

**STATUS REPORT ON THE LICENSING ACTIVITIES AND
REGULATORY DUTIES OF THE
U.S. NUCLEAR REGULATORY COMMISSION**

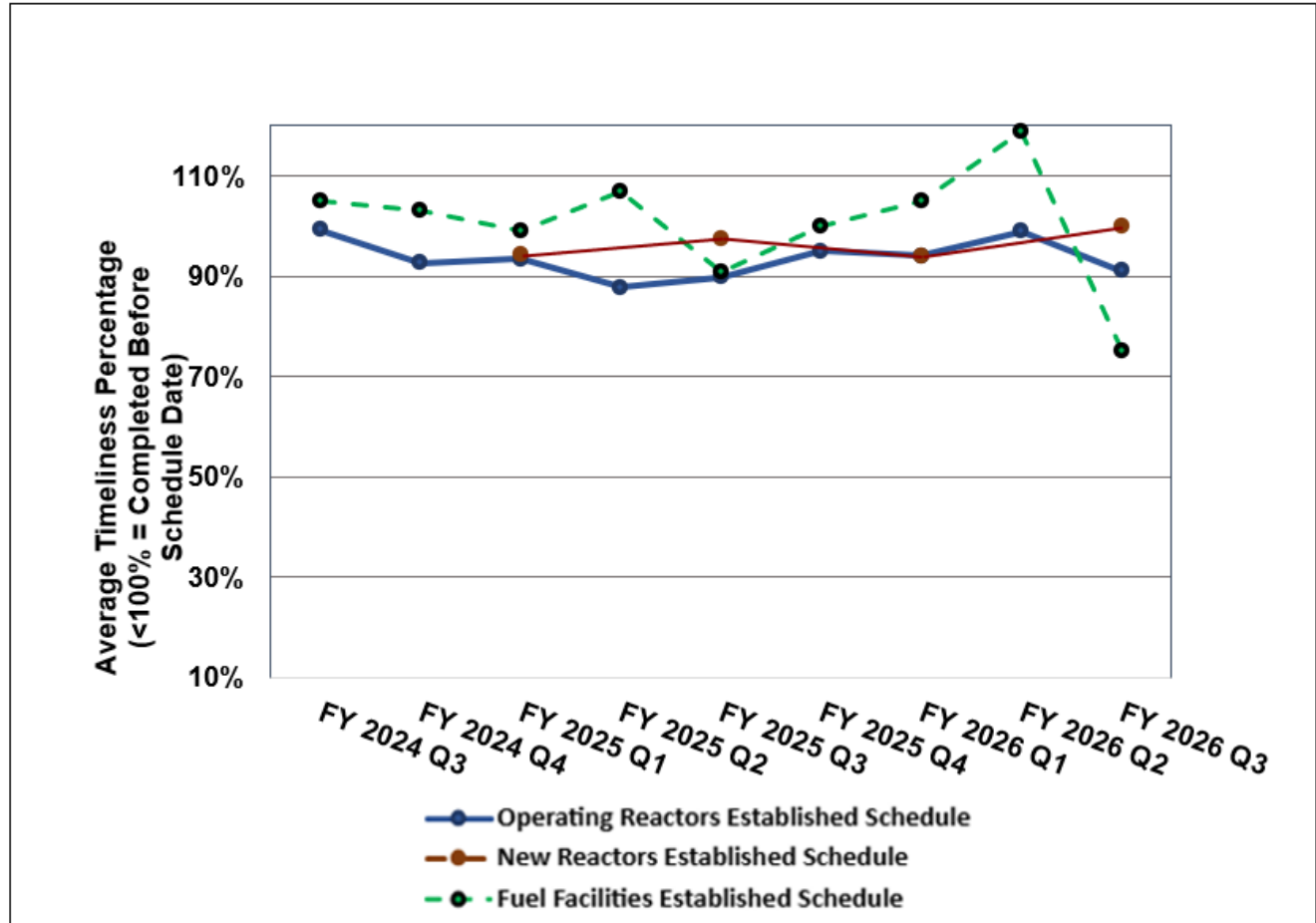
For the Reporting Period of April 1, 2026, through June 30, 2026

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Enclosure 1 – High Level Summary

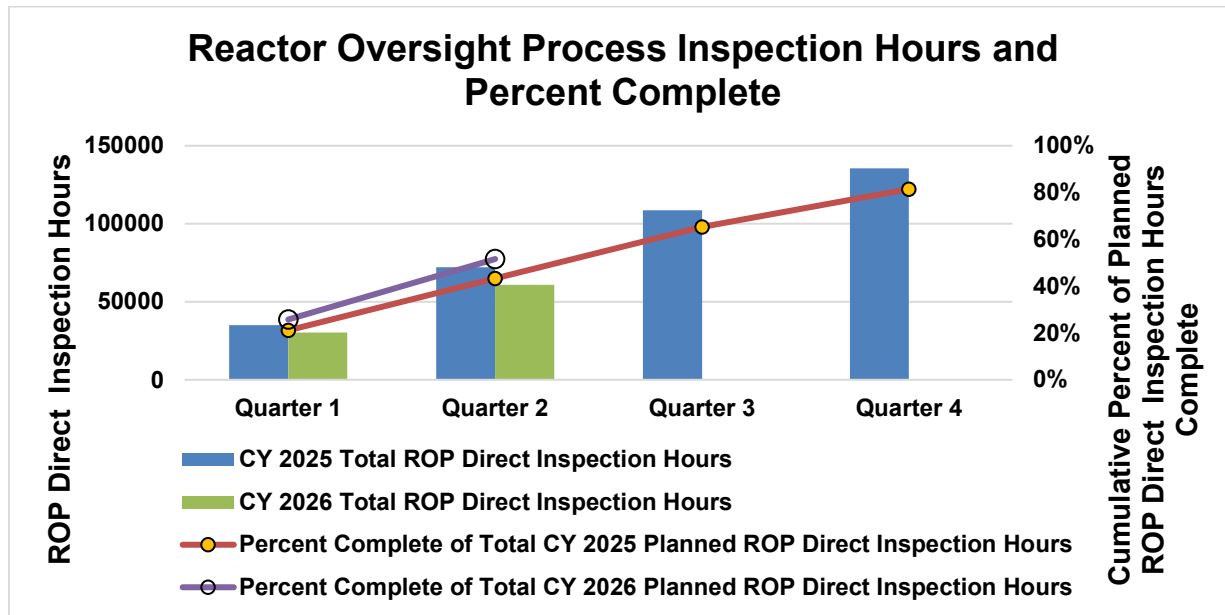
1-1 Average Timeliness Percentage for Licensing Actions Categorized Under the Nuclear Energy Innovation and Modernization Act¹



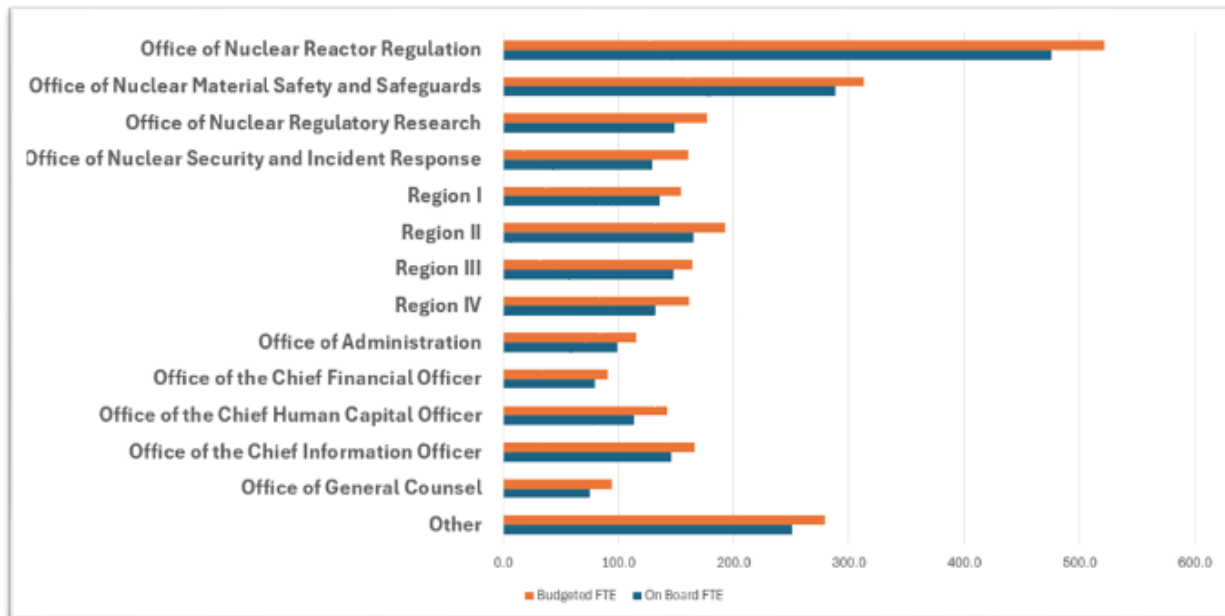
¹No licensing actions categorized under the Nuclear Energy Innovation and Modernization Act (NEIMA) were completed in Quarter (Q) 3 and Q4 of Fiscal Year (FY) 2024, Q2 and Q4 of FY 2025, and Q2 of FY 2026 for the new reactor business line. An error in the calculation for the Q1 FY 2026 result for Operating Reactor Licensing was corrected.

1-2 Reactor Oversight Process (ROP) Inspection Hours and Percent Complete²

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1-3 Full-Time Equivalent (FTE) at the End of Q3 FY 2026 vs. Budgeted FTE³



²“Planned Reactor Oversight Process (ROP) direct inspection hours” refers to the number of hours associated with completion of the U.S. Nuclear Regulatory Commission’s (NRC’s) “nominal” number of inspection samples established for the baseline inspection program, which is a conservative target. This contrasts with the “minimum” number of hours that would be necessary to complete the set of inspection activities that constitutes completion of the ROP baseline inspection program for the calendar year (CY). In addition, an estimated number of supplemental inspections are accounted for in the number of inspection hours, which may not be required that year. In CY 2025, the NRC faced a unique challenge due to the temporary cessation of government operations beginning October 1, 2025, which resulted in not completing some of the ROP inspections for CY 2025.

³ This table will change in Q1 FY 2027 to reflect the offices of the NRC following the June 15, 2026, reorganization. However, since this reporting period only includes 2 weeks of post-reorganization operations, this table includes the previous offices.

1-4 Budget Authority, FTE Utilization, and Fees

NRC FY 2026 Budget Authority June 30, 2026 (Dollars in Thousands)

Fund Sources	FY 2026 Budget ⁴	Percent Obligated	Percent Expended
Advanced Reactors	\$19,707	59%	48%
Commission Funds	\$16,650	39%	38%
Fee-Based Funds	\$929,011	68%	54%
General Funds ⁵	\$1,513	52%	37%
International Activities	\$21,435	33%	31%
University Nuclear Leadership Program	\$12,400	0%	0%
Official Representation	\$153	20%	10%
Total⁶	\$1,000,870	65%	52%
NRC Control Points	FY 2026 Budget	Percent Obligated	Percent Expended
Nuclear Reactor Safety	\$520,696	65%	56%
Nuclear Materials and Waste Safety	\$116,232	71%	56%
Decommissioning and Low-Level Waste	\$29,009	57%	49%
Corporate Support	\$322,533	67%	47%
University Nuclear Leadership Program	\$12,400	0%	0%
Total	\$1,000,870	65%	52%

⁴FY 2026 budget reflects the enactment of the Commerce, Justice, Science; Energy and Water Development; and Interior and Environment Appropriations Act, 2026 and includes the enacted budget and carryover allocated.

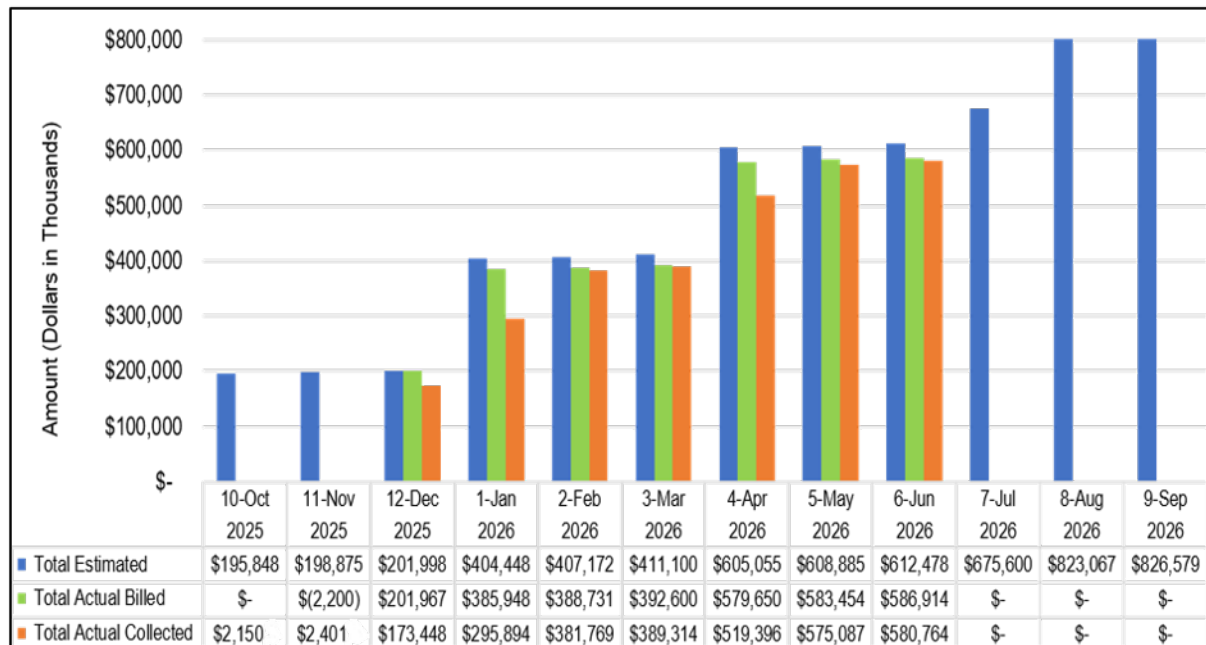
⁵Consistent with previous reports, this row represents waste incidental to reprocessing activities excluded from the fee-recovery requirement.

⁶Numbers might not add exactly due to rounding.

FTE Utilization, Hiring, and Attrition

Total Year-to-Date (YTD) FTE Utilization	Projected End of Year FTE Total Utilization	Q3 Hiring	Q3 Attrition	YTD Hiring	YTD Attrition
1,789.6	2,452.6	55	68	72	357

FY 2026 Fees Estimated, Fees Billed, and Fees Collected Through Q3⁷



Total for Title 10 of the *Code of Federal Regulations* (10 CFR) Part 170, “Fees for Facilities, Materials, Import and Export Licenses, and Other Regulatory Services Under the Atomic Energy Act of 1954, As Amended,” Fees Billed (Dollars in Millions)

FY 2024	FY 2025	FY 2026 Q1-Q3
\$204.0	\$213.4	\$126.0

⁷ During October and November 2025, fee billing and collections were at a reduced level due to government shutdown impacts. The negative number reflects an adjustment to a general license invoice due to device transfer.

Enclosure 2 – Status of Specific Items of Interest

Enclosure 2 outlines the status of key items of interest, providing for each a summary, a description of activities completed and planned during the current reporting period, and an overview of anticipated activities for the next two reporting periods.

2-1 Organizational Management

On June 15, 2026, the NRC launched a significant organizational modernization effort designed to streamline decision-making, consolidate functions, and enhance alignment with national priorities for the safe, secure and efficient deployment of innovative nuclear technologies. The reorganization focuses on the core business lines of new reactors, operating reactors, and nuclear materials and waste.

The NRC is currently implementing the Leadership, Excellence, Accountability, and Discipline (LEAD) Framework which provides a consistent approach for strengthening the leadership behaviors that support the agency's mission. Grounded in the NRC's Principles of Good Regulation, Organizational Values, and strategic priorities, the framework aligns leadership expectations with measurable outcomes that promote accountability, excellence, and continuous improvement across the agency. It highlights the leadership behaviors and talent development practices that strengthen collaboration, organizational effectiveness, and high performance. These behaviors connect agency priorities to everyday actions by guiding decision-making, encouraging open communication, reinforcing accountability, and building trust. When consistently demonstrated, they create greater clarity, cohesion, and confidence across teams, enabling employees to contribute effectively to the NRC's mission.

Completed Activities for Q3 FY 2026

Organizational Management Activities	Projected Completion Date	Completion Date
Implemented new supervisory performance metrics for the FY 2026 performance period.	04/02/26	04/02/26
Completed implementation of Agency's reorganization efforts	06/15/26	06/15/26

Planned Activities for the Next Two Reporting Periods (Q4 FY2026 and Q1 FY 2027)

Projected Organizational Management Activities	Projected Completion Date
Implement new GG performance metrics for FY27 performance period	10/01/2026

2-2 ADVANCE Act Updates

The NRC continues to make significant progress on implementing the ADVANCE Act, which requires the NRC to take various actions, particularly in the areas of licensing of new reactors and fuels. On May 23, 2025, President Trump issued EO 14300, "Ordering the Reform of the Nuclear Regulatory Commission," directing the NRC, among other things, to take additional actions to reform the NRC to facilitate the safe licensing and deployment of nuclear technology. Consistent with the ADVANCE Act and EO 14300, the NRC is taking bold steps to embrace innovation, accelerate licensing timelines, and modernize the regulatory framework and agency culture. This section highlights accomplishments

toward these goals during the Q3 FY 2026 reporting period.

On June 16, 2026, the NRC published the [FY 2026 Final Fee Rule \(91 FR 26470\)](#), which established fixed caps on service fees, effective October 1, 2026, in response to Section 5(a) of Executive Order 14300. These caps apply to requested Commission activities that involve the issuance of a Safety Evaluation and are consistent with the requirements of NEIMA. The fixed fee caps are intended to provide cost predictability and promote greater efficiency and accountability in the NRC's licensing and other applicant- and licensee-requested activities. This approach leverages the revised [NEIMA milestone schedules](#), which were aligned with the 12- and 18-month periods cited in EO 14300. The NRC will address fixed deadlines for final decisions in future rulemaking.

Additionally, on June 29, 2026, the NRC submitted to Congress a report detailing the development, qualification, and licensing of advanced nuclear fuel concepts per Section 404 of the ADVANCE Act ([ML26126A139](#)). The report describes the NRC's completed and ongoing actions, as well as potential future actions, taken to enhance the agency's readiness to review, qualify, and license advanced nuclear fuel under Section 404(a). The report includes activities planned and undertaken under the memorandum of understanding with the Department of Energy, an accounting of the areas of research needed with respect to advanced nuclear fuel, and challenges or considerations identified by the Commission.

Completed Activities for Q3 FY 2026

ADVANCE Act Activities	Projected Completion Date	Completion Date
Published FY 2026 Final Fee Rule , establishing fixed caps on service fees. ⁸	06/16/26	06/16/26
Submitted report to Congress detailing the development, qualification, and licensing of advanced nuclear fuel concepts per Section 404 of the ADVANCE Act.	07/09/26	06/29/26

Planned Activities for the Next Two Reporting Periods (Q4 FY 2026 and Q1 FY 2027)

Projected ADVANCE Act Activities	Projected Completion Date
Submit to the NRC EDO a proposed periodic licensing assessment process per Section 505 of the ADVANCE Act.	07/13/26 ⁹

2-3 Workforce Development and Management

The NRC continues to implement the agency's Project Management Initiative to improve workforce development and management. This initiative represents a strategic, enterprise-wide effort to modernize how the agency defines, plans, executes, and oversees its project-based work. At its core, the initiative is about embedding structure, consistency, and transparency into project management practices across all business lines. By utilizing standardized definitions, data requirements, and lifecycle stages for projects and activities, the initiative creates better alignment of agency priorities with available resources and capacity. The initiative includes Strategic Workforce Planning (SWP) by aligning workforce capabilities with current and future workload demands and enables proactive talent

⁸ This activity was inadvertently excluded in the previous reports as a projected activity. It is included here for completeness.

⁹ The projected completion date for this activity was extended from May 29, 2026, to support completion of internal review and approval.

management.

Additionally, the agency continues to develop new software requirements and deploy existing functionality in the NRC Enterprise eXecution and Utilization System (NEXUS), which is an enterprise-wide application developed to unify program, project, workload, and workforce management across the agency. On May 26, 2026, the NRC launched the “Talent Profile” system which resides in NEXUS. The system was developed to give all supervisors information on the staff’s past internal and external positions, internal and external qualifications, specialties, education, NRC accomplishments, and career goals. This tool, coupled with the Employee Profile module in NEXUS, is an important part of workforce planning and development. NEXUS leverages data from multiple authoritative sources to enable real-time visibility into agency work, resource demands, and workforce capacity.

NRC continues to develop the Leaders Academy, an agencywide initiative designed to strengthen leadership capability, reinforce organizational culture, and enhance workforce continuity. The Leaders Academy will serve as a resource for leadership development, ensuring a cohesive, strategic, and future focused approach to building leadership excellence across the NRC. The Leaders Academy will provide a structured approach to developing leaders through three integrated components:

- Continuous Learning
- Developing Leaders
- Senior Executive Service (SES) Facilitation

The Leaders Academy aims to develop leaders at all organizational levels, to strengthen understanding of topics such as strategic leadership and risk informed decision making. It further aims to promote continuous learning and regulatory excellence and to align leadership and teams with the LEAD framework and with NRC’s mission of public safety and security.

Completed Activities for Q3 FY 2026

Workforce Development and Management Activities	Projected Completion Date	Completion Date
Onboarded summer student interns (approximately 50 students).	05/31/26	05/31/26
Implemented USA Staffing for talent acquisition and launched NEXUS modules for talent profiles.	05/31/26	04/01/26

Planned Activities for the Next Two Reporting Periods (Q4 FY 2026 and Q1 FY 2027)

Projected Workforce Development and Management Activities	Projected Completion Date
Onboard 2026 NRAN cohort.	07/13/26
Implement the revised SWP process with information from offices on future staffing needs.	08/17/26 ¹⁰
Launch Leader’s Academy, wherein NRC Senior Executives host and lead leadership development sessions and facilitate discussions and learning engagements.	09/30/26
2026 NRAN cohort begins first of three apprenticeships.	10/05/26

¹⁰ The projected completion date for this activity was extended from May 31, 2026, due to delays in deploying specific modules in NEXUS, which is an integral part of the SWP process.

Post Vacancy Announcement for 2027 NRAN cohort	10/30/26
Deploy NEXUS modules for workforce management and planning.	12/31/26 ¹¹

2-4 Accident Tolerant Fuel (ATF)

The draft proposed rule associated with the use of light-water reactor fuel containing uranium enriched to greater than 5 weight-percent uranium-235 titled, "Increased Enrichment of Conventional and Accident Tolerant Fuel Designs for Light-Water Reactors" (referred to as the Increased Enrichment rulemaking), has been included in a proposed rulemaking under EO 14300, titled "Modernizing Reactor Licensing, Safety Oversight, and Siting Practices." Additional information is available on the NRC public website (<https://www.nrc.gov/reading-rm/doc-collections/rulemaking-ruleforum/active/ruledetails?id=2237>).

There were no ATF-related license amendment requests (LARs) submitted during this reporting period.

Completed Activities for Q3 FY 2026

ATF Activities	Projected Completion Date ¹²	Completion Date ¹³
Completed review of Studsvik topical report SSP-14-P01/028-TR-S1, Revision 0, Supplement 1, "Generic Application of the Studsvik Scandpower Core Management System to Pressurized Water Reactors; Supplement for Extended Enrichment, Burnup, and SMRs.	05/11/26	04/24/26
Completed review of Electric Power Research Institute (EPRI) Report 3002023895, "Materials Reliability Program: xLPR [Extremely Low Probability of Rupture] Estimation of PWR Loss-of-Coolant Accident Frequencies (MPR-480)."	04/30/26	04/29/26
Completed review of EPRI Report 3002028674 and 3002028675, Revision 0, "LOCA Analysis of Fuel Fragmentation, Relocation, and Dispersal for Westinghouse 2-Loop, 3-Loop, and 4-Loop Plants."	04/30/26	04/29/26
Completed review of EPRI topical report 3002028673, "Loss-of-Coolant-Accident Induced Fuel Fragmentation, Relocation, and Dispersal with Leak-Before-Break Credit – Alternative Licensing Strategy."	04/30/26	04/29/26

¹¹ The projected completion date for this activity was extended from May 31, 2026. As noted in this and the above table, implementation of NEXUS has been broken into modules rather than launching as one finalized product. This has allowed earlier implementation of certain modules while finalizing others. NRC is targeting the first quarter of FY 2027 for availability of the NEXUS workforce planning capability, contingent on system readiness activities and alignment with the governmentwide Core HCM 2.0 transition.

¹² Dates for the reports in the 'Completed Activities for Q3 FY 2026' Table in Section 2-4 were adjusted to reflect issuance of NRC's Final Safety Evaluation (SE). The dates previously reflected the vendor issued '-A version.' NRC considers the Final SE as completion of the project. In addition, completion dates as Final SE are consistent with the other topical reports on this document.

¹³ The previous report included a line item titled "Complete review of Framatome Topical Report ANP 10358, 'Increased Burnup for Pressurized Water Reactors,'" which was completed in Q2 FY 2026 and has been removed from this report due to completion on March 16, 2026.

Held tabletop exercises to test bundled power uprate licensing application pathway.	6/30/26	05/28/26
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Planned Activities for the Next Two Reporting Periods (Q4 FY 2026 and Q1 FY2027)

Projected ATF Activities	Projected Completion Date
Attend the GE Vernova Hitachi's 2026 Annual Technical Update.	08/27/26
ATF Steering Committee meeting with the Department of Energy ATF group to discuss programmatic updates and high-visibility initiatives.	08/30/26
Complete review of Westinghouse Electric Company topical report WCAP-18483-P/NP, Rev.0, "EnCore Chromium Coated Cladding for Use in Pressurized Water Reactors."	08/31/26
Attend the Westinghouse Electric Company's 2026 Annual Technical Update.	09/10/26
Attend Framatome's 2026 Annual Technical Update.	09/24/26
NRC participation in the Nuclear Energy Institute's ATF Working Group.	11/04/26

2-5 Advanced Nuclear Reactor Technologies and Fuel Cycle Facilities

The NRC staff remains focused on developing strategies to streamline licensing timelines, identifying potential policy issues for resolution early, and providing additional regulatory clarity related to advanced reactor technologies and fuel cycle facilities.

The NRC's final rule "Risk-Informed, Technology-Inclusive Regulatory Framework for Advanced Reactors" published on March 30, 2026, in the *Federal Register* ([91 FR 15696](#)) became effective on April 29, 2026. The final rule, known as Part 53, is designed to provide optionality and make licensing of commercial advanced nuclear reactors faster, simpler, and more cost-effective while continuing to prioritize safety. Further details about the Part 53 final rule, including major features thereof, can be found on the NRC's public website (<https://www.nrc.gov/reactors/new-reactors/advanced/modernizing/rulemaking/part-53.html>). On May 18, 2026, the NRC staff held a public meeting ([ML26159A118](#)) to provide a general introduction and overview of the Part 53 final rule, which also discussed related implementation efforts for the rule.

The NRC published the "Proposed Rule: Licensing Requirements for Microreactors and Other Reactors with Comparable Risk Profiles" in the *Federal Register* on May 1, 2026 ([91 FR 23682](#)). The rule is proposing to amend NRC regulations to establish a risk-informed and performance-based regulatory framework for rapid licensing of new microreactors and other reactors with comparable risk profiles and for high-volume deployment of those reactors. The proposed rule would provide a flexible set of licensing pathways, reduce regulatory burden, and ensure the safety and security requirements remain commensurate with the potential hazards posed by these facilities. The public comment period for this proposed rule ended on June 15, 2026. Additional details related to the schedule and major rulemaking milestones can be found on the NRC's Rulemaking website (<https://www.nrc.gov/reading-rm/doc-collections/rulemaking-ruleforum/active/ruledetails?id=2238>), and further information on major features of the proposed Part 57 rule can be found on the NRC's public website

(<https://www.nrc.gov/reactors/new-reactors/advanced/modernizing/rulemaking/proposed-part57>).

On April 2, 2026, the NRC published a proposed rule, “NRC Reviews of Reactor Designs Previously Authorized by U.S. Department of Energy or Department of War,” in the *Federal Register* ([91 FR 16584](#)). The public comment period ended on May 4, 2026. This proposed rule is responsive to Section 5(d) of EO 14300, which requires the NRC to establish an expedited pathway to approve reactor designs authorized by the U.S. Department of Energy (DOE) or the Department of War (DOW) and that have been tested and demonstrated the ability to function safely. Additional details related to the schedule and major rulemaking milestones can be found on the NRC’s Rulemaking website (<https://www.nrc.gov/reading-rm/doc-collections/rulemaking-ruleforum/active/ruledetails?id=2241>). Additionally, on April 17, 2026, the NRC published for comment a draft interim staff guidance (ISG), DANU-ISG-2026-XX, “NRC Application Pathway for Reactor Designs Previously Authorized by U.S. Department of Energy or Department of War” ([91 FR 20717](#)). This ISG is intended to complement the proposed rule published on April 2, 2026, and to support a streamlined NRC review of applications.

On May 13, 2026, the NRC staff held a fuel facility stakeholder meeting with representatives from the Nuclear Energy Institute, fuel cycle facility industry, and members of the public ([ML26121A263](#)). The parties discussed the status of several initiatives involving the fuel cycle industry including the impact of executive orders on rulemakings on the fuel facility community; efficiencies gained during licensing from pre-application engagements; feedback on recent pre-application engagements; industry thoughts on applying for exemptions to existing regulations while rulemaking is still in progress; re-baselining of the fuel facilities inspection program; overview of the new fuel facility construction oversight program; update on M-LEAP recommendation implementation; update on Department of Energy pilot fuel line efforts; and several enhancements to environmental review process.

The NRC is proposing to amend its regulations for byproduct, source, and special nuclear material to modernize the NRC’s materials licensing requirements. The proposed rulemaking addresses Section 5, “Reforming and Modernizing the NRC’s Regulations,” of EO 14300, which directs the NRC to undertake a review and wholesale revision of its regulations and guidance documents. The proposed rule, “Modernizing Materials Licensing,” was published in the *Federal Register* on June 24, 2026 ([FRN 2026-12702](#)). The public comment period closes on August 10, 2026.

Completed Activities for Q3 FY 2026

Advanced Nuclear Reactor Technologies and Fuel Cycle Facilities Activities	Projected Completion Date	Completion Date
Published proposed rule, “NRC Reviews of Reactor Designs Previously Authorized by U.S. Department of Energy or Department of War” for public comment. ¹⁴	04/02/26	04/02/26
Published draft interim staff guidance, “NRC Application Pathway for Reactor Designs Previously Authorized by U.S. Department of Energy or Department of War” for public comment. ¹⁵	04/17/26	04/17/26
Published proposed rule, “Licensing Requirements for Microreactors and Other Reactors with Comparable	04/24/26	05/01/26 ¹⁶

¹⁴ The previous report did not include the proposed rule “NRC Reviews of Reactor Designs Previously Authorized by U.S. Department of Energy or Department of War.” It is added here for completeness.

¹⁵ The previous report did not include the proposed rule “NRC Application Pathway for Reactor Designs Previously Authorized by U.S. Department of Energy or Department of War.” It is added here for completeness.

¹⁶ The completion date for this activity extended to May 1, 2026, due to the large number of rulemaking changes reviewed concurrently at that time.

Risk Profiles,” for public comment.		
Issued RG 1.261, Rev. 0, “Guidance for Technology-Inclusive Risk-Informed Change Evaluation.”	06/04/26	06/11/26 ¹⁷
Published proposed rulemaking, “Modernizing Materials Licensing,” for public comment. (FRN 2026-12702)	N/A	6/24/2026

Planned Activities for the Next Two Reporting Periods (Q4 FY2026 and Q1 FY 2027)

Projected Advanced Nuclear Reactor Technologies and Fuel Cycle Facilities Activities	Projected Completion Date
Publish draft interim staff guidance, “Evaluations of Risk Assessments for Risk-Informed Decision-Making for Regulatory Applications,” for public comment.	08/31/26 ¹⁸
Issue draft regulatory guide, “Comprehensive Risk Metrics and Associated Risk Performance Objectives for Commercial Nuclear Plants” for public comment.	10/01/26
Issue draft regulatory guide, “Assessing Public Health Risk Associated with Chemical Hazards of Licensed Material Under 10 CFR Part 53” for public comment.	10/01/26
Issue draft regulatory guides “Technology Inclusive Risk Informed, and Performance Based Methodology for Seismic Design of Commercial Nuclear Plants” and “Seismically Isolated Nuclear Power Plants” for public comment.	10/30/26 ¹⁹
Publish draft interim staff guidance, “Remote and Autonomous Control” for public comment.	11/30/26 ²⁰
Publish final rule, “NRC Reviews of Reactor Designs Previously Authorized by U.S. Department of Energy or Department of War.”	11/23/26
Publish final interim staff guidance, “NRC Application Pathway for Reactor Designs Previously Authorized by U.S. Department of Energy or Department of War.”	11/23/26

2-6 Pre-application Activities and Licensing Reviews for Nuclear Reactors²¹

Advanced Reactors

Information on the reactor designers that formally notified the NRC of their intent to engage in pre-application regulatory interactions can be found on the NRC’s public website

¹⁷ The completion date for this activity extended to June 11, 2026, to support completion of internal review and approval.

¹⁸The projected completion date for this activity was extended from July 24, 2026, to incorporate feedback received at a public meeting and to support internal review and approval. A pre-publication draft of the document ([ML26120A132](#)) was made publicly available in May 2026 to support the meeting.

¹⁹The projected completion date for this activity was extended from May 30, 2025, to support completion of internal review and approval.

²⁰The projected completion date was extended from June 30, 2026, to support workload sequencing.

²¹Pre-application activity tables are not provided for license renewal, reactor restarts, or power uprates. Any pre-application activities for license renewal, reactor restarts, and power uprates are addressed in the narrative portion of the respective section. The first licensing activity for these licensing actions is the acceptance review, which would appear in the licensing review activities tables of the respective section.

(<https://www.nrc.gov/reactors/new-reactors/advanced/who-were-working-with/pre-application-activities.html>).

Long Mott Generating Station Construction Permit Application Review

On March 31, 2025, Long Mott Energy, LLC (LME) submitted a construction permit application for Long Mott Generating Station (LMGS) ([ML25090A057](#)). LMGS would be sited at the Dow Seadrift Site in Calhoun County, Texas, and would consist of a four-unit, X-energy Xe-100 nuclear power facility. On May 12, 2025, the NRC staff accepted the LMGS application for review ([ML25115A247](#)). On June 10, 2025, the staff issued a letter providing the staff's expected review schedule and resources ([ML25155B841](#)). The NRC staff expects issuance of its final safety evaluation report by November 2026 (18 months from acceptance). On February 26, 2026, the NRC staff issued a letter to LME indicating that staff completed the draft safety evaluation milestone consistent with the established review schedule ([ML26043A457](#)). On May 18, 2026 the NRC staff completed the environmental review and published the Environmental Assessment ([ML26112A016](#)) ahead of schedule. Application documents and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/reactors/new-reactors/advanced/who-were-working-with/applicant-projects/long-mott>).

Duke Energy, Belews Creek Early Site Permit

On December 30, 2025, Duke Energy Carolinas, LLC, submitted an application for an early site permit (ESP) at the Belews Creek, North Carolina site ([ML25364A004](#)). On February 8, 2026, the staff accepted the application for review ([ML26016A624](#)). The acceptance letter included milestones to support the issuance of a final safety evaluation report and final environmental impact statement by May 2027 (15 months from acceptance). Application documents and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/reactors/new-reactors/advanced/who-were-working-with/applicant-projects/dukeenergy>).

Palisades SMR, LLC Construction Permit – Limited Work Authorization

On December 31, 2025, Palisades SMR, LLC, on behalf of SMR, LLC, submitted an application for a limited work authorization (LWA) as the first part of a phased construction permit application for a dual-unit SMR-300 plant at the Palisades Energy Center in Covert, Michigan ([ML25365A983](#)). The units are individually named Pioneer Unit 1 and Pioneer Unit 2. The LWA included three exemption requests, and comprehensive environmental report that addresses the potential environmental effects from construction, operation, and decommissioning of the proposed plant. On February 13, 2026, the staff accepted the application for review and provided the staff's expected review schedule and resources ([ML26041A223](#)). The staff expects to issue a final safety evaluation report and a final environmental impact statement by March 2027 (13 months from acceptance). Application documents and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/reactors/new-reactors/advanced/who-were-working-with/applicant-projects/pioneer>).

Westinghouse AP1000 Design Certification Renewal

On March 27, 2026, NRC staff received Westinghouse's request to renew the AP1000 design certification and amend Appendix D of 10 CFR Part 52 to incorporate Revision 20 of the AP1000 design control document (DCD) ([ML26086A409](#)). AP1000 DCD Revision 20 incorporates construction validated changes from Vogtle Units 3 and 4, including previously approved license amendments, Tier 2 departures, and resolved combined operating license action items. This activity supports timely alignment of the certified design with the as-built AP1000 configuration and enables predictable licensing outcomes for current and prospective applicants. On April 27, the staff accepted the renewal

for review ([ML26117A115](#)). The acceptance letter also included the resource estimate and schedule milestone to issue the final safety evaluation by August 31, 2026 (4 months from acceptance). Application documents and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/reactors/new-reactors/large-lwr/design-cert/ap1000>).

Fermi America Combined License Application Review

On June 17, 2025, Fermi America submitted Part 1 of a combined operating license application (COLA) ([ML25169A395](#)) for four AP1000 reactors. The reactors are proposed to be located at the Project Matador Advanced Energy and Intelligence Campus (previously referred to as the President Donald J. Trump Advanced Energy and Intelligence Campus)²² in Carson County, Texas, adjacent to the U.S. Department of Energy's Pantex facility. Part 1 of the application included general, financial, and environmental information. On August 20, 2025, Fermi America submitted Part 2 of the COLA ([ML25232A199](#)), which included non-site-specific technical chapters of the Final Safety Analysis Report and other supplemental information. Fermi America identified additional future submittals, including an NRC-supervised, applicant prepared draft environmental impact statement and site-specific information, to complete its application. On September 5, 2025, the NRC staff accepted Part 1 and Part 2 of the COLA ([ML25240A918](#)). Upon receipt of Part 3 of the COLA, the NRC staff will be able to complete its acceptance review of the remaining portion of the COLA and issue a formal notice of opportunity for hearing in the *Federal Register*. Application documents and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/reactors/new-reactors/large-lwr/col/fermi-energy-intel-campus>).

Tennessee Valley Authority (TVA) Construction Permit Application Review

On April 28, 2025, Tennessee Valley Authority (TVA) submitted Part 1 of a two-part CPA to build a GVH (former GE Vernova Hitachi Nuclear Energy) BWRX-300 at the Clinch River Nuclear Site in Roane County, Tennessee ([ML25118A209](#)). Part 2 of the CPA was submitted to the NRC on May 20, 2025 ([ML25140A062](#)). On July 9, 2025, the NRC staff accepted TVA's CPA for review ([ML25182A151](#)). On July 25, 2025 ([ML25205A005](#)), the NRC staff issued a schedule and resource letter. On April 6, 2026, the staff completed the environmental review and issued the Final SEIS on schedule ([ML26035A285](#)). On June 18, 2026, the staff issued a letter informing TVA of schedule acceleration of 5 months and resource reduction for the staff's review for the construction permit application for the Clinch River Site ([ML26160A308](#)). On June 25, 2026, the staff issued final safety evaluation report documenting the staff's review ([ML26168A505](#)). Construction Permit Issuance is pending a mandatory hearing and NRC Commission final decision. Application documents and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/reactors/new-reactors/advanced/who-were-working-with/applicant-projects/clinch-river.html>).

University of Illinois Urbana-Champaign Construction Permit Application Review

On March 31, 2026, the University of Illinois Urbana-Champaign (U. of I.) submitted its CPA for a proposed microreactor based on Nano Nuclear Energy Inc.'s KRONOS Micro Modular Reactor (KRONOS MMR™) technology ([ML26090A463](#)). The reactor would be a high-temperature gas-cooled reactor located on the U. of I. campus. The proposed facility would be licensed as a non-power research reactor intended to support research, training, and advanced reactor technology demonstration activities. The proposed facility has a molten salt secondary loop providing high temperature heat for electrical power conversion and district heating capability for campus use. The

²²Fermi America updated the project and unit naming convention to Project Matador Advanced Energy and Intelligence Campus by letter dated February 20, 2026 ([ML26055A301](#)).

unit will integrate with existing energy infrastructure. On May 18, 2026 ([ML26120A548](#)), the NRC staff accepted U. of I.'s CPA for review. On June 16, 2026 ([ML26155A078](#)), the NRC staff issued a schedule and resource letter stating that it expects issuance of its final environmental assessment by May 2027 (12 months from acceptance) and final safety evaluation report by September 2027 (16 months from acceptance). Application documents and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/reactors/new-reactors/advanced/who-were-working-with/applicant-projects/kronos>).

Eden Radioisotopes Construction Permit Application Review

On May 5, 2026, Eden Radioisotopes, LLC. (Eden) submitted a CPA for its Eden Isotope Production Complex (EIPC), a proposed reactor and medical isotope production facility in Lea County, New Mexico ([ML26125A060](#)). The proposed facility will consist of an open-pool reactor facility containing a non-power reactor and a collocated hot cell facility to separate and process irradiated targets. On June 15, 2026, the NRC staff accepted for Eden's CPA for review ([ML26146A213](#)). The acceptance letter included milestones to expect the issuance of its final environmental assessment by June 2027 (12 months from acceptance) and final safety evaluation report by October 2027 (16 months from acceptance). Application documents and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/reactors/new-reactors/advanced/who-were-working-with/applicant-projects/eden>).

Completed Activities for Q3 FY 2026

Advanced Reactor Licensing Review Activities	Projected Completion Date	Completion Date
Issued Environmental Assessment and Related Activities for Long Mott Generating Station Xe-100 construction permit application.	04/30/26	04/14/26
Issued Environmental Assessment and Finding of No Significant Impact for Long Mott Generating Station Xe-100 construction permit application.	06/30/26	05/18/26
Issued Final Supplemental Environmental Impact Statement and related activities for Clinch River Nuclear Site BWRX-300 construction permit application. ²³	04/31/26	04/06/26
Issued Advance Safety Evaluation Report for Clinch River Nuclear Site - Unit 1, BWRX-300 construction permit application	10/31/26	05/29/26
Issued Final Safety Evaluation Report for Clinch River Nuclear Site - Unit 1, BWRX-300 construction permit application	06/30/26	06/25/26

Advanced Reactor Pre-application Review Activities	Projected Completion Date	Completion Date
Issued Final Safety Evaluation of the Kairos Mechanical Source Term Methodology topical report	04/01/26	04/01/26

²³ This licensing activity was inadvertently excluded in the previous reports as a projected activity. It was included as a milestone on the NRC's public website and is included here for completeness.

revision.		
Issued Final Safety Evaluation of the Oklo principal design criteria Topical Report.	04/24/26	04/23/26
Issued final SE to Terrestrial for its Postulated Initiating Events Topical Report.	04/30/26	04/28/26
Issued final SE to Aalo Atomics for its Quality Assurance Program Description Topical Report.	04/30/26	04/30/26
Issued Final Safety Evaluation for GVH – BWRX 300 Stability Analysis Topical Report	05/15/26 ²⁴	05/15/26
Issued Final Safety Evaluation of Hadron Energy Quality Assurance Program Description Topical Report.	06/15/26	06/02/26

Planned Activities for the Next Two Reporting Periods (Q4 FY 2026 and Q1 FY 2027)

Projected Advanced Reactor Licensing Review Activities	Projected Completion Date
Complete draft SE for Pioneer Units 1 and 2 Limited Work Authorization application.	08/31/26
Issue exemption to allow construction of permanent retaining walls for Pioneer Units 1 and 2 prior to LWA issuance.	08/31/26
Complete advanced SE for Long Mott Generating Station Xe-100 construction permit application.	08/31/26
Complete draft SE for Belews Creek early site permit application.	08/31/26
Complete advanced SE for Westinghouse AP1000, Revision 20.	08/31/26
Complete draft Environmental Impact Statement for Pioneer Units 1 and 2 Limited Work Authorization application.	10/31/26
Issue final SE for Long Mott Generating Station Xe-100 construction permit application.	11/30/26
Projected Advanced Reactor Pre-Application Review Activities²⁵	Projected Completion Date
Issue Final Safety Evaluation for NuScale Event Classification Topical Report.	08/14/26 ²⁶
Issue Final SE for NuScale Emergency Response Organization Topical Report.	08/27/26 ²⁷

²⁴ The projected completion date for this activity was extended to May 15, 2026, to account for delays due to government shutdown. Previously reported as TBD.

²⁵ Previously reported Final SE for GVH-BWRX-300 Safety Strategy Topical Report with projected completion date of TBD has been removed from this report. The applicant has restarted the topical report review with a revised projected completion date past Q1 FY2027.

²⁶ The projected completion date for this activity was extended from July 27, 2026 to August 14, 2026, to account for unrecoverable delays due to government shutdown.

²⁷ The projected completion date for this activity was extended from July 27, 2026 to August 27, 2026, to account for unrecoverable delays due to government shutdown.

Issue Final Safety Evaluation of the Kairos operator training and testing program topical report.	09/30/26
Issue Final Safety Evaluation for the Terra Innovatum principal design criteria topical report.	10/09/26 ²⁸
Issue Final Safety Evaluation for the Terra Innovatum Material Control and Accountability topical report.	10/23/26 ²⁹
Issue Final Safety Evaluation for the Holtec Structural Modularity Topical Report.	10/30/26
Issue Final Safety Evaluation for the Terra Innovatum Quality Assurance topical report.	11/06/26 ³⁰
Issue Final Safety Evaluation of the Terra Innovatum Nuclear Design topical report.	12/07/26
Issue Final Safety Evaluation for the Holtec Soil Structure Interaction Analysis Methodology Topical Report.	12/09/26
Issue Final Safety Evaluation of the Japan Atomic Energy Agency Quality Assurance Program Description for Floating Seismic Isolation System Design Activities Topical Report.	12/14/26
Issue final SE for GVH Expediated Construction Topical Report.	12/29/26
Issue Final Safety Evaluation of the Natura Resources Quality Assurance Program Description Topical Report.	12/31/26
Issue Final Safety Evaluation of the Oklo product based licensing Topical Report.	12/31/26 ³¹
Issue final SE to X-energy for its Principal Design Criteria Topical Report for the XENITH design.	TBD ³²
Issue final SE to X-energy for its Analytical Methods Topical Report for the XENITH design. ³³	TBD ³⁴

License Renewal

Information on upcoming license renewal application submittals can be found on the NRC's public website at:

- [License Renewal Applications](#)
- [Subsequent License Renewal Applications](#)

²⁸ The projected completion date for this activity was extended from June 1, 2026 to October 9, 2026, to account for unrecoverable delays due to government shutdown and design changes implemented during staff review.

²⁹ The projected completion date for this activity was extended from July 20, 2026 to October 23, 2026, due to the applicant focusing resources on other licensing activities.

³⁰ The projected completion date for this activity was extended from August 14, 2026 to November 23, 2026, due to the applicant focusing resources on other licensing activities.

³¹ The project completion due date for this activity was extended from September 30, 2026 to December 31, 2026, due to changes implemented during staff review.

³² The projected completion date for this activity is TBD while the review is on hold by request of the vendor.

³³ The title of this activity was updated from "Nuclear Design Methodology" to "Analytical Methods."

³⁴ The projected completion date for this activity is TBD while the review is on hold by request of the vendor.

Completed Activities for Q3 FY 2026

License Renewal Licensing Review Activities	Projected Completion Date	Completion Date
Issued decision on Diablo Canyon Power Plant, Units 1 and 2 license renewal application.	04/02/26	04/02/26
Issued safety evaluation for H.B. Robinson Steam Electric Plant, Unit 2 subsequent license renewal application.	04/30/26	04/01/26
Issued decision for H.B. Robinson Steam Electric Plant, Unit 2 subsequent license renewal application.	04/30/26	04/23/26
Accepted subsequent license renewal application for Nine Mile Point, Unit 1.	04/24/26	04/23/26
Issued Decision on St. Lucie Plant, Units 1 and 2 subsequent license renewal application.	04/30/26	04/28/26
Issued safety evaluation for Edwin I. Hatch Nuclear Plant, Units 1 and 2 subsequent license renewal application.	05/31/26	05/20/26
Issued decision on Edwin I. Hatch Nuclear Plant, Units 1 and 2 subsequent license renewal application.	06/12/26	06/11/26
Accepted subsequent license renewal application for Cooper Nuclear Station.	06/30/26	06/05/26

Planned Activities for the Next Two Reporting Periods (Q4 FY 2026 and Q1 FY2027)

Projected License Renewal Licensing Review Activities	Projected Completion Date
Complete acceptance review of subsequent license renewal application for R. E. Ginna Nuclear Power Plant.	07/31/26
Complete acceptance review of subsequent license renewal application for Prairie Island Nuclear Generating Plant, Units 1 and 2.	11/30/26
Issue draft Environmental Assess for state review for Nine Mile Point, Unit 1 subsequent license renewal application.	11/30/26
Complete acceptance review of subsequent license renewal application for Brunswick Steam Electric Plant, Units 1 and 2.	12/31/26

Reactor Restarts

Palisades Nuclear Plant Restart Review

Palisades Nuclear Plant, in Covert, Michigan, ceased operations on May 20, 2022. On February 1, 2023, and March 13, 2023, Holtec Decommissioning International (Holtec) submitted letters to the NRC expressing interest in returning Palisades to operations ([ML23032A399](#) and [ML23072A404](#)). The NRC staff held two initial pre-application meetings in March and May 2023 to discuss the

regulatory path ([ML23107A121](#) and [ML23171B122](#)). On September 28, 2023, Holtec submitted the first in a series of requests for licensing actions to reauthorize power operations ([ML23271A140](#)). On July 1, 2025, the licensee submitted a letter notifying the NRC of their readiness to transition to an operational status on August 25, 2025 ([ML25182A066](#)). On July 24, 2025, the NRC issued the bundle of licensing actions necessary to restore the plant's operational licensing basis. On August 25, 2025, the licensee implemented the bundle of licensing actions and re-entered the ROP ([ML25237A317](#)). The NRC has additional inspections to complete, and the licensee has additional actions to take to restore the plant equipment, before fuel can be loaded in the reactor vessel and the plant can be brought back to commercial operation. Requests and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/info-finder/reactors/pali.html>).

Christopher M. Crane Clean Energy Center Restart Review

The Christopher M. Crane Clean Energy Center (formerly Three Mile Island Nuclear Station), Unit 1, in Middletown, Pennsylvania, ceased operations on September 20, 2019. On October 25, 2024, the NRC staff held an initial pre-application meeting with Constellation Energy Generation, LLC to discuss their regulatory path and intent to rename the plant ([ML24346A418](#)). On November 4, 2024, Constellation submitted a letter to the NRC expressing interest in plant restart in 2027 ([ML24310A104](#)). On November 19, 2024, Constellation submitted the first in a series of requests for licensing actions to reauthorize power operations ([ML24324A048](#)). On March 6, 2025, the NRC staff issued a charter establishing the Crane Restart Panel ([ML25013A196](#)). On June 27, 2025, Constellation submitted a license amendment request to receive new fuel prior to transitioning to an operational status ([ML25178A294](#)). On July 1, 2026, the NRC staff issued Amendment No. 307 ([ML26135A004](#)) to revise the Crane license to allow receipt, possession, and storage of new reactor fuel and new sealed neutron sources for reactor startup. The site was limited to only possession of fuel and sources used previously. The amendment does not allow placing fuel in the reactor vessel or startup of the reactor. On July 31, 2025, October 24, 2025, and October 31, 2025 ([ML25212A076](#), [ML25300A118](#), and [ML25304A097](#)), Constellation submitted the remaining license amendment requests to restore the license, technical specifications, security plan, and emergency plan back to an operational status. Additionally, on October 31, 2025 ([ML25303A292](#)), the licensee submitted its environmental report to support the environmental review of these licensing actions. On June 8, 2026, the NRC published its draft environmental assessment and finding of no significant impact in the *Federal Register* for a 30-day comment period ([ML26120A058](#)). Requests and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/info-finder/reactors/ccec.html>).

Duane Arnold Energy Center Restart Review

The Duane Arnold Energy Center (DAEC), in Palo, Iowa, ceased operations on August 10, 2020. On January 23, 2025, NextEra Energy Duane Arnold, LLC (NEDA) submitted a letter to the NRC expressing interest in plant restart in 2028 ([ML25023A265](#)) and the first in a series of requests for licensing actions to reauthorize power operations ([ML25023A270](#)). In March 2025, the NRC staff held an initial pre-application meeting to discuss their regulatory path ([ML25099A149](#)). On April 15, 2025, the NRC staff issued a charter establishing the DAEC Restart Panel ([ML25069A731](#)). On November 20, 2025, December 17, 2025, and January 30, 2026 ([ML25324A300](#), [ML25363A083](#), and [ML26033A048](#)), NEDA submitted the remaining license amendment requests to restore the license, technical specifications, security plan, and emergency plan back to an operational status. On November 10, 2025 ([ML25315A003](#)), the licensee submitted its environmental report to support the staff's environmental review of these licensing actions. On March 30, 2026 ([ML26068A232](#)), the NRC staff issued an order approving a direct license transfer request to consolidate all ownership interests in the DAEC with NEDA. The licensee intends to complete the transfer within one year of the date of the order. On April 22, the *Federal Register* Notice ([91 FR 21514](#)) was issued providing public the opportunity to comment or request a hearing on the bundle

of licensing actions. On June 22, a Petition to Intervene and Request for hearing was received ([ML26173A205](#)). DAEC submitted two first-of-a-kind requests: one on May 12 to use a Modern FullScope Digital Simulator (glass panel) for operator qualification ([ML26132A285](#)), and another on May 22 to administer the initial Reactor Operator/ Senior Reactor Operator tests under 10 CFR 55.45 ([ML26142A069](#)). Requests and information regarding the review are available on the NRC's public website (<https://www.nrc.gov/info-finder/reactors/duan.html>).

Completed Activities for Q3 FY 2026

Reactor Restart Activities	Projected Completion Date	Completion Date
Issued decision on Palisades relief request (RR) 5-9, proposed alternative to certain inservice inspection program requirements for nozzles.	04/30/26	04/08/26
Issued decision on Palisades RR 5-13, proposed alternative to certain inservice inspection program requirements for CRDM penetration no. 5.	05/01/26	05/01/26
Issued decision on Palisades RR 5-14, proposed alternative to certain inservice inspection program requirements for pressurizer welds.	05/01/26	05/04/26 ³⁵
Issued decision on fourth Palisades exemption request related to Part 26 work hour requirements.	06/18/26	06/18/26 ³⁶
Completed acceptance review for DAEC application/exemption to allow use of glass panel simulator for operator qualification.	06/18/26	06/17/26
Completed acceptance review for DAEC exemption/LAR request to administer operator licensing exams.	06/30/26	06/30/26

Planned Activities for the Next Two Reporting Periods (Q4 FY 2026 and Q1 FY2027)

Projected Reactor Restart Activities	Projected Completion Date
Issue decision on CCEC amendment request to receive new fuel and neutron sources prior to returning to operating licensing basis.	07/07/26
Complete acceptance review for DAEC amendment request to transition to Framatome ATRIUM 11 fuel for potential restart.	08/31/26
Issue conforming amendment for DAEC license transfer.	09/30/26 ³⁷
Complete acceptance review for CCEC inservice inspection/in-service testing relief requests for next intervals.	09/30/26 ³⁸
Complete acceptance review for DAEC 50.69 license amendment request.	12/31/26 ³⁹

³⁵ This action was a short turnaround request. The delay in completion was due to a last-minute supplement from the licensee. The delay did not impact the licensee's schedule.

³⁶ This exemption request was unplanned, and therefore, it was not forecasted in the previous report.

³⁷ Amendment will be issued on date transfer is completed by licensee. The issuance date is TBD and could extend beyond Q4 FY 2026 but must be within one year of the date of the order (03/30/2026), provided that the date may be extended for good cause.

³⁸ The projected completion date for this activity was extended from June 30, 2026, due to a change in the licensee's plans.

³⁹ This is an estimate as the application has not been submitted, though it may be submitted prior to the end of CY 2026.

Power Upgrades

The NRC continues to make agency processes more efficient and effective for the review of power upgrade submittals. The NRC staff is executing the power upgrade project plan ([ML24110A141](#)), identifying efficiencies to exceed review targets identified in the May 2024, letter to the Nuclear Energy Institute (NEI) ([ML24106A068](#)), and implementing process improvements ([ML24239A394](#)). Responses to the February 7, 2025, regulatory issue summary requesting schedule information are available at <https://www.nrc.gov/reactors/operating/licensing/power-updates/status-power-apps/expected-applications>.

Staff created an internal-use data dashboard using responses to Regulatory Issue Summary 2025-02, "Planned Power Upgrade-Related Licensing Submittals for All Power Reactor Licensees" ([ML25007A001](#)), to assist the staff in identifying resource needs to complete the influx of power upgrade applications expected in the next four years. Additional information can be found on the NRC's public website (<https://www.nrc.gov/reactors/operating/licensing/power-updates.html>).

On May 28, 2026, NRC staff held a public workshop with more than 75 participants, including the NEI and industry representatives to conduct tabletop exercises on industry's efforts in implementing NRC's draft graded approach for power upgrade reviews, including proposed binning framework for pressurized-water and boiling-water reactor upgrade applications ([ML26127A191](#)). Staff also discussed potential refinements to the draft guidance informed by stakeholder feedback from the March 19, 2026, public meeting with NEI ([ML26134A331](#)).

Completed Activities for Q3 FY 2026

Power Upgrade Licensing Review Activities	Projected Completion Date	Completion Date
None		

Planned Activities for the Next Two Reporting Periods (Q4 FY 2026 and Q1 FY2027)

Projected Power Upgrade Licensing Review Activities	Projected Completion Date
Issue Power Upgrade Final Recommendations Memorandum	09/30/26

2-7 Pre-application Activities and Licensing Reviews for Fuel Cycle Facilities⁴⁰

Westinghouse Electric Company, LLC Pre-Application Engagement

Westinghouse had a pre-application meeting with the NRC staff on May 16, 2024, regarding a proposed LAR for the Columbia Fuel Fabrication Facility's (CFFF) low enriched uranium plus (LEU+) facility and a pre-application meeting focused on natural phenomena hazards on November 21, 2024. On February 26, 2025, Westinghouse submitted a white paper about natural phenomena hazard criteria to support a future LAR aimed at increasing enrichment in a new building at their site that will fabricate fuel with increased enrichment ([ML25057A093](#)). The NRC staff provided observations as early feedback on the white paper to Westinghouse on June 25, 2025 ([ML25160A287](#)). On June 23, 2025, the NRC staff held a virtual partially closed public meeting with Westinghouse CFFF staff, who requested the meeting to discuss the criticality safety program for the planned LEU+ facility expansion

⁴⁰Pre-application activity tables are not provided for fuel cycle facilities. Any pre-application activities for fuel cycle facilities are addressed in the narrative portion of the respective section. The first licensing activity for these licensing actions is the acceptance review, which would appear in the licensing review activities tables of the respective section.

([ML25197A519](#)). On September 8, 2025, the NRC staff held a virtual partially closed meeting with Westinghouse CFFF staff, who requested a follow-on meeting to discuss integrated safety analysis for the planned LEU+ facility expansion ([ML25330A121](#)).⁴¹ On June 11, 2026, the NRC staff held a virtual closed pre-application meeting with Westinghouse CFFF staff to discuss the environmental report for the planned LEU+ facility expansion.

General Matter LLC Pre-Application Engagement

On December 6, 2024, and August 25, 2025, General Matter submitted Letters of Intent (LOIs) to the NRC to apply for the necessary licenses to support the production and handling of both LEU and High-Assay, Low-Enriched Uranium (HALEU) ([ML24365A101](#), [ML25262A067](#)). The LOIs outlined General Matter's intent to engage with the NRC staff in the licensing process for activities regulated under 10 CFR Part 70, as well as any applicable regulations for the possession, use, and transportation of LEU.

General Matter has been awarded an Indefinite Delivery/Indefinite Quantity (IDIQ) contract by DOE's Office of Nuclear Energy (DOE-NE) under Solicitation No. [89243223RNE000031](#). General Matter was also awarded a second IDIQ contract by the DOE-NE under Solicitation No. [89243224RNE000039](#), which specifically supports the DOE-NE's strategic objectives of securing a domestic supply chain of LEU to support the existing fleet of reactors in the U.S.

As a DOE-NE HALEU and LEU IDIQ awardee, General Matter's anticipated scope of responsibility under future task orders includes the enrichment, storage, and transportation of HALEU and LEU. Their planned operations are intended to meet the growing demand for enriched uranium necessary to support both domestic and international markets, with an emphasis on maintaining safety and security standards.

General Matter intends to file the necessary license applications with the NRC, in accordance with the regulatory framework for the handling of special nuclear material, as outlined in 10 CFR Part 70. These applications will include detailed descriptions of General Matter proposed activities, as well as comprehensive safety and environmental analyses to ensure compliance with NRC's requirements for the protection of public health, safety, and the environment.

Paducah Laser Enrichment Facility License Application Review

On June 27, 2025, Global Laser Enrichment, LLC (GLE) submitted a license application ([ML25179A001](#)) for the Paducah Laser Enrichment Facility (PLEF). GLE plans to construct and operate the proposed facility adjacent to the decommissioned Paducah Gaseous Diffusion Plant site in McCracken County, Kentucky. The proposed facility is anticipated to be deployed as part of an agreement between GLE and DOE to purchase and re-enrich certain DOE inventories of depleted uranium hexafluoride (UF₆). The proposed facility will utilize laser-based isotope separation technology to enrich UF₆ up to eight weight-percent uranium-235. On August 4, 2025, the staff accepted the license application for the PLEF ([ML25202A201](#)). On March 4, 2026, the Commission issued an order that, in relevant part, directs a schedule be set that provides for the issuance of a final Commission decision on the pending application within 30 months from the date the NRC staff formally accepted the application for review ([ML26062A214](#)). On March 27, 2026, the staff issued the Draft Environmental Impact Statement for public comment ([ML26061A085](#)). GLE requested via letter dated June 22, 2026, ([ML26173A138](#)) that the NRC staff review be accelerated for license application. On July 10, 2026, NRC staff replied to the request to expedite the schedule, stating that the timeline would be accelerated by 2 months, contingent upon receiving all required information from the applicant in a timely manner ([ML26183A192](#)). A mandatory hearing is required for

⁴¹Information regarding this partially closed pre-application meeting was inadvertently omitted from the Q3/Q4 FY 2025 report.

enrichment facilities, and a contested hearing has been requested. These hearings will be conducted consistent with Commission order [CLI-26-3](#).

Orano Project IKE Enrichment Facility License Application Review

On March 27, 2026, Orano Enrichment USA LLC (Orano) submitted a license application for the Project IKE enrichment facility in Oak Ridge, Tennessee ([ML26086A378](#)). Orano previously submitted the required environmental report of the license application on January 30, 2026 ([ML26030A237](#)), ahead of the safety and security portion of the application. On May 21, 2026, the staff accepted the license application for the Project IKE enrichment facility ([ML26134A324](#)). Orano was awarded \$900 million by the DOE for expanding domestic enrichment capacity. The Commission will issue an order that establishes the timeline for issuance of a final Commission decision on the pending application. A mandatory hearing is required for enrichment facilities. The NRC's technical review of the application is expected to be completed by April 2027.

Radiant Special Nuclear Materials License Application Review

On February 25, 2026, R-50, LLC (Radiant) submitted an application ([ML26058A374](#)) for a greater than critical mass license under 10 CFR Part 70 for its R-50 Production Site located in Oak Ridge, TN. This facility is intended to support fueling operations of Radiant's Kaleidos microreactors. On May 1, 2026, the NRC staff completed its acceptance review of the R-50 Special Nuclear Materials license application ([ML26112A019](#)). To meet Radiant's requested "need by date," the NRC staff has established an expedited review schedule and estimate completion by December 18, 2026 (approximately 10 months earlier than the generic 18-month schedule).

Completed Activities for Q3 FY 2026

Fuel Facility Licensing Review Activities	Projected Completion Date	Completion Date
Completed the acceptance review for the Radiant Special Nuclear Materials License Application.	05/01/26	05/01/26
Completed the acceptance review for the Orano Project IKE Enrichment Facility.	04/27/26	05/21/26 ⁴²
Completed review of Framatome license amendment request (ML26155A308) to increase the facility's authorized maximum enrichment limit from 6.5 to up to 10.0 weight percent Uranium-235 in its Specialty Fuels Building.	06/30/26	06/26/26

Planned Activities for the Next Two Reporting Periods (Q4 FY 2026 and Q1 FY 2027)

Projected Fuel Facility Licensing Review Activities	Projected Completion Date
Complete review for the Radiant Special Nuclear Materials License Application.	12/18/26

2-8 Reactor Oversight Process

In response to Section 507 of the ADVANCE Act, in July 2025, the NRC completed an assessment to identify specific improvements to the nuclear reactor and materials oversight and inspection programs

⁴² Acceptance of the license application was delayed due to pending resolution of staff's request for supplemental information.

that the NRC may implement to maximize the efficiency of these programs through, where appropriate, the use of risk-informed, performance-based procedures, expanded incorporation of information technologies, and staff training. During the assessment, the staff considered the sustained high level of safety and security performance of the operating fleet. This assessment identified specific, near-term changes to the NRC's oversight and inspection programs to improve efficiency and reduce redundancy. As a result of this assessment, the NRC staff determined that a broad, comprehensive review of the ROP, which is fundamentally performance based, is necessary to reflect improvements in industry performance and advancements in technology. In addition, Section 5(g) of EO 14300 directs the NRC specifically to "[r]evis[e] the Reactor Oversight Process...to reduce unnecessary burdens and be responsive to credible risks."

On June 5, 2025, the NRC staff submitted to the Commission SECY-25-0045, "Recommendations for Revising the Reactor Oversight Process" ([ML25127A212](#)), on proposed revisions to the ROP based on the ROP assessment conducted as part of implementation of Section 507 of the ADVANCE Act, to increase efficiency through the use of risk-informed, performance-based procedures, expanded incorporation of information technologies, and staff training. On January 26, 2026, SRM-SECY-25-0045, "Staff Requirements – SECY-25-0045 – Recommendations for Revising the Reactor Oversight Process" ([ML26026A351](#)), was issued. The Commission approved multiple enhancements to the ROP—including changes to treatment of White findings, Action Matrix criteria, cross-cutting issue characterization, and operator licensing exam preparation—while directing staff to use data to provide a level of confidence that any reductions to inspections will be well-substantiated, targeted adjustments that will still result in processes that identify and resolve any declines in safety- or security-related performance as early as possible and to update ROP guidance accordingly. During the reporting period, the NRC implemented the approved revisions to the ROP assessment program (treatment of White findings, Action Matrix criteria) and the cross-cutting issues program (cross-cutting issues characterization). The revision to the NRC-developed power reactor initial operator licensing examination guidance is expected to be completed in early 2027.

On February 6, 2026, the NRC staff submitted to the Commission SECY-26-0014, "Recommendations to Revise the Reactor Oversight Process Baseline Inspection Program" ([ML25247A050](#)). SECY-26-0014 sought Commission approval for the NRC to make recommended enhancements to the ROP baseline inspection program and the inspection finding screening process for greater efficiency and effectiveness, as directed by the ADVANCE Act, EO 14300, and as described in SECY-25-0045. On March 25, 2026, SRM-SECY-26-0014, "Staff Requirements – SECY-26-0014 – Recommendations to Revise the Reactor Oversight Process Baseline Inspection Program" ([ML26084A403](#)) was issued. Among other things, the Commission approved staff-recommended revisions to the ROP; retained the Problem Identification and Resolution team inspection with a triennial, smaller-team focus; shifted the engineering inspection to a triennial 175-hour program; and directed the implementation of broader training and assessment measures to ensure effective oversight. During the reporting period, the NRC staff revised the applicable ROP baseline inspection procedures and inspection manual chapters to support the revised ROP Baseline Inspection Program.

On February 3, 2026, the NRC staff submitted to the Commission SECY-26-0015, "Recommendations for Revising the Security Baseline Inspection Program Including the Force-On-Force Inspection Program" ([ML25279A192](#)). SECY-26-0015 sought Commission approval to pursue key revisions to the NRC security baseline inspection program, including the Force-on-Force (FOF) inspection program, based on stakeholder feedback and consistent with the goals established by EO 14300. This paper provided the staff's recommendation for modifying the security inspection program to improve efficiency and effectiveness and reduce unnecessary regulatory burden. The paper also presented to the Commission notification items related to the FOF inspection program, including staff actions to implement a scoring methodology that bounds the complexity of exercise scenarios and to modify performance testing of tactics that are impractical to simulate and may lead to unfair engagement opportunities. On April 2, 2026, SRM-SECY-26-0015, "Staff Requirements – SECY-26-

0015 – Recommendations for Revising the Security Baseline Inspection Program Including the Force-on-Force Inspection Program” ([ML26092A381](#)), was issued. The Commission approved staff-recommended revisions to the NRC’s security baseline and FOF inspection programs—adjusting inspection procedures, frequencies, and roles—while directing staff to ensure a smooth transition to observing licensee-conducted exercises and to assess the NRC’s ability to transition cybersecurity inspection capabilities in-house by 2029. On July 1, 2026, the revised security inspection program and FOF inspection programs were implemented.

During the reporting period, the NRC staff held two public meetings with the NEI ROP Task Force, senior industry executives and external stakeholders. On April 23, 2026, the staff discussed progress on initiatives related to the ROP ([ML26128A245](#)). Specifically, the staff provided an update on major revisions to the ROP Baseline Inspection Program and ongoing revisions to the More-than-Minor determination step of the inspection issue screening process. On May 28, 2026, the staff discussed in detail the revised More-than-Minor determination process and the agency’s implementation of updated guidance documents ([ML26160A219](#)).

During the reporting period, the staff, with input from internal and external stakeholders, revised the Baseline Security Significance Determination Process (BSSDP) to reduce subjectivity, improve consistency in implementation, and incorporate new risk insights. The revised BSSDP assesses finding significance based on the likelihood an adversary would be able to identify and exploit a performance deficiency (PD) and the associated impact on the physical protection program. The revised BSSDP also incorporates changes to the More-than-Minor screening guidance approved in SECY-26-0014.

Following the revision to the ROP Baseline Inspection Program, the staff plans to assess the Performance Indicator Program and the reactive inspection program. The NRC will engage external stakeholders in this effort during upcoming ROP bimonthly public meetings.

Completed for Q3 FY 2026

ROP Activities	Projected Completion Date	Completion Date
Issued CY25 ROP Self-Assessment Metrics report.	04/30/26	04/13/26
Revised the More-than-Minor criteria for documenting very low safety significance issues (Green).	06/30/26	04/30/26
Issued the revised Inspection Procedures and interim Inspection Manual Chapter guidance to support the revised ROP Baseline Inspection Program.	05/29/26	06/30/26 ⁴³
Reviewed and revised traditional enforcement inspection procedures for potential consolidation into other existing inspection procedures.	06/30/26	03/25/26

Planned Activities for the Next Two Reporting Periods (Q4 FY 2026 and Q1 FY 2027)

⁴³ The completion date was postponed to finalize and issue the revised BSSDP in conjunction with the revised baseline security inspection procedures.

Projected ROP Activities	Projected Completion Date
Implement the revised ROP Baseline Inspection Program.	07/01/26
Issue Mid-cycle Assessment Letters with Updated Inspection Plans.	08/30/26

2-9 Fusion

The NRC is continuing development of regulations and guidance to support licensing activities for fusion machines. On February 26, 2026, the proposed rule, “Regulatory Framework for Fusion Machines,” (3150-AL00; NRC-2023-0071) and draft licensing guidance (Draft NUREG-1556, Vol. 22) were published with a 90-day public comment period ([91 FR 9476](#)) that ended on May 27, 2026. During the comment period, the NRC held public meetings on March 25 and April 7, 2026 ([ML26070A179](#)) to present the proposed rule to external stakeholders. The NRC staff is working to review all comment submissions and publish the final rule by December 2027.

Additionally, in consultation with the Agreement States, the NRC finalized a set of milestone indicators of industry readiness for establishing a licensing framework for scaled fusion machine production, deployment, and operation.⁴⁴ These milestones and associated follow-up actions are incorporated into a new revision of “Vision and Strategy: Regulating Fusion Machines Across the National Materials Program” ([ML25344A070](#)) that was issued in Q2 FY 2026. The NRC is implementing this monitoring plan in coordination with the Agreement States through various forums, including National Materials Program periodic meetings). To further support regulatory readiness, the NRC is developing a white paper that outlines a strategic approach for the development of an efficient licensing framework for mass-manufactured fusion machines and discusses relevant technical and regulatory considerations, which is scheduled for completion by September 30, 2026.

Further, in alignment with the “Vision and Strategy” discussed above, the NRC is committed to continued international engagement to promote global harmonization of regulatory approaches for fusion technology. On March 30 – April 2, 2026, the NRC participated in an International Atomic Energy Agency (IAEA) Consultancy Meeting on the development of a fusion safety standard roadmap. This consultancy meeting initiated a dialogue with fusion safety experts and regulators from various countries to assist the IAEA on setting the strategy for developing international safety standards for fusion. The IAEA anticipates holding a follow-up meeting by the end of 2026, which the NRC will attend to continue collaboration on this effort.

The NRC continues to incorporate fusion technology into its existing technical training program for both NRC and Agreement State staff. On December 22, 2025, the NRC launched a self-guided training course, available to NRC and Agreement State staff, that introduces the basic science, physics, and technology associated with fusion machines. On May 28, 2026, the NRC launched a second self-study training course with content that explores commercial fusion machine design considerations engineering concepts, fuel cycle, and hazards. This second course expands on fusion fundamentals by exploring power balance, confinement methods, critical components, roles and risks of tritium, shielding, and both radiological and non-radiological risks associated with fusion machines. Together, these fundamental training courses promote technical readiness of NRC and Agreement

⁴⁴Section 205(c)(2) of the ADVANCE Act required the NRC to complete a study of internal and external design certification processes that may be leveraged in the development of a licensing framework for scaled fusion machine production, deployment, and operation. The NRC provided a final report to Congress summarizing the study on July 10, 2025 ([ML25120A080](#)). A key takeaway from the study is that the NRC will monitor industry progress to determine the appropriate time to develop additional regulations and guidance to support the licensing of mass-manufactured fusion machines.

State staff to license and inspect fusion machines while the industry works toward commercial deployment. As of July 2026, 189 NRC staff and 102 Agreement State staff have enrolled in the two courses.

In parallel with these training development efforts, the NRC continues to offer supplemental learning opportunities to build staff expertise in fusion technologies. On June 17, 2026, EPRI delivered a fusion training session that covered major themes across the fusion energy landscape, including the rapid growth of private-sector investment, increasing engagement from utilities, and evolving international regulatory approaches. The session highlighted the historical development of fusion, current fuel-cycle considerations, and key engineering challenges such as tritium breeding, materials performance, and the pathway toward pilot plant operation. Safety considerations, including tritium management, hazard analysis methodologies, and lessons learned from past operating experience were also central discussion points. The session further emphasized the importance of codes and standards, state-level regulatory expectations, and coordinated industry–government efforts needed to support future fusion deployment. Participation included 16 NRC staff attending in person and 28 NRC staff attending virtually, along with 123 virtual attendees from Agreement States. A second training session will be scheduled to address the remaining technical and safety topics, including fusion safety elements; tritium use, storage, and management; breeding blanket technologies; shielding considerations; waste management; and material activation and disposal issues. This continued training will support technical readiness across the NRC and Agreement States as fusion technologies progress toward commercial viability.

Completed Activities Planned for Q3 FY 2026

Fusion Activities	Projected Completion Date	Completion Date
Released a second web-based fusion training course to NRC and Agreement State staff covering leading commercial fusion machine designs, engineering concepts, and hazards.	06/30/2026	05/28/26

Planned Activities for the Next Two Reporting Periods (Q4 2026 and Q1 FY 2027)

Projected Fusion Activities	Projected Completion Date
Issue a white paper that outlines a strategic approach for the development of an efficient licensing framework for mass-manufactured fusion machines and discusses relevant technical and regulatory considerations.	09/30/26

2-10 Backfit

In September 2024, in its affirmation of the final rule for non-power production or utilization facility license renewal, the Commission returned NUREG-1409, Revision 1, “Backfitting Guidelines,” to the staff and directed the staff to update that guidance document to clarify the applicability of 10 CFR 50.109 to commercial non-power production or utilization facilities through an interpretive rule process.⁴⁵ On January 20, 2026, the NRC published a notice of interpretation in the *Federal Register* to clarify the applicability of the NRC’s backfitting regulations to commercial non-power production or utilization facilities ([91 FR 2287](#)).

⁴⁵SRM-M240904, “Affirmation Session – SECY-19-0062: Final Rule: Non-power Production or Utilization Facility License Renewal (RIN 3150-AI96, NRC-2011-0087)” ([ML24248A208](#)).

Completed Activities for Q3 FY 2026

Backfit Activities	Projected Completion Date	Completion Date
None.		

Planned Activities for the Next Two Reporting Periods (Q4 FY 2026 and Q1 FY2027)

Projected Backfit Activities	Projected Completion Date
Publish proposed rule that includes updates to the backfitting regulations and guidance (3150-AL45).	08/31/2026 ⁴⁶

Backfit Challenges

The agency did not receive any backfit appeals or written concerns during this reporting period.

⁴⁶ The projected completion date for this activity was extended from June 26, 2026, to focus agency efforts on higher priority rulemakings.

Enclosure 3 – Summary of Activities

3-1 Reactor Oversight Process (ROP) Findings

The table below provides the CY ROP findings for the year-to-date and 3-year rolling metrics.⁴⁷

Location	Number of Findings	CY 2023	CY 2024	CY 2025	CY 2026
Nationally	Total	466	489	299	122
Region I	Green	88	96	56	18
	White	1	1	3	0
	Yellow	0	0	0	0
	Red	0	0	0	0
	Greater-Than-Green (GTG) Security	0	1	0	0
	Total	89	98	59	18
	No. of Units Operating During CY	20	20	20	20
Region II	Green	135	130	91	26
	White	3	3	1	1
	Yellow	0	0	0	0
	Red	0	0	0	0
	GTG Security	5	0	0	0
	Total	143	133	92	27
	No. of Units Operating During CY	34	35 ⁴⁸	35	35
Region III	Green	103	105	71	41
	White	0	0	0	1
	Yellow	0	0	0	0
	Red	0	0	0	0
	GTG Security	0	0	0	0
	Total	103	105	71	42
	No. of Units Operating During CY	21	21	22 ⁴⁹	22
Region IV	Green	126	149	75	34
	White	5	0	2	1
	Yellow	0	0	0	0
	Red	0	0	0	0
	GTG Security	0	0	0	0
	Total	131	149	77	35
	No. of Units Operating During CY	18	18	18	18

⁴⁷For the purposes of this report, the total number of findings per CY is based on the year in which an inspection report was issued instead of the year in which a finding was identified.

⁴⁸The increase of one unit for CY 2024 reflects Vogtle Unit 4 entering the ROP on July 28, 2023.

⁴⁹The increase of one unit for CY 2025 reflects the startup of Palisades on August 25, 2025.

3-2 Licensing Actions

The tables below provide the status of licensing actions organized by licensing program. Consistent with Section 102(c) of NEIMA, the licensing actions referenced in this section include “requested activities of the Commission” for which the NRC staff issues a final SE. These totals do not include LARs, as they are addressed separately in Section 3-3 of this report (e.g., licensing actions here comprise exemptions, relief requests, license transfers, or plant-specific topical reviews). “Total Inventory” refers to the total number of licensing actions that are open and accepted by the NRC at the end of the quarter. “Licensing Actions Initiated During the Reporting Period” are the number of licensing actions (regardless of acceptance) that are received by the NRC during the reporting period.

Operating Reactors

Reporting Period	Total Inventory	Licensing Actions Initiated During the Reporting Period	Licensing Actions Completed During the Reporting Period ⁵⁰	Percentage of Licensing Actions Completed Prior to the NEIMA Milestone Schedule	Percentage of Licensing Actions Completed Prior to the Established Schedule ⁵¹
Q4 FY 2025	119	39	91	100%	95.6%
Q1 FY 2026	148	61	36	100%	76.5% ⁵²
Q2 FY 2026	124	61	87	100% ⁵³	77.5% ⁵⁴
Q3 FY 2026	140	106	90	100%	81.6% ⁵⁵
Subsets of Licensing Actions for Q3 FY 2026					
Exemptions	51	29	22	100%	57.1%
Relief Requests	67	61	54	100%	96.3%
License Transfers	10	13	9	100%	57.1%
Plant-specific Topical Reviews	7	0	0	N/A	N/A
Other Licensing Actions	5	3	5	100% ⁵⁶	60%

⁵⁰Requested activities included in the initiated actions total but subsequently withdrawn are not included in the completed actions total because no final SE was issued.

⁵¹The “established schedule” is the schedule communicated to the licensee and made publicly available at the completion of the acceptance review.

⁵²The lower-than-average percentage was a direct impact of the 43-day government shutdown during this reporting period.

⁵³In Q2 FY 2026, 2 licensing action reviews exceeded the NRC’s new 12-month NEIMA Milestone Schedule that became effective on May 23, 2025. However, both reviews were completed within the prior 24-month Generic Milestone Schedule that was in effect when the requests were accepted for review. Although most schedules for reviews that were accepted prior to the effective date of the NEIMA Milestone Schedule were revised to meet the 12-month goal, several will require more than 12 months to complete.

⁵⁴In Q2 FY 2026, 3 other licensing reviews, containing 6 licensing actions, were identified as exceeding the established schedule. The SERs for these reviews were completed on time, however due to the government shutdown issuance of the final licensing action was delayed and exceeded the established schedule.

⁵⁵In Q3 FY 2026, 5 licensing reviews, involving 18 licensing actions, were identified as exceeding the established schedule. The safety evaluations for all reviews were completed on time or less than 10 days after the established schedule, including one request involving 9 exemptions completed 6 days after the established schedule and one request involving 3 license transfers whose review was completed after the established schedule.

⁵⁶In Q3 FY 2026, one review exceeded the NRC’s new 12-month NEIMA Milestone Schedule that became effective on May 23, 2025. However, the review was completed within the 18-month Generic Milestone Schedule that was in effect when the request was accepted for review. Although most schedules for reviews that were accepted prior to the effective date of the NEIMA Milestone Schedule were revised to meet the 12-month goal, several will require more than 12 months to complete.

New Reactors

Reporting Period	Total Inventory	Licensing Actions Initiated During the Reporting Period	Licensing Actions Completed During the Reporting Period ⁵⁷	Percentage of Licensing Actions Completed Prior to the NEIMA Milestone Schedule	Percentage of Licensing Actions Completed Prior to the Established Schedule
Q4 FY 2025	4	2	0	N/A	N/A
Q1 FY 2026	3	0	1	100%	100%
Q2 FY 2026	5	2	0	N/A	N/A
Q3 FY 2026	7	3	1	100%	100%
Subsets of Licensing Actions for Q2 FY 2026					
Exemptions	0	0	0	N/A	N/A
Relief Requests	0	0	0	N/A	N/A
License Transfers	0	0	0	N/A	N/A
Plant-specific Topical Reviews	0	0	0	N/A	N/A
Other Licensing Actions ⁵⁸	7	3	1	100%	100%

Fuel Facilities

Reporting Period	Total Inventory ⁵⁹	Licensing Actions Initiated During the Reporting Period	Licensing Actions Completed During the Reporting Period	Percentage of Licensing Actions Completed Prior to the NEIMA Milestone Schedule	Percentage of Licensing Actions Completed Prior to the Established Schedule
Q4 FY 2025	4	6	4	100%	100%
Q1 FY 2026	5	1	0	N/A	N/A
Q2 FY 2026	11	8	2	100%	100%
Q3 FY 2026	6	3	8	100%	100%
Subsets of Licensing Actions for Q3 FY 2026					
Exemptions	0	0	0	N/A	N/A
Relief Requests	0	0	0	N/A	N/A

⁵⁷Requested activities included in the initiated actions total but subsequently withdrawn are not included in the completed actions total because no final SE was issued.

⁵⁸Includes new reactor licensing applications, such as construction permit applications, early site permit applications, and combined license applications.

⁵⁹ To provide the most up to date total inventory for the reporting period, the information from previous quarters has been updated.

3-3 LAR Reviews

The tables below provide the status of LARs organized by licensing program. Consistent with Section 102(c) of NEIMA, the LARs referenced in this section include “requested activities of the Commission” for which the NRC staff issues a final SE. The total inventory is the number of open LARs at the end of the quarter. LARs are included in the total inventory after they have been accepted by the NRC (the acceptance review period is generally 30 days after the application is submitted). “LARs Submitted During the Reporting Period” are the number of LARs (regardless of acceptance) that are received by the NRC during the reporting period.

Operating Reactors

Reporting Period	Total Inventory	LARs Submitted During the Reporting Period	LAR Reviews Completed During the Reporting Period ⁶⁰	Percentage of LAR Reviews Completed Prior to the NEIMA Milestone Schedule	Percentage of LAR Reviews Completed Prior to the Established Schedule ⁶¹
Q4 FY 2025	192	98	111	100%	94.6%
Q1 FY 2026	256	100	41	100% ⁶²	90.0%
Q2 FY 2026	278	145	124	98.4% ⁶³	60.5% ⁶⁴
Q3 FY 2026	310	113	79	100% ⁶⁵	93.5%

New Reactors (No activities to report for this Quarter)

Reporting Period	Total Inventory	LARs Submitted During the Reporting Period	LAR Reviews Completed During the Reporting Period	Percentage of LAR Reviews Completed Prior to the NEIMA Milestone Schedule	Percentage of LAR Reviews Completed Prior to the Established Schedule
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⁶⁰Requested activities included in the submitted LARs total but subsequently withdrawn are not included in the completed LARs total because no final SE was issued.

⁶¹The “established schedule” is the schedule communicated to the licensee and made publicly available at the completion of the acceptance review.

⁶²In Q1 FY 2026, two license amendment reviews exceeded the NRC’s new 12-month NEIMA Milestone Schedule that became effective on May 23, 2025. However, both reviews were completed within the prior 24-month Generic Milestone Schedule that was in effect when the requests were accepted for review. Although most schedules for reviews that were accepted prior to the effective date of the NEIMA Milestone Schedule were revised to meet the 12-month goal, several will require more than 12 months to complete.

⁶³ In Q2 FY2026, six license amendment reviews exceeded the NRC’s new 12-month NEIMA Milestone Schedule, which became effective on May 23, 2025. However, all six reviews were completed within the prior 24-month Generic Milestone Schedule that was in effect when the requests were accepted for review. Although most schedules for reviews that were accepted prior to the effective date of the NEIMA Milestone Schedule were revised to meet the 12-month goal, several will require more than 12 months to complete. One review of a complex LAR exceeded the 2-year date for issuance of a final SE set in the NRC’s generic milestone schedule. As required by Section 102(c)(3) of NEIMA, the NRC submitted a report regarding the LAR to the House Committee on Energy and Commerce and the Senate Committee on Environment and Public Works on April 17, 2025 ([ML25042A433](#) and [ML25042A409](#), respectively).

⁶⁴ In Q2 FY2026, the majority of licensing amendments that exceeded the established schedule did so by only a few days. Of the 49 total license amendments that exceeded the established schedule, only 6 exceeded the 110% threshold described in the Congressional Budget Justification metric 1.1.1.

⁶⁵In Q3 FY 2026, one license amendment review exceeded the NRC’s new 12-month NEIMA Milestone Schedule that became effective on May 23, 2025. However, the review was completed within the prior 24-month Generic Milestone Schedule that was in effect when the request was accepted for review. Although most schedules for reviews that were accepted prior to the effective date of the NEIMA Milestone Schedule were revised to meet the 12-month goal, several will require more than 12 months to complete.

Q4 FY 2025	0	0	0	N/A	N/A
Q1 FY 2026	0	0	0	N/A	N/A
Q2 FY 2026	0	0	0	N/A	N/A
Q3 FY 2026	0	0	0	N/A	N/A

Fuel Facilities

Reporting Period	Total Inventory	LARs Submitted During the Reporting Period	LAR Reviews Completed During the Reporting Period	Percentage of LAR Reviews Completed Prior to the NEIMA Milestone Schedule	Percentage of LAR Reviews Completed Prior to the Established Schedule
Q4 FY 2025	13	10	5	100%	100%
Q1 FY 2026	9	0	4	100%	50% ⁶⁶
Q2 FY 2026	8	8	9	100%	60% ⁶⁷
Q3 FY 2026	9	4	3	100%	67% ⁶⁸

3-4 Research Activities⁶⁹

Summary of New Research Projects

During the reporting period, the Office of Nuclear Regulatory Research (RES) did not initiate research projects or substantially revise any current projects.

Summary of Completed Research Projects⁷⁰

No projects were completed during this reporting period.

3-5 Fees Billed

The tables below provide information on 10 CFR Part 170 fees billed for each fee class. For each fee class, the NRC staff compared the fees billed to the receipts estimated in the annual fee rule.⁷¹

⁶⁶One of the LARs exceeded the established schedule by eight months due to higher priority licensing actions. This extension was communicated and agreed to by the licensee.

⁶⁷The completion of two licensing actions was impacted by the federal government shutdown.

⁶⁸One licensing action exceeded the established schedule by 3 weeks due to the 6-week government shutdown and staff constraints.

⁶⁹This section provides information about projects that were started or completed during the reporting period that exceeded two FTE or \$650K of program support for the total duration of the project. For new research starts, a final reporting of research findings and results will be provided as part of the research project closure within the quarterly reports.

⁷⁰The research project resources are estimates of staff hours and program support costs based on inspection of project records, including staffing plans and contract spending plans for the duration of the project.

⁷¹The FY 2026 Final Fee Rule was published in the *Federal Register* on June 16, 2026 ([91 FR 36470](#)).

Fee Class	New Reactors	FY 2026 Part 170 Receipts Estimated – Final Fee Rule (\$M) ⁷²	Part 170 Billed in Q3 FY 2026 (\$M)	Total Part 170 – Billed in FY 2026 (\$M) ⁷³
Operating Power Reactors (Total)		\$174.1	\$32.0	\$104.6
<i>Operating Power Reactors (New Reactors Subset)</i>	<i>Combined Licenses</i>	\$0.3	\$0.3	\$0.4
	<i>Design Certifications and Standard Design Approvals</i>	\$0.0	\$0.0	\$0.0
	<i>Early Site Permits</i>	\$0.3	\$0.2	\$0.2
	<i>Construction Permits and Operating Licenses</i>	\$8.1	\$1.4	\$8.7
Fuel Facilities		\$10.0	\$2.9	\$8.0 ⁷⁴
Non-Power Production or Utilization Facilities		\$1.6	\$0.2	\$0.6
Generic Decommissioning		\$1.5	\$0.3	\$1.3
Spent Fuel Storage/Reactor Decommissioning		\$10.8	\$2.5	\$6.9 ⁷⁵
Materials Users ⁷⁶		\$0.9	\$0.6	\$1.4
Rare Earth		\$0.0	\$0.0	\$0.0
Transportation		\$3.1	\$0.7	\$2.3 ⁷⁷
Uranium Recovery		\$1.9	\$0.4	\$0.9

Significant Ongoing Pre-Application Activities and Licensing Actions

The following table includes a comparison of the fees billed to projected resources for initial and subsequent license renewals; power uprates; reactor restarts; new fuel facility license applications; construction permits and operating licenses for new reactors; design certifications and standard design approvals for new reactors; early site permits for new reactors; combined licenses for new reactors; and significant pre-application activities, which for the purposes of this table includes only topical report reviews.

Docket	Project Name	Projected Resources (\$M) ⁷⁸	Fees Billed to Date (\$M) ⁷⁹
St. Lucie Units 1 and 2 -	St. Lucie Units 1 and 2 Subsequent License	\$5.0	\$4.2

⁷²The New Reactors subset is not itemized in the FY 2026 Final Fee Rule. The NRC fee estimates system is the source of the New Reactors Part 170 Receipts Estimated.

⁷³ The New Reactors subset billings are already incorporated into the Operating Power Reactors total. Accordingly, they are not counted separately in the agency's overall 10 CFR Part 170 billings.

⁷⁴Total Part 170 – Billed in FY 2026 (\$M) for Fuel Facilities may not add up due to rounding: \$2.540M reported in Q1 plus \$2.520M in Q2 plus \$2.903 in Q3 totals \$7.963M≈\$8.0M.

⁷⁵Total Part 170 – Billed in FY 2026 (\$M) for Spent Fuel Storage/Reactor Decommissioning may not add up due to rounding: \$2.710M reported in Q1 plus \$1.615M in Q2 plus \$2.531 in Q3 totals \$6.856M≈\$6.9M.

⁷⁶Materials Users – Billed as flat fee applications and included in the estimates and billed.

⁷⁷Total Part 170 – Billed in FY 2026 (\$M) for Transportation may not add up due to rounding: \$0.909M reported in Q1 plus \$0.644M in Q2 plus \$0.730 in Q3 totals \$2.283M≈\$2.3M.

⁷⁸Projected resources are calculated based on the FTE estimates provided to applicants in the acceptance letters. Dollar amounts are obtained by multiplying the hours estimate by the professional hourly rate.

⁷⁹The NRC bills its licensees/applicants in the first month of the quarter following the timeframe in which the work was performed. For example, NRC work performed in April, May, and June would be invoiced to the licensee/applicant in July. Therefore, the total billed amounts listed in Table 3-5 reflect costs for NRC work performed through March 2026.

Docket	Project Name	Projected Resources (\$M)⁷⁸	Fees Billed to Date (\$M)⁷⁹
05000335/05000389	Renewal Application — Safety Review		
St. Lucie Units 1 and 2 - 05000335/05000389	St. Lucie Units 1 and 2 Subsequent License Renewal Application — Environmental Review	\$1.4	\$1.0
Long Mott Generating Station 05000614	Long Mott Generating Station Construction Permit Application – Safety and Environmental Reviews	\$10.4	\$3.0
President Donald J. Trump Advanced Energy & Intelligence Campus 1 - 05200051/05200052/05200053/05200054	Fermi America Project Matador COL Application – Safety and Environmental Reviews	\$21.0	\$0.4
Clinch River Nuclear Unit 1 - 05000615	Clinch River Nuclear Unit 1 Construction Permit Application – Safety and Environmental Reviews	\$9.35	\$2.8
H.B. Robinson Unit 2 – 05000261	Robinson - Subsequent License Renewal Application — Safety Review	\$2.5	\$1.7
H.B. Robinson Unit 2 – 05000261	Robinson Subsequent License Renewal Application — Environmental Review	\$1.5	\$0.6
Dresden Units 2 and 3 - 05000237/05000249	Dresden Units 2 and 3 Subsequent License Renewal Application — Safety Review	\$2.4	\$2.1
Dresden Units 2 and 3 - 05000237/05000249	Dresden Units 2 and 3 Subsequent License Renewal Application — Environmental Review	\$1.8	\$1.4
Diablo Canyon Units 1 and 2 - 05000275/05000323	Diablo Canyon Units 1 and 2 License Renewal Application — Environmental Review	\$2.0	\$1.7
Diablo Canyon Units 1 and 2 - 05000275/05000323	Diablo Canyon Units 1 and 2 License Renewal Application — Safety Review	\$3.2	\$2.5
Clinton Unit 1 -05000461	Clinton Unit 1 License Renewal Application — Environmental Review	\$1.9	\$1.4
Clinton Unit 1 -05000461	Clinton Unit 1 License Renewal Application — Safety Review	\$3.5	\$2.1
Palisades - 05000255/99902112	Palisades Restart —Safety and Environmental Review	\$5.9	\$4.4

Docket	Project Name	Projected Resources (\$M)⁷⁸	Fees Billed to Date (\$M)⁷⁹
Crane Clean Energy Center ⁸⁰ - 05000289	Crane Clean Energy Center Restart — Safety and Environmental Review	\$3.9 ⁸¹	\$1.7
Duane Arnold Energy Center - 05000331	Duane Arnold Energy Center Restart — Safety and Environmental Review	\$4.2 ⁸²	\$1.0
TRISO-X LLC 07007027	TRISO-X Fuel Fabrication Facility – Safety and Environmental Reviews	\$7.4	\$6
Global Laser Enrichment, LLC 07007033	Paducah Laser Enrichment Facility – Safety and Environmental Reviews	\$4.1	\$1.2
Orano Enrichment USA LLC 07007038	Project IKE Enrichment Facility – Safety and Environmental Reviews	\$3.5	\$0.04
Radiant Nuclear LLC 07007045	Radiant Nuclear R-50 Special Nuclear Material License Application	\$0.62	\$0.01
Aalo Holdings Inc 99902128	Quality Assurance Program Topical Report	\$0.07	\$0.02
Energy Northwest - 99902130	Quality Assurance Program Description Topical Report	\$0.06	\$0.06
Kairos Power LLC - 99902069	Core Design Methodology Topical Report	\$0.44	\$0.37
Kairos Power LLC – 05000611/05000612/05007513	Operator Training and Testing Program for the Kairos Power Fluoride Salt-Cooled High-Temperature Test Reactors Topical Report	\$0.07	\$0.04
Oklo - 99902095	Product Based Operator Licensing Topical Report	\$0.13	\$0.06
Oklo – 99902095	Principal Design Criteria Topical Report	\$0.05	\$0.03

⁸⁰On May 13, 2025, the NRC staff issued an amendment approving the name change from Three Mile Island Nuclear Station, Unit 1, to the Christopher M. Crane Clean Energy Center ([ML25100A006](#)).

⁸¹Projected resources will be updated as Constellation submits the remaining requests in the series of requests for licensing actions outlined in the “Regulatory Path to Potential Reauthorization of Power Operations” ([ML24310A104](#)). Projected resources included in the table are for requests for licensing actions received prior to the end of the reporting period.

⁸²Projected resources will be updated as NextEra submits the remaining requests in the series of requests for licensing actions outlined in the “Duane Arnold Energy Center: Regulatory Path to Potential Reauthorization of Power Operations” ([ML25023A265](#)). Projected resources included in the table are for requests for licensing actions received prior to the end of the reporting period.

Docket	Project Name	Projected Resources (\$M)⁷⁸	Fees Billed to Date (\$M)⁷⁹
Project Long Mott - 99902117	Quality Assurance Program Description Topical Report	\$0.06	\$0.02
SMR, LLC (Holtec) SMR-300 – 99902049	SMR, LLC (Holtec) SMR 300 Radiological Consequences Methodology Topical Report Review	\$0.07	\$0.04
TerraPower - 99902100	Reactor Seismic Isolation System Qualification Topical Report	\$0.19	\$0.14
Terrestrial Energy USA, Inc. - 99902076	Principal Design Criteria Topical Report	\$0.23	\$0.27
Terrestrial Energy USA, Inc. - 99902076	Postulated Initiating Events Topical Report	\$0.11	\$0.05
X-energy LLC - 99902071	Graphite Core Assembly Material Qualification and Design Methodologies Topical Report	\$0.42	\$0.35
X-energy LLC - 99902071	Training Programs Methodology Topical Report	\$0.08	\$0.05
X-energy LLC - 99902071	Reactor Core Analysis and Methods Topical Report	\$0.12	\$0.11
X-energy LLC - 99902071	Transient and Safety Analysis Methodology Topical Report	\$0.11	\$0.12
X-energy LLC - 99902071	Mechanistic Source Term Approach Topical Report	\$0.12	\$0.11
X-energy LLC - 99902071	GOTHIC and Flownex Analysis Code Qualification Topical Report	\$0.20	\$0.22
X-energy LLC - 99902071	Plume Exposure Pathway Emergency Planning Zone Sizing Methodology	\$0.18	\$0.13
XENITH Microreactor - 99902118	Principal Design Criteria Topical Report ⁸³	\$0.14	\$0.17
XENITH Microreactor - 99902118	Analytical Methods Topical Report ⁸⁴	\$0.19	\$0.14

⁸³ This activity is on hold by request of the vendor and will be removed in future reports. If the activity restarts, it will be added back to the table.

⁸⁴ This activity is on hold by request of the vendor and will be removed in future reports. If the activity restarts, it will be added back to the table.

Docket	Project Name	Projected Resources (\$M) ⁷⁸	Fees Billed to Date (\$M) ⁷⁹
Westinghouse eVinci Micro Reactor - 99902079	TRISO Fuel Design Methodology Topical Report	\$0.25	\$0.19
Westinghouse eVinci Microreactor - 99902079	Advanced Logic System v2 Platform Elimination of Technical Specification Surveillance Requirements Topical Report	\$0.18	\$0.22
Westinghouse eVinci Microreactor - 99902079	Nuclear Design Criteria Topical Report	\$0.12	\$0.16

3-6 Requests for Additional Information (RAIs) and Requests for Confirmatory Information (RCIs)

The table below provides information on RAIs, including RCIs, associated with licensing actions that are considered “requested activities of the Commission” for which the NRC staff issues a final SE, consistent with Section 102(c) of NEIMA. An RCI is a type of RAI where the response is expected to be limited to providing confirmation, on the docket, of staff-identified information related to the requested activity. While Section 102(c) of NEIMA applies to licensing actions accepted after July 13, 2019, the RAI data also includes licensing actions accepted prior to July 13, 2019, to provide a complete inventory.

Type of Facility or Activity Type	Total Inventory of Open RAIs as of the End of Reporting Period		Total Number of RAIs Issued in Reporting Period		Total Number of RAIs Responded to in Reporting Period		Total Number of RAIs Closed in Reporting Period ⁸⁵	
	All ⁸⁶	RCIs	All	RCIs	All	RCIs	All	RCIs
Operating Reactors	77	12	69	11	63	14	35	3
Non-Power Production and Utilization Facilities ⁸⁷	125	0	3	0	0	0	0	0
Design Certifications and Standard Design	0	0	0	0	0	0	0	0

⁸⁵RAIs are considered closed once the final SE, environmental assessment, or environmental impact statement is finalized, except for RAIs associated with new reactor application reviews. Due to the phased approach taken over several years for new reactor application reviews, RAIs are closed throughout the review process once the staff has determined that no additional information is needed to resolve the issue.

⁸⁶The “All” columns include data on all RAIs, including RCIs. The “RCIs” columns include data on the subset of RCIs.

⁸⁷For the purposes of RAI reporting, non-power production and utilization facilities include all operating research and test reactors and medical radioisotope facilities licensed under 10 CFR Part 50, “Domestic Licensing of Production and Utilization Facilities.”

Type of Facility or Activity Type	Total Inventory of Open RAIs as of the End of Reporting Period		Total Number of RAIs Issued in Reporting Period		Total Number of RAIs Responded to in Reporting Period		Total Number of RAIs Closed in Reporting Period ⁸⁵	
	All ⁸⁶	RCIs	All	RCIs	All	RCIs	All	RCIs
Approvals for New Reactors ⁸⁸								
Early Site Permits for New Reactors ⁸⁹	0	0	0	0	0	0	0	0
Combined Licenses for New Reactors	0	0	0	0	0	0	0	0
Construction Permits for New Reactors or Non-Power Production and Utilization Facilities	0	0	0	0	0	0	3	0
Fuel Facilities	161 ⁹⁰	0	103	0	29	0	4	0
Power Reactor Decommissioning	0	0	0	0	0	0	0	0
Research and Test Reactor Decommissioning	0	0	0	0	0	0	0	0
Spent Fuel	11	0	11	0	12	0	91	0
Materials	4	0	4	0	4	0	0	0
Pre-Application Activities for Advanced Reactors	3	2	3	2	0	2	0	0

⁸⁸No design certification applications or standard design approval applications are currently under review by the NRC; therefore, there will be no RAI data to report until an application is submitted and accepted by the NRC for review.

⁸⁹No early site permit applications are currently under review by the NRC; therefore, there will be no RAI data to report until an application is submitted and accepted by the NRC for review.

⁹⁰ The total inventory of open RAIs reported for the second quarter of FY2026 should have been 62 RAIs, rather than 57 as was reported. This number is updated to reflect the most up to date information.

3-7 Workforce Development and Management

FY 2026 Staffing by Office⁹¹

	FY 2026 Budget	FTE Utilization 03/22/26-04/18/26	FTE Utilization 04/19/26-05/16/26	FTE Utilization 05/17/26-06/27/26	FTE Utilization as of 06/27/26	Delta (Q3 FTE) Utilization – FY 2026 Budget)	End of Year (EOY) Projection w/ Personnel Actions	Delta (EOY Utilization – FY 2026 Budget)
Totals	2,802.0	179.2	178.8	269.2	1,789.6	-1,012.4	2,452.6	349.4
COMM	42.0	2.1	2.1	2.9	17.6	-24.4	23.3	-18.7
OIG	68.0	3.3	3.3	5.2	32.4	-35.6	44.1	-23.9
Totals Other Offices⁹²	2,692.0	173.9	173.5	261.1	1,739.6	-952.4	2,385.2	-306.8
ACRS	23.7	1.4	1.4	2.1	13.7	-10.0	18.0	-5.7
ADM	116.0	7.4	7.3	7.3	68.9	-47.1	69.2	-46.8
ASLBP	24.7	1.6	1.6	2.4	15.1	-9.6	20.1	-4.6
CNRI ⁹³	N/A	N/A	N/A	19.9	19.9	19.9	173.3	173.3
NMSS	313.4	20.4	20.4	34.2	211.3	-102.1	310.2	-3.2
NRR	521.7	35.7	36.1	49.4	347.4	-174.3	441.4	-80.3
NSIR	160.5	9.9	9.8	9.9	93.2	-67.3	94.0	-66.5
OAR ⁹⁴	N/A	N/A	N/A	7.4	7.4	7.4	63.7	63.7
OCA	10.0	0.7	0.7	1.0	7.5	-2.5	9.8	-0.2
OCAA	7.0	0.4	0.4	0.7	4.2	-2.8	5.6	-1.4
OCFO	91.0	5.9	5.9	11.8	59.0	-32.0	101.4	10.4
OCHCO	142.0	8.3	7.9	13.0	88.8	-53.2	128.1	-13.9
OCIO	166.4	11.0	11.0	18.2	110.8	-55.6	161.2	-5.2
OE	27.3	1.5	1.5	1.7	15.6	-11.7	16.4	-10.9
OEDO	25.7	1.3	1.3	2.1	12.8	-12.9	18.8	-6.9
OGC	94.1	6.0	5.7	9.0	59.7	-34.4	81.0	-13.1
OI	34.0	2.1	2.5	2.2	22.3	-11.7	22.3	-11.7
OIP	37.8	2.3	2.3	3.5	22.3	-15.5	30.6	-7.2
OPA	15.0	0.9	0.9	1.3	8.6	-6.4	11.6	-3.4
RES	177.3	11.4	11.3	17.5	112.4	-64.9	161.5	-15.8
RI	153.8	10.3	10.3	10.3	100.5	-53.3	100.5	-53.3
RII	192.7	12.6	12.5	12.6	121.3	-71.4	122.2	-70.5
RIII	164.6	10.9	10.8	10.9	102.4	-62.2	102.5	-62.1
RIV	161.3	10.1	9.9	9.9	96.5	-64.8	97.2	-64.1
SBCR	15.0	0.7	0.7	1.1	7.3	-7.7	10.0	-5.0
SECY	17.0	1.1	1.2	1.8	10.8	-6.2	14.6	-2.4

⁹¹ Numbers might not add up exactly due to rounding.

⁹² As part of the agency reorganization, effective June 15, 2026, the following organizations were consolidated into other offices: ADM, NSIR, OE, OI, RI, RII, RIII, and RIV. Following quarterly reports will reflect these changes.

⁹³ The Office of the Chief Nuclear Reactor Inspector (CNRI) was added during this reporting period; however, it only includes 1 pay period of utilization date due to the effective date of the reorg.

⁹⁴ The Office of Advanced Reactors (OAR) was added during this reporting period; however, it only includes 1 pay period of utilization date due to the effective date of the reorg.

3-8 Inspection Activities

The table below shows the average number of hours of direct inspection per plant in CY 2026. The ROP Action Matrix can be found on the NRC's public website (https://www.nrc.gov/reactors/operating/oversight/actionmatrix-summary.html#am_summary.)

Average ROP Direct Inspection Hours

Nationwide Per Plant (unit)	Column 1 of ROP Action Matrix (unit)	Column 2 of ROP Action Matrix (unit)	Column 3 of ROP Action Matrix (unit)	Column 4 of ROP Action Matrix
640 Hours	637 Hours	676 Hours ⁹⁵	No Plants in Column 3	No Plants in Column 4

The table below shows the staff hours spent on inspection-related efforts at operating power reactor sites by CY.

Items	Description	CY 2025 (Hours)	CY 2026 (Hours)
i.	Baseline Inspection	184,433	84,457
ii.	Plant-Specific Inspection	8,416	3,761
iii.	Generic Safety Issue Inspections	15	0
iv.	Performance Assessment	2,461	1,917
v.	Other Activities	84,145	48,761
vi.	Total Staff Effort	279,469	138,895
vii.	Total Staff Effort Per Operating Site	5,081	2,525

⁹⁵South Texas Project Electric Generating Station, Unit 2 moved to Column 2 in Q1 FY 2025 ([ML25007A210](#)). Waterford Steam Electric Station, Unit 3 moved to Column 2 in Q3 FY 2025 ([ML25149A059](#)) and back to Column 1 in Q4 FY 2025 ([ML25349A028](#)). Hope Creek Generating Station moved to Column 2 in Q4 of FY2025 ([ML25237A290](#)). Watts Bar units 1 and 2 moved to Column 2 in Q1 of FY26 ([ML25342A080](#)). Virgil C. Summer Nuclear Station moved to Column 2 in Q4 of FY 2025 ([ML26054A271](#)). Grand Gulf Nuclear Station moved to Column 2 in Q2 FY 2026 ([ML26113A355](#)).