

From: [Miller, Michael A](#)
To: [Ramon Gascot Lozada](#)
Subject: [External_Sender] RE: Summary on PI Alternative Call
Date: Tuesday, July 14, 2026 10:12:05 AM
Attachments: image001.png

Everything in the summary looks good to me.

Thank you,

MIKE MILLER

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MAKING ENERGY WORK BETTER

From: Ramon Gascot Lozada <Ramon.GascotLozada@nrc.gov>

Sent: Tuesday, July 14, 2026 8:54 AM

To: Miller, Michael A <michael.a.miller@xcelenergy.com>

Subject: Summary on PI Alternative Call

EXTERNAL - STOP & THINK before opening links and attachments.

Good morning, Mike.

Attached is a summary of our discussion from yesterday's call regarding the RR-03 relief request. If you notice any missing details or additional context that should be included, please let us know so we can update the document accordingly. Once finalized, we'll upload this summary to ADAMS and reference it in the SE.

Regards,

Ramón L. Gascot Lozada

Project Manager

U.S. Nuclear Regulatory Commission

Division of Operating Reactor Licensing

Office of Nuclear Reactor Regulation

Phone: 301-415-2004

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Prairie Island Alternative Request RR-03 Clarification Call Summary

1. Discuss the hardship associated with testing the individual components within the scope of Alternative Request RR-03.

The licensee clarified that all valves within the scope of Alternative Request RR-03 are currently relied on for plant operation and are required to be tested in accordance with the IST Program during the alternative interval. Testing of any of these valves might cause an adverse impact on the only operating chiller that could result in a dual-unit shutdown if the chiller fails as a result of the valve testing.

2. What testing requirement causes the need for the SE completion date by July 16, 2026?

The licensee clarified that specific valves within the scope of Alternative Request RR-03 are required to be tested in accordance with the IST Program on July 16, 2026. Therefore, the NRC authorization (if justified) needs to be completed by July 15, 2026. The other valves within the scope of the request have subsequent test dates.

3. If 21 NX Chiller is working, what would be its effect on Alternative Request RR-03?

The licensee clarified that the 21 NX Chiller cannot be brought back into service during the alternative interval because of the need for significant repairs to the chiller.

4. Why is the requested extension of quarterly tests until December 1, 2026?

The licensee clarified that the requested December 1, 2026, duration date is based on the lower river water temperature that will be present by that date which will be sufficient for other cooling systems to have low enough temperature (NRC interpretation: sufficient capacity) to cool plant equipment if the one operating chiller fails as a result of the valve testing.

5. What is the relationship between the Technical Position TP-03, "Equipment Operating Status for Containment FCU CV's During Winter Layup Conditions," in the Prairie Island Sixth IST Interval Program Plan, for the valves listed in Technical Position TP-03 as Out of Service (OOS), and the similar valves listed in Alternative Request RR-03? In addition, if the CL and ZX valves are OOS, how will the Code-required quarterly tests be performed?

The licensee clarified that Technical Position TP-03 is not applied at Prairie Island at this time and has no impact on Alternative Request RR-03.

6. Discuss the basis for confidence that valves CV-39202, 39203, 39401, and 39405 will remain within their ASME OM Code required ranges or their design limits for the duration of Alternative Request RR-03 in light of the performance data for those valves.

The licensee clarified that none of the valves within the scope of Alternative Request RR-03 are planned to be operated during the alternative interval. The performance data for the valves within the scope of Alternative Request RR-03 provide support that the maximum allowable stroke time of 57 seconds for each valve will not be exceeded if any valve needs to be operated because of unexpected plant conditions during the alternative interval.

7. For valves with prior degradations or corrective actions, what is the assurance that the valve performance will remain within the design limits until December 1, 2026? Is there a monitoring plan in place?

The licensee's response to discussion topic #6 also applies to this topic.

8. Will interim monitoring or contingency actions be implemented if performance trends indicate the need for additional action before December 1, 2026?

The licensee's response to discussion topic #6 also applies to this topic.

9. In Attachment 1, is CV the acronym for control valve?

The licensee clarified that CV is used in Alternative Request RR-03 as the acronym for control valve.