activities and batched for submittal and laboratory analysis. Analytical results received to date indicate no soils exceeding any license unrestricted use criteria of 30 picoCuries per gram uranium activity.
- Trench Construction & Development Water Analysis
 - As reported previously, analytical results from water generated during construction and development of GWI-BA1-04 indicated two of the three frac tanks contained water with U-235/U-238 concentrations less than the EPA MCL of 30 µg/L and a third tank exceeding the MCL with a concentration of 87.6 µg/L U-238 (U-235 of 1.02 µg/L).
 - Analytical results from water generated during construction and development of GETR-BA1-02 indicated all eight tanks contained water with U-235/U-238 concentrations exceeding the MCL with a concentrations ranging from 32.6 to 264 µg/L U-238.
 - Analytical results from water generated during construction and development of GETR-WU-01 indicated four of the five frac tanks contained water with U-235/U-238 concentrations less than the EPA MCL of 30 µg/L and a fifth tank exceeding the MCL with a concentration of 33.2 µg/L U-238 (U-235 of 0.514 µg/L).
 - Maximum Tc-99 concentration detected: 23.8 pCi/L (EPA Concentration Limit: 900 pCi/L developed based on EPA MCL of 4 mrem/year for beta emitters)
 - Maximum Nitrogen, Nitrate/Nitrite concentration detected: 9.03 mg/L (EPA MCL: 10 mg/L)
 - Maximum Fluoride concentration detected: 1.24 mg/L (EPA MCL: 4.0 mg/L)

Construction Progress Report

- The third construction status report covering April through June activities is being prepared and is anticipated to be submitted by the end of this month. The fourth report covering July through September activities will be submitted in October.

Construction Budget Update

Detailed budget update information will be presented in the upcoming Construction Progress Report submittal.

Most project cost change orders identified during construction have been items where design scope was not clearly defined and required additional or different work or inputs to execute. The largest change order executed to date was associated with the 1206 Drainage feature where the depth of sediment encountered was greater and bedrock surface geometry was different than anticipated by the design, resulting in additional sediment excavation and corresponding need for additional volumes of riprap in the channel.

WATF and BARF Private Power Distribution Networks Installation

The largest current pending change order is that associated with the cost of the internal private electrical utility distribution network the Trust must construct due to OG&E declining to install.

- Contractor estimated combined cost for the WATF and BARF power extensions

construction is approximately \$560,000 with details currently being finalized. That cost agrees with engineering estimates indicating a cost range of \$500,000 to \$700,000.

- Because the bulk of these costs is associated with electrical subcontract work tasks, the Contractor obtained an additional estimates for that work to verify competitive market pricing from their current electrical subcontractor.
- The primary driver for these costs is copper conductor, as the voltage loss over the power extension distances require a large-size conductor.

Other potential change orders are smaller in magnitude and include:

- Adjustments to slope and geometry of concrete ramps at WATF building entries to achieve Americans with Disabilities Act (ADA) compliance, resulting the need to trim metal sheeting along the base of the building. Estimated cost is a few thousand dollars.
- Based on the pilot study, liquids generated during slurry trench development were anticipated to be discharged to the ground surface; however, ten frac tanks of liquids exceeding the EPA MCL for uranium requiring treatment have been generated. Additional costs will be associated with decanting these liquids to remove settled sediments, extending the frac tank rental timeframe as the liquids are stored until treatment is possible and ancillary costs to managing these tanks not originally envisioned. Current estimated cost of this additional work is \$50,000.

Date and Time of Next Meeting

September 16, 2026, 2:30 Eastern, 1:30 Central

Attachment 1 – Modification of Use Restrictions - SW Quarter of Section 12

Attachment 2 – CERT Groundwater Remediation System Construction Schedule – 2026-08-05

MODIFICATION OF COVENANT, CONDITION, AND USE RESTRICTION

This Modification of Covenant, Condition, and Use Restriction (the “Modification”) is executed as of the ____ day of _____ 2026, by ENVIRONMENTAL PROPERTIES MANAGEMENT, LLC, a Missouri limited liability company, not individually, but solely in its representative capacity as trustee of the CIMARRON CUSTODIAL TRUST, an Environmental Response Trust created by that certain Trust Agreement dated February 14, 2011 (the “Trust”).

RECITALS

1. By Quitclaim Deed dated November 28, 2017, and recorded in the Office of the County Clerk of Logan County, Oklahoma on December 7, 2017, in Volume 2771, at Page 274, the Trust conveyed the following described real property unto CIMARRON HOLDINGS LLC, an Oklahoma limited liability company, to-wit:

A portion of the Southwest Quarter (SW/4) of Section Twelve (12), Township Sixteen (16) North, Range Four (4) West of the Indian Meridian, Logan County, Oklahoma, more particularly described as follows: Beginning at a point on the East line of said SW/4 a distance of 164.0 feet North of the Southeast Corner thereof and being on the North Right of Way line of State Highway 33 further defined by Special Warranty Deed Parcel 1, Book 720 Page 579; thence South 89°27'55" West a distance of 794.35 feet; thence North 79°13'29" West a distance of 101.98 feet; thence South 89°27'55" West a distance of 200.00 feet; thence South 74°05'21" West a distance of 207.42 feet; thence South 89°27'55" West a distance of 704.73 feet; thence South 89°23'51" West a distance of 469.91 feet; thence North 49°36'48" West a distance of 122.19 feet to the East Right of Way line of State Highway 74, further defined by Dedication Deed in Book 347, Page 117; thence North 00°07'00" East a distance of 521.10 feet; thence with a curve turning to the left with an arc length of 814.98 feet, with a radius of 5794.36 feet, with a chord bearing of North 04°29'04" West with a chord length of 814.30 feet; thence North 00°08'57" West distance of 646.90 feet to Book 2611 Page 497, which is a set iron pin; thence North 89°23'59" East a distance of 767.02 feet to a set iron pin; thence North 00°11'57" West a distance of 450.00 feet to the North line of said SW/4; thence North 89°23'59" East along said North line a distance of 1861.82 feet to the Northeast Corner thereof; thence South 00°03'05" West along the East line thereof a distance of 2477.94 feet to a point 164.0 feet North of the Southeast Corner thereof, which is the Northeast Corner of a Special Warranty Deed – Parcel 1, which is the point of beginning.

Hereinafter referred to as the “Property”.

2. Attached to said Quitclaim Deed as Exhibit B appears, in part, the following covenant, condition and restriction, to-wit:

“COVENANTS, CONDITIONS AND RESTRICTIONS

It is understood that subsequent use of the Property may include manufacturing, commercial, or industrial activities. The Buyer and the Property shall be subject to the following use restrictions (collectively, “*Use Restrictions*”):

.....(b) Piping carrying fuel or chemicals other than sanitary water shall be installed above grade if outside of buildings, or above slab if inside of buildings.

The foregoing Use Restrictions will run with the land and will be binding upon the Buyer and Buyer’s successors, assigns and legal representatives. The Use Restrictions will be an Exhibit to the Deed. The Use Restrictions shall automatically terminate and be of no further force and effect upon the date the Cimarron Environmental Response Trust terminates.”

3. The Trust is willing to modify the above described Use Restriction contained in Exhibit B, Section (b) with respect to the Property, as follows, to-wit:

“(b) Piping carrying fuel or chemicals other than sanitary water, propane, or natural gas shall be installed above grade if outside of buildings, or above slab if inside of buildings. Notwithstanding the foregoing, piping for propane or natural gas may be subsurface; provided, however, that all piping carrying propane or natural gas, whether installed above grade, above slab, below grade, or subsurface, shall be permitted only where such piping is directly and solely serving residential or commercial end-use within a structure located on the property. Under no circumstances shall this Section (b) be construed to permit the installation of propane storage systems, midstream propane or natural gas facilities, or any production, transmission, distribution, or other infrastructure not solely dedicated to on-site end use. All permitted installations must comply with all applicable federal, state, and local laws, codes, and regulations governing underground propane and natural gas systems.”

4. That all other Use Restrictions shown on the said Exhibit B shall remain in full force and effect.

NOW, THEREFORE, in consideration of the foregoing recitals and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Trust hereby modifies the Use Restriction as set forth above on the Property effective as of the date hereof.

[Signature Page Follows]

IN WITNESS WHEREOF, the Trust has executed this Modification effective as of the day and year first above written.

ENVIRONMENTAL PROPERTIES MANAGEMENT,
LLC, not individually, but solely in its representative
capacity as trustee of the Cimarron Custodial Trust, an
Environmental Response Trust

By: _____
Mathew Crawford, Trust Administrator

ACKNOWLEDGEMENT

STATE OF _____)
)
COUNTY OF _____) **SS:**

Before me, the undersigned, a Notary Public in and for said County and State on this ____ day of _____, 2026, personally appeared Mathew Crawford, of ENVIRONMENTAL PROPERTIES MANAGEMENT, LLC, not individually, but solely in its representative capacity as trustee of the Cimarron Custodial Trust, an Environmental Response Trust, to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Notary Public # _____

My Commission Expires: _____.

CIMARRON PUMP AND TREAT SYSTEM PROJECT (PROGRESS UPDATE 11)			SIMPLIFIED REPORT				Data Date: 05-Aug-26 Run Date: 06-Aug-26 09:24					
Activity ID	Activity Name	OD	Start	Finish	TF	2026					2027	
						Aug	Sep	Oct	Nov	Dec	Jan	
CIMARRON PUMP AND TREAT SYSTEM PROJECT (PROGRESS UPDATE 11)		343	01-Sep-25 A	22-Dec-26	0							
PROJECT MILESTONES		330	01-Sep-25	22-Dec-26	-12							
PM100	PROJECT NTP (01SEP2025)	0	01-Sep-25 A									
PM110	CONTRACTOR MOBILIZATION	0		10-Oct-25 A								
PM190	WATF BUILDING FOUNDATIONS READY	0		17-Feb-26 A								
PM180	WATF ROOF DRIED IN	0		04-May-26 A								
PM260	INJECTION WELLFIELD COMPLETION	0		06-Jul-26 A								
PM250	EXTRACTION WELLFIELD COMPLETION	0		05-Aug-26	58	◆ EXTRACTION WELLFIELD COMPLETION						
PM200	WATF UTILITY AVAILABILITY	0		10-Aug-26	14	◆ WATF UTILITY AVAILABILITY						
PM210	BA1 UTILITY AVAILABILITY	0		11-Sep-26	20	◆ BA1 UTILITY AVAILABILITY						
PM220	ELECTRICAL POWER AVAILABLE	0		01-Oct-26	20	◆ ELECTRICAL POWER AVAILABLE						
PM120	MECHANICAL COMPLETION (MC)	0		12-Nov-26	-12	◆ MECHANICAL COMPLETION (MC)						
PM240	ADVERSE WEATHER RISK CONTINGENCY	16	30-Nov-26	21-Dec-26	-12	ADVERSE WEATHER						
PM130	SUBSTANTIAL COMPLETION	0		21-Dec-26	-12	◆ SUBSTANTIAL COMPLETION						
PM140	FINAL COMPLETION (04 DEC 2026)	0		22-Dec-26*	-12	◆ FINAL COMPLETION						
PRE-CONSTRUCTION		79	02-Sep-25	07-Oct-26	1							
SUBMITTALS		212	13-Oct-25 A	30-Nov-25 A								
TRENCH DEVELOPMENT PLAN		183	13-Oct-25 A	30-Nov-25 A								
EXCAVATION PLAN		103	15-Oct-25 A	25-Nov-25 A								
PROCUREMENT		299	24-Sep-25	28-Oct-26	24							
PROCUREMENT BY VNSFS		262	15-Dec-25	28-Oct-26	-7							
ION EXCHANGE (IX) SKID		221	15-Dec-25	28-Oct-26	-12							
ION EXCHANGE (IX) VESSEL		215	15-Dec-25	28-Oct-26	-8							
VERTICAL BLENDER		234	15-Dec-25	23-Oct-26	-5							
FILTER SKID		234	15-Dec-25	30-Sep-26	7							
RESIN HANDLING AND TREATMENT SYSTEM		206	15-Dec-25	23-Oct-26	-12							
RESIN HANDLING MEZZANINE		250	15-Dec-25	23-Oct-26	-12							
PUMP P-121		180	15-Jan-26 A	12-Aug-26	46							
PUMP P-130		180	15-Jan-26 A	12-Aug-26	47							
PROCUREMENT BY OWNER		172	20-Oct-25 A	23-Jun-26 A								
PACKAGED INJECTION SYSTEM SKID BA1		172	20-Oct-25 A	23-Jun-26 A								
PACKAGED INJECTION SYSTEM SKID WATF		170	20-Oct-25 A	23-Jun-26 A								
PROCUREMENT BY CONTRACTOR		271	24-Sep-25	30-Sep-26	31							
PRE-ENGINEERED METAL BUILDING (PEMB)		24	24-Sep-25	20-Oct-25 A								
ELECTRICAL PANELBOARDS		150	16-Mar-26 A	20-Jun-26 A								
SWITCHBOARD		180	16-Mar-26 A	20-Jun-26 A								
PUMPS		120	16-Mar-26 A	16-Mar-26 A								
400 KW GENERATOR		98	16-Mar-26 A	28-Aug-26	20							
ELECTRICAL CABLE		150	16-Mar-26 A	01-Jun-26 A								
CONCRETE REINFORCEMENT		68	17-Dec-25	04-Jan-26 A								
METAL WALL PANELS		90	16-Mar-26 A	01-Apr-26 A								
EXTERIOR DOORS		90	16-Mar-26 A	22-Apr-26 A								
INTERIOR DOORS		90	16-Mar-26 A	29-May-26 A								
MECHANICAL DUCTS		90	16-Mar-26 A	05-Jun-26 A								
Remaining Level of Effort												
Actual Work												
Remaining Work												
Critical Remaining Work												
Milestone												

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CIMARRON PUMP AND TREAT SYSTEM PROJECT (PROGRESS UPDATE 11)			SIMPLIFIED REPORT				Data Date: 05-Aug-26 Run Date: 06-Aug-26 09:24					
Activity ID	Activity Name	OD	Start	Finish	TF	2026					2027	
						Aug	Sep	Oct	Nov	Dec	Jan	
	HVAC EQUIPMENT	180	16-Mar-26 A	01-Jun-26 A								
	FIRE ALARM DEVICES	90	16-Mar-26 A	25-Aug-26	13							
	FIRE ALARM CONTROL UNIT	150	16-Mar-26 A	25-Aug-26	20							
	PROCESS PIPING	90	16-Mar-26 A	15-Jul-26 A								
	VARIABLE FREQUENCY DRIVES (VFD)	150	16-Mar-26 A	25-Mar-26 A								
	RECEPTACLES	120	16-Mar-26 A	01-Jun-26 A								
	MOTOR STARTERS	180	16-Mar-26 A	25-Aug-26	37							
	ELECTRICAL INVERTER	150	16-Mar-26 A	25-Aug-26	37							
	TRANSFORMER (XFMR-1) INSIDE ELECTRICAL ROOM	150	16-Mar-26 A	21-Jun-26 A								
	DISCONNECT SWITCHES	150	16-Mar-26 A	10-Jun-26 A								
	REMOTE I/O PANELS	90	16-Mar-26 A	18-Aug-26	28							
	HEAT TRACING	120	16-Mar-26 A	25-Aug-26	13							
	GROUNDING	120	16-Mar-26 A	17-Jun-26 A								
	LIGHTING	120	16-Mar-26 A	22-May-26 A								
	INSTRUMENTATION EQUIPMENT RACK	120	16-Mar-26 A	11-Aug-26	24							
	PROCESS INSTRUMENTS	120	16-Mar-26 A	25-Aug-26	20							
	INSTRUMENTATION CABLE	120	16-Mar-26 A	25-Aug-26	17							
	ACCESS CONTROL SYSTEM	90	16-Mar-26 A	01-Sep-26	24							
	TRUEGRID PRO PLUS PAVERS	60	16-Mar-26 A	01-Apr-26 A								
	DIESEL GENERATOR FOR BA1	93	16-Mar-26 A	30-Sep-26	3							
	POWER DISTRIBUTION RACK AND EQUIPMENT	150	16-Mar-26 A	25-Aug-26	29							
	FLOORING	90	16-Mar-26 A	25-Aug-26	54							
	INSULATION	90	16-Mar-26 A	11-Apr-26 A								
	PREINSTALLATION CONFERENCES		94	18-Dec-25	05-Jun-26 A							
	CONCRETE		11	18-Dec-25	18-Dec-25 A							
	METALS		55	09-Mar-26 A	01-May-26 A							
	OPENINGS		1	22-Apr-26 A	22-Apr-26 A							
	HVAC		1	05-Jun-26 A	05-Jun-26 A							
	ELECTRICAL		31	12-Feb-26 A	14-May-26 A							
	EXTRACTION/INJECTION WELL AND WATER TREATMENT		1	27-Apr-26 A	27-Apr-26 A							
	CONSTRUCTION		299	13-Oct-25 A	22-Dec-26	0						
	MOBILIZATION		1	13-Oct-25 A	13-Oct-25 A							
	SITE ACCESS, LOGISTICS AND LAYDOWN SETUP		255	14-Oct-25 A	22-Dec-26	-12						
REMEDIATION / EARTHWORK		276	14-Oct-25 A	28-Oct-26	37							
EASTERN AREA EXTRACTION WELLS TO BA1 UTILITY TRENCH		61	27-Mar-26 A	06-Aug-26	25							
BORROW AREA TESTING		14	14-Oct-25 A	29-Oct-25 A								
WESTERN AREA TREATMENT		66	27-Oct-25 A	26-Nov-25 A								
WELL ABANDONMENT / INSTALLATION		60	05-Jan-26 A	10-Apr-26 A								
BURIAL AREA 1		90	29-Oct-25 A	02-Jan-26 A								
WATF TO WESTERN AREA EXTRACTION WELLS UTILITY TRENCH		86	23-Mar-26 A	06-Aug-26	25							
WATF TO BA1 UTILITY TRENCH		20	23-Mar-26 A	17-Jul-26 A								
GROUNDWATER INJECTION TRENCHES		128	12-Jan-26 A	06-Jul-26 A								
GROUNDWATER EXTRACTION TRENCHES		153	12-Jan-26 A	28-Jul-26 A								
TREATMENT DISCHARGE TRENCH (2200')		30	24-Oct-25 A	25-Jul-26 A								
OUTFALL DISCHARGE STRUCTURE		201	29-Oct-25 A	27-Jul-26 A								
Remaining Level of Effort Remaining Work Actual Work Critical Remaining Work Milestone												
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CIMARRON PUMP AND TREAT SYSTEM PROJECT (PROGRESS UPDATE 11)			SIMPLIFIED REPORT				Data Date: 05-Aug-26 Run Date: 06-Aug-26 09:24					
Activity ID	Activity Name	OD	Start	Finish	TF	2026					2027	
						Aug	Sep	Oct	Nov	Dec	Jan	
	ACCESS ROAD IMPROVEMENTS (1800')	4	05-Aug-26	10-Aug-26	80							
	ACCESS ROAD CONSTRUCTION (400')	152	14-Nov-25	07-Aug-26	81							
	1206 DRAINAGE AREA	143	30-Oct-25 A	27-Mar-26 A								
	1206 ADDITIONAL DRAINAGE AREA	51	30-Oct-25 A	10-Dec-25 A								
	SITE RESTORATION	13	01-Mar-26 A	28-Oct-26	25							
	WESTERN AREA TREATMENT FACILITY (WATF)	215	01-Dec-25	05-Nov-26	15							
	UTILITY INSTALLATION	160	05-Jan-26 A	27-Aug-26	58							
	BUILDING CONSTRUCTION	177	01-Dec-25	14-Sep-26	46							
	PROCESS EQUIPMENT AND INFRASTRUCTURE INSTALLATION	170	10-Mar-26 A	05-Nov-26	8							
	FIRE ALARM	46	01-Jun-26 A	08-Oct-26	35							
	ELECTRICAL (POWER, LIGHTING, HEAT TRACE, GROUNDING)	64	21-Apr-26 A	01-Oct-26	20							
	INSTRUMENTATION AND CONTROL	50	05-Apr-26 A	02-Oct-26	8							
	HVAC AND PLUMBING	60	01-Jun-26 A	28-Aug-26	36							
	ACCESS CONTROL SYSTEM	30	01-Jun-26 A	10-Sep-26	24							
	WATF SITE WORK	104	08-Apr-26 A	24-Sep-26	38							
	BURIAL AREA 1 (BA1)	122	08-Apr-26 A	15-Oct-26	33							
	INITIAL SITE ACTIVITIES	13	14-Aug-26	01-Sep-26	20							
	TANK AND EQUIPMENT PAD CONSTRUCTION	26	08-Apr-26 A	01-Jun-26 A								
	MECHANICAL AND PROCESS PIPING INSTALLATION	108	04-May-26	05-Oct-26	11							
	ELECTRICAL INFRASTRUCTURE, CONTROLS AND SECURITY	51	18-Jun-26 A	15-Oct-26	3							
	BASITE WORK	43	27-Jul-26 A	05-Oct-26	41							
	TESTING AND COMMISSIONING	82	05-Aug-26	01-Dec-26	2							
	SUBMITTALS	32	11-Aug-26	24-Sep-26	14							
	MECHANICAL SYSTEM TESTING AND FLUSHING	7	06-Nov-26	17-Nov-26	-12							
	ELECTRICAL AND INSTRUMENTATION ENERGIZATION AND TESTING	74	05-Aug-26	17-Nov-26	-13							
	FINAL SYSTEM COMMISSIONING	9	18-Nov-26	01-Dec-26	2							
	FINAL PUNCHLIST AND ACCEPTANCE	8	30-Nov-26	09-Dec-26	-6							
	FINAL AHJ INSPECTIONS	43	09-Oct-26	10-Dec-26	-6							
	PROJECT CLOSE-OUT	27	13-Nov-26	22-Dec-26	-12							

Remaining Level of Effort

Remaining Work

Milestone

Actual Work

Critical Remaining Work

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ENV