FY 2026
FINAL
FEE RULE
WORK PAPERS

FY 2026
Final Fee Rule
Work Papers

The supporting information for the FY 2026 Final Fee Rule is contained in the following work papers. The items identified in the Table of Contents are located behind a corresponding Tab. At the beginning of each Tab is a cross reference, if appropriate, to the location of the subject matter and Tables found within the Final Fee Rule Document. For example, a reference to "**Section II.**" is the supporting information for: **Section II.** FY 2026 Fee Collection **A.** Amendments to 10 CFR Part 170.1. Professional Hourly Rate.

The complete outline of the FY 2026 Final Fee Rule showing the Section and Table titles is located immediately following the Table of Contents.

Table of Contents

FY 2026 Final Fee Rule Outline

Budget and Fee Recovery

10 CFR Part 170 Fees
- Determination of Professional Hourly Rate & Reduced Hourly Rate
- Licensing Fees
- Fixed Fee Caps on Service Fees; Executive Order 14300
- Export and Import Fees
- Reciprocity Fees--Agreement State Licensees
- General License Registration Fees

Fees Collected for Prior Year

10 CFR Part 171 Annual Fees
- LLW Surcharge Included in Annual Fees
- Operating Power Reactors
- Spent Fuel Storage/Reactor Decommissioning
- Fuel Facilities
- Uranium Recovery Facilities
- Non-Power Production or Utilization Facilities
- Rare Earth Facilities
- Materials Users
- Transportation

Fee Policy Change

Regulatory Flexibility Analysis

Budget Authority (FY 2026)
- FY 2026 Budget Summary by Program

FY 2026 Final Fee Rule Outline

I. Background; Statutory Authority

II. Discussion

Fee Collection—Overview

i. Table I—Excluded Activities

ii. Table II—Budget and Fee Recovery Amounts

Fee Collection—Professional Hourly Rate

iii. Table III—Professional Hourly Rate Calculation

Fee Collection—Flat Application Fee Changes

Fee Collection—Low-Level Waste (LLW) Surcharge

iv. Table V—Allocation of LLW Surcharge, FY 2026

Fee Collection—Revised Annual Fees

v. Table VI—Rebaselined Annual Fees

a. Operating Power Reactors

i. Table VII—Annual Fee Summary Calculations for Operating Power Reactors

b. Spent Fuel Storage/Reactor Decommissioning

i. Table VIII—Annual Fee Summary Calculations for the Spent Fuel Storage/Reactor in Decommissioning Fee Class

c. Fuel Facilities

i. Table IX—Annual Fee Summary Calculations for Fuel Facilities

ii. Table X—Effort Factors for Fuel Facilities, FY 2026

iii. Table XI—Annual Fees for Fuel Facilities

d. Uranium Recovery Facilities

i. Table XII—Annual Fee Summary Calculations for Uranium Recovery Facilities

ii. Table XIII—Costs Recovered Through Annual Fees; Uranium Recovery Fee Class

iii. Table XIV—Benefit Factors for Uranium Recovery Licenses
iv. Table XV—Annual Fees for Uranium Recovery Licensees (other than DOE)
e. Non-Power Production or Utilization Facilities (NPUF)
i. Table XVI—Annual Fee Summary Calculations for NPUF
f. Rare Earth
g. Materials Users
i. Table XVII—Annual Fee Summary Calculations for Materials Users
h. Transportation
i. Table XVIII—Annual Fee Summary Calculations for Transportation
ii. Table XIX—Distribution of Generic Transportation Resources, FY 2026
i. Fee Policy Changes
j. Administrative Changes
III. Opportunities for Public Participation
IV. Public Comment Analysis
V. Regulatory Flexibility Certification
VI. Regulatory Analysis
i. Table XX—Fees Charged to Government Agencies
ii. Table XXI—Fee Totals
VII. Backfitting and Issue Finality
VIII. Plain Writing
IX. National Environmental Policy Act
X. Paperwork Reduction Act
XI. Executive Orders
XII. Congressional Review Act
XIII. Voluntary Consensus Standards
XIV. Availability of Guidance
XV. Availability of Documents

Budget and Fee Recovery

Section II

Table I
Table II

The NRC's fee regulations are primarily governed by two laws: 1) the Independent Offices Appropriation Act, 1952 (IOAA) (31 U.S.C. 9701); and 2) the Nuclear Energy Innovation and Modernization Act (NEIMA) (42 U.S.C. 2215). The IOAA authorizes and encourages Federal agencies to recover, to the fullest extent possible, costs attributable to services provided to identifiable recipients. Under NEIMA, the NRC must recover, to the maximum extent practicable, approximately 100 percent of its annual budget, less the budget authority for excluded activities.

The NRC is issuing the FY 2026 final fee rule based on its enacted budget in the Commerce, Justice, Science; Energy and Water Development; and Interior and Environment Appropriations Act, 2026, Public Law 119-74 (the enacted budget), which was signed into law on January 23, 2026. The final fee rule reflects a total budget authority of $971.5 million, which is an increase of $27.4 million from FY 2025. The increase is primarily to support advanced reactor pre-application and licensing activities and specialized construction costs associated with the Three White Flint North relocation project.

As explained in the final fee rule, certain portions of the NRC's total budget authority are excluded from the fee recovery requirement under section 102(b)(1)(B) of NEIMA. Based on the FY 2026 enacted budget, these exclusions total $152.6 million, which is an increase of $15.5 million from FY 2025. These excluded activities consist of $76.4 million for fee-relief activities; $20.6 million for ADVANCE Act section 101 international nuclear export and innovation activities; $19.4 million for ADVANCE Act section 201 mission-indirect program support and agency support associated with the Reduced Hourly Rate; $19.2 million for advanced reactor regulatory infrastructure activities; $14.4 million for generic homeland security activities; $1.0 million for waste incidental to reprocessing activities; and $1.6 million for Inspector General services for the Defense Nuclear Facilities Safety Board.

Since the NRC must recover, to the maximum extent practicable, approximately 100 percent of its annual budget, less the budget authority for excluded activities, the NRC must recover approximately $818.9 million in FY 2026 through 10 CFR Part 170 licensing and inspection fees and 10 CFR Part 171 annual fees, which is an increase of $11.9 million compared to FY 2025.

The FY 2026 fee recovery amount is decreased by $0.1 million to account for billing adjustments (i.e., for FY 2026 invoices that the NRC estimates will not be paid during the fiscal year, less payments received in FY 2026 for prior year invoices). The net 10 CFR Part 171

billing adjustment is based on outstanding billing and collection data encompassing four years of historical trend analysis, which also considers the amount of days after the fee rules become effective to collect fees prior to the end of the fiscal year. After accounting for the exclusions from the fee recovery requirement and net 10 CFR Part 171 billing adjustments, the NRC must recover approximately $818.8 million in fees in FY 2026. Of this amount, the NRC estimates that $188.2 million will be recovered through 10 CFR Part 170 service fees, which is a decrease of $17.2 million compared to FY 2025. The NRC estimates that approximately $630.6 million will be recovered through 10 CFR Part 171 annual fees, which is an increase of $27.2 million compared to FY 2025.

See Tab “Budget Authority (FY 2026)” for supplemental information on the distribution of budgeted FTE and contract dollars.

Budget and Fee Recovery
FY 2026
($ in Millions)
(Individual dollar amounts may not add to totals due to rounding)

	FY 2026
Total Budget Authority	$971.5
Less Budget Authority for Excluded Activities	-$152.6
Balance	$818.9
Fee Recovery Rate for FY 2026	x 100
Total Amount to be Recovered For FY 2026	$818.9
Estimated Amount to be Recovered through 10 CFR Part 170 Fees	-$188.2
Estimated Amount to be Recovered through 10 CFR Part 171 Fees	$630.7
10 CFR Part 171 Billing Adjustments	-$0.1
Adjusted 10 CFR Part 171 Annual Fee Collections Required	$630.6

10 CFR Part 170 Fees

Section II.A

10 CFR Part 170 Fees

Determination of Professional Hourly Rate & Reduced Hourly Rate

Section II.A.1

Table III
Table IV

Final Professional Hourly Rate is $337
Reduced Hourly Rate is $154

This section discusses the methodology for calculating the NRC's typical full-cost hourly rate and the Reduced Hourly Rate.

Consistent with OMB Circular A-25, "User Charges", the professional hourly rate encompasses the "full cost" of NRC review and thus includes the NRC's budgetary resources for (1) mission-direct program salaries and benefits; (2) mission indirect-program support; and (3) agency support (corporate support and the Inspector General, then subtracting certain offsetting receipts and then dividing this total by mission direct full-time equivalents (FTE) converted to hours. The only budgeted resources excluded from the professional hourly rate are those for mission-direct contract activities, which are generally billed to licensees separately.

The NRC has reviewed and analyzed actual time and labor data in the NRC's Human Capital Management Cloud System for the most recently completed three fiscal years (FY 2022 through 2024) to determine if the annual direct hours worked per direct FTE estimate requires updating for the FY 2026 fee rule. The estimate for annual mission-direct FTE productive hours is currently based on a rolling average of actual hours to account for any fluctuations in any given year. Based on this review using actual time and labor data, the NRC determined that 1,481 hours is the best estimate of direct hours worked annually per direct FTE. This estimate excludes all non-direct activities, such as annual leave, sick leave, holidays, training, and general administration tasks.

Under section 201 of the ADVANCE Act, "Fees for Advanced Nuclear Reactor Application Review", the Reduced Hourly Rate is derived by adding the budgeted resources for mission-direct program salaries and benefits for the Nuclear Reactor Safety Program, then dividing this total by mission-direct full-time equivalents (FTE) for the Nuclear Reactor Safety Program converted to hours. The methodology for calculating the Reduced Hourly Rate is similar to that of the professional hourly rate, however excluding budgetary resources for mission-direct program salaries and benefits for the Nuclear Materials and Waste Safety Program, mission-indirect program support for the Nuclear Reactor Safety Program and the Nuclear Materials and Waste Safety Program, and agency support.

Definitions of Professional Hourly Rate Components

Mission-Direct Program Salaries and Benefits:

These resources are allocated to perform core work activities committed to fulfilling the agency's mission of protecting public health and safety, promoting the common defense and security, and protecting the environment. These resources include the majority of the resources assigned under the direct business lines (Operating Reactors, New Reactors, Fuel Facilities, Nuclear Materials Users, Decommissioning and Low-Level Waste, and Spent fuel Storage and Transportation) are core work activities considered mission-direct.

Mission-Indirect Program Support:

These resources support the core mission-direct activities. These resources include for example, supervisory and nonsupervisory support, and mission travel and training. Supervisory and nonsupervisory support, and mission travel and training resources assigned under direct business line structure, are considered mission-indirect due to their supporting role of the core mission activities.

Agency Support (Corporate Support and the IG):

These resources are located in executive, administrative, and other support offices such as the Office of the Commission, the Office of the Secretary, the Office of the Executive Director for Operations, the Offices of Congressional and Public Affairs, the Office of the Inspector General, the Office of Administration, the Office of the Chief Financial Officer, the Office of the Chief Information Officer, the Office of the Chief Human Capital Officer and the Office of Small Business and Civil Rights. These resources administer the corporate or shared efforts that more broadly support the activities of the agency. These resources also include information technology services, human capital services, financial management and administrative support.

Offsetting Receipts:

The fees collected by the NRC for the Freedom of Information Act (FOIA) and Indemnity (financial protection required of licensees for public liability claims of 10 CFR Part 140) are subtracted from the budgeted resources amount when calculating the 10 CFR Part 170 professional hourly rate per the guidance in OMB Circular A-25 "User Charges." The budgeted resources for FOIA activities are allocated under the product for information services within the Corporate Support business line. The indemnity activities are allocated under the licensing actions and the Non-Power Production or Utilization products within the Operating Reactors business line.

Estimated Annual Mission Direct FTE Productive hours:

Also referred to as the productive hours assumption reflects the average number of hours that a mission-direct employee spends on mission-direct work in a given year. This excludes hours charged to annual leave, sick leave, holidays, training and general administration tasks. The productive hours assumption is calculated using actual time and labor data in HCM Cloud (minus support and supervisory staff).

$$\frac{\text{Total hours in mission business lines}}{\text{Total hours in mission business lines + “Other Hours”}} \times \text{Total work hours in a year (2,087)} = \text{Productive Hours Assumption}$$

$$\frac{2{,}115{,}000}{2{,}980{,}000} \times \text{Total work hours in a year (2,087)} = 1{,}481$$

Elements of the formula are defined as follows:

- **Mission Business Lines**. The Operating Reactors, New Reactors, Nuclear Materials Users, Fuel Facilities, Spent Fuel Storage and Transportation, and Decommissioning and Low-level Waste Business Lines.
- **Hours in Mission Business Lines**. Hours charged to cost accountability codes for mission-direct work.
- **Other Hours**. Includes hours charged to annual leave, sick leave, holidays, etc., and hours charged to cost accountability codes for training and general administrative tasks.
- **Hours in a Work Year**. 2,087 hours is used to be consistent with OPM guidance on computing hourly rates of pay and the Consolidated Omnibus Budget Reconciliation Act of 1985 (Public Law 99-272, April 7, 1986).

DETERMINATION OF PROFESSIONAL HOURLY RATE
CALCULATION OF FTE RATES BY PROGRAM

This is for the purpose of converting FTE to $.

PROGRAM		(1) Total FTE	(2) Total S&B ($,K):	(2)/(1) FTE Rate ($,K)
NUCLEAR REACTOR SAFETY	(Direct FTE 1236.6 + Indirect FTE 360.4)	1,597	365,166	228,657
	Excluded Activities	101	24,050	239,303
NUCLEAR MATERIAL SAFETY	(Direct FTE 345.5 + Indirect FTE 77)	423	96,084	227,417
	Excluded Activities	40	9,350	233,750
CORPORATE SUPPORT		574	134,290	233,955
	Excluded Activities	-	-	-
INSPECTOR GENERAL	(Less Excluded Activities)	63	14,931	237,000
	TOTAL	2,797	643,870	

MISSION DIRECT RESOURCES

(in actual $)	nonlabor	labor
NUCLEAR REACTOR SAFETY	$87,806,000	$282,757,456
NUCLEAR MATERIALS AND WASTE SAFETY	$18,610,000	$78,572,424
CORPORATE SUPPORT	$0	$0
TOTAL	$106,416,000	$361,329,880

PROGRAM SUPPORT (or MISSION INDIRECT) RESOURCES

(in actual $)	nonlabor	labor
NUCLEAR REACTOR SAFETY (BUDGET PROGRAM)	$16,428,000	$76,912,044
NUCLEAR MATERIALS AND WASTE SAFETY (BUDGET PROGRAM)	$4,388,000	$17,511,076
TOTAL	$20,816,000	$94,423,120

AGENCY SUPPORT (CORPORATE SUPPORT & IG) RESOURCES

(in actual $)	nonlabor	labor
TOTAL	$177,027,000	$135,303,000

TOTALS	Total ($)
Direct Labor	$361,329,880
Direct Nonlabor (excl. from hourly rates)	$106,416,000
Indirect Program Support Labor	$94,423,120
Indirect Program Support Nonlabor	$20,816,000
Agency Support: Corporate & OIG Labor	$135,303,000
Agency Support: Corporate & OIG NonLabor	$177,027,000
TOTAL	$895,315,000

DETERMINATION OF PROFESSIONAL HOURLY RATE CONTINUED

Total included in professional hourly rates:	% total	value
Mission-Direct Program Salaries & Benefits	45.80%	$361,329,880
Mission-Indirect Program Support	14.61%	$115,239,120
Agency Support: Corporate Support w/ Inspector General	39.59%	$312,330,000
Total	100.00%	$788,899,000
less offsetting receipts*		$3,887
Total in professional hourly rate**		$788,895,113

Mission-Direct FTE	1,582.1
FTE rate-Full Costed** ('Total' line divided by 'Mission Direct FTE')	$498,640
Annual Mission-direct FTE productive hours	1,481
Mission-direct FTE converted to hours ('Mission Direct FTE' multiplied by 'Annual Mission direct FTE productive hours')	2,343,090
Professional Hourly rate** ('Total in professional hourly rates' divided by 'FTE converted to hours')	$337

*Calculation of offsetting receipts	Total	%	value
FOIA	$3,887	100%	$3,887
INDEMNITY	$0	100%	$0
TOTAL			$3,887

**Since offsetting receipts can not be used to offset total fee collections, offsetting receipts are not subtracted from numerator for FTE rate. Per fee policy documents, we can subtract these receipts when calculating professional hourly rates.

[Dollars in millions, except as noted]

	FY 2026 Final Rule
Mission-Direct Budgeted Resources for the Nuclear Reactor Safety Program	$282.8
Mission-Direct FTE for the Nuclear Reactor Safety Program	1,236.6
Annual Mission-Direct FTE Productive Hours (Whole numbers)	1,481
Mission-Direct FTE for the Nuclear Reactor Safety Program Converted to Hours (Mission-Direct FTE for the Nuclear Reactor Safety Program multiplied by Annual Mission-Direct FTE Productive Hours) (Whole Numbers)	1,831,405
Reduced Hourly Rate (Mission-Direct Budgeted Resources for the Nuclear Reactor Safety Program Divided by Mission-Direct FTE for the Nuclear Reactor Safety Program Converted to Hours (Whole Numbers)	$154

The following shows the Reduced Hourly Rate calculation:

$$\text{Reduced Hourly Rate} = \frac{\text{Mission-Direct Budgeted Resources for the Nuclear Reactor Safety Program}}{\text{Mission-Direct FTE for the Nuclear Reactor Safety Program Converted to Hours}} = \frac{\$282.8 \text{ million}}{1{,}236.6 \times 1{,}481} = \$154$$

Mission Program Indirect Budgeted Resources for Professional Hourly Rate Calculation

	FY26		FY25		Difference	
	Contract ($,K)	FTE	Contract ($,K)	FTE	Contract ($,K)	FTE
PROGRAM: NUCLEAR REACTOR SAFETY BUSINESS LINE: NEW REACTORS						
Travel						
International Activities Travel	276	0.0	276	0.0	0	0.0
Mission Travel	958	0.0	1,014	0.0	(56)	0.0
Support Staff						
Supervisory Staff	0	30.4	0	29.0	0	1.4
Admin Assistants	5	8.0	3	8.0	2	0.0
Non-Supervisory Staff	0	8.0	0	8.0	0	0.0
PROGRAM: NUCLEAR REACTOR SAFETY BUSINESS LINE: OPERATING REACTORS						
Travel						
International Activities Travel	1,042	0.0	764	0.0	278	0.0
Mission Travel	11,831	0.0	10,656	0.0	1175	0.0
Support Staff						
Supervisory Staff	0	171.5	0	177.2	0	(5.7)
Recruitment & Staffing	0	9.0	0	8.0	0	1.0
Admin Assistants	607	75.5	736	86.5	(129)	(11.0)
Legal Advice & Representation	0	0.0	0	0.0	0	0.0
Non-Supervisory Staff	1,709	58.0	1,279	58.0	430	0.0
Grand Total Nuclear Reactor Safety	16,428.0	360.4	14,727.5	374.7	1701	(14.3)
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY BUSINESS LINE: FUEL FACILITIES						
Travel						
International Activities Travel	104	0.0	80	0.0	24	0.0
Mission Travel	630	0.0	549	0.0	81	0.0
Support Staff						
Supervisory Staff	0	11.0	0	11.0	0	0.0
Admin Assistants	1	1.0	1	2.0	0	(1.0)
Non-Supervisory Staff	0	2.0	0	2.0	0	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY BUSINESS LINE: NUCLEAR MATERIALS USERS						
Travel						
International Activities Travel	101	0.0	64	0.0	37	0.0
International Assistance Travel	444	0.0	304	0.0	140	0.0
Mission Travel	1,348	0.0	1,081	0.0	267	0.0
Support Staff						
Supervisory Staff	0	18.0	0	21.0	0	(3.0)
Admin Assistants	191	8.0	43	9.0	148	(1.0)
Non-Supervisory Staff	9	11.0	89	11.0	(80)	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY BUSINESS LINE: DECOMMISSIONING AND LOW LEVEL WASTE						
Travel						
Mission Travel	893	0.0	662	0.0	231	0.0
International Activities Travel	95	0.0	69	0.0	26	0.0
Support Staff						
Supervisory Staff	0	10.0	0	12.0	0	(2.0)
Admin Assistants	1	2.0	1	3.0	0	(1.0)
Legal Advice & Representation	0	1.0	0	0.0	0	1.0
Non-Supervisory Staff	0	1.0	0	1.0	0	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY BUSINESS LINE: SPENT FUEL STORAGE AND TRANSPORTATION						
Oversight						
Travel						
Mission Travel	409	0.0	545	0.0	(136)	0.0
International Activities Travel	160	0.0	120	0.0	40	0.0
Support Staff						
Supervisory Staff	0	9.0	0	11.0	0	(2.0)
Admin Assistants	2	1.0	1	2.0	1	(1.0)
Non-Supervisory Staff	0	2.0	0	2.0	0	0.0

Mission Program Indirect Budgeted Resources for Professional Hourly Rate Calculation

	FY26		FY25		Difference	
	Contract ($,K)	FTE	Contract ($,K)	FTE	Contract ($,K)	FTE
Grand Total Nuclear Materials & Waste Safety	4,388.0	77.0	3,609.0	87.0	779	(10.0)
Total Mission Program Indirect Resources	$20,816	437.4	18,337	462	2,480	(24.3)
Total value of Mission Program Indirect Resources (FY 26 contract funding + 437.4 FTE multiplied by S&B rates)	$20,816	$ 99,919.1	$ 18,337	$ 103,123.0	$ 2,480	$ (3,204)
Adjustment for ADVANCE Act Section 201 Reduced Hourly Rate Mission Indirect activities		($5,496.0)		N/A		
Adjusted Total value of Mission Program Indirect Resources	$20,816	$94,423.1	$18,337	$103,123.0		

	FY26		FY25		Difference	
	Contract ($,K)	FTE	Contract ($,K)	FTE	Contract ($,K	FTE
CORPORATE SUPPORT						
BUSINESS LINE: CORPORATE SUPPORT						
Acquisitions						
Mission IT	4,476	2.0	4,144	2.0	332	0.0
Procurement Operations	511	39.0	562	40.0	(51)	(1.0)
Supervisory Staff	0	3.0	0	5.0	0	(2.0)
Travel	16	0.0	8	0.0	8	0.0
Administrative Services						
Mission IT	1,599	3.0	1,315	2.0	284	1.0
Mission IT Infrastructure	210	0.0	147	0.0	63	0.0
Supervisory Staff	0	8.0	0	9.0	0	(1.0)
Support Services	3,957	19.0	4,086	19.0	(129)	0.0
Administrative Assistants	198	1.0	170	2.0	28	(1.0)
IT Infrastructure	116	0.0	130	1.0	(14)	(1.0)
Facility Management	7,303	14.0	7,050	12.0	253	2.0
Non-Supervisory Staff	30	5.0	15	5.0	15	0.0
Physical & Personnel Security	16,033	21.0	12,236	19.0	3,797	2.0
Corporate Travel	80	0.0	50	0.0	30	0.0
Rent & Utilities	30,365	2.0	30,779	2.0	(414)	0.0
Financial Management						
Mission IT	12,965	9.0	11,667	9.0	1,298	0.0
Corporate Rulemaking	0	4.0	0	2.0	0	2.0
Supervisory Staff	0	13.0	0	13.0	0	0.0
Budgeting	462	22.0	0	25.0	462	(3.0)
Administrative Assistants	0	2.0	0	2.0	0	0.0
Non-Supervisory Staff	240	2.0	324	2.0	(84)	0.0
Corporate Travel	30	0.0	93	0.0	(63)	0.0
Financial Services	2,517	19.0	2,891	21.0	(374)	(2.0)
Management controls	229	20.0	0	19.0	229	1.0
Human Resource Management						
Mission IT	1,556	4.0	1,461	4.0	95	0.0
Supervisory Staff	0	6.0	0	7.0	0	(1.0)
Non-Supervisory Staff	188	3.0	188	3.0	0	0.0
Administrative Assistants	0	1.0	0	1.0	0	0.0
Corporate Travel	505	0.0	204	0.0	301	0.0
Employee/Labor Relations	15	6.0	15	5.0	0	1.0
Policy Development & SWP	62	5.0	41	6.0	21	(1.0)
Recruitment & Staffing	816	17.0	850	18.0	(34)	(1.0)
Change of Station	4,460	0.0	8,769	0.0	(4,309)	0.0
Work Life Services	2,245	3.0	2,005	5.0	240	(2.0)
Information Technology						
IM Technologies	11,068	7	10,353	9	715	(2.0)
IT Infrastructure	39,642	50.0	41,332	51.0	(1,690)	(1.0)
IT Security	23,059	28.0	20,325	28.0	2,734	0.0
Information Services	2,317	16.0	1,913	20.0	404	(4.0)
Information Security	0	1.0	0	1.0	0	0.0
Supervisory Staff	0	20.0	0	20.0	0	0.0
Non-Supervisory Staff	0	7.0	0	7.0	0	0.0
Corporate Travel	48	0.0	48	0.0	0	0.0
Entry Level Hiring	0	1.0	0	0.0	0	1.0
Administrative Assistants	0	3.0	362	5.0	(362)	(2.0)
Content Management	0	5.0	0	5.0	0	0.0
IT Strategic Management	1,155	28.0	1,123	29.0	32	(1.0)
Outreach						
Small Business & Civil Rights	844	10.0	945	10.0	(101)	0.0
Supervisory Staff	0	2.0	0	2.0	0	0.0
Administrative Assistants	0	1.0	0	1.0	0	0.0
Non-Supervisory Staff	0	1.0	0	1.0	0	0.0
Mission IT	33	0.0	30	0.0	3	0.0
Grant MSI - non fee relief	0	1.0	0	1.0	0	0.0
Corporate Travel	123	0.0	23	0.0	100	0.0
Policy Support						
Mission IT	659	0.0	770	0.0	(111)	0.0
International Policy Outreach	259	2.6	221	3.0	38	(0.4)
International Activities Travel	20	0.0	20	0.0	0	0.0

Agency Support (Corporate Support and the IG): Budgeted Resources for Professional Hourly Rate Calculation

	FY26		FY25		Difference	
	Contract ($,K)	FTE	Contract ($,K)	FTE	Contract ($,K	FTE
Performance Management	0	1.0	0	1.0	0	0.0
Information Services	250	0.0	0	0.0	250	0.0
Commission	75	32.0	70	32.0	5	0.0
Commission Appellate Adjudication	2	5.0	5	5.0	(3)	0.0
EDO Operations	0	7.0	0	7.0	0	0.0
Policy Outreach	1,171	36.4	1,202	33.0	(31)	3.4
Secretariat	0	16.0	0	16.0	0	0.0
Official Representation	80	0.0	30	0.0	50	0.0
Corporate Rulemaking	0	0.5	0	0.5	0	0.0
Supervisory Staff	0	12.5	0	12.5	0	0.0
Administrative Assistants	189	15.0	95	15.0	94	0.0
Non-Supervisory Staff	51	1.0	62	1.0	(11)	0.0
Corporate Travel	854	0.0	775	0.0	79	0.0
Training						
Mission IT	140	2.0	119	2.0	21	0.0
Training and Development	1,113	4.0	1,036	5.0	77	(1.0)
Organizational Development	51	1.0	42	1.0	9	0.0
Supervisory Staff	0	3.0	0	3.0	0	0.0
Administrative Assistants	12	0.0	11	0.0	1	0.0
IT Security	115	0.0	125	0.0	(10)	0.0
Non-Supervisory Staff	0	1.0	0	1.0	0	0.0
Corporate Travel	221	0.0	167	0.0	54	0.0
Total Agency Support (Corporate Support) Resources	174,735	574.0	170,404	588	4,331	(14.0)
Total value of Corporate Support Resources (contract funding + 574 FTE multiplied by S&B rate)	$ 174,735	$ 134,290.0	$ 170,404	$ 129,149.6	4,331	5140.4
Office of Inspector General	2,292	$ 63.0	2,069	58.0	223	5.0
Total value of the Office of Inspector General Resources (contract funding + 63 FTE multiplied by S&B rate)	$ 2,292	$ 14,931.0	$ 2,069	$ 12,180	223	2751.0
Total Agency Support (Corporate Support and the IG) Resources	$ 177,027	$ 149,221.0	$ 172,473	$ 141,329.6	4,554	7,891.4
Adjustment for ADVANCE Act Section 201 Reduced Hourly Rate Agency Support activities		$ (13,918.0)		N/A		
Adjusted Total Agency Support (Corporate Support and the IG) Resources	$177,027	$135,303.0	$172,473	$141,329.6		

10 CFR Part 170 Fees

Specific Services

Section II.A.2

Flat application fees are calculated by multiplying the average professional staff hours needed to process the licensing actions by the Final professional hourly rate ($337 for FY 2026). The agency estimates the average professional staff hours every other year as part of its biennial review of fees which was performed in FY 2025.

Full cost fees are determined based on the professional staff time and appropriate contractual support of services. The full cost fees for professional staff time will be determined at the professional hourly rate in effect the time the service was provided.

The NRC estimates the amount of 10 CFR Part 170 fees for each fee class based on established fee methodology guidelines (42 FR 22149; May 2, 1977), which specified that the NRC has the authority to recover the full cost of providing services to identifiable beneficiaries. The NRC uses these established guidelines to apply the most current financial data and workload projections by offices and divisions to calculate the 10 CFR Part 170 fee estimates. Current financial data includes: (1) four quarters of the most recent billing data (professional hourly rate invoice data); (2) actual contractual work charged (prior period data) to develop contract work estimates; and (3) the number of FTE hours charged, multiplied by the NRC professional hourly rate.

DETERMINATION OF MATERIALS PART 170 APPLICATION FEES
and Average Inspection Costs **
FY 2026 Professional Hourly Rate

FY 2026 Professional Hourly Rate
$337

Materials Part 170 Fee **Category**	FY 2026 Estimated Professional Process Time (Hours)*	FY 2026 Fee/Cost (Professional Time x FY 2026 Professional Hourly Rate)	FY 2026 Fee/Cost (Rounded)
1. Special Nuclear Material			
1C. Industrial Gauges			
Inspection Costs**	7.7	$2,593	$2,600
New License	4.6	$1,549	$1,500
1D. All Other SNM Material, less critical mass			
Inspection Costs**	20.7	$6,969	$7,000
New License	9.3	$3,131	$3,100
2. Source Material			
2B. Shielding			
Inspection Costs**	10	$3,367	$3,400
New License	4.4	$1,481	$1,500
2C. Exempt Distribution/SM			
Inspection Costs**	27.2	$9,158	$9,200
New License	21.4	$7,205	$7,200
2D. General License Distribution			
Inspection Costs**	15.6	$5,252	$5,300
New License	9.9	$3,333	$3,300
2E. Manufacturing Distribution			
Inspection Costs**	15.6	$5,252	$5,300
New License	9.5	$3,199	$3,200
2F. All Other Source Material			
Inspection Costs**	28.5	$9,596	$9,600
New License	9.5	$3,199	$3,200
3. Byproduct Material			
3A. Mfg-Broad Scope			
Inspection Costs**	78.3	$26,363	$26,400
New License	46.8	$15,757	$15,800
3. Byproduct Material			
3A1. Mfg-Broad Scope			
Inspection Costs**	104.4	$35,150	$35,200
New License	62.2	$20,942	$20,900
3. Byproduct Material			
3A2. Mfg-Broad Scope			
Inspection Costs**	130.5	$43,938	$43,900
New License	77.7	$26,161	$26,200

DETERMINATION OF MATERIALS PART 170 APPLICATION FEES
and Average Inspection Costs **
FY 2026 Professional Hourly Rate

FY 2026 Professional Hourly Rate
$337

Materials Part 170 Fee

Category	FY 2026 Estimated Professional Process Time	FY 2026 Fee/Cost (Professional Time x FY 2026 Professional Hourly Rate)	FY 2026 Fee/Cost (Rounded)
3B. Mfg-Other			
Inspection Costs**	31.1	$10,471	$10,500
New License	12.9	$4,343	$4,300
3B1. Mfg-Other (sites 6-19)			
Inspection Costs**	41.4	$13,939	$13,900
New License	17.2	$5,791	$5,800
3B2. Mfg-Other (sites 20 or more)			
Inspection Costs**	51.8	$17,441	$17,400
New License	21.4	$7,205	$7,200
3C. Mfg/Distribution Radiopharmaceuticals			
Inspection Costs**	21	$7,070	$7,100
New License	18.7	$6,296	$6,300
3C1. Mfg/Distribution Radiopharmaceuticals			
Inspection Costs**	35.5	$11,952	$12,000
New License	24.9	$8,384	$8,400
3C2. Mfg/Distribution Radiopharmaceuticals			
Inspection Costs**	44.4	$14,949	$14,900
New License	31.0	$10,437	$10,400
3D. Distribution Radiopharmaceuticals/No Process			
Inspection Costs**	0	$0	$0
New License	0	$0	$0
3E. Irradiators/Self-Shielded			
Inspection Costs**	39.2	$13,198	$13,200
New License	11.5	$3,872	$3,900
3F. Irradiators < 10,000 Ci			
Inspection Costs**	15.7	$5,286	$5,300
New License	23.4	$7,879	$7,900
3G. Irradiators => 10,000 Ci			
Inspection Costs**	31.4	$10,572	$10,600
New License	223.2	$75,149	$75,100
3H. Exempt Distribution/Device Review			
Inspection Costs**	19.6	$6,599	$6,600
New License	23.9	$8,047	$8,000
3I. Exempt Distribution/No Device Review			
Inspection Costs**	17.8	$5,993	$6,000
New License	36.8	$12,390	$12,400

DETERMINATION OF MATERIALS PART 170 APPLICATION FEES
and Average Inspection Costs **
FY 2026 Professional Hourly Rate

FY 2026 Professional Hourly Rate
$337

Materials Part 170 Fee

Category	FY 2026 Estimated Professional Process Time	FY 2026 Fee/Cost (Professional Time x FY 2026 Professional Hourly Rate)	FY 2026 Fee/Cost (Rounded)
3J. General License Distribution/Device Review			
Inspection Costs**	10.5	$3,535	$3,500
New License	7.2	$2,424	$2,400
3K. General License Distribution/No Device Review			
Inspection Costs**	10.4	$3,502	$3,500
New License	4.1	$1,380	$1,400
3L. R&D-Broad			
Inspection Costs**	39.1	$13,165	$13,200
New License	19.7	$6,633	$6,600
3L1 R&D-Broad			
Inspection Costs**	52.1	$17,542	$17,500
New License	26.2	$8,821	$8,800
3L2 R&D-Broad			
Inspection Costs**	65.2	$21,952	$22,000
New License	32.7	$11,010	$11,000
3M. R&D-Other			
Inspection Costs**	31.7	$10,673	$10,700
New License	29.8	$10,033	$10,000
3N. Service License			
Inspection Costs**	28.9	$9,730	$9,700
New License	32	$10,774	$10,800
3O. Radiography			
Inspection Costs**	30.4	$10,235	$10,200
New License	36.4	$12,256	$12,300
3O1. Radiography			
Inspection Costs**	40.6	$13,670	$13,700
New License	48.3	$16,262	$16,300
3O2. Radiography			
Inspection Costs**	50.7	$17,070	$17,100
New License	60.6	$20,403	$20,400
3P. All Other Byproduct Material			
Inspection Costs**	24.1	$8,114	$8,100
New License	24.3	$8,182	$8,200
3P1. All Other Byproduct Material			
Inspection Costs**	32.2	$10,841	$10,800
New License	33.0	$11,111	$11,100

DETERMINATION OF MATERIALS PART 170 APPLICATION FEES
and Average Inspection Costs **
FY 2026 Professional Hourly Rate

FY 2026 Professional Hourly Rate
$337

Materials Part 170 Fee Category	FY 2026 Estimated Professional Process Time	FY 2026 Fee/Cost (Professional Time x FY 2026 Professional Hourly Rate)	FY 2026 Fee/Cost (Rounded)
3P2. All Other Byproduct Material			
Inspection Costs**	40.2	$13,535	$13,500
New License	41.2	$13,872	$13,900
3R1. Radium-226 (less than or equal to 10x limits in 31.12)			
Inspection Costs**	24.2	$8,148	$8,100
New License	9.2	$3,098	$3,100
3R2. Radium-226 (more than 10x limits in 31.12)			
Inspection Costs**	16.2	$5,454	$5,500
New License	9	$3,030	$3,000
3S. Accelerator Produced Radionuclides			
Inspection Costs**	30.3	$10,202	$10,200
New License	51.1	$17,205	$17,200
4A. Waste Disposal			
Inspection Costs**	26.2	$8,821	$8,800
New License	46	$15,488	$15,500
4B. Waste Packaging			
Inspection Costs**	21	$7,070	$7,100
New License	24.9	$8,384	$8,400
4C. Waste-Prepackaged			
Inspection Costs**	14.2	$4,781	$4,800
New License	18	$6,060	$6,100
5. Well Logging			
5A. Well Logging			
Inspection Costs**	30.1	$10,134	$10,100
New License	16.5	$5,555	$5,600
6. Nuclear Laundries			
6A. Nuclear Laundry			
Inspection Costs**	21.7	$7,306	$7,300
New License	79.7	$26,834	$26,800
7. Human Use			
7A. Teletherapy			
Inspection Costs**	89.4	$30,100	$30,100
New License	40	$13,468	$13,500
7. Human Use			
7A1. Teletherapy			
Inspection Costs**	119.2	$40,133	$40,100
New License	53.2	$17,912	$17,900

DETERMINATION OF MATERIALS PART 170 APPLICATION FEES
and Average Inspection Costs **
FY 2026 Professional Hourly Rate

FY 2026 Professional Hourly Rate
$337

Materials Part 170 Fee Category		FY 2026 Estimated Professional Process Time	FY 2026 Fee/Cost (Professional Time x FY 2026 Professional Hourly Rate)	FY 2026 Fee/Cost (Rounded)
7. Human Use				
7A2. Teletherapy				
	Inspection Costs**	149.0	$50,167	$50,200
	New License	66.4	$22,356	$22,400
7B. Medical-Broad				
	Inspection Costs**	84	$28,282	$28,300
	New License	31.2	$10,505	$10,500
7B1. Medical-Broad				
	Inspection Costs**	112.0	$37,709	$37,700
	New License	41.5	$13,971	$14,000
7B2. Medical-Broad				
	Inspection Costs**	140.0	$47,137	$47,100
	New License	51.8	$17,438	$17,400
7C. Medical-Other				
	Inspection Costs**	23.7	$7,980	$8,000
	New License	30.9	$10,404	$10,400
7C1. Medical-Other				
	Inspection Costs**	31.6	$10,639	$10,600
	New License	45.5	$15,319	$15,300
7C2. Medical-Other				
	Inspection Costs**	42.2	$14,208	$14,200
	New License	56.8	$19,124	$19,100
8. Civil Defense				
8A. Civil Defense				
	Inspection Costs**	24.2	$8,148	$8,100
	New License	9.2	$3,098	$3,100
9. Device, product or sealed source evaluation				
9A. Device evaluation-commercial distribution				
	Application - each device	62.4	$21,009	$21,000
9B. Device evaluation - custom				
	Application - each device	32.4	$10,909	$10,900
9C. Sealed source evaluation - commercial distribution				
	Application - each source	19	$6,397	$6,400
9D. Sealed source evaluation - custom				
	Application - each source	3.8	$1,279	$1,300

DETERMINATION OF MATERIALS PART 170 APPLICATION FEES
and Average Inspection Costs **
FY 2026 Professional Hourly Rate

FY 2026 Professional Hourly Rate
$337

Materials Part 170 Fee

Category	FY 2026 Estimated Professional Process Time	FY 2026 Fee/Cost (Professional Time x FY 2026 Professional Hourly Rate)	FY 2026 Fee/Cost (Rounded)
10. Transportation			
10B. Evaluation - Part 71 QA program			
Application - approval	14	$4,714	$4,700
17. Master Materials License[1]			
Inspection Costs**	476.4	$160,399	$160,400
New License	565	$190,230	$190,200

NOTES:

Rounding: <$1000 rounded to nearest $10,
=or>$1000 and <$100,000 rounded to nearest $100,
=or>$100,000 rounded to nearest $1,000

* hours based on FY 2025 Biennial Review

** Inspection costs are used in computation of the Annual fees for the category

[1] Beginning with the FY 2011 fee rule, the Master Materials License Part 170 application fee was eliminated. Per FSME's recommendation in their Biennial Review, the fee for a new MML license will be fully costed based on the hours spent on reviewing a new application.

10 CFR Part 170 Fees

Fixed Caps on Service Fees in Response to Executive Order 14300, “Ordering the Reform of the Nuclear Regulatory Commission,” Section 5(a)

Section II.A.2

The NRC has established fixed caps on service fees for requested activities of the Commission that involve the issuance of a final safety evaluation, consistent with Nuclear Energy Innovation and Modernization Act (NEIMA) and to implement the policy mandate of Executive Order (E.O.) 14300, “Ordering the Reform of the Nuclear Regulatory Commission.” The fixed fee caps will provide cost predictability and drive increased efficiency and accountability in the NRC’s licensing and other activities requested by applicants and licensees.

The NRC developed the categories of requested activities for table 1 in § 170.33 with established NEIMA milestone schedules and creating separate categories and subcategories where significant variations could support development of significantly different categorical caps.

Table 1 in § 170.33 includes two sets of categorical caps: (1) Fixed Caps on Service Fees; and (2) Fixed Caps on Service Fees for Advanced Nuclear Reactor Applicants. The Fixed Caps on Service Fees are based on staff hours multiplied by the professional hourly rate, plus contract costs. The Fixed Caps on Service Fees for Advanced Nuclear Reactor Applicants are based on the Reduced Hourly Rate established by the Accelerating Deployment of Versatile, Advanced Nuclear for Clean Energy Act of 2024 (referred to as the ADVANCE Act) and apply only to qualifying applications and not to amendments and renewals due to the definition of advanced nuclear reactor applicant included in the ADVANCE Act’s Reduced Hourly Rate provisions and the legislative history.

The categorical caps in table 1 in § 170.33 reflect a data-driven evaluation of future resource needs for requested activities, based on a detailed analysis of actual past performance, current execution experience, and expected improvements. These caps are based on historical, inflation-adjusted data for the range of activities included in each category; removal of outliers in the historical data (e.g., a review that did not involve a reasonably diligent applicant consistent with the focus of E.O. 14300, section 5(a)); efficiencies achieved to date; additional efficiencies from E.O. 14300 and the ADVANCE Act not requiring rulemaking; alignment with the updated NEIMA milestone schedules that took effect on May 23, 2025; and current execution experience. For categories with limited historical data, the categorical caps were developed using recent comparable data, such as execution data from recent activities or estimated resources data from recent applications accepted for review.

In terms of expected improvements, the categorical caps reflect efficiencies that the NRC expects to realize from implementation of the ADVANCE Act, particularly those in response to section 505, and E.O. 14300 that do not require rulemaking. Some examples of these efficiencies are associated with streamlined licensing processes (such as the use of dedicated core review teams), improved regulatory guidance, and greater standardization in application content and review procedures. Future updates to the categorical caps will reflect additional efficiencies that are realized as a result of implementation of E.O. 14300 and the ADVANCE Act—both from E.O. 14300 rulemakings and other actions taken by the NRC.

Categorical Fixed Fee Caps : Assessment utilizing the Proposed FY26 hourly rates for 10 CFR Part 170.33

Activity	Type	Staff Hours	Contract Costs	FY26 Final Fee Rule (Utilized Professional Hourly Rate $337) (Rounded)		FY26 Final Fee Rule (Utilized Reduced Hourly Rate $154) (Rounded)
Licenses	Standard Design Approval (SDA) with no prior approvals – 10 CFR parts 52 or 53	88,000	$3,000,000	$32,656,000		$16,552,000
	SDA referencing an approved Design Certification (DC) or SDA – 10 CFR parts 52 or 53	45,000	$1,000,000	$16,165,000		$7,930,000
	DC with no prior approvals – 10 CFR parts 52 or 53	90,700	$3,000,000	$33,566,000		$16,968,000
	DC referencing an approved DC or SDA – 10 CFR parts 52 or 53	47,700	$750,000	$16,825,000		$8,096,000
	Combined License (COL) with no prior approvals – 10 CFR parts 52 or 53	85,000	$1,500,000	$30,145,000		$14,590,000
	COL referencing only an approved DC – 10 CFR parts 52 or 53	58,000	$1,500,000	$21,046,000		$10,432,000
	COL referencing only an Early Site Permit – 10 CFR parts 52 or 53	67,000	$1,500,000	$24,079,000		$11,818,000
	COL referencing an Early Site Permit and an approved DC – 10 CFR parts 52 or 53	40,000	$1,500,000	$14,980,000		$7,660,000
	Operating License – 10 CFR parts 50 or 53	60,000	$1,500,000	$21,720,000		$10,740,000
	Manufacturing License – 10 CFR parts 52 or 53	88,000	$3,000,000	$32,656,000		$16,552,000
	Fuel Cycle Facilities – 10 CFR parts 40 and 70	19,000	$1,500,000	$7,903,000		N/A
	Uranium Recovery – 10 CFR part 40	8,352	$759,561	$3,574,000		N/A
Construction Permits	All Facilities – 10 CFR parts 50 or 53	45,500	$3,000,000	$18,334,000		$10,007,000
Early Site Permits	All Facilities – 10 CFR parts 52 or 53	18,000	$2,000,000	$8,066,000		$4,772,000
Limited Work Authorizations	All Facilities – 10 CFR parts 50 or 53	4,200	$1,200,000	$2,615,000		$1,847,000
License Amendments (including power uprates) and DC Amendments	Decommissioning – 10 CFR parts 30, 40, 50, and 70	3,200	$0	$1,078,000		N/A
	Uranium Recovery – 10 CFR part 40 - Expansions (e.g., new site)	4,045	$300,834	$1,664,000		N/A
	Uranium Recovery – 10 CFR part 40 - All Others	1,000	$128,000	$465,000		N/A
	Fuel Cycle Facilities – 10 CFR parts 40 and 70	2,800	$450,000	$1,394,000		N/A
	Operating – 10 CFR parts 50, 52, and 53 - Adopting a Technical Specifications Task Force (TSTF) traveler using the Consolidated Line-Item Improvement Process	175	$0	$59,000		N/A
	Operating – 10 CFR parts 50, 52, and 53 - All Other TSTF travelers	2,000	$150,000	$824,000		N/A
	Operating – 10 CFR parts 50, 52, and 53 - Measurement Uncertainty Recapture Uprate (MUR) (non-bundled)	1,000	$75,000	$412,000		N/A
	Operating – 10 CFR parts 50, 52, and 53 - Stretch Power Uprate (SPU) (non-bundled)	2,000	$100,000	$774,000		N/A
	Operating – 10 CFR parts 50, 52, and 53 - SPU bundled with other related changes	3,000	$100,000	$1,111,000		N/A
	Operating – 10 CFR parts 50, 52, and 53 - Extended Power Uprate (EPU) (non-bundled)	5,000	$150,000	$1,835,000		N/A
	Operating – 10 CFR parts 50, 52, and 53 - EPU bundled with other related changes	8,000	$150,000	$2,846,000		N/A
	Operating – 10 CFR parts 50, 52, and 53 - Emergency and Exigent	400	$50,000	$185,000		N/A
	Operating – 10 CFR parts 50, 52, and 53 - All Others	5,000	$500,000	$2,185,000		N/A
	Construction Permit – 10 CFR parts 50 and 53	1,800	$100,000	$707,000		N/A
	Early Site Permit – 10 CFR parts 52 and 53	1,800	$100,000	$707,000		N/A
	DC – 10 CFR parts 52 and 53	19,000	$2,658,000	$9,061,000		N/A
	COL (under construction) – 10 CFR parts 52 and 53	1,800	$100,000	$707,000		N/A
	COL (construction not commenced) – 10 CFR parts 52 and 53	1,800	$100,000	$707,000		N/A
Restart Activities	All Facilities – 10 CFR part 50	7,000	$750,000	$3,109,000		N/A
License Renewals	All Facilities – 10 CFR parts 50, 52, 53, and 54	14,000	$700,000	$5,418,000		N/A
	Fuel Cycle Facilities – 10 CFR parts 40 and 70	3,000	$450,000	$1,461,000		N/A
	Uranium Recovery – 10 CFR part 40	3,588	$123,454	$1,333,000		N/A
Certificates of Compliance	Transportation – 10 CFR part 71 - New	1,887	$0	$636,000		N/A
	Transportation – 10 CFR part 71 - Amendment	1,547	$8,000	$529,000		N/A
	Transportation – 10 CFR part 71 - Renewal	9	$0	$3,000		N/A
	Storage – 10 CFR part 72 - New	2,201	$0	$742,000		N/A
	Storage – 10 CFR part 72 - Amendment or Renewal	2,673	$0	$901,000		N/A
Topical Reports	All Facilities – 10 CFR parts 50, 52, and 53	8,000	$500,000	$3,196,000		N/A
Independent Spent Fuel Storage Installation (ISFSI)	Storage – 10 CFR parts 50, 52, 53, and 72 - New	20,440	$0	$6,888,000		N/A
	Storage – 10 CFR parts 50, 52, 53, and 72 - Amendment or Renewal	1,525	$0	$514,000		N/A
Exemptions	All Parts of 10 CFR	700	$100,000	$336,000		N/A
Code Reliefs	COL (under construction) – 10 CFR parts 52 and 53	800	$500,000	$770,000		N/A
	All Other Facilities – 10 CFR parts 50, 52, and 53	900	$100,000	$403,000		N/A
License Transfers	All Materials – 10 CFR parts 30, 40, 70, and 72	500	$0	$169,000		N/A
	All Facilities – 10 CFR parts 50, 52, and 53	700	$100,000	$336,000		N/A

10 CFR Part 170 Fees

Export and Import Fees

Section II.A.2

Note: Historically, 10 CFR Part 170 fees were appliable to import and export licensing actions. However, in FY 2022, the NRC Commission included the resources for import and export licensing actions within the “international activities” fee-relief activity. Under NEIMA, “excluded activities” include any fee-relief activity identified by the Commission as well as specific activities listed in the statute. Section 101 of the ADVANCE Act, established an excluded activity for “costs for international nuclear export and innovation activities”. The ADVANCE Act thus changed the treatment of this subset of the international activities from being included within a fee-relief activity to being a separate excluded activity under NEIMA.

Fees continue to not be assessed under 10 CFR Parts 170 and 171 for import and export licensing actions (see fee categories K.1. through K.5. of § 170.21 and fee categories 15.A. through 15.R. of § 170.31).

FY 2026 MISSION DIRECT BUDGETED RESOURCES				
			IMPORT/EXPORT	
	TOTAL		ALLOCATIONS	
	CONTRACT		CONTRACT	
	$,K	FTE	$,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	0.0	0.0
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	0.0	0.0
CORPORATE	174,735.0	574.0	0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0		
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	0.0	0.0

Figures below in $, M (unless otherwise indicated)		
(1) FY 2026 ALLOCATIONS: equals $, K + FTE*FTE rate (shown below)		0.0
(2) LESS ESTIMATED 10 CFR PART 170 FEE COLLECTIONS		0.0
(3) ALLOCATIONS (equals 1 - 2)		0.0
(4) GENERIC TRANSPORTATION RESOURCES (allocated)		
(5) NET 10 CFR PART 171 ALLOCATIONS (after transportation allocated)(equals 3+4)		0.0
(6) FY 2026 TOTAL ALLOCATIONS (after transportation allocation) (equals 2+5)		0.0
(7) % OF BUDGET (% total allocations, excl. fee-relief activities, import/export alloc, small entity)		0.0%
(8) LLW Surcharge		
(9) LLW Surcharge per licensee		
(10) 10 CFR Part 171 billing adjustments		0.0
(11) Adjustments:		0.0
(12) TOTAL FY 2026 ANNUAL FEE (equals 5+8+10+11)		0.0
(13) Number of Licensees		different for different categories of licenses; see other worksheets
(14) Fee Per License (equals 12/13)		
unrounded annual fee amount per license, actual $		
rounded annual fee, actual $		

FTE FULLY COSTED RATE (average based on budget data, actual $): See Determination of Hourly Rate for calculations	498,640			

DETERMINATION OF MATERIALS PART 170 APPLICATION FEES
and Average Inspection Costs **
FY 2026 Professional Hourly Rate

FY 2026 Professional Hourly Rate
$337

Materials Part 170 Fee

Category	FY 2026 Estimated Professional Process Time	FY 2026 Fee/Cost (Professional Time x FY 2026 Professional Hourly Rate)	FY 2026 Fee/Cost (Rounded)

DETERMINATION OF EXPORT AND IMPORT PART 170 FEES
FY 2026

FY 2026 Professional Hourly Rate = $337

Export and Import Part 170 Fees

Category	FY 2026 Estimated Professional Process Time **(Hours)***	FY 2026 Fee/Cost (Professional Time x FY 2026Professional Hourly Rate)	FY 2026 Fee/Cost (Rounded)
10 CFR 170.21, Category K Subcategory			
1	0	0	0
2	0	0	0
3	0	0	0
4	0	0	0
5	0	0	0
10 CFR 170.31, Category 15 Subcategory			
A	0	0	0
B	0	0	0
C	0	0	0
D	0	0	0
E	0	0	0
F	0	0	0
G	0	0	0
H	0	0	0
I	0	0	0
J	0	0	0
K	0	0	0
L	0	0	0
M	0	0	0
N	0	0	0
O	0	0	0
P	0	0	0
Q	0	0	0
R	0	0	0

NOTES:

The application fees and amendment fees are the same for each subcategory because, per discussion with IP representatives, the processing time is the same for a new license or an amendment to the license.

Rounding: <$1000 rounded to nearest $10,
=or>$1000 and <$100,000 rounded to nearest $100,
=or>$100,000 rounded to nearest $1,000

* In accordance with NEIMA and the ADVANCE Act, 2025 , fees will not be assessed for import and exporting licensing activities (see fee categories K.1. through K.5. of § 170.21 and fee categories 15.A. through 15.R. of § 170.31).

Mission Direct Budgeted Resources Allocated to Import-Export Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
PROGRAM: NUCLEAR REACTOR SAFETY								
BUSINESS LINE: OPERATING REACTORS								
PRODUCT LINE/PRODUCTS:								
International Activities								
Licensing Import/Export	0	0.0		0	0.0		0	0.0
Total Direct Resources	0	0.0		0	0.0		0	0.0
Grand Total Nuclear Reactor Safety	0	0.0		0	0.0		0	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: FUEL FACILITIES								
PRODUCT LINE/PRODUCTS:								
International Activities								
Licensing Import/Export	0	0.0		0	0.0		0	0.0
Total Direct Resources	0	0.0		0	0.0		0	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: NUCLEAR MATERIALS USERS								
PRODUCT LINE/PRODUCTS:								
International Activities								
Licensing Import/Export	0	0.0		0	0.0		0	0.0
Total Direct Resources	0	0.0		0	0.0		0	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: DECOMMISSIONING AND LOW LEVEL WASTE								
PRODUCT LINE/PRODUCTS:								
Total Direct Resources	0	0.0		0	0.0		0	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: SPENT FUEL STORAGE AND TRANSPORTATION								
PRODUCT LINE/PRODUCTS:								
Total Direct Resources	0	0.0		0	0.0		0	0.0
Grand Total Nuclear Materials & Waste Safety	0	0.0		0	0.0		0	0.0
TOTAL	0	0.0		0	0.0		0	0.0
Total value of budgeted resources for fee class (mission direct FTE x full cost of FTE + mission direct contract $)	$0			$0			$0	

10 CFR Part 170 Fees

Reciprocity Fees - Agreement State Licensees

Section II.A.2

The application fee for Agreement State licensees who conduct activities under the reciprocity provisions of 10 CFR 150.20 is determined using FYs 2019 through 2023 data and the FY 2026 professional hourly rate. The FYs 2019-2023 reciprocity fee data was provided as part of the FY 2025 biennial review of fees.

DETERMINATION OF MATERIALS PART 170 APPLICATION FEES
and Average Inspection Costs **
FY 2026 Professional Hourly Rate

FY 2026 Professional Hourly Rate
$337

Materials Part 170 Fee

Category	FY 2026 Estimated Professional Process Time	FY 2026 Fee/Cost (Professional Time x FY 2026 Professional Hourly Rate)

DETERMINATION OF RECIPROCITY PART 170 FEES
FY 2026

NOTES:

The reciprocity application and revision fees are determined using FYs 2019-2023 data*, and the FY 2026 professional hourly rate.
The reciprocity application fee includes average costs for inspections, average costs for processing initial filings of NRC Form 241, and average costs for processing changes to the initial filings of NRC Form 241.

FY 2026 Professional Hourly Rate: **$337**

Average inspection costs:

Reciprocity Part 170 Fee

Fee Category 16

		Avg Inspection Costs (Avg. no. of hours for insp. x professional hourly rate) Rounded	**Total Amount**
Inspection (Average hours 34.4)		$11,600	
Number of Inspections Conducted for FY19-23	121		
	0		
Total	121		$280,720
Average for the 5 years	24.2		
Initial 241s (Average hours of inspection 2.3)		$800	
Number of Completions for FY19-23	951		
	0		
Total	951		$152,160
Average for the 5 years	190.2		
Revised 241s (Average hours of inspection 0.5)		$200	
Number of Completions for FY19-23	7455		
	0		
Total	7455		$298,200
Average for the 5 years	1491		

APPLICATION FEE:

Amount for inspections [Cost/Initial 241]	$1,476
Amount for initial filing of NRC Form 241[Cost/Initial 241]	$800
Amount for revisions to initial filing of NRC Form 241 [Cost/Initial 241]	$1,568
Total Application Fee	$3,844
Application Fee Rounded	**$3,800**

* data based on FY 2025 Biennial Review

10 CFR Part 170 Fees

General License Registration Fees

Section II.A.2

This fee under byproduct material is for registration of a device(s) generally licensed under 10 CFR Part 31.

DETERMINATION OF MATERIALS PART 170 APPLICATION FEES
and Average Inspection Costs **
FY 2026 Professional Hourly Rate

FY 2026 Professional Hourly Rate
$337

Materials Part 170 Fee **Category**	FY 2026 Estimated Professional Process Time	FY 2026 Fee/Cost (Professional Time x FY 2026 Professional Hourly Rate)

DETERMINATION OF GENERAL LICENSE REGISTRATION FEE, FY 2026
(FEE CATEGORY 3Q)

NMSS Part 170 GL Program		Total GL Resources	% Supporting Registrable GLs	Total Supporting Registrable GLs
budgeted FTE				
	Regions			0.00
	HQ			0.50
budgeted contract $				
	Regions			$0
	HQ			$145,000
full cost of FTE		$498,640		$498,640
Total Part 170 budgeted resources, NMSS GL Program (equals full cost of FTE + contract $)				$394,320
Less: portion of budgeted resources associated w/fee exempt GLs (nonprofit educational)				$0
net to be recovered				$394,320
fee assuming 433 registrable GLs				$910.67
fee, rounded				$900

Fees Collected for Prior Year

As part of the NRC's fees transformation, beginning with the FY 2019 final fee rule work papers, we have compared the FY 2025 actual 10 CFR Part 170 and 10 CFR Part 171 percentage of total collections with the estimated 10 CFR Part 170 and 10 CFR Part 171 percentage of total collections.

FEES COLLECTED FOR PRIOR YEAR

Fee Class	FY 2025 Actual Part 170-User Fees % of Total Collections for the Fee Class	FY 2025 Actual Part 171-Annual Fees % of Total Collections for the Fee Class	FY 2024 Actual Part 170-User Fees % of Total Collections for the Fee Class	FY 2024 Actual Part 171-Annual Fees % of Total Collections for the Fee Class
Fee-Relief Activities	100%	0%	100%	0%
Operating Power Reactors	26%	74%	26%	74%
Fuel Facilities	29%	71%	27%	73%
Spent Fuel Storage/Reactor Decommissioning	26%	74%	23%	77%
Non-Power Production or Utilization Facilities	76%	24%	94%	6%
Uranium Recovery	87%	13%	54%	46%
Materials Users	3%	97%	2%	98%
Rare Earth	100%	0%	100%	0%
Transportation	69%	31%	52%	48%
Total	26%	74%	25%	75%

NRC will report fees collected for the prior fiscal year, by fee class, beginning with the FY 2018 final fee rule workpapers. Data for each fee class includes the distribution of fees collected as user fees (10 CFR Part 170) and annual fees (10 CFR Part 171).

10 CFR Part 171 Annual Fees

Section II.B

10 CFR Part 171 Annual Fees

Application of LLW Surcharge

Section II.B.1

Table V

Separately, the NRC has continued to allocate the low-level waste (LLW) surcharge based on the volume of LLW disposal of three classes of licensees, operating reactors, fuel facilities, and materials users.

Mission Direct Budgeted Resources Allocated to Generic Low Level Waste Surcharge Category

	FY26		FY25		Difference	
	Contract ($,K)	FTE	Contract ($,K)	FTE	Contract ($,K)	FTE
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY						
BUSINESS LINE: DECOMMISSIONING AND LOW LEVEL WASTE						
PRODUCT LINE/PRODUCTS:						
Oversight						
LLW Regulation & Oversight	266	3.0	262	4.7	4	(1.7)
Rulemaking						
Rulemaking	50	2.4	88	2.5	(38)	(0.1)
Legal Advice & Representation	0	0.5	0	0.0	0	0.5
Total Direct Resources	316	5.9	350	7.2	(34)	(1.3)
Grand Total Nuclear Materials & Waste Safety	316	5.9	350	7.2	(34)	(1.3)
TOTAL GENERIC LOW LEVEL WASTE	316	5.9	350	7.2	(34)	(1.3)
Total value of budgeted resources for fee class (mission direct FTE x full cost of FTE + mission direct contract $)	$3,258		$3,798		(540)	

Low-Level Waste Surcharge Update for FY 2026 Final Fee Rule

1. Percentages to allocate remainder of Generic Low-Level Waste resources to Power Reactors, Fuel Facilities, and Materials

DOE's Manifest Information Management System (MIMS) database was used to determine a 5-year average (Calendar Years 2021 – 2025) based on the DOE MIMS Class. The following were the results as of 04/06/2026:

Power Reactors:	81.7%
Fuel Facilities:	6.1%
Materials:	12.2%

87% of the Materials portion from the above distribution is allocated to Oversight of Agreement States (AS) off-fee base category. This results in the following distribution:

Power Reactors:	81.7%
Fuel Facilities:	6.1%
Materials (NRC):	1.6%
Materials (AS):	*10.6% *Allocate to Oversight of AS Fee Relief Category*

To adjust the above Power Reactors, Fuel Facilities, and Materials (NRC) percentages, the percentages are divided by the total of the remainder after the AS portions were removed (100% - 10.6% = 89.4%).

Power Reactors	81.7%/89.4% =	**91.4%**
Fuel Facilities	6.1%/89.4% =	**6.8%**
Materials (NRC)	1.6%/89.4% =	**1.8%**

10 CFR Part 171 Annual Fees

Operating Power Reactors

Section II.B.2.a

Table VII

The budgeted costs to be recovered through annual fees to power reactors are divided equally among the 95 operating power reactors. This results in a FY 2026 annual fee of $5,554,000 per operating power reactor. Additionally, each operating power reactor will be assessed the FY 2026 spent fuel storage/reactor decommissioning annual fee of $325,000. This results in a total FY 2026 annual fee of $5,879,000 for each operating power reactor.

Note: In FY 2016, the NRC amended § 171.15 to establish a variable annual fee structure for light-water reactor (LWR) SMRs (81 FR 32617; May 24, 2016). In FY 2023, the NRC further amended § 171.5, “Definitions,” to: (1) expand the applicability of the SMR variable fee structure to include non-LWR SMRs; and (2) establish an additional minimum fee and variable rate applicable to SMRs with a licensed thermal power rating of less than or equal to 250 megawatts-thermal (MWt) (88 FR 39120; June 15, 2023).This revision to the SMR variable annual fee structure retained the bundled unit concept for SMRs and the approach for calculating fees for reactors, or bundled units, with licensed thermal power ratings greater than 250 MWt. Currently, there are no operating SMRs; therefore, the NRC does not expect to assess an annual fee in FY 2026 for this type of licensee.

FY 2026 MISSION DIRECT BUDGETED RESOURCES	TOTAL			POWER REACTORS ALLOCATIONS	
	CONTRACT $,K	FTE		CONTRACT $,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0		87,372.0	1192.6
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5		27.0	0.7
CORPORATE	174,735.0	574.0		0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0			
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5		87,399.0	1193.3

Figures below in $, M (unless otherwise indicated)	
(1) FY 2026 ALLOCATIONS: equals $, K + FTE*FTE rate (shown below)	682.4
(2) LESS ESTIMATED 10 CFR PART 170 FEE COLLECTIONS	158.6
(3) ALLOCATIONS (equals 1 - 2)	523.9
(4) GENERIC TRANSPORTATION RESOURCES (allocated)	0.9
(5) NET 10 CFR PART 171 ALLOCATIONS (after transportation allocated)(equals 3+4)	524.7
(6) FY 2026 TOTAL ALLOCATIONS (after transportation allocation) (equals 2+5)	683.3
(7) % OF BUDGET (% total allocations, excl. fee-relief activities, import/export alloc, small entity)	83.9%
(8) LLW Surcharge	3.0
(9) LLW Surcharge per licensee	0.0
(10) 10 CFR Part 171 billing adjustments	-0.1
(11) Adjustments:	0.0
(12) TOTAL FY 2026 ANNUAL FEE (equals 5+8+10+11)	527.611
(13) Number of Licensees	95
(14) Fee Per License (equals 12/13)	5.554
unrounded annual fee amount per license, actual $	5,553,799
rounded annual fee, actual $	5,554,000

FTE FULLY COSTED RATE (average based on budget data, actual $): See Determination of Hourly Rate for calculations	498,640	

Mission Direct Budgeted Resources Allocated to Power Reactors Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
PROGRAM: NUCLEAR REACTOR SAFETY **BUSINESS LINE: NEW REACTORS**								
***PRODUCT LINE** / PRODUCTS:*								
Licensing								
Combined Licenses	634	10.4		0	0.2		634	10.2
Design Certification	0	0.0		185	12.6		(185)	(12.6)
Early Site Permit	1,268	3.0		0	0.0		1,268	3.0
EDO Operations	0	1.0		0	1.0		0	0.0
IT Infrastructure	409	0.0		0	0.0		409	0.0
Licensing Actions	50	9.0		50	8.8		0	0.2
Licensing Support	360	27.5		630	32.6		(270)	(5.1)
Mission IT	105	1.0		184	1.1		(79)	(0.1)
Legal Advice & Representations	0	6.6		0	0.0		0	6.6
Part 50	1,894	34.8		1,448	25.8		446	9.0
Operator Licensing	0	0.0		0	0.0		0	0.0
Policy Advice & Outreach	0	0.0		0	1.5		0	(1.5)
Pre-Application Reviews	905	54.4		1,805	43.5		(900)	10.9
Oversight								
Emergency Preparedness	0	0.5		0	0.5		0	0.0
Enforcement	4	1.3		4	2.3		0	(1.0)
Construction Inspections	0	2.6		0	0.0		0	2.6
Security	195	0.5		203	1.2		(8)	(0.7)
Vendor Inspection	0	2.7		40	0.5		(40)	2.2
Research								
New Reactors Research	1,454	16.0		3,570	12.0		(2,116)	4.0
Rulemaking (PL)								
Rulemaking	980	2.8		370	4.0		610	(1.2)
Rulemaking Support	0	2.6		0	1.3		0	1.3
Legal Advice & Representations	0	0.6		0	0.0		0	0.6
State, Ttribal and Federal Programs								
Liaison	0	1.0		0	0.0		0	1.0
Training								
Mission Training	706	8.0		676	8.0		30	0.0
Mission IT	185	0.0		211	0.0		(26)	0.0
Organizational Development	29	0.0		21	0.0		8	0.0
Entry Level Hiring	0	5.0		0	5.0		0	0.0
Total Direct Resources	9,178	191.3		9,397	161.9		(219)	29.4
PROGRAM: NUCLEAR REACTOR SAFETY **BUSINESS LINE: OPERATING REACTORS**								
PRODUCT LINE/PRODUCTS:								
Event Response								
Mission IT/Infrastructure	11,627	17.0		4,667	16.5		6,960	0.5
IT Security	200	0.0		0	0.0		200	0.0
Response Operations	4,615	21.1		625	18.6		3,990	2.5
Response Program	0	12.7		0	18.8		0	(6.1)
Other Response Activities	1,178	0.2		1,200	0.4		(22)	(0.2)
Licensing								
EDO Operations	0	5.0		0	5.0		0	0.0
Emergency Preparedness	0	4.0		0	3.5		0	0.5
License Renewal	685	44.8		2,878	53.4		(2,193)	(8.6)
Licensing Actions	42	110.8		1,709	146.5		(1,667)	(35.7)
Licensing Support	652	65.3		1,991	79.1		(1,339)	(13.8)
Mission IT/Infrastructure	2,377	2.0		3,871	4.0		(1,494)	(2.0)
IT Security	441	0.0		336	0.0		105	0.0
Operator Licensing	100	41.6		100	42.6		0	(1.0)
Policy Outreach	0	0.0		0	3.0		0	(3.0)
Legal Advice & Representation	0	15.5		0	0.0		0	15.5
RIC	1,310	1.0		860	1.0		450	0.0
Security	175	6.4		175	10.1		0	(3.7)
Oversight								
Allegations & Investigations	25	40.2		25	44.2		0	(4.0)
Emergency Preparedness	0	17.9		0	20.4		0	(2.5)
Enforcement	66	12.9		66	16.9		0	(4.0)
Event Evaluation	0	24.5		0	27.9		0	(3.4)
Inspection	468	305.4		595	320.5		(127)	(15.1)
Information Services	2,322	0.0		1,921	0.0		401	0.0
IM Technologies	11	0.0		11	0.0		0	0.0
IT Infrastructure	5,151	1.0		4,926	2.0		225	(1.0)
IT Security	3,988	0.0		0	0.0		3,988	0.0
Mission IT	11,852	6.0		6,290	5.0		5,562	1.0
Legal Advice & Representation	0	2.5		0	0.0		0	2.5
Security	4,166	63.0		5,887	58.6		(1,721)	4.4

Mission Direct Budgeted Resources Allocated to Power Reactors Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
Vendor Inspection	0	4.7		0	9.7		0	(5.0)
Research								
Aging & Materials Research	3,603.0	11.4		0	18.0		3,603	(6.6)
Evaluation and Evidence	0	5.0		500	7.0		(500)	(2.0)
Engineering Research	1,299	15.4		300	22.0		999	(6.6)
Mission IT	3,213	3.0		3,020	3.0		193	0.0
Mission IT Infrastructure	602	0.0		526	0.0		76	0.0
Reactor Research Support	200	14.5		0	13.0		200	1.5
Risk Analysis	7,791	36.7		3,358	42.8		4,433	(6.1)
Systems Analysis Research	3,450	13.0		2,800	16.2		650	(3.2)
Rulemaking (PL)								
Rulemaking	181	15.3		187	21.4		(6)	(6.1)
Rulemaking Support	418	11.0		200	11.9		218	(0.9)
Legal Advice & Representations	0	3.7		0	0.0		0	3.7
State, Tribal and Federal Programs								
Liaison	100	1.0		0	0.0		100	1.0
Training								
Entry Level Hiring	0	18.0		0	11.0		0	7.0
Organizational Development	128	0.0		105	0.0		23	0.0
Mission IT	1,571	0.0		884	1.0		687	(1.0)
Mission Training	4,187	27.8		3,737	25.8		450	2.0
Total Direct Resources	78,194.0	1,001.3		53,750	1,100.8		24,444	(99.5)
Grand Total Nuclear Reactor Safety	87,372	1,192.6		63,147	1,262.7		24,225	(70.1)
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: FUEL FACILITIES								
PRODUCT LINE/PRODUCTS:								
Licensing								
Licensing Actions	0	0.0		0	0.2		0	(0.2)
Total Direct Resources	0	0.0		0	0.2		0	(0.2)
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: NUCLEAR MATERIALS USERS								
PRODUCT LINE/PRODUCTS:								
Rulemaking (PL)								
Rulemaking Support	0	0.0		0	0.1		0	(0.1)
Oversight								
IT Infrastructure	24	0.0		46	0.0		(22)	0.0
Inspection	3	0.5		5	0.0		(2)	0.5
State, Tribal and Federal Programs								
Liaison	0	0.0		0	1.4		0	(1.4)
Training								
Mission Training	0	0.2		0	0.2		0	0.0
Total Direct Resources	27	0.7		51	1.7		(24)	(1.0)
Grand Total Nuclear Materials & Waste Safety	27.0	0.7		51.0	1.9		(24)	(1.2)
TOTAL POWER REACTORS	87,399.0	1,193.3		63,198	1,264.6		24,201	(71.3)
Total value of budgeted resources for fee class (mission direct FTE x full cost of FTE + mission direct contract $)	682,426			668,862			$13,564	

The budgetary resources allocated to Power Reactors Fee Class from Nuclear Materials & Waste Safety Program include (but are not limited to) activities pertaining to analysis, data collection, fuel safety, modeling future strategies for disposal of spent fuel and high level waste and monitoring developments in the evolving national waste management strategy. In addition to dosimeter costs and materials training widely attended by all agency staff including inspectors benefitting numerous facets of the agency's mission.

OPERATING POWER REACTOR ANNUAL FEE
FY 2026

NUMBER OF POWER REACTORS LICENSED TO OPERATE:
(by Nuclear Steam System Supplier & Design Type)

Westinghouse	48
General Electric	31
Combustion Engineering	11
Babcock & Wilcox	5
TOTAL REACTORS	95

DETERMINATION OF ANNUAL FEE:

TOTAL BUDGETED COSTS FOR OPERATING POWER REACTORS (PRIOR TO 10 CFR PART 170 & OTHER ADJUSTMENTS)		$682,426,607
ANNUAL FEE PER REACTOR (rounded) (BUDGETED COSTS DIVIDED BY 95 OPERATING POWER REACTORS)	$	5,554,000
PLUS SPENT FUEL STORAGE/ REACTOR DECOMMISSIONING ANNUAL FEE		$325,000
TOTAL ANNUAL FEE PER LICENSE	$	5,879,000

Reconciliation of Operating & New Reactor Business Line vs. Fee Class
(Dollars in thousands)

Product Lines	Reactor Business Lines (CBJ) Contract $	FTE
Advanced Reactors	4,545.0	131.0
Event Response	17,620.0	51.0
Generic Homeland Security	0.0	8.0
International Activities	8,087.0	16.0
Licensing	13,562.0	423.0
Oversight	28,250.0	489.0
Rulemaking	548.0	31.0
Research	20,132.0	119.0
Mission Support/Supervisors	2,349.0	360.0
State/Tribal/Federal Programs	100.0	2.0
Training	6,309.0	57.0
Travel	14,076.0	0.0
	$ 115,578.0	1,687.0

FTE rate: $227,000 times 1,352 FTEs; $238,000 times 180 FTEs; $237,000 times 61 FTEs; $240,000 times 16 FTEs; $227,000 times 8 FTEs ; $241,000 times 70 FTEs (includes Salaries & Benefits only)			$	386,727.0		
Total Business Line Budget	$	115,578.0	$	386,727.0	=	$ 502,305.0

	Operating Power Reactors Fee Class (Final Fee Rule)	
Deductions from BL resources		
Advanced Reactors [1,3]	(4,545.0)	$ (69.7)
Generic Homeland Security [1]	0.0	(8.0)
International Activities [1]	(8,087.0)	(16.0)
Licensing [3]	(2,155.0)	(40.2)
Oversight [3]	(2.0)	(3.3)
Research [3,5]	1,480.0	(4.0)
Rulemaking [3,5]	1,031.0	5.0
Mission Support/Supervisors [2]	(2,349.0)	(360.0)
State/Tribal/Federal Programs [3]	0.0	0.0
Training [3,5]	497.0	1.8
Travel [2]	(14,076.0)	0.0
	($28,206.0)	(494.4)
Increases from Other resources		
Oversight [4]	27.0	0.5
Training [4]	0.0	0.2
	$27.0	0.7
BL resources w/ fee rule allocations	$ 87,399.0	1,193.3

FTE fully costed rate $498,640 times 1193.3 FTEs (includes Salaries, Benefits, indirect resources & agency support)			$	595,027.1		
Total Fee Class Budget	$	87,399.0	$	595,027.1	=	$ 682,426.112
Variances	$	(28,179.0) (494)	$	208,300.1		$ 180,121.1

Notes:

Deductions include: Exclusion Items [1], Indirect resources [2], resources allocated to other fee classes/fee-relief categories [3] and Appropriation revisions [5]

Increases include: Resources allocated from other Business Lines [4]
(i.e., Nuclear Materials and Decommissioning/LLW)

Consumer Price Index* Trend Analysis

Year	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	Average	Operating Reactor Annual Fee Based on CPI in Accordance with NEIMA**
2014	1.6	1.1	1.5	2.0	2.1	2.1	2.0	1.7	1.7	1.7	1.3	0.8	1.6	$5,223,000
2015	-0.1	0.0	-0.1	-0.2	0.0	0.1	0.2	0.2	0.0	0.2	0.5	0.7	0.1	$4,807,000
2016	1.4	1.0	0.9	1.1	1.0	1.0	0.8	1.1	1.5	1.6	1.7	2.1	1.3	$4,869,491
2017	2.5	2.7	2.4	2.2	1.9	1.6	1.7	1.9	2.2	2.0	2.2	2.1	2.1	$4,971,750
2018	2.1	2.2	2.4	2.5	2.8	2.9	2.9	2.7	2.3	2.5	2.2	1.9	2.5	$5,096,044
2019	1.6	1.5	1.9	2.0	1.8	1.6	1.8	1.7	1.7	1.8	2.1	2.3	1.8	$5,187,773
2020	2.5	2.3	1.5	0.3	0.1	0.6	1.0	1.3	1.4	1.2	1.2	1.4	1.2	$5,250,026
2021	1.4	1.7	2.6	4.2	5.0	5.4	5.4	5.3	5.4	6.2	6.8	7.0	4.7	$5,496,777
2022	7.5	7.9	8.5	8.3	8.6	9.1	8.5	8.3	8.2	7.7	7.1	6.5	8.0	$5,936,520
2023	6.4	6.0	5.0	4.9	4.0	3.0	3.2	3.7	3.7	3.2	3.1	3.4	4.1	$6,179,917
2024	3.1	3.2	3.5	3.4	3.3	3.0	2.9	2.5	2.4	2.6	2.7	2.9	3.0	$6,365,314
2025* **	3.0	2.8	2.4	2.3	2.4	2.7	2.7	2.9	3.0		2.7	2.7	2.7	$6,537,178
Average	**2.8**	**2.7**	**2.7**	**2.8**	**2.8**	**2.8**	**2.8**	**2.8**	**2.8**	**2.8**	**2.8**	**2.8**	**2.7**	

*Consumer Price Index (CPI-U) data is provided by the U.S. Department of Labor Bureau of Labor Statistic.
**Changes in the annual fees are based on the Consumer Price Index starting in fiscal year 2016.
***Data unavailable for October 2025 due to the FY 2025 lapse in appropriations

10 CFR Part 171 Annual Fees

Spent Fuel Storage/Reactor Decommissioning

Section II.B.2.b

Table VIII

For FY 2026, budgeted costs of approximately $40.3 million for spent fuel storage/reactor decommissioning are to be recovered through annual fees assessed to 10 CFR Parts 50, 52, and 53 power reactor licensees, and from 10 CFR Part 72 licensees that do not hold a 10 CFR Part 50 or Part 53 operating license or a 10 CFR Part 52 or Part 53 combined license. Those reactor licensees that have ceased operations and have no fuel onsite are not subject to these annual fees. The required annual fee recovery amount is divided equally among 124 licensees, resulting in a FY 2026 annual fee of $325,000 per licensee.

FY 2026 MISSION DIRECT BUDGETED RESOURCES	TOTAL		SPENT FUEL STORAGE/ REACTOR DECOMM. ALLOCATIONS	
	CONTRACT $,K	FTE	CONTRACT $,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	1.0	0.3
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	5,373.0	87.2
CORPORATE	174,735.0	574.0	0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0		
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	5,374.0	87.5

Figures below in $, M (unless otherwise indicated)	
(1) FY 2026 ALLOCATIONS: equals $, K + FTE*FTE rate (shown below)	49.0
(2) LESS ESTIMATED 10 CFR PART 170 FEE COLLECTIONS	10.8
(3) ALLOCATIONS (equals 1 - 2)	38.2
(4) GENERIC TRANSPORTATION RESOURCES (allocated)	2.0
(5) NET 10 CFR PART 171 ALLOCATIONS (after transportation allocated)(equals 3+4)	40.3
(6) FY 2026 TOTAL ALLOCATIONS (after transportation allocation) (equals 2+5)	51.0
(7) % OF BUDGET (% total allocations, excl. fee-relief activities, import/export alloc, small entity)	6.3%
(8) LLW Surcharge	0.0
(9) LLW Surcharge per licensee	
(10) 10 CFR Part 171 billing adjustments	0.0
(11) Adjustments:	0.0
(12) TOTAL FY 2026 ANNUAL FEE (equals 5+8+10+11)	$40.3
(13) Number of Licensees	124
(14) Fee Per License (equals 12/13)	0.325
unrounded annual fee amount per license, actual $	324,784
rounded annual fee, actual $	325,000

FTE FULLY COSTED RATE (average based on budget data, actual $): See Determination of Hourly Rate for calculations	498,640

Mission Direct Budgeted Resources Allocated to
Spent Fuel Storage/Reactor Decommissioning Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
PROGRAM: NUCLEAR REACTOR SAFETY								
BUSINESS LINE: NEW REACTORS								
***PRODUCT LINE** / PRODUCTS:*								
Total Direct Resources	0	0.0		0	0.0		0	0.0
PROGRAM: NUCLEAR REACTOR SAFETY								
BUSINESS LINE: OPERATING REACTORS								
PRODUCT LINE/PRODUCTS:								
Oversight								
Allegations & Investigations	0	0.2		0	0.2		0	0.0
Enforcement	1	0.1		1	0.1		0	0.0
Training							0	0.0
Mission IT	0	0.0		22	0.0		(22)	0.0
Total Direct Resources	1	0.3		23	0.3		(22)	0.0
Grand Total Nuclear Reactor Safety	1	0.3		23	0.3		(22)	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: NUCLEAR MATERIALS USERS								
PRODUCT LINE/PRODUCTS:								
Licensing								
Mission IT	100	0.0		100	0.0		0	0.0
EDO Operations	0	0.0		0	0.5		0	(0.5)
Oversight								
Enforcement	2	0.6		2	0.8		0	(0.2)
Inspection	2	0.0		5	0.0		(3)	0.0
State, Tribal and Federal Pro.							0	0.0
Liaison	0	0.9		0	0.0		0	0.9
Training								
Mission Training	0	0.2		0	0.2		0	0.0
Total Direct Resources	104.0	1.7		107.0	1.5		(3)	0.2
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: DECOMMISSIONING AND LOW LEVEL WASTE								
PRODUCT LINE/PRODUCTS:								
Licensing								
Decommissioning Licensing Actions	1,200	14.1		1,250	16.6		(50)	(2.5)
Legal Advice & Representations	0	4.0		0	0.0		0	4.0
Mission IT	0	0.0		105	0.0		(105)	0.0
IT Infrastructure	462	0.2		569	0.0		(107)	0.2
Policy Advice & Outreach	0	0.0		0	1.0		0	(1.0)
Oversight								
Inspection	0	11.4		0	10.9		0	0.5
Rulemaking								
Rulemaking (PL)	0	0.6		0	0.6		0	0.0
Training								
Mission Training	331	0.0		213	0.0		118	0.0
Mission IT	35	0.0		11	0.0		24	0.0
Organizational Development	8	0.0		6	0.0		2	0.0
Entry Level Hiring	0	2.0		0	2.0		0	0.0
Total Direct Resources	2,036	32.3		2,154	31.1		(118)	1.2
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: SPENT FUEL STORAGE AND TRANSPORTATION								
PRODUCT LINE/PRODUCTS:								
Licensing								
Environmental Reviews	50	1.5		0	0.0		50	1.5
IT Security	57	0.0		0	0.0		57	0.0
Licensing Actions	0	1.0		10	1.7		(10)	(0.7)
Licensing Support	436	2.3		313	10.5		123	(8.2)
Legal Advice & Representations	0	4.4		0	0.0		0	4.4
Mission IT/Infrastructure	361	0.0		361.5	0.0		(1)	0.0
Policy Outreach	0	1.0		0	2.0		0	(1.0)
Security	0	3.0		0	4.1		0	(1.1)
Storage Licensing	150	18.2		500	18.5		(350)	(0.3)
Oversight								
Allegations and Investigations	0	0.2		0	0.2		0	0.0
Enforcement	0	1.0		0	1.0		0	0.0
Security	0	1.5		0	2.1		0	(0.6)
Inspection	0	11.8		0	13.7		0	(1.9)
Research								
Waste Research	1,903	4.0		1,900	3.0		3	1.0
Rulemaking								
Rulemaking (PL)	0	1.8		0	2.1		0	(0.3)
Rulemaking Support	0	0.2		400	0.5		(400)	(0.3)
Legal Advice & Representation	0	0.3		0	0.0		0	0.3

Mission Direct Budgeted Resources Allocated to
Spent Fuel Storage/Reactor Decommissioning Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
Training								
Mission Training	232	0.0		208	0.0		24	0.0
Mission IT	37	0.0		0	0.0		37	0.0
Organizational Development	7	0.0		5	0.0		2	0.0
Entry Level Hiring	0	1.0		0	1.0		0	0.0
Total Direct Resources	3,233.0	53.2		3,697.5	60.4		(465)	(7.2)
Grand Total Nuclear Materials & Waste Safety	5,373.0	87.2		5,958.5	93.0		(586)	(5.8)
TOTAL SPENT FUEL STORAGE & REACTOR DECOMM.	5,374.0	87.5		5,981.5	93.3		(586)	(5.8)
Total value of budgeted resources for fee class (mission direct FTE x full cost of FTE + mission direct contract $)	$49,005			$50,666			($1,661)	

SPENT FUEL STORAGE/REACTOR DECOMMISSIONING
ANNUAL FEE
FY 2026

LICENSES SUBJECT TO THE ANNUAL FEE:

Operating Power Reactor Licensees: 95

Power Reactors in Decommissioning or Possession Only Status with Fuel Onsite

Reactors	Docket No.
Big Rock Point	50-155
Indian Point, Unit 1	50-003
Dresden, Unit 1	50-010
Haddam Neck	50-213
La Crosse	50-409
Maine Yankee	50-309
Millstone 1	50-245
San Onofre, Unit 1	50-206
Yankee Rowe	50-029
Zion 1	50-295
Zion 2	50-304
Crystal River 3	50-302
Kewaunee	50-305
San Onofre, Unit 2	50-361
San Onofre, Unit 3	50-362
Vermont Yankee	50-271
Fort Calhoun	50-285
Oyster Creek	50-219
Pilgrim	50-293
Three Mile Island, Unit 1	50-289
Indian Point, Unit 2	50-247
Indian Point, Unit 3	50-286
Duane Arnold	50-331

Total No. of Reactors in decommissioning or possession only status with fuel onsite: 23

Part 72 Licensees without a Part 50 License

Ft. St. Vrain	72-009
GE Morris	72-001
DOE Three Mile Island 2 in Idaho	72-020
Trojan	72-017
Humboldt, Unit 3	72-027
Rancho Seco	72-011

Total Part 72 licenses: 6

The annual fee is determined by dividing the total budgeted costs of approximately $40.3 million by the total number of licensees 124. This results in an annual fee (rounded) of $325,000 per license.

Reconciliation of Spent Fuel Storage/ Transportation Business Line vs. Fee Class
(Dollars in thousands)

Product Lines	Spent Fuel Storage/ Transportation Business Line (CBJ) Contract $	FTE
Event Response	0.0	0.0
Generic Homeland Security	0.0	0.0
International Activities	0.0	2.0
Licensing	2,695.0	49.0
Oversight	0.0	17.0
Research	1,903.0	4.0
Rulemaking	0.0	4.0
Mission Support/Supervisors	2.0	12.0
State/Tribal/Federal Programs	0.0	0.0
Training	396.0	2.0
Travel	599.0	0.0
	$ 5,595.0	90.0
FTE rate $230,000 times 90 FTEs; $240,000 times 2 FTE (includes Salaries & Benefits only)		$ 21,180.0
Total Business Line Budget (BL)	$ 5,595.0	$ 21,180.0 = $ 26,775.0

	Spent Fuel Storage/ Reactor Decommissioning Fee Class (Final Fee Rule) Contract $	FTE
Deductions from BL resources		
Event Response	0.0	0.0
Generic Homeland Security	0.0	0.0
International Activities [1]	0.0	(2.0)
Licensing [3]	(1,641.0)	(17.6)
Oversight [3]	0.0	(2.5)
Mission Support/Supervisors [2]	(2.0)	(12.0)
Research [3]	0.0	0.0
Rulemaking [3]	0.0	(1.7)
State/Tribal/Federal Programs	0.0	0.0
Training [3]	(120.0)	(1.0)
Travel [2]	(599.0)	0.0
	($2,362.0)	(36.8)
Increases from Other resources		
State/Tribal/Federal Programs [4]	0.0	0.9
Licensing [4]	1762.0	18.3
Oversight [4,5]	5.0	12.3
Rulemaking [4]	0.0	0.6
Training [4]	374.0	2.2
	$2,141.0	34.3
BL resources w/ fee rule allocations	$ 5,374.0	87.5
FTE fully costed rate $498,640 times 87.5 FTE		$ 43,631.0
Total Fee Class Budget	$ 5,374.0	$ 43,631.0 = $ 49,005.00
Variances	$ (221.0)	(2.5) $ 22,451.0 $ 22,230.0

Notes:

Deductions include: Exclusion Items [1], Indirect resources [2], resources allocated to other fee classes/fee relief categories [3] and Carryover/Appropriation revisions [5]

Increases include: resources allocated from other Business Lines [4] (i.e. Nuclear Materials and Decommissioning/LLW)

10 CFR Part 171 Annual Fees

Fuel Facilities

Section II.B.2.c

Table IX
Table X
Table XI

The FY 2026 budgeted cost to be recovered in the annual fees assessment to the fuel facilities fee class of licenses [which includes licensees in fee categories 1.A.(1)(a), 1.A.(1)(b), 1.A.(2)(a), 1.A.(2)(b), 1.A.(2)(c), 1.E., and 2.A.(1), under §171.16] is approximately $23.0 million. This value is based on the full cost of budgeted resources associated with all activities that support this fee class, which is reduced by estimated 10 CFR Part 170 collections and adjusted for allocated generic transportation resources, and the allocated LLW surcharge.

FY 2026 MISSION DIRECT BUDGETED RESOURCES	TOTAL		FUEL FACILITY ALLOCATIONS	
	CONTRACT $,K	FTE	CONTRACT $,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	0.0	0.0
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	2,087.0	56.5
CORPORATE	174,735.0	574.0	0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0		
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	2,087.0	56.5

Figures below in $, M (unless otherwise indicated)		
(1) FY 2026 ALLOCATIONS: equals $, K + FTE*FTE rate (shown below)		30.3
(2) LESS ESTIMATED 10 CFR PART 170 FEE COLLECTIONS		10.0
(3) ALLOCATIONS (equals 1 - 2)		20.3
(4) GENERIC TRANSPORTATION RESOURCES (allocated)		2.5
(5) NET 10 CFR PART 171 ALLOCATIONS (after transportation allocated)(equals 3+4)		22.8
(6) FY 2026 TOTAL ALLOCATIONS (after transportation allocation) (equals 2+5)		32.7
(7) % OF BUDGET (% total allocations, excl. fee-relief activities, import/export alloc, small entity)		0.0
(8) LLW Surcharge		0.2
(9) LLW Surcharge per licensee		
(10) 10 CFR Part 171 billing adjustments		0.0
(11) Adjustments:		0.0
(12) TOTAL FY 2026 ANNUAL FEE (equals 5+8+10+11)		23.0
(13) Number of Licensees		different for different categories of licenses; see other worksheets
(14) Fee Per License (equals 12/13)		
unrounded annual fee amount per license, actual $		
rounded annual fee, actual $		
FTE FULLY COSTED RATE (average based on budget data, actual $): See Determination of Hourly Rate for calculations	498,640	

Mission Direct Budgeted Resources for
Fuel Facilities Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
PROGRAM: NUCLEAR REACTOR SAFETY								
BUSINESS LINE: OPERATING REACTORS								
PRODUCT LINE/PRODUCTS:								
Training								
Mission IT	0	0.0		5	0.0		(5)	0
Total Direct Resources	0	0.0		5	0.0		(5)	0
Grand Total Nuclear Reactor Safety	0.0	0.0		5	0.0		(5)	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: FUEL FACILITIES								
PRODUCT LINE/PRODUCTS:								
Event Response								
Response Operations	0	2.0		45	2.0		(45.0)	0.0
Licensing								
Licensing Actions	1,238	21.4		2,484	24.2		(1,246.0)	(2.8)
Licensing Support	1	0.0		0	0.0		1.0	0.0
Legal Advice & Representation	0	2.0		0	0.0		0.0	2.0
Security	0	2.6		0	2.4		0.0	0.2
Oversight								
Allegations & Investigations	23	0.4		0	1.0		23.0	(0.6)
Enforcement	10	1.4		10	1.8		0.0	(0.4)
Inspection	0	19.3		0	19.7		0.0	(0.4)
IT Infrastructure	130	0.0		71	0.0		59.0	0.0
Mission IT	105	0.0		48	0.0		57.0	0.0
Construction Inspection	0	1.0		0	0.0		0.0	1.0
Security	45	3.9		50	4.5		(5.0)	(0.6)
Research								
Mission IT	60	0.0		45	0.0		15.0	0.0
Rulemaking (PL)								
Rulemaking	23	0.4		25	1.8		(2.0)	(1.4)
Rulemaking support	0	0.5		0	0.0		0.0	0.5
Legal Advice & Representation	0	0.1		0	0.0		0.0	0.1
Training								
Mission Training	297	0.0		218	0.0		79.0	0.0
Mission IT	46	0.0		17	0.0		29.0	0.0
Organizational Development	7	0.0		5	0.0		2.0	0.0
Entry Level Hiring	0	1.0		0	1.0		0.0	0.0
Total Direct Resources	1,985.0	56.0		3,018.1	58.4		(1,033.1)	(2.4)
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: NUCLEAR MATERIALS USERS								
PRODUCT LINE/PRODUCTS:								
Licensing								
Mission IT	100	0.0		100	0.0		0.0	0.0
Oversight								
Inspection	2	0.0		4	0.0		(2.0)	0.0
State Tribal and Federal Programs								
Liaison	0	0.3		0	0.6		0.0	(0.3)
Training								
Mission Training	0	0.2		0	0.2		0.0	0.0
Total Direct Resources	102.0	0.5		104.0	0.8		(2.0)	(0.3)
Grand Total Nuclear Materials & Waste Safety	2,087.0	56.5		3,122.1	59.2		(1,035.1)	(2.7)
TOTAL FUEL FACILITY	2,087.0	56.5		3,127	59.2		(1,040.1)	(2.7)
Total value of budgeted resources for fee class (mission direct FTE x full cost of FTE + mission direct contract $)	30,260			31,480			($1,220)	

USING 11/25 MATRIX

FUEL FACILITY ANNUAL FEES
FY 2026

10 CFR Part 171 Amount		$22,764,935
Less Billing Adjustment		-4,019
Less Recission Adjustment		0
	TOTAL	$22,760,917

	SAFETY	SAFEGUARDS	TOTAL	LLW	TOTAL ANNUAL FEE
Allocation of 10 CFR Part 171 Amount to Safety/Safeguards	$12,186,440	$10,574,477	$22,760,917	$221,543	$22,982,459

EFFORT FACTORS

FEE CATEGORY		NUMBER OF LICENSES	Safety	%	Safeguards	%	Total	%
1A(1)(a)	SNM (HEU)	2	88	46.6%	91	55.5%	179	50.7%
1A(1)(b)	SNM (LEU)	3	70	37.0%	21	12.8%	91	25.8%
1A(2)(a)	LIMITED OPS (Centrus)	1	3	1.6%	22	13.4%	25	7.1%
1A(2)(b)	OTHERS (Gas centrifuge enrichment demonstration)	0	0	0.0%	0	0.0%	0	0.0%
1A(2)(c)	OTHERS (hot cell facility)	0	0	0.0%	0	0.0%	0	0.0%
1E	ENRICHMENT	1	16	8.5%	23	14.0%	39	11.0%
2A(1)	UF6 (Honeywell)	1	12	6.3%	7	4.3%	19	5.4%
	TOTAL	8	189	100.0%	164	100%	353	100%
	% of total		53.5%		46.5%			

ALLOCATION to CATEGORY

Fee Category			(1)	(2)	(3)	(4)	(5) TOTAL ANNUAL FEE PER LICENSE	FY 2026 Annual Fee Rounded
1A(1)(a)	SNM (HEU)	2	$5,674,110	$5,867,545	$11,541,655	$112,340	$5,826,997	**$5,827,000**
1A(1)(b)	SNM (LEU)	3	4,513,496	1,354,049	5,867,545	$57,112	$1,974,886	**$1,975,000**
1A(2)(a)	LIMITED OPS (Paducah)	1	193,436	1,418,527	1,611,963	$15,690	$1,627,653	**$1,628,000**
1A(2)(b)	OTHERS (Gas centrifuge enrichment demonstration)	0	0	0	0	$0	$0	**$0**
1A(2)(c)	OTHERS (hot cell facility)	0	0	0	0	$0	$0	**$0**
1E	ENRICHMENT	1	1,031,656	1,483,006	2,514,662	$24,476	$2,539,139	**$2,539,000**
2A(1)	UF6 (Honeywell)	1	773,742	451,350	1,225,092	$11,924	$1,237,016	**$1,237,000**
		8	$12,186,440	$10,574,477	$22,760,917	$221,543		

Cols 1 and 2=budgeted amounts x percent of total effort factor

Col 3 = Col 1 + Col 2

Col 4 = Low Level Waste surcharge x percent of total effort factor

Col 5 = Col 3 + Col 4 + Col 5 / number of licensees

NRC FUEL CYCLE FACILITIES
FY 2026 ANNUAL FEES - EFFORT FACTOR MATRIX

				PROCESSES																						
			FEE	SOLID				LIQUID		HEU DOWN		CONVERSION				ROD/		SCRAP/				SENSITIVE				
CATEGORY	LICENSEE	DOCKET	CATEGORY	UF6/METAL		ENRICHMENT		UF6		BLEND		POWDER		PELLET		BUNDLE		WASTE		HOT CELL		INFORMATION		SUBTOTALS		TOTAL	NOTE
				S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG		
Fuel Fabrication (HEU)	BWXT (SNM-42)	70-00027	1A(1)(a)	10	10	0	0	0	0	5	5	5	5	10	5	5	5	10	5	1	1	1	10	47	46	93	
	NFS (SNM-124)	70-00143	1A(1)(a)	10	10	0	0	0	0	10	10	10	10	0	0	0	0	10	5	0	0	1	10	41	45	86	
Uranium Enrichment	LES (SNM-2010)	70-03103	1E	5	1	5	10	1	1	0	0	0	0	0	0	0	0	5	1	0	0	0	10	16	23	39	
Fuel Fabriction (LEU)	TRISO-X (SNM-2007)	70-7027	1A(1)(b)	0	0	0	0	0	0	0	0	5	5	5	1	1	1	5	1	0	0	1	1	-	-	-	These effort factors reflect that TRISO-X does not process solid or liquid UF6. Since TRISO-X is licensed but not operating, it is not assessed an annual fee and is not included in annual fee calculations (i.e., subtotals and totals).
	Global Nuclear Fuels (SNM-1097)	70-01113	1A(1)(b)	5	1	1	0	1	1	0	0	5	1	5	1	1	1	5	1	0	0	1	1	24	7	31	
	Framatome (SNM-1227)	70-01257	1A(1)(b)	5	1	0	0	1	1	0	0	5	1	5	1	1	1	5	1	0	0	1	1	23	7	30	
	Westinghouse (SNM-1107)	70-01151	1A(1)(b)	5	1	0	0	1	1	0	0	5	1	5	1	1	1	5	1	0	0	1	1	23	7	30	
UF6 Conversion	Solstice (SUB-526)	40-03392	2A(1)	5	1	0	0	5	5	0	0	1	0	0	0	0	0	1	0	0	0	0	1	12	7	19	
	International Isotopes (SUB-1011)	40-09086	2A(1)	5	1	0	0	5	5	0	0	1	0	0	0	0	0	1	0	0	0	0	1	-	-	-	Since International Isotopes is licensed, but did not proceed with construction or operation, it is not assessed an annual fee and is not included in annual fee calculations (i.e., subtotals and totals).
Limited Operations	Centrus ACP (SNM-2011)	70-07004	1A(2)(a)	1	1	1	10	0	0	0	0	0	0	0	0	0	0	1	1	0	0	0	10	3	22	25	NRC authorized Centrus ACP to begin its HALEU demonstration program operations at the Cat II level on September 21, 2023.
																							TOTALS	189	164	353	

Legend	
HIGH =	10
MODERATE=	5
LOW =	1
NONE =	0
S =	Safety
SG =	Safeguards
Changes =	Red/Highlight

I hereby agree that the operating licenses noted above are in agreement with the operating and billable licenses in the Web-Based Licensing (WBL) system.

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Division Director, DFM

Reconciliation of Fuel Facilities Business Line vs. Fee Class
(Dollars in thousands)

	Fuel Facilities Business Line (CBJ)				
	Contract $	FTE			
Product Lines					
Event Response	0.0	2.0			
Generic Homeland Security	2,000.0	3.0			
International Activities	72.0	6.0			
Licensing	971.0	26.0			
Oversight	368.0	26.0			
Research	60.0	0.0			
Rulemaking	23.0	1.0			
Mission Support/Supervisors	1.0	14.0			
State/Tribal/Federal Programs	0.0	0.0			
Training	350.0	1.0			
Travel	734.0	0.0			
	$ 4,579.0	79.0			
FTE rate $230,000 times 73.0 FTEs; $240,000 times 6.0 FTEs (includes Salaries & Benefits only)			$ 18,230.0		
Total Business Line Budget (BL)	$ 4,579.0		$ 18,230.0	=	$ 22,809.0

	Fuel Facilities Fee Class (Final Fee Rule)				
Deductions from BL resources					
Generic Homeland Security [1]	(2,000.0)	(3.0)			
International Activities [1]	(72.0)	(6.0)			
Licensing [5]	268.0	0.0			
Oversight	(55.0)	0.0			
Mission Support/Supervisors [2]	(1.0)	(14.0)			
Rulemaking	0.0	0.0			
Training	0.0	0.0			
Travel [2]	(734.0)	0.0			
	($2,594.0)	(23.0)			
Increases from Other BL resources					
Licensing [4]	100.0	0.0			
Oversight [4]	2.0	0.0			
State/Tribal/Federal Programs [4]	0.0	0.3			
Training [4]	0.0	0.2			
	$102.0	0.5			
BL resources w/ fee rule allocations	$ 2,087.0	56.5			
FTE fully costed rate $498,640 times 56.5 FTEs (includes Salaries, Benefits, indirect resources & agency support)			$ 28,173.2		
Total Fee Class Budget	$ 2,087.0		$ 28,173.2	=	$ 30,260.16
Variances	$ (2,492.0)	(22.5)	$ 9,943.2		$ 7,451.2

Notes:

Deductions include: Exclusion Items [1], Indirect resources [2], resources allocated to other fee classes/fee relief categories [3] and Carryover/Appropriation revisions [5]

Increases include: Resources allocated from other Business Lines [4]
(i.e., Nuclear Materials and Decommissioning/LLW)

10 CFR Part 171 Annual Fees

Uranium Recovery Facilities

Section II.B.2.d

Table XII
Table XIII
Table XIV
Table XV

The total FY 2026 budgeted cost to be recovered through annual fees assessed to the uranium recovery class [which includes fee categories 2.A.(2)(a), 2.A.(2)(b), 2.A.(2)(c), 2.A.(2)(d), 2.A.(2)(e), 2.A.(3), 2.A.(4), 2.A.(5) and 18.B., under § 171.16], is approximately $240,000 (rounded).

Of the required annual fee collections, $190,000 is assessed to DOE's Uranium Mill Tailings Radiation Control Act (UMTRCA) under fee category 18.B. The remaining $50,300 (rounded) will be recovered through annual fees assessed to the other licensees in this fee class (i.e., conventional mills, in-situ recovery facilities, 11e.(2) mill tailings disposal facilities (incidental to existing tailings sites).

FY 2026 MISSION DIRECT BUDGETED RESOURCES	TOTAL		URANIUM RECOVERY ALLOCATIONS	
	CONTRACT $,K	FTE	CONTRACT $,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	0.0	0.0
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	122.0	4.1
CORPORATE	174,735.0	574.0	0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0		
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	122.0	4.1

Figures below in $, M (unless otherwise indicated)		
(1) FY 2026 ALLOCATIONS: equals $, K + FTE*FTE rate (shown below)		2.17
(2) LESS ESTIMATED 10 CFR PART 170 FEE COLLECTIONS		1.93
(3) ALLOCATIONS (equals 1 - 2)		0.24
(4) GENERIC TRANSPORTATION RESOURCES (allocated)		
(5) NET 10 CFR PART 171 ALLOCATIONS (after transportation allocated)(equals 3+4)		0.24
(6) FY 2026 TOTAL ALLOCATIONS (after transportation allocation) (equals 2+5)		2.17
(7) % OF BUDGET (% total allocations, excl. fee-relief activities, import/export alloc, small entity)		0.27%
(8) LLW Surcharge		0.00
(9) LLW Surcharge per licensee		
(10) 10 CFR Part 171 billing adjustments		0.00
(11) Adjustments:		0.00
(12) TOTAL FY 2026 ANNUAL FEE (equals 5+8+10+11)		0.24
(13) Number of Licensees		different for different categories of licenses; see other worksheets
(14) Fee Per License (equals 12/13)		
unrounded annual fee amount per license, actual $		
rounded annual fee, actual $		

FTE FULLY COSTED RATE (average based on budget data, actual $): See Determination of Hourly Rate for calculations	498,640			

Mission Direct Budgeted Resources for
Uranium Recovery Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
	---	---		---	---		---	---
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: DECOMMISSIONING AND LOW LEVEL WASTE								
PRODUCT LINE/PRODUCTS:								
Licensing								
Decommissioning Licensing Actions	75	2.0		0	0.8		75	1.2
Uranium Recovery Lic. Actions	0	1.5		0	2.1		0	(0.6)
Oversight								
Inspection	47	0.5		0	0.8		47	(0.3)
Uranium Recovery Inspection	0	0.1						
Total Direct Resources	122	4.1		0	3.7		122	0.4
Grand Total Nuclear Materials & Waste Safety	122	4.1		0	3.7		122	0.4
TOTAL URANIUM RECOVERY	122	4.1		0	3.7		122	0.4
Total value of budgeted resources for fee class (mission direct FTE x full cost of FTE + mission direct contract $)	$2,166			$1,772			394	

URANIUM RECOVERY ANNUAL FEES
FY 2026

	TOTAL
TOTAL ANNUAL FEE AMOUNT :	$240,160
TOTAL ADJUSTMENT:	0
TOTAL:	$240,160

GROUP 1
Calculation of DOE Annual Fee

Fee Category		contract $	FTE	FTE Rate	Less: Part 170 Receipts	Total Fee
18.B.	DOE UMTRCA Budgeted Costs:	$0	0.80	$498,640	-$214,689	$184,223
	10% x (Total Annual Fee Amount less UMTRCA)					$5,594
					Total:	$189,817
					DOE's Annual Fee Rounded:	$190,000

GROUP 2
Calculation of Annual Fee Amount for Remaining UR Licensees

	FY 2026 Total Fee
Remaining Annual Fee Amount:	$50,343
Total:	$50,343

CALCULATION OF ANNUAL FEE AMOUNTS BY CATEGORY:

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Type of Site	Fee Category	Number of Licenses	Category Benefit	Total Benefit Value	Percent	Total base annual fee	Annual Fee Per License Base	Adjustments	Total	FY 2026 Annual Fee Rounded
Conventional & Heap Leach Mills	2.A.(2)(a)	0	-	-	0%	$0	$0	$0	$0	**$0**
Basic In-situ Recovery Facilities	2.A.(2)(b)	1	190	190	100%	$50,343	$50,343	$0	$50,343	**$50,300**
Expanded In-situ Recovery Facilities	2.A.(2)(c)	0	-	-	0%	$0	$0	$0	$0	**$0**
In-situ Recovery Resin Facilities	2.A.(2)(d)	0	-	-	0%	$0	N/A	N/A	N/A	N/A
Resin Toll Milling Facilities	2.A.(2)(e)	0	-	-	0%	$0	N/A	N/A	N/A	N/A
Facilities for Disposal of 11e(2) Materials	2.A.(3)	0	-	-	0%	$0	N/A	N/A	N/A	N/A
Disposal Incident to Operation at Licensed Facilities	2.A.(4)	0	-	-	0%	$0	$0	$0	$0	**$0**
Uranium Water Treatment Facility	2.A.(5)	0	-	-	0%	$0	$0	$0	$0	**$0**
TOTAL		1	190	190	100%	$50,343				

Col. 3= Col. 1 x Col. 2
Col. 5= Col. 4 x Group 2 Total Base Fee
Col. 6= Col. 5 /Col. 1
Col. 7= Col. 4 x Group 2 Adjustment Amount/Col. 1
Col. 8= Col. 6 + Col. 7

URANIUM RECOVERY MATRIX OF REGULATORY BENEFIT BY CATEGORY OF LICENSEE

includes facilities in ***operational status*** (even if in standby), excludes possession only licensees

TO DETERMINE ANNUAL FEES FOR FY26 FEE RULE

				TYPE OF OPERATING ACTIVITY									
				Operations		Waste Operations		Groundwater Protection					
				weight =		weight =		weight =					
				10		5		10					
Type of Site	**Fee Category**	**No. of Licensees**		**Benefit**	**Total Score (=benefit score * weight)**	**Benefit**	**Total Score (=benefit score * weight)**	**Benefit**	**Total Score (=benefit score * weight)**	**Total Score, all activities**	**Total Score, all Licensees per category**	**Percent total Annual Fee, per Licensee**	
Conventional and Heap Leach Mills	2(A)2a	0		0	0	0	0	0	0	0	0	0%	0.0000
Basic In Situ Recovery Facilities	2(A)2b	1		9	90	2	10	9	90	190	190	100%	1.0000
Expanded In Situ Recovery Facilities	2(A)2c	0		0	0	0	0	0	0	0	0	0%	0.0000
In-situ Recovery Resin Facilities	2(A)2d	0		0	0	0	0	0	0	0	0	0%	0.0000
Resin Toll Milling Facilities	2(A)2e	0		0	0	0	0	0	0	0	0	0%	0.0000
Facilities for Disposal of 11e(2) Materials	2(A)3	0		0	0	0	0	0	0	0	0	0%	0.0000
Disposal Incident to Operation at Licensed Facilities	2(A)4	0		0	0	0	0	0	0	0	0	0%	0.0000
Grand Total											190		1.0000

Benefit factors under "Operations", "Waste Operations", and "Groundwater Protection" reflect the regulatory benefit to each licensee in the fee category from generic uranium recovery program activities.

Level of Regulatory Benefit- Scale of 0 to 10 (examples)	
None	0
Minor	2
Some	5
Significant	10

Reconciliation of Decommissioning & Low Level Waste Business Line vs. Fee Class (Dollars in thousands)	**Decommissioning & LLW Business Line (CBJ)**					
	Contract $	FTE				
Product Lines						
Event Response	0.0	0.0				
Generic Homeland Security	0.0	0.0				
International Activities	0.0	2.0				
Licensing	3,103.0	47.0				
Oversight	313.0	24.0				
Research	747.0	1.0				
Rulemaking	50.0	4.0				
Mission Support/Supervisors	1.0	14.0				
State/Tribal/Federal Programs	0.0	0.0				
Training	611.0	2.0				
Travel	988.0	0.0				
	$ 5,813.0	94.0				
FTE rate $235,000 times 92 FTEs; $240,000 times 2 FTEs ; $237,000 times 4 FTEs (includes Salaries & Benefits only)			$	22,108.0		
Total Business Line Budget (BL)	$ 5,813.0		$	22,108.0	=	$ 27,921.0

	Uranium Recovery Fee Class (Final Fee Rule)					
Deductions from BL resources						
Event Response	0.0	0.0				
Generic Homeland Security [1]	0.0	0.0				
International Activities [2,3]	0.0	(2.0)				
Licensing [3,5]	(3,028.0)	(43.5)				
Oversight [1,3]	(266.0)	(23.4)				
Mission Support/Supervisors [2]	(1.0)	(14.0)				
Research [3]	(747.0)	(1.0)				
Rulemaking [3]	(50.0)	(4.0)				
State/Tribal/Federal Programs	0.0	0.0				
Training [3]	(611.0)	(2.0)				
Travel [2]	(988.0)	0.0				
	($5,691.0)	(89.9)				
Increases from Other resources						
International Activities [4]	0.0	0.0				
State/Tribal/Federal Programs [4]	0.0	0.0				
Oversight [4]	0.0	0.0				
Training [4]	0.0	0.0				
	0.0	0.0				
BL resources w/ fee rule allocations	$ 122.0	4.1				
FTE fully costed rate $498,640 times 4.1 FTE (includes Salaries, Benefits, indirect resources & agency support)			$	2,044.4		
Total Fee Class Budget	$ 122.0		$	2,044.4	=	$ 2,166.42
Variances	$ (5,691.0)	(89.9)	$	(20,063.6)		$ (25,754.6)

Notes:

Deductions include: Exclusion Items [1], Indirect resources [2], resources allocated to other fee classes/fee-relief categories [3] and Appropriation changes [5]

Increases include: Resources allocated from other Business Lines [4] (i.e., Nuclear Materials and Decommissioning/LLW)

10 CFR Part 171 Annual Fees

Non-Power Production or Utilization Facilities

Section II.B.2.e

Table XVI

Approximately $196,000 in budgeted costs is to be recovered through annual fees assessed to the non-power production or utilization facilities (NPUF) class of licenses for FY 2026. This required annual fee recovery amount is divided equally among the two NPUF licensees subject to annual fees, and results in a FY 2026 annual fee of $98,200 for each licensee.

FY 2026 MISSION DIRECT BUDGETED RESOURCES				
			NON POWER PRODUCTION	
			OR UTILIZATION FACILITIES	
	TOTAL		ALLOCATIONS	
	CONTRACT		CONTRACT	
	$,K	FTE	$,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	42.0	3.4
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	2.0	0.0
CORPORATE	174,735.0	574.0	0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0		
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	44.0	3.4

Figures below in $, M (unless otherwise indicated)		
(1) FY 2026 ALLOCATIONS: equals $, K + FTE*FTE rate (shown below)		1.739
(2) LESS ESTIMATED 10 CFR PART 170 FEE COLLECTIONS		1.580
(3) ALLOCATIONS (equals 1 - 2)		0.160
(4) GENERIC TRANSPORTATION RESOURCES (allocated)		0.037
(5) NET 10 CFR PART 171 ALLOCATIONS (after transportation allocated)(equals 3+4)		0.197
(6) FY 2026 TOTAL ALLOCATIONS (after transportation allocation) (equals 2+5)		1.776
(7) % OF BUDGET (% total allocations, excl. fee-relief activities, import/export alloc, small entity)		0.218%
(8) LLW Surcharge		0.000
(9) LLW Surcharge per licensee		
(10) 10 CFR Part 171 billing adjustments		0.000
(11) Adjustments:		0.000
(12) TOTAL FY 2026 ANNUAL FEE (equals 5+8+10+11)		$0.196
(13) Number of Licensees		2
(14) Fee Per License (equals 12/13)		0.098
unrounded annual fee amount per license, actual $		98,194
rounded annual fee, actual $		98,200
FTE FULLY COSTED RATE (average based on budget data, actual $): See Determination of Hourly Rate for calculations	498,640	

Mission Direct Budgeted Resources for
Non-Power Production or Utilization Facilities Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
PROGRAM: NUCLEAR REACTOR SAFETY **BUSINESS LINE: NEW REACTORS**								
***PRODUCT LINE** / PRODUCTS:*								
Licensing								
Research & Test Reactors	0.0	0.8		0.0	0.0		0.0	0.8
Oversight								
Research & Test Reactors	0.0	0.0		0.0	0.0		0.0	0.0
Total Direct Resources	0.0	0.8		0.0	0.0		0.0	1.2
PROGRAM: NUCLEAR REACTOR SAFETY **BUSINESS LINE: OPERATING REACTORS**								
PRODUCT LINE/PRODUCTS:								
Licensing								
Research & Test Reactors	42.0	1.2		64.0	1.2		(22.0)	0.0
Legal Advice & Representation	0.0	0.4		0.0	0.0		0.0	0.4
Oversight								
Inspection	0.0	1.0		0.0	0.3		0.0	0.7
Total Direct Resources	42.0	2.6		0.0	1.5		42.0	1.1
Grand Total Nuclear Reactor Safety	42.0	3.4		0.0	1.5		42.0	1.9
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY **BUSINESS LINE: NUCLEAR MATERIALS USERS**								
PRODUCT LINE/PRODUCTS:								
Oversight								
Inspection	2.0	0.0		0.0	0.0		2.0	0.0
Total Direct Resources	2.0	0.0		0.0	0.0		2.0	0.0
Grand Total Nuclear Materials & Waste Safety	2.0	0.0		0.0	0.0		2.0	0.0
TOTAL NON-POWER PRODUCTION OR UTILIZATION FACILITIES	44.0	3.4		64.0	1.5		(20.0)	1.9
Total value of budgeted resources for fee class (mission direct FTE x full cost of FTE + mission direct contract $)	1,739.4			782.4			957.0	

NON-POWER PRODUCTION OR UTILIZATION FACILITIES (NPUF)
ANNUAL FEE
FY 2026

DETERMINATION OF THE FY 2026 ANNUAL FEE:

NON POWER PRODUCTION OR UTILIZATION FACILITIES SUBJECT TO ANNUAL FEES (See note)

	License No.	Docket No.
1. Dow Chemical - TRIGA MARK I	R-108	50-264
2. NIST	TR-5	50-184

DETERMINATION OF ANNUAL FEE

BUDGETED COSTS	$196,388
ANNUAL FEE PER LICENSE (rounded) (Budgeted costs divided by number of NPUF licensees subject to annual fee)	$98,200

NOTE: Does not include License R-38 (TRIGA MARK I), Docket No. 50-89, issued to General Atomics. License R-38 was amended in 1997 to authorize possession only.

Reconciliation of Operating & New Reactor Business Line vs. Fee Class
(Dollars in thousands)

	Reactor Business Lines (CBJ)	
	Contract $	FTE
Product Lines		
Advanced Reactors	4545.0	131
Event Response	17,620.0	51.0
Generic Homeland Security	0.0	8.0
International Activities	8,087.0	16.0
Licensing	13,562.0	423.0
Oversight	28,250.0	489.0
Rulemaking	548.0	31.0
Research	20,132.0	119.0
Mission Support/Supervisors	2,349.0	360.0
State/Tribal/Federal Programs	100.0	2.0
Training	6,309.0	57.0
Travel	14,076.0	0.0
	$ 115,578.0	1,687.0

FTE rate: $227,000 times 1,352 FTEs; $238,000 times 180 FTEs; $237,000 times 61 FTEs; $240,000 times 16 FTEs; $227,000 times 8 FTEs ; $241,000 times 70 FTEs (includes Salaries & Benefits only) — $ 386,727.0

Total Business Line Budget (BL)	$	115,578.0		$ 386,727.0	=	$ 502,305.0

	Non-Power Production or Utilization Facilities Fee Class (Final Fee Rule)	
Deductions from BL resources		
Advanced Reactors [5]	(4545.0)	$ (130.2)
Event Response [3]	(17,620.0)	$ (51.0)
Generic Homeland Security [1]	0.0	(8.0)
International Activities [1]	(8,087.0)	(16.0)
Licensing [3],[5]	(13,520.0)	(421.4)
Oversight [3]	(28,250.0)	(488.0)
Research [1]	(20,132.0)	(119.0)
Rulemaking [3]	(548.0)	(31.0)
Mission Support/Supervisors [2]	(2,349.0)	(360.0)
State/Tribal/Federal Programs [3]	(100.0)	(2.0)
Training [3]	(6,309.0)	(57.0)
Travel [2]	(14,076.0)	0.0
	($115,536.0)	(1,683.6)
Increases from Other resources		
Oversight [4]	2.0	0.0
Training [4]	0.0	0.0
	$2.0	0.0
BL resources w/ fee rule allocations	$ 44.0	3.4
FTE fully costed rate $498,640 times 3.4 FTEs (includes Salaries, Benefits, indirect resources & agency support)		$ 1,695.4
Total Fee Class Budget	$ 44.0	$ 1,695.4
Variances	$ (115,534.0)	(1,684) $(385,031.6)

Total Fee Class Budget	=	$ 1,739.38
Variances		$ (500,565.6)

Notes:

Deductions include: Exclusion Items [1], Indirect resources [2], resources allocated to other fee classes/fee-relief categories [3] and Appropriation revisions [5]

Increases include: Resources allocated from other Business Lines [4] (i.e., Nuclear Materials and Decommissioning/LLW)

10 CFR Part 171 Annual Fees

Rare Earth Facilities

Section II.B.2.f

During FY 2021 NRC did receive an application under the Rare Earth fee class 2.A. (2)(f). However, NRC has not allocated any FY 2026 budgetary resources to this fee class; therefore, NRC is not proposing an annual fee in FY 2026.

NRC revised the fee category for this fee class from 2.A.(2)(c) to 2.A.(2)(f) in FY 2009.

FY 2026 MISSION DIRECT BUDGETED RESOURCES	TOTAL		RARE EARTH ALLOCATIONS	
	CONTRACT $,K	FTE	CONTRACT $,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	0.0	0.0
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	0.0	0.0
CORPORATE	174,735.0	574.0	0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0		
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	0.0	0.0

Figures below in $, M (unless otherwise indicated)		
(1) FY 2026 ALLOCATIONS: equals $, K + FTE*FTE rate (shown below)		0.0
(2) LESS ESTIMATED 10 CFR PART 170 FEE COLLECTIONS		0.0
(3) ALLOCATIONS (equals 1 - 2)		0.0
(4) GENERIC TRANSPORTATION RESOURCES (allocated)		
(5) NET 10 CFR PART 171 ALLOCATIONS (after transportation allocated)(equals 3+4)		0.0
(6) FY 2026 TOTAL ALLOCATIONS (after transportation allocation) (equals 2+5)		0.0
(7) % OF BUDGET (% total allocations, excl. fee-relief activities, import/export alloc, small entity)		0.0%
(8) LLW Surcharge		0.0
(9) LLW Surcharge per licensee		
(10) 10 CFR Part 171 billing adjustments		0.0
(11) Adjustments:		0.0
(12) TOTAL FY 2026 ANNUAL FEE (equals 5+8+10+11)		0.0
(13) Number of Licensees		different for different categories of licenses; see other worksheets
(14) Fee Per License (equals 12/13)		
unrounded annual fee amount per license, actual $		
rounded annual fee, actual $		

FTE FULLY COSTED RATE (average based on budget data, actual $): See Determination of Hourly Rate for calculations	498,640		

Mission Direct Resources For Rare Earth Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
	---	---		---	---		---	---
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: DECOMMISSIONING AND LOW LEVEL WASTE								
PRODUCT LINE/PRODUCTS:								
Licensing								
Decommissioning Licensing Actions	0	0.0		0	0.1		0	(0.1)
Total Direct Resources	0	0.0		0	0.1		0	(0.1)
Grand Total Nuclear Materials & Waste Safety	0	0.0		0	0.1		0	(0.1)
TOTAL Rare Earth	0	0.0		0	0.1		0	(0.1)
Total value of budgeted resources for fee class (mission direct FTE x full cost of FTE + mission direct contract $)	$0			$48			($48)	

10 CFR Part 171 Annual Fees

Materials Users

Section II.B.2.g

Table XVII

The following fee categories under §171.16 are included in this fee class: 1.C., 1.D., 1.F., 2.B., 2.F., 3.A. through 3.S., 4.A. through 4.C., 5.A., 5.B., 6.A., 7.A. through 7.C., 8.A., 9.A. through 9.D., 16, and 17. The annual fee for these categories of materials users licenses is developed as follows:

> Annual fee = Constant x [Application Fee + (Average Inspection Cost/ Inspection Priority)] + Inspection Multiplier x (Average Inspection Cost / Inspection Priority) + Unique Category Costs.

To equitably and fairly allocate the $47.3 million in FY 2026 budgeted costs to be recovered in annual fees assessed to the approximately 2,200 diverse materials users licensees, the NRC continues to calculate the annual fees for each fee category within this class based on the 10 CFR Part 170 application fees and estimated inspection costs for each fee category. Because the application fees and inspection costs are indicative of the complexity of the material license, this approach provides a proxy for allocating the generic and other regulatory costs to the diverse fee categories. This fee calculation method also considers the inspection frequency (priority), which is indicative of the safety risk and resulting regulatory costs associated with the categories of licenses.

FY 2026 MISSION DIRECT BUDGETED RESOURCES	TOTAL		MATERIALS ALLOCATIONS	
	CONTRACT $,K	FTE	CONTRACT $,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	0.0	0.0
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	2,769.0	85.3
CORPORATE	174,735.0	574.0	0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0		
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	2,769.0	85.3

Figures below in $, M (unless otherwise indicated)		
(1) FY 2026 ALLOCATIONS: equals $, K + FTE*FTE rate (shown below)		45.3
(2) LESS ESTIMATED 10 CFR PART 170 FEE COLLECTIONS		0.9
(3) ALLOCATIONS (equals 1 - 2)		44.4
(4) GENERIC TRANSPORTATION RESOURCES (allocated)		2.9
(5) NET 10 CFR PART 171 ALLOCATIONS (after transportation allocated)(equals 3+4)		47.3
(6) FY 2026 TOTAL ALLOCATIONS (after transportation allocation) (equals 2+5)		48.2
(7) % OF BUDGET (% total allocations, excl. fee-relief activities, import/export alloc, small entity)		0.0
(8) LLW Surcharge		0.1
(9) LLW Surcharge per licensee		
(10) 10 CFR Part 171 billing adjustments		0.0
(11) Adjustments:		0.0
(12) TOTAL FY 2026 ANNUAL FEE (equals 5+8+10+11)		47.3
(13) Number of Licensees		different for different categories of licenses; see other worksheets
(14) Fee Per License (equals 12/13)		
unrounded annual fee amount per license, actual $		
rounded annual fee, actual $		

FTE FULLY COSTED RATE (average based on budget data, actual $): See Determination of Hourly Rate for calculations	498,640		

Mission Direct Budgeted Resources for Materials Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
PROGRAM: NUCLEAR REACTOR SAFETY								
BUSINESS LINE: OPERATING REACTORS								
PRODUCT LINE/PRODUCTS:								
Training								
Mission Training	0	0.0		11	0.0		(11)	0.0
Total Direct Resources	0	0.0		0	0.0		0	0.0
Grand Total Nuclear Reactor Safety	0	0.0		11	0.0		(11)	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: DECOMMISSIONING AND LOW LEVEL WASTE								
PRODUCT LINE/PRODUCTS:								
Licensing								
IT Infrastructure	0	0.0		9	0.0		(9)	0.0
Total Direct Resources	0	0.0		9	0.0		(9)	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: NUCLEAR MATERIALS USERS								
PRODUCT LINE/PRODUCTS:								
Event Response								
Response Operations	0	0.3		0	0.3		0	0.0
Response Programs	0	0.3		0	0.4		0	(0.1)
Licensing								
EDO Operations	66	1.7		0	1.5		66	0.2
Licensing Actions	207	25.5		7	36.0		200	(10.5)
Licensing Support	146	1.7		45	1.5		101	0.2
Legal Advice & Representation	0	1.9		0	0.0		0	1.9
Mission IT	146	0.0		101	0.0		45	0.0
Policy Outreach	0	0.0		0	0.5		0	(0.5)
Security	0	0.5		0	0.5		0	0.0
Oversight								
Allegations & Investigations	0.0	11.0		0	9.9		0	1.1
Enforcement	24.0	9.1		24	11.0		0	(1.9)
Event Evaluation	85.0	1.5		308	2.0		(223)	(0.5)
Inspection	42.0	21.2		1	20.7		41	0.5
IT Infrastructure	741.0	0.0		758	0.0		(17)	0.0
Legal Advice & Representation	0.0	2.0		0	0.0		0	2.0
IT Security	64.0	0.0		76	0.0		(12)	0.0
Research								
Materials Research	0	0.0		118	0.9		(118)	(0.9)
Rulemaking								
Mission IT	290	0.0		320	0.0		(30)	0.0
Rulemaking	222	3.6		0	2.4		222	1.2
Rulemaking Support	0	2.6		0	0.2		0	2.4
Legal Advice & Representation	0	0.6		0	0.0		0	0.6
State Tribal and Federal Programs								
Liaison	0	0.3		0	0.0		0	0.3
Training								
Entry Level Hiring	0	1.0		0	1.0		0	0.0
Mission IT	55	0.0		22	0.0		33	0.0
Mission Training	663	0.5		529	0.5		134	0.0
Organizational Development	18	0.0		14	0.0		4	0.0
Total Direct Resources	2,769.0	85.3		2,322.9	89.3		446	(4.0)
Grand Total Nuclear Materials & Waste Safety	2,769.0	85.3		2,332	89.3		437	(4.0)
TOTAL MATERIAL USERS	2,769.0	85.3		2,343	89.3		426	(4.0)
Total value of budgeted resources for fee class (mission direct FTE x full cost of FTE + mission direct contract $)	$45,303			$45,112			$191	

FY 2026 Materials Users Annual Fees

REBASELINE

License Fee Category	Billed at FY 2025	NUMBER OF LICENSES FY 2026 Billed at FY 2026 Fee	Less Agree. State Transfer Adjust	(1) Total For FY 2025	(2) Part 170 Fees($) Appl.	(3) Part 170 Fees($) Insp.	(4) Insp. Prior.	(5) Calc. of General Multiple licenses x (Appl fee + insp fee/insp	(6) Calc. of Insp. Multiple licenses x insp fee/insp priority)	(7) 10 CFR Part 171 Base Fee Per License ($) General multiplier*(Appl fee + insp fee/insp priority) See below for	(8) Unique below for Calculation of Unique	(9) Inspection multiplier*(insp fee/insp priority) See below for	(10) Total Base Fee per license (General+unique+Inspection)	(11) Adjustment per License LLW Surcharge Materials LLW Surcharge/ no. of	(12) Adjustment per License Fee-Relief multiplier x (appl fee+insp fee/insp priority)See	(13) Total Exact Annual Fee per license (Total Base Fee+ LLW Surcharge + Fee-Relief)	(14) Total Collections Base Fee ($,K)	(15) Total Collections TOTAL ($,K) Total Base Fee + LLW Surcharge + Fee-Relief)	Number of Sm Entity 5800	Number of Real Sm Entity 1100	Small Entity Subsidy annual fee and small entity fee x no. of small entities	FY 2026 Annual Fee (Rounded)
SPECIAL NUCLEAR MATERIAL:																						
1C. Industrial Gauges	6	6	0	6.0	1,500	2,600	5	12120	3120	2745		1087	3,832		0	3,832	23	23	0	0	-	**3,800**
1D. Other SNM less critical quantity	51	48	0	48.0	3,100	7,000	5	216000	67200	6115		2926	9,041	150	0	9,191	434	441	5	0	17,000	**9,200**
1F. Other SNM greater than critical quantity	3	3	0	3.0	3,100	2,000	3	11300	2000	5118		1394	6,512	150	0	6,661	20	20	0	0	-	**6,700**
SOURCE MATERIAL:																						
2B. Shielding	11	10	0	10.0	1,500	3,400	5	21800	6800	2962		1421	4,384		0	4,384	44	44	0	3	9,900	**4,400**
2C. Exempt Distribution/SM	38	36	0	36.0	7,200	9,200	5	325440	66240	12284		3846	16,130		0	16,130	581	581	6	3	106,800	**16,100**
2D. Distribution to General License/SM	1	0	0	0.0	3,300	5,300	5	0	0	5925		2216	8,140		0	8,140	0	0	0	0	-	**8,100**
2E. Manufacturing Distribution	1	0	0	0.0	3,200	5,300	3	0	0	6749		3693	10,442		0	10,442	0	0	0	0	-	**10,400**
2F. Other Source Materials	61	59	0	59.0	3,200	9,600	4	330400	141600	7610		5017	12,626	150	0	12,776	745	754	5	0	35,000	**12,800**
BYPRODUCT MATERIAL:																						
3A. Manufacturing - Broad(Locations 1-5)	5	6	0	6.0	15,800	26,400	4	134400	39600	30438		13796	44,234	150	0	44,384	265	266	1	0	38,600	**44,400**
3A1. Manufacturing - Broad(sites 6-19)	1	1	0	1.0	20,900	35,200	4	29700	8800	40358		18395	58,752	150	0	58,902	59	59	0	0	-	**58,900**
3A2. Manufacturing - Broad (sites 20 or more)	0	1	0	1.0	26,200	43,900	4	37175	10975	50515		22941	73,456	150	0	73,606	73	74	0	0	-	**73,600**
3B. Manufacturing - Other	33	30	0	30.0	4,300	10,500	4	207750	78750	9410		5487	14,897	150	0	15,047	447	451	8	11	226,500	**15,000**
3B1. Manufacturing - Other (sites 6-19)	1	1	0	1.0	5,800	13,900	4	9275	3475	12603		7264	19,867	150	0	20,017	20	20	0	0	-	**20,000**
3B2. Manufacturing - Other (sites 20 or more)	1	1	0	1.0	7,200	17,400	4	11550	4350	15695		9093	24,787	150	0	24,937	25	25	0	0	-	**24,900**
3C. Radiopharmaceuticals - Manuf./Process	41	41	0	41.0	6,300	7,100	4	331075	72775	10973		3710	14,683	150	0	14,833	602	608	4	3	77,100	**14,800**
3C1. Radiopharmaceuticals - Manuf./Process (sites 6-19)	1	1	0	1.0	8,400	12,000	4	11400	3000	15491		6271	21,762	150	0	21,911	22	22	0	0	-	**21,900**
3C2. Radiopharmaceuticals - Manuf./Process (sites 20 or more)	1	1	0	1.0	10,400	14,900	4	14125	3725	19194		7786	26,980	150	0	27,130	27	27	0	0	-	**27,100**
3D. Radiopharmaceuticals - No Manuf./Process	0	0	0	0.0	0	0	3	0	0	0		0	0		0	0	0	0	0	0	-	**0**
3E. Irradiators - Self-Shield	25	22	0	22.0	3,900	13,200	5	143880	58080	8887		5518	14,405		0	14,405	317	317	0	0	-	**14,400**
3F. Irradiators - < 10,000 Ci	4	4	0	4.0	7,900	5,300	5	35840	4240	12175		2216	14,391		0	14,391	58	58	0	0	-	**14,400**
3G. Irradiators - > 10,000 Ci	7	7	0	7.0	75,100	10,600	2	562800	37100	109252		11079	120,330		0	120,330	842	842	4	0	458,000	**120,300**
3H. Exempt Distribution - Device Review	34	35	0	35.0	8,000	6,600	5	326200	46200	12664		2759	15,424		0	15,424	540	540	10	7	196,100	**15,400**
3I. Exempt Distribution - No Device Review	71	68	0	68.0	12,400	6,000	5	924800	81600	18480		2508	20,989		0	20,989	1427	1427	13	9	376,700	**21,000**
3J. Gen. License - Device Review	6	4	0	4.0	2,400	3,500	5	12400	2800	4212		1463	5,676		0	5,676	23	23	0	1	4,600	**5,700**
3K. Gen. License - No Device Review	2	2	0	2.0	1,400	3,500	5	4200	1400	2854		1463	4,317		0	4,317	9	9	0	1	3,200	**4,300**
3L. R&D - Broad	41	38	0	38.0	6,600	13,200	4	376200	125400	13453		6898	20,351	150	0	20,500	773	779	1	1	34,100	**20,500**
3L(a). R&D - Broad(6-20 sites)	2	2	0	2.0	8,800	17,500	4	26350	8750	17903		9145	27,048	150	0	27,197	54	54	0	0	-	**27,200**
3L(b). R&D - Broad(21 or more sites)	1	1	0	1.0	11,000	22,000	4	16500	5500	22421		11497	33,918	150	0	34,067	34	34	0	0	-	**34,100**
3M. R&D - Other	78	69	0	69.0	10,000	10,700	5	837660	147660	16496		4473	20,970	150	0	21,119	1447	1457	9	7	277,700	**21,100**
3N. Service License	54	49	0	49.0	10,800	9,700	4	648025	118825	17971		5069	23,040	150	0	23,189	1129	1136	7	10	342,800	**23,200**
3O. Radiography	61	58	0	58.0	12,300	10,200	2	1009200	295800	23644		10660	34,304		0	34,304	1990	1990	26	3	840,600	**34,300**
3O1. Radiography (sites 6-19)	4	5	0	5.0	16,300	13,700	2	115750	34250	31457		14318	45,776		0	45,776	229	229	0	0	-	**45,800**
3O2. Radiography (sites 20 or more)	1	1	0	1.0	20,400	17,100	2	28950	8550	39339		17872	57,211		0	57,211	57	57	0	0	-	**57,200**
3P. All Other Byproduct Materials	779	728	0	728.0	8,200	8,100	5	7148960	1179360	13344		3386	16,730		0	16,730	12180	12180	153	57	2,556,900	**16,700**
3P1. All Other Byproduct Materials (sites 6-19)	15	18	0	18.0	11,100	10,800	5	238680	38880	18018		4515	22,533		0	22,533	406	406	2	0	33,400	**22,500**
3P2. All Other Byproduct Materials (sites 20 or more)	10	10	0	10.0	13,900	13,500	5	166000	27000	22557		5644	28,201		0	28,201	282	282	0	0	-	**28,200**
3R1. Radium-226 (less than or equal to 10x limits in 31.12)	1	0	0	0.0	3,100	8,100	5	0	0	6414		3386	9,800		0	9,800	0	0	0	0	-	**9,800**
3R2. Radium-226 (more than 10x limits in 31.12)	1	0	0	0.0	3,000	5,500	3	0	0	6568		3832	10,400		0	10,400	0	0	0	0	-	**10,400**
3S. Accelerator Produced Radionuclides	23	22	0	22.0	17,200	10,200	2	490600	112200	30302		10660	40,963		0	40,963	901	901	5	3	295,700	**41,000**
WASTE DISPOSAL AND PROCESSING:																						
4A. Waste Disposal*	1	0	0	0.0	15,500	8800	2	0	0	27041		9197	36,238	150	0	36,388	0	0	0	0	-	**36,400**
4B. Waste Receipt/Packaging	18	19	0	19.0	8,400	7,100	2	227050	67450	16238		7421	23,659	150	0	23,808	450	452	3	1	76,700	**23,800**
4C. Waste Receipt - Prepackaged	1	1	0	1.0	6,100	4,800	3	7700	1600	10463		3344	13,808	150	0	13,957	14	14	1	0	8,200	**14,000**
WELL LOGGING:																						
5A. Well Logging	16	16	0	16.0	5,600	10,100	3	143467	53867	12184		7037	19,222		0	19,222	308	308	5	1	85,100	**19,200**
5B. Field Flooding Tracers Studies*	0	0	0	0.0			3	0	0	0		0	0		0	0	0	0	0	0	-	**0**
																						0
NUCLEAR LAUNDRY:																						**0**
																						0
6A. Nuclear Laundry	0	0	0	0.0	0		3								0	0	0	0	0	0	-	
HUMAN USE OF BYPRODUCT, SOURCE, OR SNM:																						
7A. Teletherapy	1	1	0	1.0	13,500	30,100	4	21025	7525	28570	0	15729	44,299		0	44,299	44	44	0	0	-	**44,300**
7A1. Teletherapy sites 6-19	1	1	0	1.0	17,900	40,100	4	27925	10025	37946	0	20955	58,901		0	58,901	59	59	0	0	-	**58,900**
7A2. Teletherapy sites 20 or more	1	1	0	1.0	22,400	50,200	4	34950	12550	47492	0	26233	73,725		0	73,725	74	74	0	0	-	**73,700**
7B. Medical - Broad	13	12	0	12.0	10,500	28,300	2	295800	169800	33496	0	29578	63,073	150	0	63,223	757	759	0	0	-	**63,200**
7B1. Medical - Broad sites 6-19	4	4	0	4.0	14,000	37,700	2	131400	75400	44638	0	39402	84,040	150	0	84,190	336	337	0	0	-	**84,200**
7B2. Medical - Broad sites 20 or more	1	1	0	1.0	17,400	47,100	2	40950	23550	55645	0	49226	104,871	150	0	105,021	105	105	0	0	-	**105,000**
7C. Medical Other	613	553	0	553.0	10,400	8,000	3	7225867	1474667	17756	0	5574	23,330		0	23,330	12901	12901	114	32	2,705,400	**23,300**
7C1. Medical Other sites 6-19	22	18	0	18.0	15,300	10,600	3	339000	63600	25592	0	7386	32,977		0	32,977	594	594	2	0	54,400	**33,000**
7C2. Medical Othersites 20 or more	1	0	0	0.0	19,100	14,200	3	0	0	32386	0	9894	42,280		0	42,280	0	0	0	0	-	**42,300**

FY 2026 Materials Users Annual Fees

REBASELINE

CIVIL DEFENSE:																								
	8A. Civil Defense	12	11	0	11.0	3,100	8,100	5	51920	17820	6414		3386	9,800		0	9,800	108	108	1	0	4,000		**9,800**
DEVICE, PRODUCT, OR SEALED SOURCE SAFETY EVALUATION:																								
	9A. Device/Product Safety Evaluation - Broad	112	121	0	121.0	21,000		5	2541000	0	28536		0	28,536		0	28,536	3453	3453	28	30	1,457,600		**28,500**
	9B. Device/Product Safety Evaluation - Other	4	4	0	4.0	10,900		5	43600	0	14811		0	14,811		0	14,811	59	59	0	0	-		**14,800**
	9C. Sealed Sources Safety Evaluation - Broad	30	36	0	36.0	6,400		5	230400	0	8697		0	8,697		0	8,697	313	313	17	2	64,500		**8,700**
	9D. Sealed Sources Safety Evaluation - Other	9	9	0	9.0	1,300		5	11700	0	1767		0	1,767		0	1,767	16	16	0	0	-		**1,800**
OTHER LICENSES:																								
	17. Master Material License	3	3	0	3.0	190,200	160,400	2	811200	240600	367433	0	167641	535,074		150	0	535224	1605	1606	0	0			**535,000**
	TOTAL	2339.0	2199.0	0.0	2199.0				27001458	5064458				2176408				47277	47336	430	185	10,386,600	Mat	
																				0	0		Uranium recovery 2A2b	
																		Total Small Entity Subsidy		430	185	10,386,600		
	FTE RATE:	$498,640															Total *			615				
																	% of total Materials Users licensees			**27.97%**				

Calculation of UNIQUE (generic activities related to specific fee categories):

UNIQUE ACTIVITES IDENTIFIED FOR FY 2026

Total budgeted resources (FY 2026 unique activities=Part 35 Implementation)	0.0	(FTE)	$0.00 (CONTRACT COSTS)
Total cost (FTExFTE rate + any contract costs)	$0		
Percent of NRC materials licenses to the total materials licenses	12%		
Amount allocated to NRC materials licensees (% x total cost)	$0		
No. of affected NRC licenses (for FY 2025, Cats. 7A, 7B, & 7C, + those medical under Master Matls Licenses)	591.0		
Unique per license:	**$0**		

* Decline of 1% due to CT becoming an agreement state as of 9/30/25. SE count from FY25 # 681 to #615 in FY26

Total Part 171 (annual fee) amount, excluding fee-relief costs):	**$47,277,103**						
	FTE		FTE Rate				**Total**
Inspection Amount (budgeted costs for materials inspections):	21.2	x	$498,640	=	$10,571,177	=	**$10,586,177**

LLW Surcharge Amount (see FEE-RELIFE ACTIVITIES Sheet for further details):

Total LLW surcharge to be recovered:	$3,257,978
Percentage to be recovered from materials licensees:	1.8%
Amount to be recovered from materials licensees:	$58,644
No. of affected licenses:	392.0
LLW Surcharge per license:	**$150**

Other Fee-Relief Amount (see FEE-RELIEF ACTIVITIES Sheet for further details):

Total other fee-relief to be recovered:	$0
Percentage to be recovered from materials licensees:	0.0%
Amount to be recovered from materials licensees:	$0

	$K		$K		$K		$K
TOTAL GENERAL = TOTAL Part 171 amount less INSPECTION less UNIQUE:	47,277	-	10,586	-	0	=	**36,691**
ANNUAL FEE MULTIPLIER = TOTAL GENERAL /Total of Calc of Gen. Multiple col.:	36,691	/	27,001			=	**1.36**
INSPECTION MULTIPLIER=INSPECTION AMOUNT/Total Calc of Insp. Multiple col.:	$10,586,177	/	5,064			=	**2.09**
FEE-RELIEF MULTIPLIER=Fee-Relief amount to be adjusted for materials licensees/total of Calc of Gen. Multiple col.):	$0	/	27,001			=	**0.0000**

COL (5) = COL (1) * [COL (2) + COL (3)/COL (4)]

COL (6) = COL(1) * (COL (3)/COL (4))

COL (7) = GENERAL MULTIPLIER * [COL(2) + COL (3)/COL (4)]

COL (8) = (UNIQUE COSTS) / (NO. OF APPLICABLE LICENSES)

COL (9) = INSPECTION MULTIPLIER*(COL3/COL4)

COL (10) = COL (7) + COL(8)+COL(9)

COL (11) = LLW SURCHARGE =% Allocated * LLW Costs/# affected licenses

COL (12)=FEE-RELIEF MULTIPLIER*(COL(2)+(COL(3)/COL(4))

COL (13) = COL (10) + COL(11)+COL(12)

COL (14) = [COL (1) * COL (10)] /1000

COL (15) = [COL (1) * COL (13)] /1000

Reconciliation of Nuclear Materials Users Business Line vs. Fee Class
(Dollars in thousands)

Product Lines	Nuclear Material Users Business Line (CBJ) Contract $	FTE
Event Response	0.0	3.0
Generic Homeland Security	7,014.0	13.0
International Activities	4,636.0	10.0
Licensing	1,175.0	40.0
Oversight	2,524.0	51.0
Research	138.0	2.0
Rulemaking	512.0	8.0
Mission Support/Supervisors	166.0	37.0
State/Tribal/Federal Programs	182.0	30.0
Training	1,350.0	4.0
Travel	2,704.0	0.0
	$ 20,401.0	198.0
FTE rate $221,000 times 175 FTEs; $237,000 times 13 FTEs; $240,000 times 10 FTEs (includes Salaries & Benefits only)		$ 44,156.0
Total Business Line Budget (BL)	$ 20,401.0	$ 44,156.0 = $ 64,557.0

	Nuclear Material Users Fee Class (Final Fee Rule)	
Deductions from BL resources		
Event Response [3]	-	(2.4)
Generic Homeland Security [1]	(7,014.0)	(13.0)
International Activities [1]	(4,636.0)	(10.0)
Licensing [3]	(610.0)	(8.7)
Oversight [3,5]	(1,568.0)	(6.2)
Mission Support/Supervisors [2]	(166.0)	(37.0)
Research [3]	(138.0)	(2.0)
Rulemaking [3]	-	(1.2)
State/Tribal/Federal Programs [3]	(182.0)	(29.7)
Training [3]	(614.0)	(2.5)
Travel [2]	(2,704.0)	0.0
	($17,632.0)	(112.7)
Increases from Other BL resources		
Training [4]	0.0	0.0
Licensing [4]	0.0	0.0
	0.0	0.0
BL resources w/ fee rule allocations	$ 2,769.0	85.3
FTE fully costed rate $498,640 times 85.3 FTEs (includes Salaries, Benefits, indirect resources& agency support)		$ 42,534.0
Total Fee Class Budget	$ 2,769.0	$ 42,534.0 = $ 45,302.99
Variances	$ (17,632.0)	(112.7) $ (1,622.0) $ (19,254.0)

Notes:

Deductions include: Exclusion Items [1], Indirect resources [2], resources allocated to other fee classes/fee relief categories [3] and Appropriation changes [5]

Increases include: resources allocated from other Business Lines [4]
(i.e. Nuclear Materials and Decommissioning/LLW)

ANNUAL FEE CALCULATION FOR AGREEMENT STATE USE ONLY

License Fee Category	Part 170 Fees($) Appl.	Part 170 Fees($) Insp.	Insp. Prior.	Calc. of General Multiple	Calc. of Insp. Multiple	Part 171 Base Fee Per License ($) General	Part 171 Base Fee Per License ($) Inspection	Total Base Fee per license	Adjustment per License LLW Surcharge	Adjustment per License Fee-Relief	Adjustment per License Total	Total Exact Annual Fee per license	FY 2026 Annual Fee (Rounded)
				(No. of licenses x (Appl fee + insp fee/insp priority)	(No. of licenses x insp fee/insp priority)	Annual fee multiplier*(Appl fee + insp fee/insp priority) annual fee multiplier of 1.36	Inspection multiplier*(insp fee/insp priority)insp. multiplier of 2.09	(General+ Inspection)	(Total Materials LLW Surcharge/ no. of affected licenses)	(Fee-Relief multiplier x (appl fee+insp fee/insp priority)See below for calculation of fee-relief multi.)		(Total Base Fee+ LLW Surcharge + Fee-Relief)	
NUCLEAR LAUNDRY:													
6A. Nuclear Laundry	26,800	7,300	3	29,233	2,433	39,681	5,084	44,765	249	0	45,014	45,014	**45,000**

04/02/26

10 CFR Part 171 Annual Fees

Transportation

Section II.B.2.h

Table XVIII
Table XIX

Consistent with the policy established in the NRC's FY 2006 final fee rule, the NRC will recover generic transportation costs unrelated to DOE as part of existing annual fees for license fee classes. NRC will continue to assess a separate annual fee under §171.16, fee category 18.A., for DOE transportation activities.

The resources associated with generic transportation activities are distributed to the license fee classes based on the number of CoCs benefiting (used by) that fee class, as a proxy for the generic transportation resources expended for each fee class. The amount of the generic resources allocated is calculated by multiplying the percentage of total CoCs used by each fee class (and DOE) by the total generic transportation resources to be recovered.

REDUCED HOURLY RATE CALCULATION

FY 2026 MISSION DIRECT BUDGETED RESOURCES	TOTAL		TRANSPORTATION ALLOCATIONS	
	CONTRACT $,K	FTE	CONTRACT $,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	1.0	0.1
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	1,762.0	23.8
CORPORATE	174,735.0	574.0	0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0		
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	1,763.0	23.9

Figures below in $, M (unless otherwise indicated)		
(1) FY 2026 ALLOCATIONS: equals $, K + FTE*FTE rate (shown below)		13.7
(2) LESS ESTIMATED 10 CFR PART 170 FEE COLLECTIONS		3.1
(3) ALLOCATIONS (equals 1 - 2)		10.6
(4) GENERIC TRANSPORTATION RESOURCES (allocated)		-8.3
(5) NET 10 CFR PART 171 ALLOCATIONS (after transportation allocated)(equals 3+4)		2.4
(6) FY 2026 TOTAL ALLOCATIONS (after transportation allocation) (equals 2+5)		5.4
(7) % OF BUDGET (% total allocations, excl. fee-relief activities, import/export alloc, small entity)		0.0
(8) LLW Surcharge		0.0
(9) LLW Surcharge per licensee		
(10) 10 CFR Part 171 billing adjustments		0.0
(11) Adjustments:		0.0
(12) TOTAL FY 2026 ANNUAL FEE (equals 5+8+10+11)		2.352
(13) Number of Licensees		1
(14) Fee Per License (equals 12/13)		2.352142
		(DOE's fee)
unrounded annual fee amount per license, actual $		2,352,142
rounded annual fee, actual $		2,352,000

FTE FULLY COSTED RATE (average based on budget data, actual $): See Determination of Hourly Rate for calculations	498,640			

Mission Direct Budgeted Resources for Transportation Fee Class

	FY26			FY25			Difference	
	Contract ($,K)	FTE		Contract ($,K)	FTE		Contract ($,K)	FTE
PROGRAM: NUCLEAR REACTOR SAFETY								
BUSINESS LINE: OPERATING REACTORS								
PRODUCT LINE/PRODUCTS:								
Oversight								
Enforcement	1	0.1		1	0.1		0.0	0.0
Total Direct Resources	1	0.1		1	0.1		0.0	0.0
Grand Total Nuclear Reactor Safety	1	0.1		1	0.1		0.0	0.0
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: NUCLEAR MATERIALS USERS								
PRODUCT LINE/PRODUCTS:								
Oversight								
Enforcement	1	0.1		1	0.0		0	0.1
State Tribal and Federal Programs								
Liaison	0	1.0		0	0.6		0	0.4
Training								
Mission Training	0	0.2		0	0.2		0	0.0
Total Direct Resources	1	1.3		1	0.8		0	0.5
PROGRAM: NUCLEAR MATERIALS AND WASTE SAFETY								
BUSINESS LINE: SPENT FUEL STORAGE AND TRANSPORTATION								
PRODUCT LINE/PRODUCTS:								
Licensing								
IT Infrastructure	227	0.0		205	0.0		22	0.0
Licensing Support	0	0.5		0	0.0		0	0.5
Mission IT	555	0.0		500	0.0		55	0.0
Environmental Reviews	0	0.0		250	2.5		(250)	(2.5)
Transportation Certification	859	16.8		838	12.0		21	4.8
Oversight								
Security	0	0.1		0	0.0		0	0.1
Inspection	0	2.0		0	2.0		0	0.0
Rulemaking								
Rulemaking (PL)	0	2.1		0	2.4		0	(0.3)
Training								
Organizational Development	16	0.0		2	0.0		14	0.0
Entry Level Hiring	0	1.0		0	1.0		0	0.0
Mission Training	102	0.0		65	0.0		37	0.0
Mission IT	2	0.0		21	0.0		(19)	0.0
Total Direct Resources	1,761.0	22.5		1,880.5	19.9		(120)	2.6
Grand Total Nuclear Materials & Waste Safety	1,762.0	23.8		1,881.5	20.7		(120)	3.1
TOTAL TRANSPORTATION	1,763.0	23.9		1,882.5	20.8		(120)	3.1
Total value of budgeted resources for fee class (mission direct FTE x full cost of FTE + mission direct contract $)	$13,680			$11,844			$1,836	

TRANSPORTATION ANNUAL FEES

FY 2026

The total transportation budgeted costs of $10,624,506 to be recovered from annual fees (not including fee-relief adjustments) is to be obtained from two sources:

1. Department of Energy (DOE)--has own annual fee (fee category 18A)
2. Other licensees (included in their annual fees)

Distribute these costs to DOE and the fee classes based on the percentage of CoCs benefitting (used) per fee class:

Fee Class	# CoCs	% CoCs	Transportation Resources to be included in annual fees	Resources in Millions
DOE	22.0	22.1%	$2,352,806	$2.4
Operating Reactors	8.0	8.1%	$855,566	$0.9
Spent fuel/reactor decom	19.0	19.1%	$2,031,969	$2.0
NPUF	0.3	0.3%	$36,878	$0.04
Fuel Facilities	23.0	23.2%	$2,459,752	$2.5
Materials Users	27.0	27.2%	$2,887,535	$2.9
Total	99.3	100.0%	$10,624,506	$10.6

Reconciliation of Spent Fuel Storage/ Transportation Business Line vs. Fee Class
(Dollars in thousands)

Product Lines	Spent Fuel Storage/ Transportation Business Line (CBJ) Contract $	FTE				
Event Response		0.0	0.0			
Generic Homeland Security		0.0	0.0			
International Activities		0.0	2.0			
Licensing		2,695.0	49.0			
Oversight		0.0	17.0			
Research		1,903.0	4.0			
Rulemaking		0.0	4.0			
Mission Support/Supervisors		2.0	12.0			
State/Tribal/Federal Programs		0.0	0.0			
Training		396.0	2.0			
Travel		599.0	0.0			
	$	5,595.0	90.0			
FTE rate $230,00 times 90 FTEs; $240,000 times 2 FTE (includes Salaries & Benefits only)				$	21,180.0	
Total Business Line Budget (BL)	$	5,595.0		$	21,180.0	= $ 26,775.0
	Transportation Fee Class (Final Fee Rule)					
Deductions from BL resources						
Event Response [3]		0.0	0.0			
Generic Homeland Security [1]		0.0	0.0			
International Activities [1]		0.0	(2.0)			
Licensing [3],[5]		(1,054.0)	(31.7)			
Oversight [3]		0.0	(14.9)			
Mission Support/Supervisors [2]		(2.0)	(12.0)			
Research [3]		(1,903.0)	(4.0)			
Rulemaking [3],[5]		0.0	(1.9)			
State/Tribal/Federal Programs [3]		0.0	0.0			
Training [3]		(276.0)	(1.0)			
Travel [2]		(599.0)	0.0			
		($3,834.0)	(67.5)			
Increases from Other resources						
International Activities [4]		0.0	0.0			
State/Tribal/Federal Programs [4]		0.0	1.0			
Oversight [4]		2.0	0.2			
Training [4],[5]		0.0	0.2			
		2.0	1.4			
BL resources w/ fee rule allocations	$	1,763.0	23.9			
FTE fully costed rate $498,640 times 23.9 FTEs (includes Salaries, Benefits, indirect resources & agency support)				$	11,917.5	
Total Fee Class Budget	$	1,763.0		$	11,917.5	= $ 13,680.50
Variances	$	(3,832.0)	(66.1)	$	(9,262.5)	$ (13,094.5)

Notes:

Deductions include: Exclusion Items [1], Indirect resources [2], resources allocated to other fee classes/fee-relief categories [3] and Appropriation revisions [5]

Increases include: resources allocated from other Business Lines [4] (i.e., Nuclear Materials and Decommissioning/LLW)

Regulatory Analysis

Section IV.

The Regulatory Flexibility Act of 1980, as amended (RFA), requires that agencies consider the impact of their rulemakings on small entities and, consistent with applicable statutes, consider alternatives to minimize these impacts on the businesses, organizations, and government jurisdictions to which they apply.

Under NEIMA, the NRC is required to recover, to the maximum extent practicable, approximately 100 percent of its annual budget for FY 2026, less the budget authority for excluded activities. The NRC assesses two types of fees to meet the requirements of NEIMA. First, service fees, established in 10 CFR Part 170 under the authority of the IOAA and NEIMA, recover the NRC's costs of providing specific benefits to identifiable recipients (such as licensing work, inspections, and special projects). Second, annual fees, established in 10 CFR Part 171 under the authority of NEIMA, recover generic and other regulatory costs not otherwise recovered through 10 CFR Part 170 fees.

With respect to 10 CFR Part 170 service fees, this rule was developed under the IOAA and NEIMA and consistent with OMB Circular A-25. NEIMA requires the NRC to "assess and collect fees," in accordance with the IOAA, "from any person who receives a service or thing of value from the [NRC] to cover the costs to the [NRC] of providing the service or thing of value." With respect to 10 CFR Part 171 annual fees, this rule was developed under NEIMA. NEIMA requires the NRC to "establish by rule a schedule" of annual fees that "fairly and equitably" allocate the aggregate amount of annual fees among licensees and certificate holders. NEIMA also requires that annual fees, "to the maximum extent practicable, shall be reasonably related to the cost of providing regulatory services." Because 10 CFR Part 170 service fees will not equal 100 percent of the agency's total budget authority for the FY (less the budget authority for excluded activities), the NRC assesses 10 CFR Part 171 annual fees to recover the remaining amount necessary to comply with NEIMA.

In the annual fee rule, the NRC adjusts its fees to recover its annual budget authority to ensure that the NRC complies with the statutory requirements for cost recovery. Similarly, in this final rule, the NRC has made adjustments to recover its annual budget authority consistent with the statutory fee recovery requirement. For this final rule, the NRC did not identify any alternatives to the current statutorily required fee structure. Further, NEIMA requires the NRC to establish its fee schedule by rule and thus the NRC did not identify any alternatives to rulemaking. However, the NRC did consider several alternatives to alleviate the significant impact of annual fees on a substantial number of small entities, in accordance with the RFA. The NRC has reexamined its previous evaluations of these alternatives and continues to believe that a maximum fee for small entities is the most appropriate and effective option for reducing the impact of fees on small entities.

The NRC also performed an analysis of the costs and benefits over FY 2026.Consistent with OMB Circular A-4, the fees charged by the NRC are considered transfer payments and therefore not part of the costs of this rulemaking. Therefore, the costs of this final rule constitute the resources for licensees to read the annual rule and resultant changes to their internal processes for payment.

Additionally, the Small Business Regulatory Enforcement Fairness Act (SBREFA) requires all Federal agencies to prepare a written compliance guide for each rule for which the agency is required to prepare a regulatory flexibility analysis. Therefore, in compliance with the law, the NRC has made publicly available via ADAMS the "FY 2026 Small Entity Compliance Guide".

Licensees may use this guide to determine whether they qualify as a small entity under NRC regulations and are eligible to pay reduced FY 2026 annual fees assessed under 10 CFR Part 171. The NRC has established two tiers of annual fees for those materials licensees who qualify as small entities under the NRC's size standards.

OMB Circular A-4 also directs agencies to report transfer payments from and to government agencies separately. The two primary government agencies assessed fees are DOE and NIST. The NRC also assesses fees to several federal agencies for a variety of small materials licenses. As indicated above, both the amount of fees assessed to federal government agencies licensees and applicants in FY 2026 are considered transfer payments under OMB Circular A-4 and, therefore, not part of the costs of this rulemaking.

The costs of this final rule constitute the resources for licensees to read the annual rule and resultant changes to their internal processes for payment. The NRC expects that this final rule will affect 2,448 licensees, each spending a maximum of 1 hour reading the rule and 1 hour updating their accounting software.

The NRC does not expect that the final rule will result in any behavioral changes related to market entry or exit among licensees on which the NRC assesses 10 CFR Parts 170 and 171 fees. There is only a small increase in the adjusted amount to be recovered through 10 CFR Parts 170 and 171 fees, and the way in which the NRC assesses these fees is well established. It is possible that the implementation of the fixed caps on service fees may induce current licensees to submit further licensing actions, or may increase the rate of market entry of new licensees as applicants.

Budget Authority (FY 2026)

The table below delineates where the ***major*** portion of a Business Line's direct budgetary resources are allocated when calculating 10 CFR Part 171 fees for a license fee class. The indirect portion of a Business Line (e.g. Training, Travel, Mission Support and Supervisors), as well as Corporate Support and Inspector General budgetary resources, are distributed among all license fee classes.

CROSSWALK OF BUSINESS LINES' ALLOCATION TO FEE CLASSES*

Business Line	License Fee Class
Operating Reactors	Operating Power Reactors, Non-Power Production or Utilization Facilities
New Reactors	Operating Power Reactors
Fuel Facilities	Fuel Facilities
Nuclear Materials Users	Materials Users
Spent Fuel Storage and Transportation	Spent Fuel Storage/Reactor Decommissioning, Transportation
Decommissioning and Low-level Waste	Spent Fuel Storage/Reactor Decommissioning, Uranium Recovery, Rare Earth

**Delineates where the major portion of a Business Line's direct budgetary resources are allocated for a license fee class. Does not include fee-relief allocation. There are no resources allocated to the Rare Earth fee class in FY 2026.*

More information about 10 CFR Part 170 and 10 CFR Part 171 can be found at NRC's public website: http://www.nrc.gov/about-nrc/regulatory/licensing/fees.html.

Budget Authority (FY 2026)

FY 2026 Budget Summary by Program

This report is provided as supplemental information. It provides a summary of the FY 2026 budgeted FTE and contract dollars allocated to each fee class and fee-relief/surcharge activities at the Program level. The Programs include: 1) Nuclear Reactor Safety, 2) Nuclear Materials & Waste Safety, 3) Corporate Support, and 4) Inspector General.

FY 2026 MISSION DIRECT BUDGETED RESOURCES												
					SPENT FUEL STORAGE/		NON POWER PRODUCTION					
			POWER REACTORS		REACTOR DECOMM.		OR UTILIZATION FACILITIES		FUEL FACILITY		MATERIALS	
	TOTAL		ALLOCATIONS		ALLOCATIONS		ALLOCATIONS		ALLOCATIONS		ALLOCATIONS	
	CONTRACT		CONTRACT		CONTRACT		CONTRACT		CONTRACT		CONTRACT	
	$,K	FTE	$,K	FTE	$,K	FTE	$,K	FTE	$,K	FTE	$,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	87,372.0	1192.6	1.0	0.3	42.0	3.4	0.0	0.0	0.0	0.0
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	27.0	0.7	5,373.0	87.2	2.0	0.0	2,087.0	56.5	2,769.0	85.3
CORPORATE	174,735.0	574.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0										
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	87,399.0	1193.3	5,374.0	87.5	44.0	3.4	2,087.0	56.5	2,769.0	85.3

FY 2026 MISSION DIRECT BUDGETED RESOURCES	TOTAL		TRANSPORTATION ALLOCATIONS		URANIUM RECOVERY ALLOCATIONS		RARE EARTH ALLOCATIONS		IMPORT/EXPORT ALLOCATIONS		INCLUDED IN FEE-RELIEF ACTIVITIES		INCLUDED IN PROFESSIONAL HOURLY & FTE RATE (overhead)	
	CONTRACT $,K	FTE	CONTRACT $,K	FTE	CONTRACT $,K	FTE	CONTRACT $,K	FTE	CONTRACT $,K	FTE	CONTRACT $,K	FTE	CONTRACT $,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	390.0	40.2	16,428.0	360.4
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	1,762.0	23.8	122.0	4.1	0.0	0.0	0.0	0.0	6,152.0	82.0	4,388.0	77.0
CORPORATE	174,735.0	574.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174,735.0	574.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0											2,292.0	63.0
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	1,763.0	23.9	122.0	4.1	0.0	0.0	0.0	0.0	6,542.0	122.2	197,843.0	1,074.4

FY 2026 MISSION DIRECT BUDGETED RESOURCES												
							AGREEMENT		AGREEMENT		ISL RULE/	
			NONPROFIT ED.		INTERNATIONAL		STATE		STATE		GEN LICENSEES/	
	TOTAL		EXEMPTION		ACTIVITIES		OVERSIGHT		REG SUPPORT		FELLOWSHIPS	
	CONTRACT		CONTRACT		CONTRACT		CONTRACT		CONTRACT		CONTRACT	
	$,K	FTE	$,K	FTE	$,K	FTE	$,K	FTE	$,K	FTE	$,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	304.0	24.6	0.0	0.5	0.0	0.0	3.0	0.2	83.0	14.9
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	38.0	2.1	0.0	3.0	1,081.0	19.2	2,629.0	23.0	316.0	13.2
CORPORATE	174,735.0	574.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0										
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	342.0	26.7	0.0	3.5	1,081.0	19.2	2,632.0	23.2	399.0	28.1

FY 2026 MISSION DIRECT BUDGETED RESOURCES																
			GENERIC		MILITARY RADIUM		PUBLIC RADIUM									
			DECOMMISS/		226		226								IN	
	TOTAL		RECLAIMATION						GENERIC LLW		BUDGET SUM		BALANCE ?	
	CONTRACT		CONTRACT		CONTRACT		CONTRACT		CONTRACT		CONTRACT		CONTRACT	
	$,K	FTE	$,K	FTE	$,K	FTE	$,K	FTE	$,K	FTE	$,K	FTE	$,K	FTE
NUCLEAR REACTOR SAFETY	104,234.0	1,597.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104,234.0	1,597.0	_	_
NUCLEAR MATERIALS & WASTE SAFETY	22,998.0	422.5	2,028.0	19.6	60.0	1.5	0.0	0.4	316.0	5.9	22,998.0	422.5	_	_
CORPORATE	174,735.0	574.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174,735.0	574.0	_	_
INSPECTOR GENERAL(no DNSFB)	2,292.0	63.0									2,292.0	63.0	_	_
SUBTOTAL - FEE BASE RESOURCE	304,259.0	2,656.5	2,028.00	19.60	60.00	1.50	0.00	0.40	316.00	5.90	304,259.0	2,656.5	_	_