UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION IV
1600 EAST LAMAR BOULEVARD
ARLINGTON, TEXAS 76011-4511

January 08, 2026

Adam C. Heflin, Executive Vice President
and Chief Nuclear Officer
Arizona Public Service Co.
P. O. Box 52034, MS 7602
Phoenix , AZ 85072-2034

SUBJECT: PALO VERDE GENERATING STATION – NRC INSPECTION REPORT 05000530/2025013

Dear Adam C. Heflin:

On December 11, 2025, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection at Palo Verde Generating Station and discussed the results of this inspection with Matthew Cox, Department Leader, Nuclear Regulatory Affair and other members of your staff. The results of this inspection are documented in the enclosed report.

No findings or violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at http://www.nrc.gov/reading-rm/adams.html and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

Signed by Cullum, Wes
on 01/08/26

Wes L. Cullum, Acting Branch Chief
Engineering Branch 1
Division of Operating Reactor Safety

Docket No. 05000530
License No. NPF-74

Enclosure:
As stated

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PALO VERDE GENERATING STATION – NRC INSPECTION REPORT 05000530/2025013 – DATED JANUARY 08, 2026

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DOCUMENT NAME: PALO VERDE GENERATING STATION – NRC INSPECTION REPORT 05000530/2025013
ADAMS ACCESSION NUMBER: **ML26008A032**

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U.S. NUCLEAR REGULATORY COMMISSION
Inspection Report

Docket Number:	05000530
License Number:	NPF-74
Report Number:	05000530/2025013
Enterprise Identifier:	I-2025-013-0003
Licensee:	Arizona Public Service Co.
Facility:	Palo Verde Generating Station
Location:	Tonopah, AZ
Inspection Dates:	November 24, 2025, to December 11, 2025
Inspectors:	N. Okonkwo, Reactor Inspector J. Mejia, Reactor Inspector
Approved By:	Wes L. Cullum, Acting Branch Chief Engineering Branch 1 Division of Operating Reactor Safety

Enclosure

SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting a NRC inspection at Palo Verde Generating Station, in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC's program for overseeing the safe operation of commercial nuclear power reactors. Refer to https://www.nrc.gov/reactors/operating/oversight.html for more information.

List of Findings and Violations

No findings or violations of more than minor significance were identified.

Additional Tracking Items

None.

INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

OTHER ACTIVITIES – TEMPORARY INSTRUCTIONS, INFREQUENT AND ABNORMAL

71003 - Post-Approval Site Inspection for License Renewal

The inspectors evaluated the material condition of Palo Verde Nuclear Generating Station (PVNGS) in December 2025. The inspectors evaluated accessible areas prior to the period of extended operation (PEO) and evaluated licensee implementation of aging management activities. The period of extended operation is the additional 20 years beyond the original 40-year licensed term and begins after midnight on November 25, 2027.

In addition, the inspectors evaluated whether the licensee: (1) completed the necessary actions to comply with the license condition and commitments related to aging management; and (2) implemented programs that agreed with those approved in the safety evaluation report and described in the updated final safety analysis report. NRC issued the safety evaluation report in NUREG-1915, "Safety Evaluation Report Related to the License Renewal of Palo Verde Nuclear Generating Station, Unit 1, 2, and 3" (ML11095A011). Specific activities evaluated during this inspection are described in the following paragraphs.

Post-Approval Site Inspection for License Renewal (4 Samples)

(1) **Plant Condition Monitoring Walkdown**

The inspectors were to evaluate the material condition of Palo Verde Nuclear Generating Station (PVNGS) in October 2025, while the plant was shut down for Refueling Outage 3R25. This would allow the inspectors to evaluate the material condition of inaccessible areas prior to entry into the period of extended operation and to evaluate the licensee's implementation of aging management activities. However, due to the temporary cessation of government operations during the 3R25 refueling outage, the inspectors did not complete the planned condition monitoring walk downs of normally inaccessible areas of the facility (i.e., containment) to look at the structures, systems, and components (SSC) for signs of aging (e.g., corrosion on piping and supports, corrosion of electrical cable trays, water intrusion, cracking, and spalling of concrete).
This aspect of the inspection will have another opportunity to inspect the inaccessible areas during the next Unit 3 refueling outage, prior to entering the PEO. This will be captured in the resident's integrated inspection report.

The inspector walked down the following areas of the plant:

- Unit 3 Cooling Tower Rectifiers (AEQHNH20, 21, 22, & 23)
- Unit 3 Spray Pond Rectifiers (AEQHNH95 & 6F)

- Turbine Building Non-Class Switch Gear Room, Elevation 100 ft
- Turbine Building Non-Class Switch Gear Room, Elevation 115 ft.
- Control Building Air Handling Unit (AHU) Trains A & B
- Spray Pond Concrete Structures
- Non-Segregated Metal Enclosed Bus (MEB) 3ENBNA06 at SWGR E-PRB-S04

(2) **A1.18 13-LS-A118, Buried Piping and Tanks Inspection Program, XI.M34 with Commitment 20 (RCTSAIs: 3246909 [Unit 1]; 3247263 [Unit 2]; 3247264 [Unit 3])**

This new condition and performance monitoring program manages cracking, loss of material, and change in surface conditions of buried and underground components in the auxiliary saltwater, diesel generator fuel transfer, fire protection, and makeup water systems. The program includes preventive measures (i.e., coatings, backfill quality, and cathodic protection), inspections, and, as appropriate, performance monitoring activities. 20 Visual inspections monitor the condition of protective coatings and wrappings and directly assess the surface condition of components with no protective coatings or wraps. Evidence of wall loss beyond minor scale observed during visual inspections of buried piping will require a supplemental surface examination and/or volumetric nondestructive testing. The program includes opportunistic inspection of buried piping and tanks as they are excavated or on a planned basis if opportunistic inspections have not occurred. This aging management program is closed.

Commitment 20 Specified:

The Buried Piping and Tanks Inspection program is a new program that will be implemented prior to the period of extended operation.

Within the ten-year period prior to entering the period of extended operation an opportunistic or planned inspection of buried tanks at the Palo Verde site will be performed. Upon entering the period of extended operation, a planned inspection within ten years will be required unless an opportunistic inspection has occurred within this ten-year period.

The visual inspections noted below of piping in a soil environment within the scope of license renewal will be conducted within the ten-year period prior to entering the period of extended operation, except the initial diesel generator fuel oil piping inspection will be performed between January 1, 2012, and December 31, 2015. Each inspection will:

- select accessible locations where degradation is expected to be high;
- excavate and visually inspect the circumference of the pipe; and
- examine at least ten feet of pipe.

a. Metallic Piping not Cathodically-Protected

At least two excavations and visual inspections of stainless-steel piping will be conducted in each unit. Stainless steel piping within the scope of license renewal exists in the following systems:

- Chemical and Volume Control (CH),
- Condensate Transfer and Storage (CT), and

- Fire Protection (FP)

b. Steel Piping Cathodically-Protected

At least two excavations and visual inspections of cathodically-protected steel piping will be conducted in each unit. In one of the units, at least one of these inspections will be performed on diesel generator fuel oil piping.

c. Steel Piping with Potentially Degraded Cathodic Protection

At least three excavations and visual inspections of fire protection steel piping with potentially degraded bonding straps will be conducted at the Palo Verde site.

Prior to the period of extended operation, the Buried Piping and Tanks Inspection program will include provisions to (1) ensure electrical power is maintained to the cathodic protection system for in-scope buried piping at least 90% of the time (e.g., monthly verification that the power supply circuit breakers are closed or other verification that power is being provided to the system), and (2) ensure that the National Association of Corrosion Engineers (NACE) cathodic protection system surveys are performed at least annually.

The inspections noted below of piping in a soil environment within the scope of license renewal will be performed during each ten-year period after entering the period of extended operation. With the exception of guided wave type, internal in-line ultrasonic examinations may be credited as an excavation and visual inspection.

a. Metallic Piping not Cathodically-Protected.
At least two excavations and visual inspections of stainless-steel piping will be conducted.

b. Steel Piping Cathodically-Protected.
At least three excavations and visual inspections of cathodically-protected steel piping will be conducted in each unit. In one of the units, at least one of these inspections will be performed on diesel generator fuel oil piping.

c. Steel Piping with Potentially Degraded Cathodic Protection.

The inspectors reviewed procedures 83DP-0AP01, “Buried Piping and Tanks Program,” and 70DP-0MR02, "Maintenance Rule Monitoring Process," the cathodic protection maintenance rule SSC scoping, and the aging management program notebook. The inspectors also reviewed implementing work orders, completed work orders, and had discussions with the program owner to understand the actions taken.

The inspectors performed the review of the work orders (WO) of the cathodic protection system for the excavated catholically protected piping, the inspection of the internals of Unit 3 train A diesel fuel oil storage tank, and Fire protection system piping.

The inspectors performed walkdowns of the rectifiers for the piping at the cooling pond and spray pond areas. Based on review of the actions implemented related to the buried piping and tanks program, the inspectors concluded that the program would continue to effectively manage the effects of aging through the PEO. The inspectors determined that parameters

and/or methodologies have been established to ensure electrical power is maintained to the cathodic protection system for in-scope piping at least 90 percent of the time (monthly verification that the power supply circuit breakers are closed or other verification that power is being provided to the system).

Based on the review of the procedures, records and discussion with licensee personnel, the inspectors did not identify any findings or violations of more than minor significance for this aging management program. This aging management program is closed.

(3) **A1.22 13-LS-A122, Inspection of Internal Surfaces in Miscellaneous Piping and Ducting Components, XI.M38 with Commitment 24 (RCTSAI 3246914 [Unit 1], 3247277 [Unit 2], and 3247278 [Unit 3])**

This was a new program implemented prior to entering the period of extended operation (PEO) to manage the effects of cracking, loss of material, wear, hardening and loss of strength. The program includes surfaces of piping, piping components, ducting and other components that are not covered by other aging management programs. The program also includes domestic water, oily waste and fire protection components with integral elastomer or cement mortar linings. Visual inspections are performed to detect the effects aging during periodic maintenance, predictive maintenance, surveillance testing and corrective maintenance. Visual inspections may be augmented by physical manipulation or pressurization to detect hardening and loss of strength of both internal and external surfaces of elastomers. The program also includes volumetric evaluation to detect stress corrosion cracking of the internal surfaces of stainless-steel components exposed to diesel exhaust. A representative sample of 20 percent of the population (defined as components having the same material, environment, and aging effect combination) or maximum of 25 components per population is inspected in each 10-year period of the PEO.

Industry and plant-specific operating experience is evaluated to inform the development and implementation of the program. Repetitive task RT 204386 initiates an annual review of operating experience by the program owners using the guidance of NEI 14-13 revision 2, “Use of Operating Experience for Age-Related Degradation and Aging Management Programs.” In addition, the program has been evaluated and informed with the guidance of the GALL report, revision 2, and LR-ISG-2012-02 and the first inspections are required in the PEO. This aging management program is closed.

Commitment 24 Specified:
The Inspection of Internal Surfaces in Miscellaneous Piping and Ducting Components program is a new program that will be implemented prior to the period of extended operation. Industry and plant-specific operating experience will be evaluated in the development and implementation of this program. (RCTSAIs 3246914 [U1]; 3247277 [U2]; 3247278 [U3])

The inspectors reviewed procedure 73DP-9EE07, “Internal Surface Inspections,” revision 5, and confirmed that the licensee updated their implemented inspection procedure. The inspectors also reviewed training records, several completed internal surface inspection reports and observed an internal surface visual examination of a valve from the oily waste system. Discussions were held to verify the effectiveness of maintenance personnel conducting visual examinations. Maintenance personnel are qualified using the plant’s general maintenance training program and are specifically briefed prior to visually inspecting the component assigned on the work order. The procedure directs that a condition report be generated so that engineering assesses the issues.

Based on the review of the procedures, records and discussion with licensee personnel, the inspectors did not identify any findings or violations of more than minor significance for this aging management program. This aging management program is closed.

(4) **Summary of PVNGS Aging Management Program/ Commitment Status.**

The licensee had 41 aging management programs and 63 commitments. In the Safety Evaluation Report (SER), the following commitments were closed or deleted: 47, 48, 49, 52.

UFSAR Commitment Item #	**Aging Mgt. Program**	**Program Basis Document.**	**RCTSAI #**	**AMP**	**Status (Inspection)**
1	Updating Chapter 19 Updated Final Safety Analysis Report (UFSAR) for PVNGS Units 1, 2, and 3		3247244	N/A	Closed (U 1 & 2 Phase 1)
2	Quality Assurance	13-LS-A100	3246887		Closed (Phase 2.) ML25118A219
3	ASME Section XI ISI, Subsections IWB, IWC, and IWD	13-LS-A101	3246890	X1 M1	Closed (Phase 2)
4	Water Chemistry	13-LS-A102	3246891	X1 M2	Closed (Phase 2)
5	Reactor Head Closure Studs	13-LS-A103	3246892	X1 M3	Closed (Phase 2)
6	Boric Acid Corrosion	13-LS-A104	3246893	X-M10	Closed (Phase 2)
7	Nickel-Alloy Penetration Nozzles Welded to The Upper Reactor Vessel Closure Heads of Pressurized Water Reactors	13-LS-A105	3246894	X1 M11	Closed (Phase 2)
8	Flow-Accelerated Corrosion	13-LS-A106	3246895	X1 M17	Closed (Phase 2)

9	Bolting Integrity	13-LS-A107	3246896	X1 M18	Closed (Phase 2)
10	Steam Generator Tube Integrity	13-LS-A108	3246897	X1 M19	Closed (Phase 2)
11	Open-Cycle Cooling Water System	13-LS-A109	3246898	X1 M20	Closed (Phase 2)
12	Closed-Cycle Cooling Water System	13-LS-A110	3246899	X1 M21	Closed (Phase 2.)
13	Inspection Of Overhead Heavy Load And Light Load (Related to Refueling) Handling Systems	13-LS-A111	3246900	X1 M23	Closed (Phase 2.)
14	Fire Protection	13-LS-A112	3246901 [Part 1] 3554175 [Part 2]	X1 M26	Closed (Phase 2.)
15	Fire Water System	13-LS-A113	3246902	X1 M27	Closed (Phase 2)
16	Fuel Oil Chemistry	13-LS-A114	3246903	X1 M30	Closed (Phase 2)
17	Reactor Vessel Surveillance	13-LS-A115	3246904	X1 M31	Closed (Phase 2.)
18	One-Time Inspection	13-LS-A116	3246906 [U1] 3247258 [U2] 3247259 [U3]	X1 M32	Closed (Phase 2.)
19	Selective Leaching of Materials	13-LS-A117	3563030 [A] 3246908 [U1]	X1 M33	Closed (Phase 2.)

			3247260 [U2] 3247261 [U3]		
20	Buried Piping and Tanks Inspection	13-LS-A118	3246909 [U1] 3247263 [U2] 3247264 [U3]	XI.M34	Closed (U3 Phase1.)
21	One-Time Inspection of ASME Code Class 1 Small-Bore Piping	13-LS-A119	3246910 [U1] 3247265 [U2] 3247266 [U3]	X1 M35	Closed (Phase 2)
22	External Surfaces Monitoring	13-LS-A120	3246911 [U1] 3247272 [U2] 3247273 [U3]	X1 M36	Closed (Phase 2)
23	Reactor Vessel Internals	13-LS-A121	3246912 [U1] 3247274 [U2] 3247276 [U3]	XI.M16A	Closed (Phase 2)
24	Inspection of Internal Surfaces in Miscellaneous Piping and Ducting Components	13-LS-A122	3246914 [U1] 3247277 [U2] 3247278 [U3]	XI.M38	Closed (U3 Ph. 1)
25	Lubricating Oil Analysis	13-LS-A123	3246915	X1 M39	Closed (Phase 2.)

26	Electrical Cables and Connections Not Subject to 10 CFR 50.49 Environmental Qualification Requirements	13-LS-A124	3246917	X1 E1	Closed (Phase 2.)
27	Electrical Cables and Connections Not Subject To 10 CFR 50.49 Environmental Qualification Requirements Used In Instrumentation Circuits	13-LS-A125	3246919	X1 E2	Closed (Phase 2.)
28	Inaccessible Power Cables Not Subject to 10 CFR 50.49 EQ Requirements	13-LS-A126	3246920	X1 E3	Closed (Phase 2.)
29	ASME Section XI, Subsection IWE	13-LS-A127	3246921	X1 S1	Closed (Phase 2.)
30	ASME Section XI, Subsection IWL	13-LS-A128	3246922	X1 S2	Closed (Phase 2.)
31	ASME Section XI, Subsection IWF	13-LS-A129	3246923	X1 S3	Closed (Phase 2.)
32	10 CFR Part 50, Appendix J	13-LS-A130	3246924	X1 S4	Closed (Phase 2.)
33	Masonry Wall	13-LS-A131	3246926	X1 S5	Closed (Phase 2.)
34	Structures Monitoring	13-LS-A132	3246927	X1 S6	Closed (Phase 2.)

35	RG 1.127, Inspection of Water-Control Structures Associated with Nuclear Power Plants	13-LS-A133	3246928	X1 S7	Closed (Phase 2.)
36	Nickel Alloy Aging Management	13-LS-A134	3260208	XI.M11B	Closed (Phase 2.)
37	Electrical Cable Connections Not Subject to 10 CFR 50.49 Environmental Qualification Requirements	13-LS-A135	3246930 [U1] 3247228 [U2] 3247231 [U3]	X1 E6	Closed (Phase 2.)
38	Metal Enclosed Bus	13-LS-A136	3246932 [U1] 3247220 [U2] 3247221 [U3]	X1 E4	Closed (Phase 2.)
39	Metal Fatigue of Reactor Coolant Pressure Boundary	13-LS-A201	3246934	X.M1	Closed (Phase 2.)
40	Environmental Qualification	13-LS-A202	3246935	XE1	Closed (Phase 2.)
41	Concrete Containment Tendon Prestress	13-LS-A203	3246937	XS1	Closed (Phase 2.)
50	Fuse Holder	13-LS-A137	3409443	X1 E5	Closed (Phase 2.)
53	Concrete Containment Tendon Prestress Follow-up Response to RAI 4.5-1	13-LS-A203	3429933		Closed (Phase 2.)

55	SI Transient Test - Fatigue Aging	13-LS-A201	3469024	X.M1	Closed (Phase 2.)
57	Follow-up Response to RAI B2.1.33-2	13-LS-A201	3488220	X.M1	Closed (Phase 2.)
58	Response to RAI 4.3-6	13-LS-A201	3488223	X.M1	Closed (Phase 2.)
60	Fatigue Related	13-LS-A201	3531679	X.M1	Closed (Phase 2.)
63	Response to Draft RAI 4.3.4-1 in APS Letter	13-LS-A201	3563689	X.M1	Closed (Phase 2.)

INSPECTION RESULTS

No findings were identified.

EXIT MEETINGS AND DEBRIEFS

The inspectors verified no proprietary information was retained or documented in this report.

- On December 11, 2025, the inspectors presented the Exit Meeting inspection results to Matthew Cox, Department Leader, Nuclear Regulatory Affairs and other members of the licensee staff.

DOCUMENTS REVIEWED

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71003	Corrective Action Documents	CR	22-06310, 22-09706, 23-06330, 23-10445, 24-11703, 25-00944, 25-07422, 25-08560, 25-08928, 25-09446, 25-10611, 25-11083, 25-12612	
71003	Corrective Action Documents Resulting from Inspection	CR	25-13934, 25-13993, 25-14015	
71003	Drawings	02-E-OWB-005	Elementary Diagram, Waste and Non-Radioactive Waste System, Control Building Sump Pumps East 2M-OWN-PO7A & 2M-OWN-PO7B	002
71003	Drawings	02-M-OWP-003	P & I Diagram Radioactive Oily Waste and Non-Waste System (Control Building)	005
71003	Drawings	13-E-ZYG-037, Sh.1	Cathodic Protection for Dem. Water Serv and Fire Protection Lines and Tanks	013
71003	Drawings	13-E-ZYG-037, Sh.2	Cathodic Protection for Dem. Water Services and Fire Protection Lines and Tanks	013
71003	Drawings	13-E-ZYG-039, Sh. 2	Cathodic Protection System for Buried Piping, Coord Schedule Anodes & Rectifiers	022
71003	Drawings	13-E-ZYG-039, Sh. 3	Cathodic Protection System for Buried Piping, Coord Schedule Anodes & Rectifiers	022
71003	Drawings	13-E-ZYG-039, Sh. 4	Cathodic Protection System for Buried Pipe, Location Plan & Coord for Rectifiers, Manholes a& Connections	022
71003	Drawings	13-E-ZYP-0015	Non-Segregated Bus Arrangement, Plan and Sections	006
71003	Engineering Changes	DEC-00040	Cathodic Protection Equipment Replacement	002
71003	Miscellaneous	13-LS-A118	Buried Piping and Tanks Inspection Program	003
71003	Miscellaneous	13-LS-A122	RCTSAIs 3246914, 3247277, and 3247278: Inspection of Internal Surfaces in Miscellaneous Piping and Ducting	002

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
			Components (XI.M38)	
71003	Miscellaneous	13-LS-A122	PVGS Aging Management Program Evaluation Report – Inspection of Internal Surfaces in Miscellaneous Piping and Ducting Components – B2.1.22, NUREG 1801 Program XI.M38	002
71003	Miscellaneous	13-LS-A132	Aging Management Program Evaluation Report -Structures Monitoring Program – B2.1.32, NUREG 1801 Program XI.S6	002
71003	Miscellaneous	23-10445-038	Update PV-E2115 to include internal coatings -lining inspections.	N/A
71003	Miscellaneous	73TD-0ZZ06	Program Engineering Handbook	003
71003	Miscellaneous	AI 25-10937-002	Additional Work needed to define Cathodic Protection	10/07/2025
71003	Miscellaneous	Commitment #20 Presentation	BPTP Challenge Board Presentation for NRC 120225 - Buried Piping and Tanks AMP – Cathodic Protection	12/02/2025
71003	Miscellaneous	Commitment #24 Presentation	PV ISM Presentation - NRC U3 Phase 1 12.3.25 Internal Surfaces Aging Management Program (Commitment #24)	12/3/2025
71003	Miscellaneous	COR 16-1-020	Component Observation Report (COR) for U1 ESF and Normal Transformer Bays	000
71003	Miscellaneous	COR 21-1-007	COR for U1 Non-Class Switchgear Building (inside)	000
71003	Miscellaneous	COR 21-1-008	Component Observation Reports for U1 Main and Aux Transformer Bay	000
71003	Miscellaneous	COR 21-1-008	COR for U1 Main and Aux Transformer Bays	000
71003	Miscellaneous	E109-0_1 2024	Cathodic Protection Survey	January, 2025
71003	Miscellaneous	ERET 5696878	Equipment Reliability Engineering Template (ERET) for	000

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
			Structural Monitoring Inspection Scope	
71003	Miscellaneous	Eval 25-11083-001	Update Maintenance Training Material for Briefings on Internal Surfaces Inspections	10/10/2025
71003	Miscellaneous	Eval. 24-11703-001 -	EVAL for NRC Identified – 2024 NRC License Renewal Inspection During a Walkdown of the Unit 2 Spray Pond, Cracks were Identified on the Concrete Dividing Wall Separating Pond A and B	10/24/2024
71003	Miscellaneous	Eval. 24-11613-001	NRC IDENTIFIED - 2024 NRC License Renewal Inspection for Work Order 5502737 Procedural Adherence	10/23/2024
71003	Miscellaneous	N/A	WSL 5725143 Instructions - Verify Cathodic Prot.	N/A
71003	Miscellaneous	N/A (IMS 1004)	PVGS One Time Inspection Completed Inspections (OTI-SB) 10-11-2024	12/2025
71003	Miscellaneous	N/A (IMS 1004)	PVGS One Time Inspection Completed Inspections (OTI) 10-11-2024 (2)	12/2025
71003	Miscellaneous	N/A (IMS 1004)	PVGS One Time Inspection Completed Inspections (E6) 10-11-2024	12/2025
71003	Miscellaneous	N/A (IMS 1004)	PVGS One Time Inspection Completed Inspections (SL) 10-11-2024 (2)	12/2025
71003	Miscellaneous	N/A (IMS 1014)	Structures Monitoring AMP/COMMITMENT NUMBER # 13-LS-A132/#34	N/A
71003	Miscellaneous	N/A (IMS 1021)	IMS 1021- EPRI training course summaries	N/A
71003	Miscellaneous	N/A (IMS 1021)	Leanne's Training Quals screen - ENG AMP EXT SURF MONITOR	N/A
71003	Miscellaneous	N/A (IMS 1054)	Oil Analysis Results on 3ENBNX03 Transformer.pptx	N/A
71003	Miscellaneous	NMH01-01-056	HVAC General Plant HVAC JOB QUALIFICATION CARD	12/14/2022
71003	Miscellaneous	PV LRI Presentation - NRC U3 Phase 1	License Renewal Implementation – NRC U3 Phase 1 Inspection	12/2/2025

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71003	Miscellaneous	RCTSAI 3246909 (Unit 1)	The Buried Piping and Tanks Inspection program (LRA A1.18, B2.1.18)	000
71003	Miscellaneous	RCTSAI 3247263 (Unit 2)	See RCTSAI 3246909 for the buried piping and tanks inspection commitment (linked in Related Work).	000
71003	Miscellaneous	RCTSAI 3247264 (Unit 3)	See RCTSAI 3246909 for the buried piping and tanks inspection commitment (linked in Related Work).	11/07/2008
71003	Miscellaneous	RT 214438	Routine Tasks (RTs) for License Renewal RCTSAI 3246927, 3246926 and 3246928 perform Inspection per 81DP-0ZZ01 (Unit 1)	000
71003	Miscellaneous	RT 214458	Routine Tasks (RTs) for License Renewal RCTSAI 3246927, 3246926 and 3246928 perform Inspection per 81DP-0ZZ01 (Unit 2)	000
71003	Miscellaneous	RT 214459	Routine Tasks (RTs) for License Renewal RCTSAI 3246927, 3246926 and 3246928 perform Inspection per 81DP-0ZZ01 (Unit 3)	000
71003	Miscellaneous	RT 215344 -	Engineering to Verify Cathodic Protection Availability for Associated DCIDs	5/15/2025
71003	Miscellaneous	VTD-J983-00001	JA Instruction Manual for J A Electronics for Cathodic Rectifiers and Related Equipment for Corrosion Control	000
71003	Procedures	73DP-9EE07	Internal Surface Inspection	001
71003	Procedures	73DP-9EE07	Internal Surface Inspection (basis)	001a
71003	Procedures	73DP-9EE07	Internal Surface Inspection (basis)	005a
71003	Procedures	73DP-9EE07	Internal Surfaces Inspection	005
71003	Procedures	81DP-0ZZ01	Civil System, Structure, and Component Monitoring	031

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71003	Procedures	83DP-0AP01	Buried Piping and Tanks Program	010
71003	Procedures	83DP-0AP01	Buried Piping and Tanks Program (basis)	010a
71003	Work Orders	WO	5160015, 5160019, 5160020, 5404499, 5456239, 5542609, 5542609, 5600736, 5610613, 5631514, 5631516, 5640345, 5640548, 5641697, 5643866, 5643866, 5646271, 5664711, 5676862, 5683776, 5725495, 5725496, 5725497, 5725993, 5725994, 5735293, 5784426	