



**UNITED STATES
NUCLEAR REGULATORY COMMISSION**
REGION II
245 PEACHTREE CENTER AVENUE N.E., SUITE 1200
ATLANTA, GEORGIA 30303-1200

June 17, 2025

Robert Coffey
Executive Vice President, Nuclear Division
Chief Nuclear Officer
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408

**SUBJECT: TURKEY POINT NUCLEAR GENERATING, UNITS 3 AND 4 – NOTIFICATION
OF INSPECTION AND REQUEST FOR INFORMATION FOR NRC PROBLEM
IDENTIFICATION AND RESOLUTION INSPECTION**

Dear Robert Coffey:

The purpose of this letter is to notify you that the U.S. Nuclear Regulatory Commission (NRC) Region II staff will conduct a problem identification and resolution (PI&R) inspection at Turkey Point Nuclear Generating, Units 3 and 4 during the weeks of July 14 - 18, and July 28 – August 1, 2025. The inspection team will be led by Mr. Wesley Deschaine, a Senior Project Engineer from the NRC Region II office. This inspection will be conducted in accordance with the baseline inspection procedure, Procedure 71152, Problem Identification and Resolution, issued on October 31, 2023.

The biennial PI&R inspection and assessment of the licensee's Corrective Action Program (CAP) complements and expands upon the resident baseline inspections of routine daily screening of all corrective action program issues, quarterly focused issue reviews, and semiannual trend PI&R reviews.

On May 6, 2025, Mr. Deschaine confirmed with David Stoia of FPL Nuclear Regulatory Affairs, arrangements for the two-week onsite inspection. The enclosure lists documents that will be needed prior to the inspection. Please, provide the referenced information no later than July 7, 2025. Contact Mr. Deschaine with any questions concerning the requested information. The inspectors have worked to minimize your administrative burden by specifically identifying documents necessary for inspection preparation.

If additional documents are required, they will be requested as needed. Prior to the onsite inspection, Mr. Deschaine will discuss with your staff inspection support administrative details including: availability of knowledgeable plant engineering and licensing personnel to serve as points of contact during the inspection; method of tracking inspector requests during the inspection; access to licensee computers; working space; arrangements for site access; and other applicable information.

In accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding," of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC's Public Document Room or from the Publicly Available Records (PARS) component of the NRC's Agencywide Documents Access and Management System (ADAMS). ADAMS is accessible from the NRC website at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Thank you for your cooperation in this matter. If you have any questions regarding the information requested or the inspection, please contact Wesley Deschaine at (407) 997-4624.

Sincerely,



Signed by Smith, Steven
on 06/17/25

Steven P. Smith, Chief
Projects Branch 6
Division of Operating Reactor Safety

Docket Nos. 05000250 and 05000251
License Nos. DPR-31 and DPR-41

Enclosure: Information Request for
Turkey Point PI&R Inspection

cc: w/Encl: Distribution via Listserv

PAPERWORK REDUCTION ACT STATEMENT

This letter does not contain new or amended information collection requirements subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.). Existing information collection requirements were approved by the Office of Management and Budget, control number 3150-0011.

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The NRC may not conduct or sponsor, and a person is not required to respond to, a request for information or an information collection requirement unless the requesting document displays a currently valid Office of Management and Budget control number.

SUBJECT: TURKEY POINT NUCLEAR GENERATING, UNITS 3 AND 4 – NOTIFICATION OF INSPECTION AND REQUEST FOR INFORMATION FOR NRC PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION DATED JUNE 17, 2025

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OFFICE	RII/DORS	RII/DORS			
NAME	W. Deschaine	S. Smith			
DATE	06/16/25	06/17/25			

OFFICIAL RECORD COPY

**INFORMATION REQUEST FOR TURKEY POINT
PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION
(JULY 14-18, 2025, AND JULY 28 – AUGUST 1, 2025)**

Note: Unless otherwise noted, the information requested below corresponds to documents generated since June 1, 2023. Please provide the requested documents in electronic format. If the information is not available in electronic format, please contact the inspection team leader to coordinate other available methods to provide the information.

1. Copies of the corporate and site level procedures and sub-tier procedures associated with the corrective action program. This should include procedures related to:

- a) Corrective action process
- b) Cause evaluation
- c) Operating experience program
- d) Employee concerns program
- e) Self-assessment program
- f) Maintenance rule program and implementing procedures
- g) Operability determination process
- h) Degraded/non-conforming condition process (e.g., RIS 2005-20)
- i) System health process or equivalent equipment reliability improvement programs
- j) Preventive maintenance deferral process

If any of the procedures requested above were revised after June 1, 2023, please provide (or have available) copies of all revisions during the onsite inspection.

2. List of top ten risk-significant systems, top ten risk-significant components for each one of the top ten risk-significant systems, and top ten risk-significant operator manual actions. **Please provide by June 25, 2025.**

3. List of all Action Requests initiated including the following information on each AR:

- a) AR number
- b) Brief, but complete problem description
- c) Priority or level
- d) Affected system
- e) Affected component
- f) Responsible plant department
- g) AR completion status

If possible, provide this list in a format compatible with spreadsheet software (i.e., Excel example shown below) and ensure the list is searchable and can be filtered by system.

AR #	Problem	Priority	System	Component	Org	Status
AR001	"A" RHR Pump failed flow criteria per SR 5.0.5.4	2	RHR	2-RHR-PMP-A	ENG	Open

4. List of outstanding corrective actions including the following information for each action:

- a) Corrective action number
- b) Corrective action type (e.g., corrective action to prevent recurrence, enhancement, maintenance rule evaluation, etc.)
- c) Brief, but complete corrective action description
- d) Associated AR number
- e) Corrective action initiation date
- f) Number of extensions
- g) Corrective action due date
- h) Completion status

If possible, provide this list in a format compatible with spreadsheet software (example shown below).

If possible, provide this list in a format compatible with spreadsheet software (i.e., Excel, example shown below) and ensure the list is searchable and can be filtered by system.

Corrective Action #	Type	Description	AR	System	Initiation Date	Extensions	Due Date	Status
001	CAPR	Revise Procedure NGK-003-4585	AR0058	RHR	01/05/16	2	06/15/16	Awaiting CARB review

5. List of control room deficiencies with a brief description and corresponding AR and/or work order (WO) number

6. List of operator workarounds and operator burdens with a brief description and corresponding AR number

7. List of all prompt operability determinations or other engineering evaluations to provide reasonable assurance of operability; if fewer than approximately 20, provide full AR package.

8. List of all ARs that have been voided, cancelled, or deleted. Please provide the following information for each AR:

- a) AR number
- b) Brief, but complete problem description
- c) Affected system
- d) Responsible organization
- e) CAP characterization
- f) Reason voided, cancelled, or deleted

9. List of all structures, systems, and components (SSCs) which were classified as (a)(1) in accordance with the Maintenance Rule. Please include the following information for each system in (a)(1):

- a) Date of classification in (a)(1)
- b) Reason for being placed in (a)(1)
- c) Planned actions and their status
- d) Copy of evaluations

10. List of Maintenance Preventable Functional Failures (MPFF) of risk significant systems with actions completed and current status, and associated AR(s).

11. List of corrective and deficient maintenance WOs and WRs for safety-related (SR) structures, systems, and components *and* any condition considered a condition adverse to quality. Please include the following information for each:

- a) WO number
- b) Brief, but complete work description
- c) Affected system and components
- d) Date of initiation
- e) Date of completion (if completed)
- f) Associated AR (if applicable)
- g) Priority
- h) Status (e.g., open/closed)
- i) CAQ characterization

Provide this list in a format compatible with spreadsheet software (i.e. Excel example shown below) and ensure the list is searchable and can be filtered by system.

WR/WO #	Description	System	Component	Initiation Date	Due Date	CAQ	Priority	Status
WO01345	Replace breaker 2A-BKR-08-BB4 for 2A SI Pump.	SI	2A-SI-PMP, BKR-08-BB4	01/05/11	03/15/22	Yes	3	Closed

12. Corrective action closeout packages, including ARs with description of corrective actions, for all NRC findings and licensee-identified violations (LIVs). Include a cross reference linking NRC finding tracking numbers and LIVs to appropriate CR numbers.

13. Corrective action closeout packages, including ARs with description of corrective actions, for all licensee event reports (LERs) issued. Include a cross reference linking LER number to appropriate CR number.

14. List of all NRC generic communications (e.g., Information Notices, Generic Letters, etc.) and industry operating experience (OE) documents (e.g., Part 21 reports, vendor information letters, information from other sites, etc.) evaluated by the site for applicability to the station, regardless of the determination of applicability. Include the reference number (e.g., AR number) for the documents that evaluated the aforementioned OE information.

15. Copies of all quality assurance audits and/or assessments issued, including the last two audits/assessments of the corrective action program.

16. Copies of all department self-assessments.
17. Copy of the most recent integrated plant trend report, departmental trend report(s), and corrective action trend report, including any human performance and equipment reliability trends.
18. If performed, provide all self-assessments of the site safety culture completed within the last two years.
19. Copies of corrective action program documents related to cross-cutting issues (human performance, problem identification and resolution, and safety conscious work environment) identified via trending, self-assessments, safety review committee or other oversight methods.
20. Contact information and availability during inspection period for Employee Concerns Program representative on site.
21. Copy of the latest CAP statistics (if exists) such as the number of ARs initiated by department, human performance errors by department, and others as may be available.
22. List of routine meetings and agendas involving the CAP (including but not limited to CAP screening, maintenance rule, operating experience, new work screening team, operations focus, management review, challenge, etc.) to be held during the inspection period.
23. **Five-year Review:** List of CRs related to equipment aging issues in the top ten risk significant systems since June 1, 2020 (e.g., system erosion and/or corrosion problems; electronic component aging or obsolescence of circuit boards, power supplies, relays, etc.; environmental qualification). Provide the following information for each CR, in a format compatible with spreadsheet software and ensure the list is sortable and searchable:
 - a) AR number
 - b) AR problem description
 - c) Affected system
 - d) Affected component
 - e) Responsible organization
 - f) CAP characterization
 - g) Status
24. List of all root cause, apparent cause, common cause and related or similar equipment cause evaluations with a brief description.
25. **System health reports, system design basis documents, maintenance rule functions and status, and system description information for top ten risk significant systems OR upon notification of system selections.**