

OPERATING DATA REPORT

DOCKET: 313

UNIT_NME: ANO Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Michael K. Hall

PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	850.00		
2. Maximum Dependable Capacity (MWe-Net)	836.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	366,549.84
4. Number of Hours Generator On-line	744.00	744.00	362,780.78
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	636,529.00	636,529.00	290,375,654.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated at or near full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 313

UNIT_NME: ANO Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Michael Hall

PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	850.00		
2. Maximum Dependable Capacity (MWe-Net)	836.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	367,221.84
4. Number of Hours Generator On-line	672.00	1,416.00	363,452.78
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	570,795.00	1,207,324.00	290,946,449.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

The unit operated at or near full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 313

UNIT_NME: ANO Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Michael K. Hall

PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	850.00		
2. Maximum Dependable Capacity (MWe-Net)	836.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	367,964.84
4. Number of Hours Generator On-line	743.00	2,159.00	364,195.78
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	632,484.00	1,839,808.00	291,578,933.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

The unit operated at or near full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 368

UNIT_NME: ANO Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Michael K. Hall

PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	1032.00		
2. Maximum Dependable Capacity (MWe-Net)	988.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	335,389.15
4. Number of Hours Generator On-line	744.00	744.00	332,356.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	751,531.00	751,531.00	307,185,219.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated at or near full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 368

UNIT_NME: ANO Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Michael Hall

PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	1032.00		
2. Maximum Dependable Capacity (MWe-Net)	988.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	336,061.15
4. Number of Hours Generator On-line	672.00	1,416.00	333,028.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	655,265.00	1,406,796.00	307,840,484.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit began the month at or near full power. On February 23rd there was runback due to loss of Main Generator Stator water cooling to ~38%. On February 25th the unit returned to at or near full power. The unit operated at or near full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 368

UNIT_NME: ANO Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Michael K. Hall

PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	1032.00		
2. Maximum Dependable Capacity (MWe-Net)	988.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	336,804.15
4. Number of Hours Generator On-line	743.00	2,159.00	333,771.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	694,375.00	2,101,171.00	308,534,859.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit began the month at or near full power. On March 25th power was reduced to ~50% due to sodium level during power reduction for condenser tube leak. On March 26th power was raised to ~70%. On March 27th power was raised to ~90%. On March 27th power was reduced to ~65% for condenser tube leak. On March 30th the unit returned to at or near full power. The unit operated at or near full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 334

UNIT_NME: Beaver Valley Unit 1

RPT_PERIOD: 202501

PREPARER NAME: David T. Jones

PREPARER TELEPHONE: 724-6821817

1. Design Electrical Rating:	963.00		
2. Maximum Dependable Capacity (MWe-Net)	908.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	340,410.66
4. Number of Hours Generator On-line	744.00	744.00	337,307.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	702,392.00	702,392.00	278,893,041.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

BVPS-1 operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 334

UNIT_NME: Beaver Valley Unit 1

RPT_PERIOD: 202502

PREPARER NAME: David T. Jones

PREPARER TELEPHONE: 724-681-1817

1. Design Electrical Rating:	963.00		
2. Maximum Dependable Capacity (MWe-Net)	908.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	341,082.66
4. Number of Hours Generator On-line	672.00	1,416.00	337,979.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,744.00	1,335,136.00	279,525,785.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

BVPS-1 operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 334

UNIT_NME: Beaver Valley Unit 1

RPT_PERIOD: 202503

PREPARER NAME: David T. Jones

PREPARER TELEPHONE: 724-682-1817

1. Design Electrical Rating:	963.00		
2. Maximum Dependable Capacity (MWe-Net)	908.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	341,825.66
4. Number of Hours Generator On-line	743.00	2,159.00	338,722.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	695,497.00	2,030,633.00	280,221,282.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

BVPS-1 operated at 100% power until 3/30/25 when output was reduced to approximately 98.5% using the NI's to control power in order to repair the "A" Moisture Separator Reheater Supply Valve. An additional 905 MWH was lost during replacement of the bearings on the "B" Cooling Tower Pump from 3/6/25 to 3/13/25 while maintaining 100% core thermal power.

OPERATING DATA REPORT

DOCKET: 412

UNIT_NME: Beaver Valley Unit 2

RPT_PERIOD: 202501

PREPARER NAME: David T. Jones

PREPARER TELEPHONE: 724-682-1817

1. Design Electrical Rating:	960.00		
2. Maximum Dependable Capacity (MWe-Net)	905.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	290,353.75
4. Number of Hours Generator On-line	744.00	744.00	289,154.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	688,417.00	688,417.00	245,242,679.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

BVPS-2 operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 412

UNIT_NME: Beaver Valley Unit 2

RPT_PERIOD: 202502

PREPARER NAME: David T. Jones

PREPARER TELEPHONE: 724-682-1817

1. Design Electrical Rating:	960.00		
2. Maximum Dependable Capacity (MWe-Net)	905.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	603.85	1,347.85	290,957.60
4. Number of Hours Generator On-line	596.73	1,340.73	289,751.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	536,121.00	1,224,538.00	245,778,800.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	2/5/2025	F	75.27	A	3	Repair "B" Main Feedwater Regulating Valve

SUMMARY

BVPS-2 began the month operating at 100% power. On 2/5/25 at 1002, an automatic reactor trip occurred due to low Steam Generator level caused by a faulty "B" Main Feedwater Regulating Valve. The Unit started up on 2/8/25, synchronizing to the grid at 1318 hours. The Unit then operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 412

UNIT_NME: Beaver Valley Unit 2

RPT_PERIOD: 202503

PREPARER NAME: David T. Jones

PREPARER TELEPHONE: 724-682-1817

1. Design Electrical Rating:	960.00		
2. Maximum Dependable Capacity (MWe-Net)	905.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,090.85	291,700.60
4. Number of Hours Generator On-line	743.00	2,083.73	290,494.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	680,628.00	1,905,166.00	246,459,428.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

BVPS-2 operated at 100% power until 3/22/25 when output was reduced to approximately 98.5% in order to dampen "B" Steam Generator level oscillations and remained at this power level for the remainder of the report period.

OPERATING DATA REPORT

DOCKET: 456

UNIT_NME: Braidwood Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 2675335317

1. Design Electrical Rating:	1268.00		
2. Maximum Dependable Capacity (MWe-Net)	1166.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	292,007.66
4. Number of Hours Generator On-line	744.00	744.00	290,686.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	907,192.00	907,192.00	333,337,991.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
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SUMMARY

1/28/2025 1st stage reheater tank repair 26.2MWh Unplanned

OPERATING DATA REPORT

DOCKET: 456

UNIT_NME: Braidwood Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 267-533-5317

1. Design Electrical Rating:	1268.00		
2. Maximum Dependable Capacity (MWe-Net)	1166.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	292,679.66
4. Number of Hours Generator On-line	672.00	1,416.00	291,358.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,074.00	1,726,266.00	334,157,065.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 456

UNIT_NME: Braidwood Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 267-533-5317

1. Design Electrical Rating:	1268.00		
2. Maximum Dependable Capacity (MWe-Net)	1166.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	293,422.66
4. Number of Hours Generator On-line	743.00	2,159.00	292,101.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	905,051.00	2,631,317.00	335,062,116.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 457

UNIT_NME: Braidwood Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 2675335317

1. Design Electrical Rating:	1241.00		
2. Maximum Dependable Capacity (MWe-Net)	1144.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	295,867.99
4. Number of Hours Generator On-line	744.00	744.00	294,872.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,552.00	879,552.00	332,499,702.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

1/2/25 TV 1 repair 21.22 MWe Unplanned 1/23/25 GV 4 15.59 MWh Unplanned

OPERATING DATA REPORT

DOCKET: 457

UNIT_NME: Braidwood Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 267-533-5317

1. Design Electrical Rating:	1241.00		
2. Maximum Dependable Capacity (MWe-Net)	1144.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	296,539.99
4. Number of Hours Generator On-line	672.00	1,416.00	295,544.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	794,810.00	1,674,362.00	333,294,512.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 457

UNIT_NME: Braidwood Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 267-533-5317

1. Design Electrical Rating:	1241.00		
2. Maximum Dependable Capacity (MWe-Net)	1144.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	297,282.99
4. Number of Hours Generator On-line	743.00	2,159.00	296,287.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,787.00	2,552,149.00	334,172,299.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 259

UNIT_NME: Browns Ferry Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1254.70		
2. Maximum Dependable Capacity (MWe-Net)	1227.40		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	204,181.91
4. Number of Hours Generator On-line	744.00	744.00	201,879.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	945,325.00	945,325.00	215,976,134.21

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit 1 had a solid month of performance.

OPERATING DATA REPORT

DOCKET: 259

UNIT_NME: Browns Ferry Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1254.70		
2. Maximum Dependable Capacity (MWe-Net)	1227.40		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	204,853.91
4. Number of Hours Generator On-line	672.00	1,416.00	202,551.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,028.50	1,790,353.50	216,821,162.71

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 had a solid month of performance with only minimal losses being reported for Sequence Exchange, MSIV testing, Control and Stop Valve testing.

OPERATING DATA REPORT

DOCKET: 259

UNIT_NME: Browns Ferry Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1254.70		
2. Maximum Dependable Capacity (MWe-Net)	1227.40		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	205,596.91
4. Number of Hours Generator On-line	743.00	2,159.00	203,294.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	937,656.00	2,728,009.50	217,758,818.71

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 had a solid month of performance.

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1254.70		
2. Maximum Dependable Capacity (MWe-Net)	1207.70		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	328,540.07
4. Number of Hours Generator On-line	744.00	744.00	324,925.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	907,285.00	907,285.00	345,969,706.01

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 had a solid month of performance.

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1254.70		
2. Maximum Dependable Capacity (MWe-Net)	1207.70		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	329,212.07
4. Number of Hours Generator On-line	672.00	1,416.00	325,597.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,307.50	1,627,592.50	346,690,013.51

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 had a solid month of performance while in Coastdown for U2R23.

OPERATING DATA REPORT

DOCKET: 260

UNIT_NME: Browns Ferry Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1254.70		
2. Maximum Dependable Capacity (MWe-Net)	1207.70		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	93.00	1,509.00	329,305.07
4. Number of Hours Generator On-line	93.00	1,509.00	325,690.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	84,782.50	1,712,375.00	346,774,796.01

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
01	3/4/2025	S	650.00	C	1	U2R23 Outage

SUMMARY

Unit 2 had a solid month of performance while in Coastdown for U2R23.

OPERATING DATA REPORT

DOCKET: 296

UNIT_NME: Browns Ferry Unit 3

RPT_PERIOD: 202501

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1254.70		
2. Maximum Dependable Capacity (MWe-Net)	1226.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	284,222.63
4. Number of Hours Generator On-line	744.00	744.00	281,810.14
5. Reserve Shutdown Hours	0.00	0.00	39.80
6. Net Electrical energy Generated (MWHrs)	944,956.00	944,956.00	305,305,143.74

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit 3 had a solid month of performance.

OPERATING DATA REPORT

DOCKET: 296

UNIT_NME: Browns Ferry Unit 3

RPT_PERIOD: 202502

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1254.70		
2. Maximum Dependable Capacity (MWe-Net)	1226.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	190.80	934.80	284,413.43
4. Number of Hours Generator On-line	190.80	934.80	282,000.94
5. Reserve Shutdown Hours	0.00	0.00	39.80
6. Net Electrical energy Generated (MWHrs)	231,173.00	1,176,129.00	305,536,316.74

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
314	2/8/2025	F	481.20	A	3	Automatic Scram Due To a Main Generator Fault

SUMMARY

Unit 3 reported was challenged by an Auto Scram due to a Main Generator Fault. Additionally, we reported losses for Sequence Exchange, Valve Testing, and Scram Time Testing.

OPERATING DATA REPORT

DOCKET: 296

UNIT_NME: Browns Ferry Unit 3

RPT_PERIOD: 202503

PREPARER NAME: Amanda Ledford

PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1254.70		
2. Maximum Dependable Capacity (MWe-Net)	1226.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	667.50	1,602.30	285,080.93
4. Number of Hours Generator On-line	622.12	1,556.92	282,623.06
5. Reserve Shutdown Hours	0.00	0.00	39.80
6. Net Electrical energy Generated (MWHrs)	764,421.50	1,940,550.50	306,300,738.24

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
314	2/8/2025	F	120.88	A	4	Automatic Scram Due To a Main Generator Fault

SUMMARY

Unit 3 was challenged by an Auto Scram which began in February due to a Main Generator Fault. Additionally, we reported losses for Rod Pattern Adjustment and Condenser Biofouling.

OPERATING DATA REPORT

DOCKET: 325

UNIT_NME: Brunswick Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Austin Sexton

PREPARER TELEPHONE: 9108326661

1. Design Electrical Rating:	983.00		
2. Maximum Dependable Capacity (MWe-Net)	938.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	340,079.06
4. Number of Hours Generator On-line	744.00	744.00	334,232.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,649.00	720,649.00	282,845,796.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

1/6 Downpower to 70% for Sequence exchange and turbine valve testing 1/13 Downpower to 85% for control rod improvement & Moisture Seperator Reheater (MSR) drain tank controller replacement

OPERATING DATA REPORT

DOCKET: 325

UNIT_NME: Brunswick Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Austin Sexton

PREPARER TELEPHONE: 9108326661

1. Design Electrical Rating:	983.00		
2. Maximum Dependable Capacity (MWe-Net)	938.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	340,751.06
4. Number of Hours Generator On-line	672.00	1,416.00	334,904.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	654,492.00	1,375,141.00	283,500,288.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

No events for the period

OPERATING DATA REPORT

DOCKET: 325

UNIT_NME: Brunswick Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Austin Sexton

PREPARER TELEPHONE: 9108326661

1. Design Electrical Rating:	983.00		
2. Maximum Dependable Capacity (MWe-Net)	938.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	341,494.06
4. Number of Hours Generator On-line	743.00	2,159.00	335,647.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	718,550.00	2,093,691.00	284,218,838.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

No events over the period

OPERATING DATA REPORT

DOCKET: 324

UNIT_NME: Brunswick Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Austin Sexton

PREPARER TELEPHONE: 9108326661

1. Design Electrical Rating:	980.00		
2. Maximum Dependable Capacity (MWe-Net)	932.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	351,004.69
4. Number of Hours Generator On-line	744.00	744.00	343,538.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	662,588.00	662,588.00	280,644,077.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		1/9 Downpower to 85% for Final Feedwater temperature reduction 1/14 Downpower to 95% for Final Feedwater temperature reduction				

OPERATING DATA REPORT

DOCKET: 324

UNIT_NME: Brunswick Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Austin Sexton

PREPARER TELEPHONE: 9108326661

1. Design Electrical Rating:	980.00		
2. Maximum Dependable Capacity (MWe-Net)	932.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	671.02	1,415.02	351,675.71
4. Number of Hours Generator On-line	671.00	1,415.00	344,209.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	516,780.00	1,179,368.00	281,160,857.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
B2R27	2/28/2025	S	1.00	C	1	Planned shutdown for B2R27

SUMMARY

2/28 planned shutdown for B2R27 outage

OPERATING DATA REPORT

DOCKET: 324

UNIT_NME: Brunswick Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Austin Sexton

PREPARER TELEPHONE: 9108326661

1. Design Electrical Rating:	980.00		
2. Maximum Dependable Capacity (MWe-Net)	932.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	86.10	1,501.12	351,761.81
4. Number of Hours Generator On-line	46.53	1,461.53	344,256.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	23,323.00	1,202,691.00	281,184,180.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
B2R27	2/28/2025	S	696.47	C	4	Planned shutdown for B2R27

SUMMARY

B2R27 RFO completed on 3/30

OPERATING DATA REPORT

DOCKET: 454

UNIT_NME: Byron Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Michael Lezon

PREPARER TELEPHONE: 779-231-6742

1. Design Electrical Rating:	1213.00		
2. Maximum Dependable Capacity (MWe-Net)	1157.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	314,079.77
4. Number of Hours Generator On-line	744.00	744.00	312,721.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	892,968.00	892,968.00	350,347,838.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 454

UNIT_NME: Byron Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Michael Lezon

PREPARER TELEPHONE: 7792316742

1. Design Electrical Rating:	1213.00		
2. Maximum Dependable Capacity (MWe-Net)	1157.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	314,751.77
4. Number of Hours Generator On-line	672.00	1,416.00	313,393.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,380.00	1,700,348.00	351,155,218.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 454

UNIT_NME: Byron Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Michael Lezon

PREPARER TELEPHONE: 779-231-6742

1. Design Electrical Rating:	1213.00		
2. Maximum Dependable Capacity (MWe-Net)	1157.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	315,494.77
4. Number of Hours Generator On-line	743.00	2,159.00	314,136.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	891,167.00	2,591,515.00	352,046,385.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		Unit Operated at full power for the entire month with the exception of TV/GV testing. 3/31/25 - Planned TV/GV Testing - 1095 MWh (Planned/Exempt)				

OPERATING DATA REPORT

DOCKET: 455

UNIT_NME: Byron Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Michael Lezon

PREPARER TELEPHONE: 779-231-6742

1. Design Electrical Rating:	1186.40		
2. Maximum Dependable Capacity (MWe-Net)	1127.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	307,349.76
4. Number of Hours Generator On-line	744.00	744.00	306,231.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,906.00	871,906.00	339,013,382.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 455

UNIT_NME: Byron Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Michael Lezon

PREPARER TELEPHONE: 7792316742

1. Design Electrical Rating:	1186.40		
2. Maximum Dependable Capacity (MWe-Net)	1127.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	308,021.76
4. Number of Hours Generator On-line	672.00	1,416.00	306,903.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	787,878.00	1,659,784.00	339,801,260.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 455

UNIT_NME: Byron Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Michael Lezon

PREPARER TELEPHONE: 779-231-6742

1. Design Electrical Rating:	1186.40		
2. Maximum Dependable Capacity (MWe-Net)	1127.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	308,764.76
4. Number of Hours Generator On-line	743.00	2,159.00	307,646.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,141.00	2,512,925.00	340,654,401.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		Unit started the month at full power and ended the month at 90.8% power in end of cycle coastdown to refueling outage B2R25.				

OPERATING DATA REPORT

DOCKET: 483

UNIT_NME: Callaway Unit 1

RPT_PERIOD: 202501

PREPARER NAME: David Brownawell

PREPARER TELEPHONE: 314-225-1801

1. Design Electrical Rating:	1228.00		
2. Maximum Dependable Capacity (MWe-Net)	1190.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	309,981.65
4. Number of Hours Generator On-line	744.00	744.00	306,947.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	924,975.00	924,975.00	354,821,781.61

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Callaway operated at 100% power throughout the month with minor losses as noted above.

OPERATING DATA REPORT

DOCKET: 483

UNIT_NME: Callaway Unit 1

RPT_PERIOD: 202502

PREPARER NAME: David Brownawell

PREPARER TELEPHONE: 314-225-1801

1. Design Electrical Rating:	1228.00		
2. Maximum Dependable Capacity (MWe-Net)	1190.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	310,653.65
4. Number of Hours Generator On-line	672.00	1,416.00	307,619.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,216.00	1,757,191.00	355,653,997.61

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Callaway operated at 100% power throughout the month with minor losses as noted above.

OPERATING DATA REPORT

DOCKET: 483

UNIT_NME: Callaway Unit 1

RPT_PERIOD: 202503

PREPARER NAME: David Brownawell

PREPARER TELEPHONE: 314-225-1801

1. Design Electrical Rating:	1228.00		
2. Maximum Dependable Capacity (MWe-Net)	1190.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	671.18	2,087.18	311,324.83
4. Number of Hours Generator On-line	671.02	2,087.02	308,290.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,649.00	2,576,840.00	356,473,646.61

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
72	3/29/2025	S	71.98	C	1	refueling outage

SUMMARY

Callaway operated at 100% power throughout the month with minor losses as noted above, until the start of RF27.

OPERATING DATA REPORT

DOCKET: 317

UNIT_NME: Calvert Cliffs Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Emmanuel Oluyede

PREPARER TELEPHONE: 240-300-2865

1. Design Electrical Rating:	845.00		
2. Maximum Dependable Capacity (MWe-Net)	877.10		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	367,930.51
4. Number of Hours Generator On-line	744.00	744.00	364,228.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	683,581.00	683,581.00	309,685,677.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

There are no energy losses during the month.

OPERATING DATA REPORT

DOCKET: 317

UNIT_NME: Calvert Cliffs Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Julia Eads

PREPARER TELEPHONE: 267-907-6956

1. Design Electrical Rating:	845.00		
2. Maximum Dependable Capacity (MWe-Net)	877.10		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	368,602.51
4. Number of Hours Generator On-line	672.00	1,416.00	364,900.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,329.00	1,299,910.00	310,302,006.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 317

UNIT_NME: Calvert Cliffs Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Julia Eads

PREPARER TELEPHONE: 267-907-6956

1. Design Electrical Rating:	845.00		
2. Maximum Dependable Capacity (MWe-Net)	877.10		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	369,345.51
4. Number of Hours Generator On-line	743.00	2,159.00	365,643.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	674,232.00	1,974,142.00	310,976,238.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit 1 operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 318

UNIT_NME: Calvert Cliffs Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Emmanuel Oluyede

PREPARER TELEPHONE: 240-300-2865

1. Design Electrical Rating:	845.00		
2. Maximum Dependable Capacity (MWe-Net)	855.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	362,275.93
4. Number of Hours Generator On-line	744.00	744.00	359,795.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,290.00	661,290.00	303,518,710.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

There are no energy losses during the month.

OPERATING DATA REPORT

DOCKET: 318

UNIT_NME: Calvert Cliffs Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Julia Eads

PREPARER TELEPHONE: 267-907-6956

1. Design Electrical Rating:	845.00		
2. Maximum Dependable Capacity (MWe-Net)	855.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	552.18	1,296.18	362,828.11
4. Number of Hours Generator On-line	552.00	1,296.00	360,347.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	484,998.00	1,146,288.00	304,003,708.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
CC2R26	2/24/2025	S	120.00	C	1	Unit 2 refueling Outage

SUMMARY

2/17/25 Commenced end of cycle coastdown to RFO 2/19/25 MSSV and AFW testing 1,781 MWh (planned + exempt)
2/23/25 Rampdown to RFO 1,321 MWh (planned + exempt) 2/24/25 RFO 111,360 MWh (planned + RFO)

OPERATING DATA REPORT

DOCKET: 318

UNIT_NME: Calvert Cliffs Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Julia Eads

PREPARER TELEPHONE: 267-907-6956

1. Design Electrical Rating:	845.00		
2. Maximum Dependable Capacity (MWe-Net)	855.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	133.42	1,429.60	362,961.53
4. Number of Hours Generator On-line	95.98	1,391.98	360,443.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	56,373.00	1,202,661.00	304,060,081.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
CC2R26	2/24/2025	S	647.02	C	4	Unit 2 refueling Outage

SUMMARY

Unit 2 began the month in a refueling outage and experienced the following losses: 3/1/25 400,896 MWh RFO (planned)
3/19/25 199,535 MWh RFO Extension (UPELOE, RFO) 3/28/25 28,806 MWh Startup from RFO (Planned, Exempt)

OPERATING DATA REPORT

DOCKET: 413

UNIT_NME: Catawba Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Ari Tuckman

PREPARER TELEPHONE: 803-701-3771

1. Design Electrical Rating:	1251.60		
2. Maximum Dependable Capacity (MWe-Net)	1160.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	680.03	680.03	306,909.66
4. Number of Hours Generator On-line	674.50	674.50	304,375.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	791,190.00	791,190.00	345,102,698.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	1/28/2025	F	69.50	A	1	PZR Level Instrument Tubing failure. RCS Leakrate exceeded Tech Spec allowable for unidentified leakage. Tubing was repaired.

SUMMARY

1/1/25 0000 Reactor Power at 100% F.P. 1/28/25 0834 Unit shutdown commenced from 99% F.P. due to excessive reactor coolant system leakage. 1224 Power reduction halted at 14% F.P. to remove Main Turbine from service. 1236 Main Turbine tripped. Power reduction resumed from 13% F.P. 1243 Unit 1 Reactor Manual Trip from 7% F.P. Mode 3 Entered, Reactor Power at 0% F.P. 1933 Mode 4 Entered. 1/29/25 0232 Mode 5 Entered. 1/30/25 0544 Mode 4 Entered. 1315 Mode 3 Entered. 1/31/25 0358 Mode 2 Entered. 0441 Unit 1 Criticality achieved with Rod Height at 78 Steps withdrawn on Control Bank D. Reactor Power at 0% F.P. 0612 Mode 1 Entered. Reactor Power at 5% F.P. 0825 Power Ascension halted at 15% F.P. to place Main Generator online. 1006 Main Generator Placed online. 1033 Power Ascension resumed from 15%. 1124 Power Ascension halted at 19% F.P. to swap Main Feedwater and Auxiliary Feedwater nozzles. 1146 Power Ascension resumed from 20% F.P. 1454 Power Ascension halted at 46% F.P. to place second Main Feedwater pump in service. 1548 Power Ascension resumed from 46% F.P. 02/01/25 0000 U1 Reactor Power at 94% F.P and rising.

OPERATING DATA REPORT

DOCKET: 413

UNIT_NME: Catawba Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Ari Tuckman

PREPARER TELEPHONE: 803-701-3771

1. Design Electrical Rating:	1251.60		
2. Maximum Dependable Capacity (MWe-Net)	1160.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,352.03	307,581.66
4. Number of Hours Generator On-line	672.00	1,346.50	305,047.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	802,185.00	1,593,375.00	345,904,883.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		02/01/25 0000 U1 Reactor Power at 94% F.P and rising. 0528 U1 Reactor Power at 100% F.P. 03/01/25 0000 U1 Reactor Power at 100% F.P.				

OPERATING DATA REPORT

DOCKET: 413

UNIT_NME: Catawba Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Ari Tuckman

PREPARER TELEPHONE: 803-701-3771

1. Design Electrical Rating:	1251.60		
2. Maximum Dependable Capacity (MWe-Net)	1160.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,095.03	308,324.66
4. Number of Hours Generator On-line	743.00	2,089.50	305,790.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	885,624.00	2,478,999.00	346,790,507.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		03/01/25 0000 U1 Reactor Power at 100% F.P. 04/01/25 0000 U1 Reactor Power at 100% F.P. There were no planned or unplanned power maneuvers for the month of March 2025.				

OPERATING DATA REPORT

DOCKET: 414

UNIT_NME: Catawba Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Ari Tuckman

PREPARER TELEPHONE: 803-701-3771

1. Design Electrical Rating:	1180.00		
2. Maximum Dependable Capacity (MWe-Net)	1150.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	300,342.76
4. Number of Hours Generator On-line	744.00	744.00	298,269.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,969.00	871,969.00	338,006,244.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Catawba Unit 2 began and concluded the month of January 2025 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414

UNIT_NME: Catawba Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Ari Tuckman

PREPARER TELEPHONE: 803-701-3771

1. Design Electrical Rating:	1180.00		
2. Maximum Dependable Capacity (MWe-Net)	1150.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	301,014.76
4. Number of Hours Generator On-line	672.00	1,416.00	298,941.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	782,916.00	1,654,885.00	338,789,160.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		02/01/25 0000 Rx Power at 100% F.P. 02/20/25 1240 Power reduction commenced from 100% F.P. to support Steam Driven Auxiliary Feedwater Pump testing. 1728 Power reduction halted at 99% F.P. 02/21/25 0123 Power ascension commenced from 99% F.P 1142 Power ascension halted at 100% F.P. 03/01/25 0000 Rx Power at 100% F.P.				

OPERATING DATA REPORT

DOCKET: 414

UNIT_NME: Catawba Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Ari Tuckman

PREPARER TELEPHONE: 803-701-3771

1. Design Electrical Rating:	1180.00		
2. Maximum Dependable Capacity (MWe-Net)	1150.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	301,757.76
4. Number of Hours Generator On-line	743.00	2,159.00	299,684.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,190.00	2,518,075.00	339,652,350.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

03/01/25 0000 Rx Power at 100% F.P. 04/01/25 0000 Rx Power at 100% F.P. There were no planned or unplanned power maneuvers for the month of March 2025.

OPERATING DATA REPORT

DOCKET: 461

UNIT_NME: Clinton Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Frank J. Baez

PREPARER TELEPHONE: 217-937-3830

1. Design Electrical Rating:	1062.00		
2. Maximum Dependable Capacity (MWe-Net)	1022.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	273,178.81
4. Number of Hours Generator On-line	744.00	744.00	269,568.31
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	815,751.00	815,751.00	267,874,653.89

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit operated at full power for the entire month of January 2025.

OPERATING DATA REPORT

DOCKET: 461

UNIT_NME: Clinton Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Frank J. Baez

PREPARER TELEPHONE: 217-937-3830

1. Design Electrical Rating:	1062.00		
2. Maximum Dependable Capacity (MWe-Net)	1022.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	273,850.81
4. Number of Hours Generator On-line	672.00	1,416.00	270,240.31
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	736,340.00	1,552,091.00	268,610,993.89

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit operated at full power for the entire month of February 2025.

OPERATING DATA REPORT

DOCKET: 461

UNIT_NME: Clinton Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Frank J. Baez

PREPARER TELEPHONE: 217-937-3830

1. Design Electrical Rating:	1062.00		
2. Maximum Dependable Capacity (MWe-Net)	1022.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	274,593.81
4. Number of Hours Generator On-line	743.00	2,159.00	270,983.31
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	812,158.00	2,364,249.00	269,423,151.89

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		Unit operated at full power the entire month and experienced the following losses: 3/8/25 - 3/9/25 Sequence Exchange 3070 MWh (Planned/Exempt)				

OPERATING DATA REPORT

DOCKET: 397

UNIT_NME: Columbia Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Lee Schwarz

PREPARER TELEPHONE: 15093725723

1. Design Electrical Rating:	1174.00		
2. Maximum Dependable Capacity (MWe-Net)	1131.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	295,774.46
4. Number of Hours Generator On-line	744.00	744.00	290,776.96
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	851,742.00	851,742.00	306,299,924.04

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY						
	01/10/25 17:32	Planned/Exempt	down power to 76%	for ROD adjustment,	recovered post maintenance at 01/10/25 22:33	
	01/10/25 22:34	Planned/Non-Exempt	Down power to 85%	for ASD maintenance (1A2).	Post maintenance recovery at 01/11/25 14:29	
	01/18/25 09:00	Planned/ Exempt	Down power to 81%	for ROD pattern adjustment.	Post maintenance recovery at 01/18/25 13:42	
	01/29/25 20:57	Planned/ Exempt	Down power to 82%	for ROD pattern adjustment.	Post maintenance recovery at 01/30/25 23:33	

OPERATING DATA REPORT

DOCKET: 397

UNIT_NME: Columbia Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Lee Schwarz

PREPARER TELEPHONE: 15093725723

1. Design Electrical Rating:	1174.00		
2. Maximum Dependable Capacity (MWe-Net)	1131.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	296,446.46
4. Number of Hours Generator On-line	672.00	1,416.00	291,448.96
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	764,755.00	1,616,497.00	307,064,679.04

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Columbia entered final feedwater temperature reduction and coast down in February 2025 before refueling outage in April 2025

OPERATING DATA REPORT

DOCKET: 397

UNIT_NME: Columbia Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Lee Schwarz

PREPARER TELEPHONE: 15093725723

1. Design Electrical Rating:	1174.00		
2. Maximum Dependable Capacity (MWe-Net)	1131.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	297,189.46
4. Number of Hours Generator On-line	743.00	2,159.00	292,191.96
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	765,215.00	2,381,712.00	307,829,894.04

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Columbia continues to coast down before refueling outage in April 2025

OPERATING DATA REPORT

DOCKET: 445

UNIT_NME: Comanche Peak Unit 1

RPT_PERIOD: 202501

PREPARER NAME: D. Sean Mills

PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating:	1218.00		
2. Maximum Dependable Capacity (MWe-Net)	1205.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	276,578.15
4. Number of Hours Generator On-line	744.00	744.00	275,273.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	913,899.00	913,899.00	316,594,651.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		Unit 1 began the month at 100% reactor, 1273 MWe turbine power 01/03/2025 12:36 Lowered turbine power 2 MWe from 1273 to 1271 to perform planned maintenance on CWP 1-03 01/03/2025 1237 Stopped CWP 1-03. 01/12/2025 21:02 Started CWP 1-03. 01/12/2025 22:16 Unit returned to full power. Unit 1 ended the month at 100% reactor, 1274 MWe turbine power. .				

OPERATING DATA REPORT

DOCKET: 445

UNIT_NME: Comanche Peak Unit 1

RPT_PERIOD: 202502

PREPARER NAME: D. Sean Mills

PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating:	1218.00		
2. Maximum Dependable Capacity (MWe-Net)	1205.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	277,250.15
4. Number of Hours Generator On-line	672.00	1,416.00	275,945.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,327.00	1,739,226.00	317,419,978.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		Unit 1 began the month at 100% reactor, 1274 MWe turbine power. 02/16/2025 22:52 Lowered turbine power 5 MWe from 1271 MWe to 1266 MWe to support OPT-206B TDAFWP 1-01 comprehensive test. 02/17/2025 02:12 Unit returned to full power. Unit 1 ended the month at 100% reactor, 1274 MWe turbine power.				

OPERATING DATA REPORT

DOCKET: 445

UNIT_NME: Comanche Peak Unit 1

RPT_PERIOD: 202503

PREPARER NAME: D. Sean Mills

PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating:	1218.00		
2. Maximum Dependable Capacity (MWe-Net)	1205.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	277,993.15
4. Number of Hours Generator On-line	743.00	2,159.00	276,688.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	911,530.00	2,650,756.00	318,331,508.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 began the month at 100% reactor, 1274 MWe turbine power. Unit 1 ended the month at 100% reactor, 1269 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446

UNIT_NME: Comanche Peak Unit 2

RPT_PERIOD: 202501

PREPARER NAME: D. Sean Mills

PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating:	1207.00		
2. Maximum Dependable Capacity (MWe-Net)	1195.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	253,337.35
4. Number of Hours Generator On-line	744.00	744.00	252,273.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	901,788.00	901,788.00	291,464,965.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 began the month at 100% reactor, 1255 MWe turbine power. Unit 2 ended the month at 100% reactor, 1255 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446

UNIT_NME: Comanche Peak Unit 2

RPT_PERIOD: 202502

PREPARER NAME: D. Sean Mills

PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating:	1207.00		
2. Maximum Dependable Capacity (MWe-Net)	1195.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	254,009.35
4. Number of Hours Generator On-line	672.00	1,416.00	252,945.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,960.00	1,715,748.00	292,278,925.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 began the month at 100% reactor, 1255 MWe turbine power. 02/06/2025 10:50 Lowered turbine power 5 Mwe from 1254 Mwe to 1249 Mwe to support OPT-206B, TDAFWP 2-01 comprehensive operability test. 02/06/2025 12:40 Unit returned to full power. 02/19/2025 07:58 Lowered turbine power 5 Mwe from 1255 to 1250 due to MFP 2B malfunction. 02/19/2025 21:30 Unit returned to full power. Unit 2 ended the month at 100% reactor, 1255 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446

UNIT_NME: Comanche Peak Unit 2

RPT_PERIOD: 202503

PREPARER NAME: D. Sean Mills

PREPARER TELEPHONE: (254)897-5106

1. Design Electrical Rating:	1207.00		
2. Maximum Dependable Capacity (MWe-Net)	1195.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	254,752.35
4. Number of Hours Generator On-line	743.00	2,159.00	253,688.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	896,775.00	2,612,523.00	293,175,700.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 began the month at 100% reactor, 1255 MWe turbine power. Unit 2 ended the month at 100% reactor, 1246 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 202501

PREPARER NAME: K. Kohn

PREPARER TELEPHONE: 269-495-5901

1. Design Electrical Rating:	1084.00		
2. Maximum Dependable Capacity (MWe-Net)	1048.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	332,110.53
4. Number of Hours Generator On-line	744.00	744.00	328,756.58
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	809,100.00	809,100.00	323,333,848.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unplanned power reduction to 97.5% for HDP swaps on 1/21/25 at 15:59.

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 202502

PREPARER NAME: K. Kohn

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084.00		
2. Maximum Dependable Capacity (MWe-Net)	1048.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	332,782.53
4. Number of Hours Generator On-line	672.00	1,416.00	329,428.58
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	730,662.00	1,539,762.00	324,064,510.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

No comments.

OPERATING DATA REPORT

DOCKET: 315

UNIT_NME: Cook Unit 1

RPT_PERIOD: 202503

PREPARER NAME: K. Kohn

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084.00		
2. Maximum Dependable Capacity (MWe-Net)	1048.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	506.00	1,922.00	333,288.53
4. Number of Hours Generator On-line	506.00	1,922.00	329,934.58
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	520,734.00	2,060,496.00	324,585,244.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
381	3/22/2025	S	237.00	C	1	U1C33

SUMMARY

Downpower for TREVI testing prior to U1C33 refueling outage began on 3/19/2025 at 20:10. After completion of TREVI testing, downpower resumed on 3/21/2025 at 23:06 with reactor/generator trip on 3/22/2025 at 03:00 to begin U1C33.

OPERATING DATA REPORT

DOCKET: 316

UNIT_NME: Cook Unit 2

RPT_PERIOD: 202501

PREPARER NAME: K. Kohn

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1212.00		
2. Maximum Dependable Capacity (MWe-Net)	1184.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	315,111.01
4. Number of Hours Generator On-line	744.00	744.00	310,414.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	907,610.00	907,610.00	328,164,281.85

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY		No comments				

OPERATING DATA REPORT

DOCKET: 316

UNIT_NME: Cook Unit 2

RPT_PERIOD: 202502

PREPARER NAME: K. Kohn

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1212.00		
2. Maximum Dependable Capacity (MWe-Net)	1184.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	315,783.01
4. Number of Hours Generator On-line	672.00	1,416.00	311,086.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,142.00	1,726,752.00	328,983,423.85

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

No comments

OPERATING DATA REPORT

DOCKET: 316

UNIT_NME: Cook Unit 2

RPT_PERIOD: 202503

PREPARER NAME: K. Kohn

PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1212.00		
2. Maximum Dependable Capacity (MWe-Net)	1184.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	316,526.01
4. Number of Hours Generator On-line	743.00	2,159.00	311,829.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	903,068.00	2,629,820.00	329,886,491.85

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

U2 MT & MFPT Valve Testing occurred on 3/7/2025

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Rhonda Burch

PREPARER TELEPHONE: 402-825-5020

1. Design Electrical Rating:	815.00		
2. Maximum Dependable Capacity (MWe-Net)	764.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	370,993.28
4. Number of Hours Generator On-line	744.00	744.00	367,240.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	600,357.00	600,357.00	265,126,082.89

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY		None				

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Rhonda Burch

PREPARER TELEPHONE: 402-825-5020

1. Design Electrical Rating:	815.00		
2. Maximum Dependable Capacity (MWe-Net)	764.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	371,665.28
4. Number of Hours Generator On-line	672.00	1,416.00	367,912.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	532,293.00	1,132,650.00	265,658,375.89

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY		None				

OPERATING DATA REPORT

DOCKET: 298

UNIT_NME: Cooper Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Rhonda Burch

PREPARER TELEPHONE: 402-825-5020

1. Design Electrical Rating:	815.00		
2. Maximum Dependable Capacity (MWe-Net)	764.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	372,408.28
4. Number of Hours Generator On-line	743.00	2,159.00	368,655.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,479.00	1,724,129.00	266,249,854.89

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY		None				

OPERATING DATA REPORT

DOCKET: 346

UNIT_NME: Davis-Besse Unit 1

RPT_PERIOD: 202501

PREPARER NAME: G. R. Munyan

PREPARER TELEPHONE: 330-436-1394

1. Design Electrical Rating:	909.00		
2. Maximum Dependable Capacity (MWe-Net)	891.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	314,449.29
4. Number of Hours Generator On-line	744.00	744.00	310,736.96
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	679,610.00	679,610.00	267,855,629.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit remained at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 346

UNIT_NME: Davis-Besse Unit 1

RPT_PERIOD: 202502

PREPARER NAME: G. R. Munyan

PREPARER TELEPHONE: 330-436-1394

1. Design Electrical Rating:	909.00		
2. Maximum Dependable Capacity (MWe-Net)	891.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	315,121.29
4. Number of Hours Generator On-line	672.00	1,416.00	311,408.96
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	613,535.00	1,293,145.00	268,469,164.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit remained at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 346

UNIT_NME: Davis-Besse Unit 1

RPT_PERIOD: 202503

PREPARER NAME: G. R. Munyan

PREPARER TELEPHONE: 330-436-1394

1. Design Electrical Rating:	909.00		
2. Maximum Dependable Capacity (MWe-Net)	891.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	315,864.29
4. Number of Hours Generator On-line	743.00	2,159.00	312,151.96
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	676,274.00	1,969,419.00	269,145,438.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

A planned down power to approximately 96% power was conducted on March 14, 2025, to support Control Rod Exercise Testing and Main Turbine Valve Testing. The unit remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275

UNIT_NME: Diablo Canyon Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Rama Thatipamala

PREPARER TELEPHONE: 805.433.3933

1. Design Electrical Rating:	1138.00		
2. Maximum Dependable Capacity (MWe-Net)	1122.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	313,924.52
4. Number of Hours Generator On-line	744.00	744.00	311,498.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,619.00	849,619.00	336,660,876.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Diablo Canyon Unit 1 operated at approximately 100% reactor power for the month of January 2025.

OPERATING DATA REPORT

DOCKET: 275

UNIT_NME: Diablo Canyon Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Rama Thatipamala

PREPARER TELEPHONE: 8054333933

1. Design Electrical Rating:	1138.00		
2. Maximum Dependable Capacity (MWe-Net)	1122.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	314,596.52
4. Number of Hours Generator On-line	672.00	1,416.00	312,170.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	768,011.00	1,617,630.00	337,428,887.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Diablo Canyon Unit 1 operated at approximately 100% reactor power for the month of February 2025.

OPERATING DATA REPORT

DOCKET: 275

UNIT_NME: Diablo Canyon Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Rama Thatipamala

PREPARER TELEPHONE: 8054333933

1. Design Electrical Rating:	1138.00		
2. Maximum Dependable Capacity (MWe-Net)	1122.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	315,339.52
4. Number of Hours Generator On-line	743.00	2,159.00	312,913.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,193.00	2,467,823.00	338,279,080.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Diablo Canyon Unit 1 operated at approximately 100% reactor power for the month of March 2025.

OPERATING DATA REPORT

DOCKET: 323

UNIT_NME: Diablo Canyon Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Rama Thatipamala

PREPARER TELEPHONE: 805.433.3933

1. Design Electrical Rating:	1151.00		
2. Maximum Dependable Capacity (MWe-Net)	1118.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	304,759.28
4. Number of Hours Generator On-line	744.00	744.00	302,158.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,627.00	840,627.00	326,841,114.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Diablo Canyon Unit 2 operated at approximately 100% reactor power for the month of January 2025.

OPERATING DATA REPORT

DOCKET: 323

UNIT_NME: Diablo Canyon Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Rama Thatipamala

PREPARER TELEPHONE: 8054333933

1. Design Electrical Rating:	1151.00		
2. Maximum Dependable Capacity (MWe-Net)	1118.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	305,431.28
4. Number of Hours Generator On-line	672.00	1,416.00	302,830.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	758,603.00	1,599,230.00	327,599,717.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Diablo Canyon Unit 2 operated at approximately 100% reactor power for the month of February 2025.

OPERATING DATA REPORT

DOCKET: 323

UNIT_NME: Diablo Canyon Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Rama Thatipamala

PREPARER TELEPHONE: 8054333933

1. Design Electrical Rating:	1151.00		
2. Maximum Dependable Capacity (MWe-Net)	1118.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	306,174.28
4. Number of Hours Generator On-line	743.00	2,159.00	303,573.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	763,115.00	2,362,345.00	328,362,832.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		Diablo Canyon Unit 2 operated at approximately 100 percent reactor power for the month of March 2025 with the exception of a power change to approximately 50 percent power beginning on 3/10/2025 for a tunnel cleaning operation that was successfully completed on 3/15/2025.				

OPERATING DATA REPORT

DOCKET: 237

UNIT_NME: Dresden Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Steven Balderas

PREPARER TELEPHONE: 17792317239

1. Design Electrical Rating:	894.00		
2. Maximum Dependable Capacity (MWe-Net)	870.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	401,213.75
4. Number of Hours Generator On-line	744.00	744.00	391,582.47
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	696,347.00	696,347.00	301,326,133.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 operated at or near full power the entire month with no documented losses.

OPERATING DATA REPORT

DOCKET: 237

UNIT_NME: Dresden Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Ioannis Mourikes

PREPARER TELEPHONE: 779-231-7441

1. Design Electrical Rating:	894.00		
2. Maximum Dependable Capacity (MWe-Net)	870.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	401,885.75
4. Number of Hours Generator On-line	672.00	1,416.00	392,254.47
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	627,082.00	1,323,429.00	301,953,215.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

On 2/19/2025, Computer Point F29-filt was secured on Dresden Unit 2 and caused an increase in conservative margin applied to Core Thermal Power calculation. This resulted in a generation loss of 394.7 MWe. This event was unplanned (UPEL) and not exempt.

OPERATING DATA REPORT

DOCKET: 237

UNIT_NME: Dresden Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Sean Stimac

PREPARER TELEPHONE: 779-231-7531

1. Design Electrical Rating:	894.00		
2. Maximum Dependable Capacity (MWe-Net)	870.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	402,628.75
4. Number of Hours Generator On-line	743.00	2,159.00	392,997.47
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	680,193.00	2,003,622.00	302,633,408.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

On 3/5/2025, Dresden Unit 2 performed a Rod Pattern Adjustment to support maintenance (Gen Manager Ticket 2093520). This resulted in a generation loss of 1496.5 MWe. This event was planned (PEL) and exempt (EREL). On 3/18/2025, Dresden Unit 2 performed a quarterly sequence exchange (Gen Manager Ticket 2093522). This resulted in a generation loss of 6021.0 MWe. This event was planned (PEL) and exempt (EREL). On 3/27/2025, Dresden Unit 2 performed a HPCI surveillance (Gen Manager Ticket 2095070). This resulted in a generation loss of 33.3 MWe. This event was planned (PEL) and exempt (EREL).

OPERATING DATA REPORT

DOCKET: 249

UNIT_NME: Dresden Unit 3

RPT_PERIOD: 202501

PREPARER NAME: Steven Balderas

PREPARER TELEPHONE: 17792317239

1. Design Electrical Rating:	879.00		
2. Maximum Dependable Capacity (MWe-Net)	869.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	389,028.53
4. Number of Hours Generator On-line	744.00	744.00	380,029.84
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	698,047.00	698,047.00	292,475,969.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 3 operated at or near full power the entire month with no documented losses.

OPERATING DATA REPORT

DOCKET: 249

UNIT_NME: Dresden Unit 3

RPT_PERIOD: 202502

PREPARER NAME: Ioannis Mourikes

PREPARER TELEPHONE: 779-231-7441

1. Design Electrical Rating:	879.00		
2. Maximum Dependable Capacity (MWe-Net)	869.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	389,700.53
4. Number of Hours Generator On-line	672.00	1,416.00	380,701.84
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	608,443.00	1,306,490.00	293,084,412.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY						
		On 2/24/2025, Dresden Unit 3 CRD C-09 was moved for maintenance activities (Gen Manager Ticket 2094892). This resulted in a generation loss of 9.8 MWe. This event was planned (PEL) and exempt (SPEL). On 2/26/2025, Dresden Unit 3 performed a quarterly sequence exchange (Gen Manager Ticket 2097129). This resulted in a generation loss of 304.6 MWe. This event was planned (PEL) and exempt (SPEL). On 2/27/2025, Dresden Unit 3 extended its quarterly sequence exchange to perform a Drywell Pneumatic Leak repair (Gen Manager Ticket 2097129). This resulted in a generation loss of 20,318.7 MWe. This event was Unplanned (UPEL) and not exempt.				

OPERATING DATA REPORT

DOCKET: 249

UNIT_NME: Dresden Unit 3

RPT_PERIOD: 202503

PREPARER NAME: Sean Stimac

PREPARER TELEPHONE: 779-231-7531

1. Design Electrical Rating:	879.00		
2. Maximum Dependable Capacity (MWe-Net)	869.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	390,443.53
4. Number of Hours Generator On-line	743.00	2,159.00	381,444.84
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	688,696.00	1,995,186.00	293,773,108.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

On 3/1/2025, Dresden Unit 3 performed a Quarterly Sequence Exchange Extension for Drywell Pneumatic Repairs (Gen Manager Ticket 2097129). This resulted in a generation loss of 144.4 MWe. This event was planned (PEL) and not exempt. On 3/10/2025, Dresden Unit 3 performed a HPCI surveillance (Gen Manager Ticket 2095069). This resulted in a generation loss of 28.2 MWe. This event was planned (PEL) and exempt (EREL). On 3/19/2025, Dresden Unit 3 performed a Rod Pattern Adjustment following Drywell Pneumatic Repairs (Gen Manager Ticket 2097525). This resulted in a generation loss of 12.8 MWe. This event was unplanned (UPEL) and exempt (EREL). On 3/20/2025, Dresden Unit 3 performed a CRD Accumulator Replacement (Gen Manager Ticket 2096578). This resulted in a generation loss of 7.4 MWe. This event was planned (PEL) and not exempt.

OPERATING DATA REPORT

DOCKET: 348

UNIT_NME: Farley Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Jeffrey Troupe

PREPARER TELEPHONE: (334)661-2705

1. Design Electrical Rating:	854.00		
2. Maximum Dependable Capacity (MWe-Net)	874.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	359,565.72
4. Number of Hours Generator On-line	744.00	744.00	356,054.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	685,113.00	685,113.00	295,957,088.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Approximately 100% the entire month of January 2025.

OPERATING DATA REPORT

DOCKET: 348

UNIT_NME: Farley Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Jeffrey Troupe

PREPARER TELEPHONE: (334)661-2705

1. Design Electrical Rating:	854.00		
2. Maximum Dependable Capacity (MWe-Net)	874.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	360,237.72
4. Number of Hours Generator On-line	672.00	1,416.00	356,726.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,771.00	1,301,884.00	296,573,859.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Approximately 100% the entire month of February 2025.

OPERATING DATA REPORT

DOCKET: 348

UNIT_NME: Farley Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Jeffrey Troupe

PREPARER TELEPHONE: (334)661-2705

1. Design Electrical Rating:	854.00		
2. Maximum Dependable Capacity (MWe-Net)	874.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	360,980.72
4. Number of Hours Generator On-line	743.00	2,159.00	357,469.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	681,427.00	1,983,311.00	297,255,286.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Approximately 100% all of March 2025.

OPERATING DATA REPORT

DOCKET: 364

UNIT_NME: Farley Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Jeffrey Troupe

PREPARER TELEPHONE: (334)661-2705

1. Design Electrical Rating:	855.00		
2. Maximum Dependable Capacity (MWe-Net)	883.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	344,829.99
4. Number of Hours Generator On-line	744.00	744.00	341,864.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	680,178.00	680,178.00	286,656,609.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Approximately 100% the entire month of January 2025.

OPERATING DATA REPORT

DOCKET: 364

UNIT_NME: Farley Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Jeffrey Troupe

PREPARER TELEPHONE: (334)661-2705

1. Design Electrical Rating:	855.00		
2. Maximum Dependable Capacity (MWe-Net)	883.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	345,501.99
4. Number of Hours Generator On-line	672.00	1,416.00	342,536.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	611,570.00	1,291,748.00	287,268,179.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Approximately 100% the entire month of February 2025.

OPERATING DATA REPORT

DOCKET: 364

UNIT_NME: Farley Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Jeffrey Troupe

PREPARER TELEPHONE: (334)661-2705

1. Design Electrical Rating:	855.00		
2. Maximum Dependable Capacity (MWe-Net)	883.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	367.00	1,783.00	345,868.99
4. Number of Hours Generator On-line	367.00	1,783.00	342,903.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	324,901.00	1,616,649.00	287,593,080.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
34	3/16/2025	S	376.00	C	1	Refueling Outage 2R30

SUMMARY

Refueling Outage 2R30 in-progress.

OPERATING DATA REPORT

DOCKET: 341

UNIT_NME: Fermi Unit 2

RPT_PERIOD: 202501

PREPARER NAME: E. Sorg

PREPARER TELEPHONE: 7345865408

1. Design Electrical Rating:	1150.00		
2. Maximum Dependable Capacity (MWe-Net)	1094.40		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	267,812.03
4. Number of Hours Generator On-line	744.00	744.00	261,899.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	860,695.00	860,695.00	274,155,119.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated at full power the entire month with the following exception: 1/13/25 0605 to 1106: Unplanned downpower to 85% reactor power due to bypass valve issues.

OPERATING DATA REPORT

DOCKET: 341

UNIT_NME: Fermi Unit 2

RPT_PERIOD: 202502

PREPARER NAME: E. Sorg

PREPARER TELEPHONE: 734-586-5408

1. Design Electrical Rating:	1150.00		
2. Maximum Dependable Capacity (MWe-Net)	1094.40		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	268,484.03
4. Number of Hours Generator On-line	672.00	1,416.00	262,571.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	770,685.00	1,631,380.00	274,925,804.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated at full power the entire month with the following exceptions: -2/14/25 2100 to 2/15/25 0644: Planned downpower to 68% reactor power for rod pattern adjustment. -2/16/25 0858 to 1038: Planned downpower to 70% reactor power for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 341

UNIT_NME: Fermi Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Eric T. Sorg

PREPARER TELEPHONE: 734-586-5401

1. Design Electrical Rating:	1150.00		
2. Maximum Dependable Capacity (MWe-Net)	1094.40		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	269,227.03
4. Number of Hours Generator On-line	743.00	2,159.00	263,314.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,951.00	2,486,331.00	275,780,755.92

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated at full power the entire month with no exceptions.

OPERATING DATA REPORT

DOCKET: 333

UNIT_NME: FitzPatrick Unit 1

RPT_PERIOD: 202501

PREPARER NAME: John Sargent

PREPARER TELEPHONE: (315) 281-4776

1. Design Electrical Rating:	816.00		
2. Maximum Dependable Capacity (MWe-Net)	813.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	365,565.83
4. Number of Hours Generator On-line	744.00	744.00	359,260.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,993.00	635,993.00	280,213,721.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

No planned or unplanned downpowers during January 2025.

OPERATING DATA REPORT

DOCKET: 333

UNIT_NME: FitzPatrick Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Evan Insogna

PREPARER TELEPHONE: 315-326-2438

1. Design Electrical Rating:	816.00		
2. Maximum Dependable Capacity (MWe-Net)	813.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	366,237.83
4. Number of Hours Generator On-line	672.00	1,416.00	359,932.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	574,410.00	1,210,403.00	280,788,131.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

No planned or unplanned downpowers during February 2025.

OPERATING DATA REPORT

DOCKET: 333

UNIT_NME: FitzPatrick Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Evan Insogna

PREPARER TELEPHONE: 315 326 2438

1. Design Electrical Rating:	816.00		
2. Maximum Dependable Capacity (MWe-Net)	813.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	366,980.83
4. Number of Hours Generator On-line	743.00	2,159.00	360,675.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,570.00	1,844,973.00	281,422,701.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated the entire month (March 2025) at full power.

OPERATING DATA REPORT

DOCKET: 244

UNIT_NME: Ginna Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Chad Wake

PREPARER TELEPHONE: 3157913355

1. Design Electrical Rating:	585.00		
2. Maximum Dependable Capacity (MWe-Net)	560.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	423,136.67
4. Number of Hours Generator On-line	744.00	744.00	419,406.96
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	431,649.00	431,649.00	209,610,815.07

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

The unit operated the entire month at 100% power.

OPERATING DATA REPORT

DOCKET: 244

UNIT_NME: Ginna Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Chad Wake

PREPARER TELEPHONE: 315-791-3355

1. Design Electrical Rating:	585.00		
2. Maximum Dependable Capacity (MWe-Net)	560.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	423,808.67
4. Number of Hours Generator On-line	672.00	1,416.00	420,078.96
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	388,949.00	820,598.00	209,999,764.07

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated at full power for the whole month, except for Auxiliary Feedwater Testing, 2/17/25 586 MWh Planned/Exempt, and MSR 1A 2nd pass Level Control issue, 2/13/25 339 MWh Unplanned.

OPERATING DATA REPORT

DOCKET: 244

UNIT_NME: Ginna Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Chad Wake

PREPARER TELEPHONE: 315-791-3355

1. Design Electrical Rating:	585.00		
2. Maximum Dependable Capacity (MWe-Net)	560.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	424,551.67
4. Number of Hours Generator On-line	743.00	2,159.00	420,821.96
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	430,965.00	1,251,563.00	210,430,729.07

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated the entire month at full power.

OPERATING DATA REPORT

DOCKET: 416

UNIT_NME: Grand Gulf Unit 1

RPT_PERIOD: 202501

PREPARER NAME: J. Miller

PREPARER TELEPHONE: 6014372794

1. Design Electrical Rating:	1485.00		
2. Maximum Dependable Capacity (MWe-Net)	1428.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	304,756.38
4. Number of Hours Generator On-line	744.00	744.00	298,176.52
5. Reserve Shutdown Hours	0.00	0.00	243.00
6. Net Electrical energy Generated (MWHrs)	1,044,831.00	1,044,831.00	366,099,133.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

During the month of January, GGNS had a carryover event from December 2024. This event was grid related resulting in a loss of 25,004 MWe.

OPERATING DATA REPORT

DOCKET: 416

UNIT_NME: Grand Gulf Unit 1

RPT_PERIOD: 202502

PREPARER NAME: J. Miller

PREPARER TELEPHONE: 6014372794

1. Design Electrical Rating:	1485.00		
2. Maximum Dependable Capacity (MWe-Net)	1428.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	507.53	1,251.53	305,263.91
4. Number of Hours Generator On-line	441.72	1,185.72	298,618.24
5. Reserve Shutdown Hours	0.00	0.00	243.00
6. Net Electrical energy Generated (MWHrs)	603,816.00	1,648,647.00	366,702,949.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
175	2/15/2025	F	230.28	A	2	Manual Reactor Scram due to overcurrent condition (ref CR-GGN-2025-00785)

SUMMARY

During the month of February, GGNS had (2) events. The first event was an unplanned, non-exempt scram resulting in a loss of 360,894 MWe. The second event was a planned, exempt pattern adjustment resulting in a loss of 27,542 MWe.

OPERATING DATA REPORT

DOCKET: 416

UNIT_NME: Grand Gulf Unit 1

RPT_PERIOD: 202503

PREPARER NAME: J. Miller

PREPARER TELEPHONE: 6014372794

1. Design Electrical Rating:	1485.00		
2. Maximum Dependable Capacity (MWe-Net)	1428.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,994.53	306,006.91
4. Number of Hours Generator On-line	743.00	1,928.72	299,361.24
5. Reserve Shutdown Hours	0.00	0.00	243.00
6. Net Electrical energy Generated (MWHrs)	1,057,971.00	2,706,618.00	367,760,920.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

During the month of March, GGNS had (2) events. The first event was a planned, exempt downpower resulting in a loss of 5,828 MWe. The second event was a planned, non-exempt downpower resulting in a loss of 64 MWe.

OPERATING DATA REPORT

DOCKET: 400

UNIT_NME: Harris Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Trevor Vook

PREPARER TELEPHONE: +1 984-229-2190

1. Design Electrical Rating:	992.00		
2. Maximum Dependable Capacity (MWe-Net)	964.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	298,154.48
4. Number of Hours Generator On-line	744.00	744.00	296,332.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	745,090.00	745,090.00	266,953,178.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

There were no generation events for January 2025.

OPERATING DATA REPORT

DOCKET: 400

UNIT_NME: Harris Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Trevor Vook

PREPARER TELEPHONE: 984-229-2190

1. Design Electrical Rating:	992.00		
2. Maximum Dependable Capacity (MWe-Net)	964.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	298,826.48
4. Number of Hours Generator On-line	672.00	1,416.00	297,004.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	670,509.00	1,415,599.00	267,623,687.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

There were no generation events for February 2025.

OPERATING DATA REPORT

DOCKET: 400

UNIT_NME: Harris Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Trevor Vook

PREPARER TELEPHONE: 984-229-2190

1. Design Electrical Rating:	992.00		
2. Maximum Dependable Capacity (MWe-Net)	964.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	299,569.48
4. Number of Hours Generator On-line	743.00	2,159.00	297,747.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	735,820.00	2,151,419.00	268,359,507.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

There were no generation events for March 2025.

OPERATING DATA REPORT

DOCKET: 321

UNIT_NME: Hatch Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Johan Reister

PREPARER TELEPHONE: 912-453-2375

1. Design Electrical Rating:	885.00		
2. Maximum Dependable Capacity (MWe-Net)	876.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	371,841.90
4. Number of Hours Generator On-line	744.00	744.00	364,163.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	664,444.00	664,444.00	289,392,801.52

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Hatch Unit 1 had no generation loss events in January 2025.

OPERATING DATA REPORT

DOCKET: 321

UNIT_NME: Hatch Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Johan Reister

PREPARER TELEPHONE: 912-453-2375

1. Design Electrical Rating:	885.00		
2. Maximum Dependable Capacity (MWe-Net)	876.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	372,513.90
4. Number of Hours Generator On-line	672.00	1,416.00	364,835.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	598,937.00	1,263,381.00	289,991,738.52

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Hatch Unit 1 had no generation loss events in February 2025.

OPERATING DATA REPORT

DOCKET: 321

UNIT_NME: Hatch Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Johan Reister

PREPARER TELEPHONE: 912-453-2375

1. Design Electrical Rating:	885.00		
2. Maximum Dependable Capacity (MWe-Net)	876.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	373,256.90
4. Number of Hours Generator On-line	743.00	2,159.00	365,578.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,680.00	1,925,061.00	290,653,418.52

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Hatch Unit 1 had the following generation loss events in March 2025: (1) 3/13/2025, HPCI Surveillance, Planned, Exempt, 10.92 MWHrs.

OPERATING DATA REPORT

DOCKET: 366

UNIT_NME: Hatch Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Johan Reister

PREPARER TELEPHONE: 912-453-2375

1. Design Electrical Rating:	908.00		
2. Maximum Dependable Capacity (MWe-Net)	883.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	347,801.12
4. Number of Hours Generator On-line	744.00	744.00	342,117.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	559,244.00	559,244.00	277,176,701.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Hatch Unit 2 had no generation loss events in January 2025. Unit 2 is in End Of Cycle Coastdown for 2R28 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 366

UNIT_NME: Hatch Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Johan Reister

PREPARER TELEPHONE: 912-453-2375

1. Design Electrical Rating:	908.00		
2. Maximum Dependable Capacity (MWe-Net)	883.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	192.05	936.05	347,993.17
4. Number of Hours Generator On-line	192.00	936.00	342,309.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	129,327.00	688,571.00	277,306,028.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
2R28	2/9/2025	S	480.00	C	1	Completed 2R28 RFO

SUMMARY

Hatch Unit 2 had the following generation loss events in February 2025: (1) 2/8/2025, Unit 2 started Ramp down for 2R28 RFO, Planned, Exempt, 6160 MWhrs. (2) 2/9/2025, 2R28 RFO, RFO Losses, 434400 MWhrs.

OPERATING DATA REPORT

DOCKET: 366

UNIT_NME: Hatch Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Johan Reister

PREPARER TELEPHONE: 912-453-2375

1. Design Electrical Rating:	908.00		
2. Maximum Dependable Capacity (MWe-Net)	883.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	309.78	1,245.83	348,302.95
4. Number of Hours Generator On-line	227.53	1,163.53	342,536.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	145,718.00	834,289.00	277,451,746.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2R28	2/9/2025	S	387.47	C	4	Completed 2R28 RFO
H22025A	3/26/2025	S	128.00	A	1	2B Condensate Pump repaired

SUMMARY

Hatch Unit 2 had the following generation loss events in March 2025: (1) 3/1/2025, 2R28 RFO Continuation, RFO Losses, 108600 MWhrs, (2) 3/6/2025, 2R28 RFO Extension, Unplanned Energy Loss (Outage Extension), 242965.35 MWhrs, (3) 3/17/2025, 2R28 Startup, Planned, Exempt, 30335.85 MWhrs, (4) 3/20/2025, 2B Condensate Pump Issue, Unplanned, Not Exempt, 24390.70 MWhrs, (5) 3/26/2025, H22025A FO Ramp Down, Unplanned, Not Exempt, 5723.90, (6) 3/26/2025, H22025A Forced Outage, Unplanned, Not Exempt, 115840.00 MWhrs.

OPERATING DATA REPORT

DOCKET: 354

UNIT_NME: Hope Creek Unit 1

RPT_PERIOD: 202501

PREPARER NAME: George Carr

PREPARER TELEPHONE: (856) 339-3313

1. Design Electrical Rating:	1237.00		
2. Maximum Dependable Capacity (MWe-Net)	1172.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	299,802.55
4. Number of Hours Generator On-line	744.00	744.00	295,438.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	909,497.00	909,497.00	323,986,184.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The month began with the unit online and the reactor critical at 99.9% CTP. One (1) planned power change(s) greater than 20% occurred in January 2025. Zero (0) unplanned power change(s) greater than 20% occurred in January 2025. Hope Creek commenced a planned power reduction from 100% to 75% on 1/11/2025 at 0200 to complete a planned Rod Pattern Adjustment and Turbine Valve Testing. Power was stabilized at 75% on 1/11/2025 at 0615 to complete Turbine Valve Testing. Power was reduced and stabilized at 71% on 1/11/2025 at 0750 to support completion of Rod Pattern Adjustments. Following completion of scheduled work, Hope Creek returned to full power on 1/12/2025 at 0112. Hope Creek commenced an unplanned power reduction from 100% to 70% on 1/31/2025 at 2015 to comply with Technical Specification action statements due to declaring the 'D' Emergency Diesel Generator (EDG) Inoperable with a concurrent planned LCO for the 'A' EDG. A Notice of Enforcement Discretion (NOED) was granted to extend the 'A' EDG LCO at 2111 on 1/31/2025. The 'A' EDG was declared Operable at 2121 on 1/31/2025. Power reduction was stopped at 81% power at 2122 on 1/31/2025. Power ascension was commenced at 23:59 on 1/31/2025. The month ended with the unit online and the reactor critical at 80.8% CTP.

OPERATING DATA REPORT

DOCKET: 354

UNIT_NME: Hope Creek Unit 1

RPT_PERIOD: 202502

PREPARER NAME: George Carr

PREPARER TELEPHONE: (856) 339-3313

1. Design Electrical Rating:	1237.00		
2. Maximum Dependable Capacity (MWe-Net)	1172.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	300,474.55
4. Number of Hours Generator On-line	672.00	1,416.00	296,110.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,824.00	1,730,321.00	324,807,008.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The month began with the unit online and the reactor critical at 80.8% CTP. Zero (0) planned power change(s) greater than 20% occurred in February 2025. Zero (0) unplanned power change(s) greater than 20% occurred in February 2025. Hope Creek began the month in power ascension from 81% to 100% CTP following an unplanned power reduction to 81% to comply with Technical Specifications action statements due to having two Emergency Diesel Generators inoperable at the same time. The technical Specification action statement was exited at 2121 on 1/31/2025. Power ascension from 81% CTP commenced at 2359 on 1/31/2025. Hope Creek returned to full power on 2/1/2025 at 0604. The month ended with the unit online and the reactor critical at 99.9% CTP.

OPERATING DATA REPORT

DOCKET: 354

UNIT_NME: Hope Creek Unit 1

RPT_PERIOD: 202503

PREPARER NAME: George Carr

PREPARER TELEPHONE: (856) 339-3313

1. Design Electrical Rating:	1237.00		
2. Maximum Dependable Capacity (MWe-Net)	1172.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	301,217.55
4. Number of Hours Generator On-line	743.00	2,159.00	296,853.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	901,534.00	2,631,855.00	325,708,542.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The month began with the unit online and the reactor critical at 99.9% CTP. Zero (0) planned power change(s) greater than 20% occurred in March 2025. Zero (0) unplanned power change(s) greater than 20% occurred in March 2025. The month ended with the unit online and the reactor critical at 99.9% CTP.

OPERATING DATA REPORT

DOCKET: 373

UNIT_NME: LaSalle Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Victor Nieto

PREPARER TELEPHONE: 708-506-6286

1. Design Electrical Rating:	1178.00		
2. Maximum Dependable Capacity (MWe-Net)	1111.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	302,111.49
4. Number of Hours Generator On-line	744.00	744.00	299,111.21
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	870,226.00	870,226.00	324,755,580.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit operated at or near full power for the month of January.

OPERATING DATA REPORT

DOCKET: 373

UNIT_NME: LaSalle Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Victor Nieto

PREPARER TELEPHONE: 708-506-6286

1. Design Electrical Rating:	1178.00		
2. Maximum Dependable Capacity (MWe-Net)	1111.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	302,783.49
4. Number of Hours Generator On-line	672.00	1,416.00	299,783.21
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	784,975.00	1,655,201.00	325,540,555.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

unit operated at or near full power during month of February.

OPERATING DATA REPORT

DOCKET: 373

UNIT_NME: LaSalle Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Victor Nieto

PREPARER TELEPHONE: 708-506-6286

1. Design Electrical Rating:	1178.00		
2. Maximum Dependable Capacity (MWe-Net)	1111.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	303,526.49
4. Number of Hours Generator On-line	743.00	2,159.00	300,526.21
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	866,122.00	2,521,323.00	326,406,677.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit operated at or near full power for month of March.

OPERATING DATA REPORT

DOCKET: 374

UNIT_NME: LaSalle Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Victor Nieto

PREPARER TELEPHONE: 708-506-6286

1. Design Electrical Rating:	1178.00		
2. Maximum Dependable Capacity (MWe-Net)	1111.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	293,078.19
4. Number of Hours Generator On-line	744.00	744.00	291,408.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,368.00	855,368.00	318,124,047.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

- Unit 2 end of cycle coast down 14,768 Mwe 1/16/25-2/01/25 excluded

OPERATING DATA REPORT

DOCKET: 374

UNIT_NME: LaSalle Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Victor Nieto

PREPARER TELEPHONE: 708-506-6286

1. Design Electrical Rating:	1178.00		
2. Maximum Dependable Capacity (MWe-Net)	1111.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	217.32	961.32	293,295.51
4. Number of Hours Generator On-line	216.00	960.00	291,624.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	228,585.00	1,083,953.00	318,352,632.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
L2R20	2/10/2025	S	456.00	C	1	U-2 Refueling outage

SUMMARY

Unit was in L2R20 refueling outage from 2/10/25 to end of month. - Generation loss: 528504 Mwe. Unit was in coast down from 2/01/25-2/10/25.

OPERATING DATA REPORT

DOCKET: 374

UNIT_NME: LaSalle Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Victor

PREPARER TELEPHONE: Nieto

1. Design Electrical Rating:	1178.00		
2. Maximum Dependable Capacity (MWe-Net)	1111.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,704.32	294,038.51
4. Number of Hours Generator On-line	725.02	1,685.02	292,349.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,229.00	1,915,182.00	319,183,861.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
L2R20	2/10/2025	S	17.98	C	4	U-2 Refueling outage

SUMMARY

Unit was in refueling outage from 3/1/2025 0:00 to 3/1/2025 1800. lost MWe: 22021 MWe, Planned/RFO Losses. Unit was in Ramp-up following refueling outage 3/1/2025 1800 to 3/2/2025 1900. Lost MWe: 14336 MWe, Planned/Exempt.

OPERATING DATA REPORT

DOCKET: 352

UNIT_NME: Limerick Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 2675335317

1. Design Electrical Rating:	1205.00		
2. Maximum Dependable Capacity (MWe-Net)	1099.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	316,821.91
4. Number of Hours Generator On-line	744.00	744.00	313,888.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,764.00	875,764.00	343,613,595.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
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SUMMARY

1/12/2025 1D CWP Maintenance 229 MWh Planned

OPERATING DATA REPORT

DOCKET: 352

UNIT_NME: Limerick Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 267-533-5317

1. Design Electrical Rating:	1205.00		
2. Maximum Dependable Capacity (MWe-Net)	1099.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	317,493.91
4. Number of Hours Generator On-line	672.00	1,416.00	314,560.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	789,548.00	1,665,312.00	344,403,143.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		2/2/25 1A CWP Maintenance 248 MWh Planned 2/9/25 U1 HPCI Test 26 MWh Planned/Exempt 2/20/25 1A1 MS Dump Valve 62 MWh Unplanned				

OPERATING DATA REPORT

DOCKET: 352

UNIT_NME: Limerick Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 7606238933

1. Design Electrical Rating:	1205.00		
2. Maximum Dependable Capacity (MWe-Net)	1099.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	318,236.91
4. Number of Hours Generator On-line	743.00	2,159.00	315,303.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,803.00	2,529,115.00	345,266,946.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
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SUMMARY

3/19/25 U1 HPCI Test 12 MWh Planned/Exempt

OPERATING DATA REPORT

DOCKET: 353

UNIT_NME: Limerick Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 2675335317

1. Design Electrical Rating:	1205.00		
2. Maximum Dependable Capacity (MWe-Net)	1108.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	292,232.31
4. Number of Hours Generator On-line	744.00	744.00	289,456.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,730.00	878,730.00	322,918,038.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		1/4/2025 Rod Pattern Adjustment 1271 MWh Planned/Exempt 1/14/2025 2C CWP Maintenance 63 MWh Planned 1/17/2025 Rod Pattern Adjustment 356 MWh Planned/Exempt				

OPERATING DATA REPORT

DOCKET: 353

UNIT_NME: Limerick Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 267-533-5317

1. Design Electrical Rating:	1205.00		
2. Maximum Dependable Capacity (MWe-Net)	1108.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	292,904.31
4. Number of Hours Generator On-line	672.00	1,416.00	290,128.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	780,056.00	1,658,786.00	323,698,094.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		2/7/25 Removal of 6A FWH for coastdown 31 MWh Planned/Exempt 2/18/25 Removal of 6B FWH for coastdown 15 MWh Planned/Exempt 2/25/25 Removal of 6C FWH for coastdown 46 MWh Planned/Exempt				

OPERATING DATA REPORT

DOCKET: 353

UNIT_NME: Limerick Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Thomas Bianco

PREPARER TELEPHONE: 267-533-5317

1. Design Electrical Rating:	1205.00		
2. Maximum Dependable Capacity (MWe-Net)	1108.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	293,647.31
4. Number of Hours Generator On-line	743.00	2,159.00	290,871.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,393.00	2,475,179.00	324,514,487.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY						
Unit started the month at full power and ended the month in end of cycle coastdown. Unit experienced the following losses: 3/4/25 Removal of 5A FWH for coastdown 12 MWh Planned/Exempt 3/11/25 Removal of 5B/5C FWHs for coastdown 22 MWh Planned/Exempt						

OPERATING DATA REPORT

DOCKET: 369

UNIT_NME: McGuire Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Eric G. Blough

PREPARER TELEPHONE: 980-875-4413

1. Design Electrical Rating:	1199.00		
2. Maximum Dependable Capacity (MWe-Net)	1158.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	322,551.84
4. Number of Hours Generator On-line	744.00	744.00	320,666.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	885,801.00	885,801.00	357,536,940.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit 1 operated the month ~100% RTP.

OPERATING DATA REPORT

DOCKET: 369

UNIT_NME: McGuire Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Eric G. Blough

PREPARER TELEPHONE: 980-875-4413

1. Design Electrical Rating:	1199.00		
2. Maximum Dependable Capacity (MWe-Net)	1158.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	323,223.84
4. Number of Hours Generator On-line	672.00	1,416.00	321,338.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,686.00	1,685,487.00	358,336,626.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 began the month ~100% RTP. On 2/24/25 at 04:45, Unit 1 entered Phase 1 of T-ave coastdown in preparation for the planned M1R30 refueling outage. On 2/26/25 at 20:59, Unit 1 entered Phase 2 of T-ave coastdown in preparation for the M1R30 refueling outage. Unit 1 reactor power was ~99% RTP at the end of the month.

OPERATING DATA REPORT

DOCKET: 369

UNIT_NME: McGuire Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Eric G. Blough

PREPARER TELEPHONE: 980-875-4413

1. Design Electrical Rating:	1199.00		
2. Maximum Dependable Capacity (MWe-Net)	1158.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	323,966.84
4. Number of Hours Generator On-line	743.00	2,159.00	322,081.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,903.00	2,509,390.00	359,160,529.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 began the month ~99% RTP in Phase 2 of T-ave coastdown (RX Power drops ~0.35%/day) in preparation for M1R30 refueling outage. On 3/22/25 at 19:32, Unit 1 entered Phase 3 of T-ave coastdown @ ~92% RTP (RX Power drops ~0.9%/day) in preparation for M1R30 refueling outage. Unit 1 was ~84% RTP (in Phase 3 of T-ave coastdown) at the end of the month.

OPERATING DATA REPORT

DOCKET: 370

UNIT_NME: McGuire Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Eric G. Blough

PREPARER TELEPHONE: 980-875-4413

1. Design Electrical Rating:	1187.00		
2. Maximum Dependable Capacity (MWe-Net)	1158.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	315,823.18
4. Number of Hours Generator On-line	744.00	744.00	313,903.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,785.00	879,785.00	355,491,291.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit 2 operated the month ~100% RTP.

OPERATING DATA REPORT

DOCKET: 370

UNIT_NME: McGuire Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Eric G. Blough

PREPARER TELEPHONE: 980-875-4413

1. Design Electrical Rating:	1187.00		
2. Maximum Dependable Capacity (MWe-Net)	1158.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	316,495.18
4. Number of Hours Generator On-line	672.00	1,416.00	314,575.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	794,009.00	1,673,794.00	356,285,300.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit 2 operated the month ~100% RTP.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 202503

PREPARER NAME: Eric G. Blough
 PREPARER TELEPHONE: 980-875-4413

1. Design Electrical Rating:	1187.00		
2. Maximum Dependable Capacity (MWe-Net)	1158.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	317,238.18
4. Number of Hours Generator On-line	743.00	2,159.00	315,318.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,414.00	2,542,208.00	357,153,714.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 began the month ~100% RTP. On 3/12/25 at 01:42, Unit 2 commenced a load decrease to remove the 2C2 Moisture Separator Reheater (MSR) 2nd stage tube bundle for 2HMF5500 (2C2 MSR 2nd Stage Supply) steam leak repair. On 3/12/25 at 04:05, Unit 2 secured load decrease ~99.2% RTP to remove the 2C2 MSR 2nd stage tube bundle from service. On 3/13/25 at 00:29, Unit 2 commenced placing 2C2 MSR 2nd stage tube bundle in service following 2HMF5500 steam leak repairs. On 3/13/25 at 04:14, Unit 2 secured load increase ~100% RTP following placing 2C2 MSR 2nd stage tube bundle in service. On 3/14/25 at 09:49, Unit 2 commenced load decrease at 1 MW/min per OP/2/A/6300/001A (Turbine-Generator Load Change) for Turbine Valve Movement Test (TVMT) starting around 100% RTP. On 3/14/25 at 11:29, Unit 2 secured load decrease per OP/2/A/6300/001A (Turbine-Generator Load Change) due to target load reached around 97.5% RTP for TVMT. On 3/14/25 at 15:58, Unit 2 commenced load decrease at 25 MW/min to a target of 875 MW per OP/2/A/6300/001A (Turbine-Generator Load Change) for AP-04 entry due to 2TV4 (Turbine Throttle Valve 4) stuck closed around 97.5% RTP. On 3/14/25 at 16:28, Unit 2 Main Turbine secured at target load of 875 MW demand around 70% RTP. Unit 2 began targeting power increase to ~73% RTP on 3/14/25 at 16:30. Unit 2 power secured ~73% RTP on 3/14/25 at 16:39. On 3/15/25 at 05:39, Unit 2 commenced increasing from 886 MW demand to 1060 MW demand at 0.5 MW/min per OP/2/A/6300/001A (Turbine-Generator Load Change) after restoration of 2TV-4. Control Room crew will stabilize power between 86% - 89% power to establish conditions to recommence U2 Turbine Valve Movement Testing. On 3/15/25 at 09:35, Unit 2 power secured ~87% RTP for Turbine Valve Movement Testing. On 3/15/25 at 10:25, Unit 2 commenced load increase at 1 MW/min to 1200 MW per OP/2/A/6300/001A (Turbine-Generator Load Change) for power restoration following Turbine Valve Movement Testing targeting 100% RTP. On 3/15/25 at 16:30, Unit 2 has been returned to full power (100% RTP). Unit 2 remained ~100% RTP the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336

UNIT_NME: Millstone Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Timothy Jacques

PREPARER TELEPHONE: (860)440-0244

1. Design Electrical Rating:	877.20		
2. Maximum Dependable Capacity (MWe-Net)	869.50		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	326,171.93
4. Number of Hours Generator On-line	744.00	744.00	319,650.00
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	647,345.20	647,345.20	269,406,060.67

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Millstone Unit 2 operated at 100% RTP for the entire month of January 2025

OPERATING DATA REPORT

DOCKET: 336

UNIT_NME: Millstone Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Timothy Jacques

PREPARER TELEPHONE: 860-440-0244

1. Design Electrical Rating:	877.20		
2. Maximum Dependable Capacity (MWe-Net)	869.50		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	326,843.93
4. Number of Hours Generator On-line	672.00	1,416.00	320,322.00
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	584,910.30	1,232,255.50	269,990,970.97

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		Millstone Unit 2 started February 2025 at 100% Rated Thermal Power 02/28/25 07:49 - Millstone 2 commenced a downpower to about 91% to support Turbine Valve Testing 02/28/25 16:39 - Millstone 2 returned to about 100% power following Turbine Valve Testing Millstone Unit 2 operated at or around 100% power for the remainder of February 2025.				

OPERATING DATA REPORT

DOCKET: 336

UNIT_NME: Millstone Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Timothy Jacques

PREPARER TELEPHONE: 860-440-0244

1. Design Electrical Rating:	877.20		
2. Maximum Dependable Capacity (MWe-Net)	869.50		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	327,586.93
4. Number of Hours Generator On-line	743.00	2,159.00	321,065.00
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	646,943.70	1,879,199.20	270,637,914.67

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Millstone Unit 2 operated around Rated Thermal Power for the entire month of March 2025

OPERATING DATA REPORT

DOCKET: 423

UNIT_NME: Millstone Unit 3

RPT_PERIOD: 202501

PREPARER NAME: Ethan Gray

PREPARER TELEPHONE: (860) 440-0127

1. Design Electrical Rating:	1247.00		
2. Maximum Dependable Capacity (MWe-Net)	1222.50		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	279,787.49
4. Number of Hours Generator On-line	744.00	744.00	277,172.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	924,686.40	924,686.40	321,635,066.22

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Millstone Unit 3 Began the month at 100% rated power. Millstone Unit 3 operated at 100% rated power for the entire month of January 2025.

OPERATING DATA REPORT

DOCKET: 423

UNIT_NME: Millstone Unit 3

RPT_PERIOD: 202502

PREPARER NAME: Ethan Gray

PREPARER TELEPHONE: (860) 440-0127

1. Design Electrical Rating:	1247.00		
2. Maximum Dependable Capacity (MWe-Net)	1222.50		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	280,459.49
4. Number of Hours Generator On-line	672.00	1,416.00	277,844.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,222.00	1,758,908.40	322,469,288.22

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Millstone Unit 3 began February 2025 at 100% power. Millstone Unit 3 operated for the month of February at or near 100% power.

OPERATING DATA REPORT

DOCKET: 423

UNIT_NME: Millstone Unit 3

RPT_PERIOD: 202503

PREPARER NAME: Ethan Gray

PREPARER TELEPHONE: (860) 440-0127

1. Design Electrical Rating:	1247.00		
2. Maximum Dependable Capacity (MWe-Net)	1222.50		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	281,202.49
4. Number of Hours Generator On-line	743.00	2,159.00	278,587.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,308.50	2,679,216.90	323,389,596.72

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Millstone Unit 3 operated at or near 100% power for the entire month of March 2025.

OPERATING DATA REPORT

DOCKET: 263

UNIT_NME: Monticello Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Jared Birkmann

PREPARER TELEPHONE: 763-271-7273

1. Design Electrical Rating:	656.30		
2. Maximum Dependable Capacity (MWe-Net)	628.20		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	406,576.68
4. Number of Hours Generator On-line	744.00	744.00	401,917.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	486,409.00	486,409.00	221,729,187.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Three planned downpowers for control rod friction testing. Final downpower also included a rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 263

UNIT_NME: Monticello Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Jared Birkmann

PREPARER TELEPHONE: 763-271-7273

1. Design Electrical Rating:	656.30		
2. Maximum Dependable Capacity (MWe-Net)	628.20		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	407,248.68
4. Number of Hours Generator On-line	672.00	1,416.00	402,589.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	438,052.00	924,461.00	222,167,239.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

One downpower for control rod friction testing and one downpower for a rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 263

UNIT_NME: Monticello Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Jared Birkmann

PREPARER TELEPHONE: 763-271-7273

1. Design Electrical Rating:	656.30		
2. Maximum Dependable Capacity (MWe-Net)	628.20		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	671.22	2,087.22	407,919.90
4. Number of Hours Generator On-line	659.82	2,075.82	403,249.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	401,461.00	1,325,922.00	222,568,700.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2025-1	3/19/2025	F	83.18	A	3	Reactor tripped due to low level following a trip of 11 Reactor Feed Pump.

SUMMARY

Forced outage for reactor feed pump trip: off-line March 19th, back on-line March 22nd. Otherwise, two rounds of control rod friction testing and three rod pattern adjustments. End of cycle coastdown began March 3rd due to control rods inserted due to friction.

OPERATING DATA REPORT

DOCKET: 220

UNIT_NME: Nine Mile Point Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Connor Raham

PREPARER TELEPHONE: 315-349-1913

1. Design Electrical Rating:	613.00		
2. Maximum Dependable Capacity (MWe-Net)	565.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	388,751.84
4. Number of Hours Generator On-line	744.00	744.00	383,235.21
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	396,549.00	396,549.00	222,445,089.76

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		1/1/25 - Failed Fuel Load Limitation - 57,912 MWh (Unplanned) 1/17/25 - Rod Pattern Adjustment - 1,162 MWh (Planned / Exempt)				

OPERATING DATA REPORT

DOCKET: 220

UNIT_NME: Nine Mile Point Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Kalista Kimball

PREPARER TELEPHONE: 315-349-4624

1. Design Electrical Rating:	613.00		
2. Maximum Dependable Capacity (MWe-Net)	565.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	389,423.84
4. Number of Hours Generator On-line	672.00	1,416.00	383,907.21
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	352,029.00	748,578.00	222,797,118.76

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

2/1/25 - Failed Fuel Load Limitation - 56,339.2 MWh (Unplanned)

OPERATING DATA REPORT

DOCKET: 220

UNIT_NME: Nine Mile Point Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Connor Raham

PREPARER TELEPHONE: 315-349-1913

1. Design Electrical Rating:	613.00		
2. Maximum Dependable Capacity (MWe-Net)	565.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	384.80	1,800.80	389,808.64
4. Number of Hours Generator On-line	383.02	1,799.02	384,290.23
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	184,879.00	933,457.00	222,981,997.76

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
N1R28	3/17/2025	S	359.98	C	1	Planned shutdown for Refueling

SUMMARY

3/1/2025 - Failed Fuel Load Limitation - 2,267 Mwh (Unplanned) 3/1/2025 - RRMG 14 Removal - 666 Mwh (Planned)
3/2/2025 - Failed Fuel Load Limitation w/ Recirc Flow Limits - 21,839 (Unplanned) 3/9/2025 - Coastdown to N1R28 - 25,844 Mwh (Planned/Excluded) 3/17/2025 - N1R28 - 225,934 Mwh (Planned/RFO)

OPERATING DATA REPORT

DOCKET: 410

UNIT_NME: Nine Mile Point Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Connor Raham

PREPARER TELEPHONE: 315-349-1913

1. Design Electrical Rating:	1299.90		
2. Maximum Dependable Capacity (MWe-Net)	1276.80		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	286,089.22
4. Number of Hours Generator On-line	744.00	744.00	282,211.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	961,229.00	961,229.00	324,217,113.68

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit operated at full power for the entire month of January.

OPERATING DATA REPORT

DOCKET: 410

UNIT_NME: Nine Mile Point Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Kalista Kimball

PREPARER TELEPHONE: 315-349-4624

1. Design Electrical Rating:	1299.90		
2. Maximum Dependable Capacity (MWe-Net)	1276.80		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	286,761.22
4. Number of Hours Generator On-line	672.00	1,416.00	282,883.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,724.00	1,828,953.00	325,084,837.68

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

Unit operated at full power for the entire month of February.

OPERATING DATA REPORT

DOCKET: 410

UNIT_NME: Nine Mile Point Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Connor Raham

PREPARER TELEPHONE: 315-349-1913

1. Design Electrical Rating:	1299.90		
2. Maximum Dependable Capacity (MWe-Net)	1276.80		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	287,504.22
4. Number of Hours Generator On-line	743.00	2,159.00	283,626.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	943,000.00	2,771,953.00	326,027,837.68

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		3/7/2025 - Sequence Exchange - 796 Mwh (Planned/Exempt) 3/26/2025 - Unexpected Isolation of B MSR - 12,986 Mwh (Unplanned)				

OPERATING DATA REPORT

DOCKET: 338

UNIT_NME: North Anna Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Wayne Nixon

PREPARER TELEPHONE: 540-894-2947

1. Design Electrical Rating:	973.00		
2. Maximum Dependable Capacity (MWe-Net)	948.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	352,615.14
4. Number of Hours Generator On-line	744.00	744.00	348,609.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	731,239.91	731,239.91	313,701,172.77

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 began month at 100% and 1027 MWe and ended month at 100% and 1030 MWe.

OPERATING DATA REPORT

DOCKET: 338

UNIT_NME: North Anna Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Wayne Nixon

PREPARER TELEPHONE: 540-894-2947

1. Design Electrical Rating:	973.00		
2. Maximum Dependable Capacity (MWe-Net)	948.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	353,287.14
4. Number of Hours Generator On-line	672.00	1,416.00	349,281.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,367.70	1,389,607.61	314,359,540.47

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 began month at 100% and 1030 MWe and ended month at 100% and 1024 MWe. Unplanned Energy Loss due to the failure of Gland Steam PCV impacting condenser vacuum requiring the unit to ramped. 418.18 MW-hrs based on difference between unit reference power and gross MW-hrs totaled over the 12 hours it took to stabilize vacuum with bypass.

OPERATING DATA REPORT

DOCKET: 338

UNIT_NME: North Anna Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Wayne Nixon

PREPARER TELEPHONE: 540-894-2947

1. Design Electrical Rating:	973.00		
2. Maximum Dependable Capacity (MWe-Net)	948.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	354,030.14
4. Number of Hours Generator On-line	743.00	2,159.00	350,024.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	723,260.97	2,112,868.58	315,082,801.44

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 began month at 100% and 1023 MWe and ended month at 100% and 1022 MWe.

OPERATING DATA REPORT

DOCKET: 339

UNIT_NME: North Anna Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Wayne Nixon

PREPARER TELEPHONE: 540-894-2947

1. Design Electrical Rating:	973.00		
2. Maximum Dependable Capacity (MWe-Net)	944.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	340,035.80
4. Number of Hours Generator On-line	744.00	744.00	337,892.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	729,406.30	729,406.30	305,953,772.42

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 began month at 100% and 1027 MWe and ended month at 100% and 1028 MWe.

OPERATING DATA REPORT

DOCKET: 339

UNIT_NME: North Anna Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Wayne Nixon

PREPARER TELEPHONE: 540-894-2947

1. Design Electrical Rating:	973.00		
2. Maximum Dependable Capacity (MWe-Net)	944.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	340,707.80
4. Number of Hours Generator On-line	672.00	1,416.00	338,564.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,144.17	1,387,550.47	306,611,916.59

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 began month at 100% and 1028 MWe. Ended month in End of Cycle (EOC) Coastdown at 99.0% and 1021 MWe.

OPERATING DATA REPORT

DOCKET: 339

UNIT_NME: North Anna Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Wayne Nixon

PREPARER TELEPHONE: 540-894-2947

1. Design Electrical Rating:	973.00		
2. Maximum Dependable Capacity (MWe-Net)	944.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	48.55	1,464.55	340,756.35
4. Number of Hours Generator On-line	23.95	1,439.95	338,588.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	21,230.61	1,408,781.08	306,633,147.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
N2-2025-01	3/1/2025	S	719.05	C	1	2RFO30

SUMMARY

Unit 2 began month in End of Cycle (EOC) Coastdown at 99.0% and 1017 MWe. Unit 2 began refueling outage on 3/1/2025. There were 2610.70 MW-hrs Exempt Energy Loss for the ramp down to start the refueling outage. There were 734514 MW-hrs of Refueling Outage Loss. There were 737,124.70 MW-hrs of Planned Energy Loss which is the combination of the Exempt and Refueling Outage Losses for the refueling outage.

OPERATING DATA REPORT

DOCKET: 269

UNIT_NME: Oconee Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Jeremiah Johnson

PREPARER TELEPHONE: 864-873-2488

1. Design Electrical Rating:	865.00		
2. Maximum Dependable Capacity (MWe-Net)	847.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	381,450.84
4. Number of Hours Generator On-line	744.00	744.00	377,170.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	662,278.00	662,278.00	313,990,523.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit One was at 100 %Full Power (FP) at the beginning of January 2025. Unit One was at 100 %FP at the end of January 2025.

OPERATING DATA REPORT

DOCKET: 269

UNIT_NME: Oconee Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Brad Holder

PREPARER TELEPHONE: 864-873-6933

1. Design Electrical Rating:	865.00		
2. Maximum Dependable Capacity (MWe-Net)	847.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	382,122.84
4. Number of Hours Generator On-line	672.00	1,416.00	377,842.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	598,381.00	1,260,659.00	314,588,904.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit One was at 100% Full Power (FP) at the beginning of February 2025. Unit One was at 100% FP at the end of February 2025.

OPERATING DATA REPORT

DOCKET: 269

UNIT_NME: Oconee Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Jeremiah Johnson

PREPARER TELEPHONE: 864-873-2488

1. Design Electrical Rating:	865.00		
2. Maximum Dependable Capacity (MWe-Net)	847.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	382,865.84
4. Number of Hours Generator On-line	743.00	2,159.00	378,585.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,446.00	1,922,105.00	315,250,350.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit One was at 100 %Full Power (FP) at the beginning of March 2025. Unit One was at 100 %FP at the end of March 2025.

OPERATING DATA REPORT

DOCKET: 270

UNIT_NME: Oconee Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Jeremiah Johnson

PREPARER TELEPHONE: 864-873-2488

1. Design Electrical Rating:	872.00		
2. Maximum Dependable Capacity (MWe-Net)	848.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	382,978.93
4. Number of Hours Generator On-line	744.00	744.00	379,668.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,902.00	661,902.00	316,891,370.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit Two was at 100 %Full Power (FP) at the beginning of January 2025. Unit Two was at 100 %FP at the end of January 2025.

OPERATING DATA REPORT

DOCKET: 270

UNIT_NME: Oconee Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Brad Holder

PREPARER TELEPHONE: 864-873-6933

1. Design Electrical Rating:	872.00		
2. Maximum Dependable Capacity (MWe-Net)	848.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	383,650.93
4. Number of Hours Generator On-line	672.00	1,416.00	380,340.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	597,643.00	1,259,545.00	317,489,013.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY						
Unit Two was at 100% Full Power (FP) at the beginning of February 2025. 2/9/2025 09:10 Began power reduction to 98% FP at 3% FP/hr for U2 Turbine Valve Movement Testing. 2/9/2025 09:55 Completed power reduction to 98% FP. 2/9/2025 13:42 Began power escalation to 99.5% FP at 3% FP/hr. 2/9/2025 14:12 Completed power escalation to 99.5% FP. 2/9/2025 14:36 Began power escalation to 100% FP at 3% FP/hr. 2/9/2025 14:48 Completed power escalation to 100% FP. Unit Two was at 100% FP at the end of February 2025.						

OPERATING DATA REPORT

DOCKET: 270

UNIT_NME: Oconee Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Jeremiah Johnson

PREPARER TELEPHONE: 864-873-2488

1. Design Electrical Rating:	872.00		
2. Maximum Dependable Capacity (MWe-Net)	848.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	384,393.93
4. Number of Hours Generator On-line	743.00	2,159.00	381,083.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,082.00	1,922,627.00	318,152,095.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit Two was at 100 %Full Power (FP) at the beginning of March 2025. Unit Two was at 100 %FP at the end of March 2025.

OPERATING DATA REPORT

DOCKET: 287

UNIT_NME: Oconee Unit 3

RPT_PERIOD: 202501

PREPARER NAME: Jeremiah Johnson

PREPARER TELEPHONE: 864-873-2488

1. Design Electrical Rating:	881.00		
2. Maximum Dependable Capacity (MWe-Net)	859.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	376,115.20
4. Number of Hours Generator On-line	744.00	744.00	372,693.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,504.00	665,504.00	314,717,947.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit Three was at 100% Full Power (FP) at the beginning of January 2025. Unit Three was at 100%FP at the end of January 2025.

OPERATING DATA REPORT

DOCKET: 287

UNIT_NME: Oconee Unit 3

RPT_PERIOD: 202502

PREPARER NAME: Brad Holder

PREPARER TELEPHONE: 864-873-6933

1. Design Electrical Rating:	881.00		
2. Maximum Dependable Capacity (MWe-Net)	859.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	376,787.20
4. Number of Hours Generator On-line	672.00	1,416.00	373,365.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	601,376.00	1,266,880.00	315,319,323.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit Three was at 100% Full Power (FP) at the beginning of February 2025. Unit Three was at 100% FP at the end of February 2025.

OPERATING DATA REPORT

DOCKET: 287

UNIT_NME: Oconee Unit 3

RPT_PERIOD: 202503

PREPARER NAME: Jeremiah Johnson

PREPARER TELEPHONE: 864-873-2488

1. Design Electrical Rating:	881.00		
2. Maximum Dependable Capacity (MWe-Net)	859.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	377,530.20
4. Number of Hours Generator On-line	743.00	2,159.00	374,108.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	664,428.00	1,931,308.00	315,983,751.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit Three was at 100% Full Power (FP) at the beginning of March 2025. Unit Three was at 100%FP at the end of March 2025.

OPERATING DATA REPORT

DOCKET: 528

UNIT_NME: Palo Verde Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Cory Schingeck

PREPARER TELEPHONE: 602.319.1334

1. Design Electrical Rating:	1333.00		
2. Maximum Dependable Capacity (MWe-Net)	1311.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	288,117.27
4. Number of Hours Generator On-line	744.00	744.00	285,644.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	997,744.91	997,744.91	357,526,672.21

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit began the month and ended the month in Mode 1 with the RX at full power.

OPERATING DATA REPORT

DOCKET: 528

UNIT_NME: Palo Verde Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Cory Schingeck

PREPARER TELEPHONE: 602.319.1334

1. Design Electrical Rating:	1333.00		
2. Maximum Dependable Capacity (MWe-Net)	1311.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	288,789.27
4. Number of Hours Generator On-line	672.00	1,416.00	286,316.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	899,070.40	1,896,815.31	358,425,742.61

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit began the month and ended the month in Mode 1 with the RX at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 202503

PREPARER NAME: Cory Schingeck
 PREPARER TELEPHONE: 602.319.1334

1. Design Electrical Rating: 1333.00
 2. Maximum Dependable Capacity (MWe-Net) 1311.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	671.77	2,087.77	289,461.04
4. Number of Hours Generator On-line	671.77	2,087.77	286,988.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	893,972.66	2,790,787.97	359,319,715.27

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
25-01	3/28/2025	S	72.23	C	1	Manually tripped the RX to commence 25th refueling outage

SUMMARY

The unit began the month in Mode 1 with RX power at full power. On March 26th at 0000 the unit began a RX power coast-down into R25 Refueling Outage. On March 28th at 2020 the unit began a planned RX power decrease to shut-down the RX for refueling. The RX was manually tripped from 34.15% power on March 28th at 2346 hours and entered Mode 3 to commenced R25 outage. The unit entered Mode 4 and Mode 5 on March 29th. The unit ended the month in Mode 5 with R25 in progress.

OPERATING DATA REPORT

DOCKET: 529

UNIT_NME: Palo Verde Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Cory Schingeck

PREPARER TELEPHONE: 602.319.1334

1. Design Electrical Rating:	1336.00		
2. Maximum Dependable Capacity (MWe-Net)	1314.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	289,080.63
4. Number of Hours Generator On-line	744.00	744.00	286,595.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	998,198.77	998,198.77	365,152,462.64

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit began the month and ended the month in Mode 1 with the RX at full power.

OPERATING DATA REPORT

DOCKET: 529

UNIT_NME: Palo Verde Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Cory Schingeck

PREPARER TELEPHONE: 602.319.1334

1. Design Electrical Rating:	1336.00		
2. Maximum Dependable Capacity (MWe-Net)	1314.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	289,752.63
4. Number of Hours Generator On-line	672.00	1,416.00	287,267.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	899,746.65	1,897,945.42	366,052,209.29

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit began the month and ended the month in Mode 1 with the RX at full power.

OPERATING DATA REPORT

DOCKET: 529

UNIT_NME: Palo Verde Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Cory Schingeck

PREPARER TELEPHONE: 602.319.1334

1. Design Electrical Rating:	1336.00		
2. Maximum Dependable Capacity (MWe-Net)	1314.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	290,496.63
4. Number of Hours Generator On-line	744.00	2,160.00	288,011.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	995,886.26	2,893,831.68	367,048,095.55

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit began the month and ended the month in Mode 1 with the RX at full power.

OPERATING DATA REPORT

DOCKET: 530

UNIT_NME: Palo Verde Unit 3

RPT_PERIOD: 202501

PREPARER NAME: Cory Schingeck

PREPARER TELEPHONE: 602.319.1334

1. Design Electrical Rating:	1334.00		
2. Maximum Dependable Capacity (MWe-Net)	1312.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	284,730.12
4. Number of Hours Generator On-line	744.00	744.00	282,521.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	988,575.02	988,575.02	356,963,740.73

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit began the month and ended the month in Mode 1 with the RX at full power.

OPERATING DATA REPORT

DOCKET: 530

UNIT_NME: Palo Verde Unit 3

RPT_PERIOD: 202502

PREPARER NAME: Cory Schingeck

PREPARER TELEPHONE: 602.319.1334

1. Design Electrical Rating:	1334.00		
2. Maximum Dependable Capacity (MWe-Net)	1312.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	285,402.12
4. Number of Hours Generator On-line	672.00	1,416.00	283,193.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,701.24	1,879,276.26	357,854,441.97

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit began the month and ended the month in Mode 1 with the RX at full power.

OPERATING DATA REPORT

DOCKET: 530

UNIT_NME: Palo Verde Unit 3

RPT_PERIOD: 202503

PREPARER NAME: Cory Schingeck

PREPARER TELEPHONE: 602.319.1334

1. Design Electrical Rating:	1334.00		
2. Maximum Dependable Capacity (MWe-Net)	1312.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	286,146.12
4. Number of Hours Generator On-line	744.00	2,160.00	283,937.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	984,973.83	2,864,250.09	358,839,415.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit began the month and ended the month in Mode 1 with the RX at full power.

OPERATING DATA REPORT

DOCKET: 277

UNIT_NME: Peach Bottom Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Tim Johnson

PREPARER TELEPHONE: 2675335483

1. Design Electrical Rating:	1330.00		
2. Maximum Dependable Capacity (MWe-Net)	1232.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	367,635.50
4. Number of Hours Generator On-line	744.00	744.00	362,585.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	993,876.00	993,876.00	395,779,634.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

No losses for the month of January.

OPERATING DATA REPORT

DOCKET: 277

UNIT_NME: Peach Bottom Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Ian Dundas

PREPARER TELEPHONE: 717-855-3369

1. Design Electrical Rating:	1330.00		
2. Maximum Dependable Capacity (MWe-Net)	1232.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	368,307.50
4. Number of Hours Generator On-line	672.00	1,416.00	363,257.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	903,576.00	1,897,452.00	396,683,210.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit ran the month at full power except on 2/13, RPA 3 MWh Unplanned/Exempt, and 2/25, C4 FWH Dump Valve Open 37 MWh Unplanned.

OPERATING DATA REPORT

DOCKET: 277

UNIT_NME: Peach Bottom Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Ian Dundas

PREPARER TELEPHONE: 717-855-3369

1. Design Electrical Rating:	1330.00		
2. Maximum Dependable Capacity (MWe-Net)	1232.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	369,050.50
4. Number of Hours Generator On-line	743.00	2,159.00	364,000.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	994,163.00	2,891,615.00	397,677,373.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		The unit ran the month at full power except on 3/2, HPCI PV&F 13 MWh Planned/Exempt, 3/14, RPA 4589 MWh Planned/Exempt, 3/15, 5A FWH Level Control Issues 116 MWh Unplanned, 3/17, 5A FWH Level Control Issues 110 MWh Unplanned, and 3/20, HPCI Testing 21 MWh Planned/Exempt.				

OPERATING DATA REPORT

DOCKET: 278

UNIT_NME: Peach Bottom Unit 3

RPT_PERIOD: 202501

PREPARER NAME: Tim Johnson

PREPARER TELEPHONE: 2675335483

1. Design Electrical Rating:	1331.00		
2. Maximum Dependable Capacity (MWe-Net)	1251.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	367,138.50
4. Number of Hours Generator On-line	744.00	744.00	362,484.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,002,016.00	1,002,016.00	394,711,680.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

No losses for the month of January.

OPERATING DATA REPORT

DOCKET: 278

UNIT_NME: Peach Bottom Unit 3

RPT_PERIOD: 202502

PREPARER NAME: Ian Dundas

PREPARER TELEPHONE: 717-855-3369

1. Design Electrical Rating:	1331.00		
2. Maximum Dependable Capacity (MWe-Net)	1251.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	367,810.50
4. Number of Hours Generator On-line	672.00	1,416.00	363,156.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	906,408.00	1,908,424.00	395,618,088.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated the entire month at full power with no Planned or Unplanned losses.

OPERATING DATA REPORT

DOCKET: 278

UNIT_NME: Peach Bottom Unit 3

RPT_PERIOD: 202503

PREPARER NAME: Ian Dundas

PREPARER TELEPHONE: 717-855-3369

1. Design Electrical Rating:	1331.00		
2. Maximum Dependable Capacity (MWe-Net)	1251.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	368,553.50
4. Number of Hours Generator On-line	743.00	2,159.00	363,899.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	982,879.00	2,891,303.00	396,600,967.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		The unit operated the entire month at full power except on 3/4, HPCI Testing 10 MWh Planned/Exempt, 3/18, RWCU TI Cal 23 MWh Unplanned, 3/22, RPA 6440 MWh Planned/Exempt, 3/22, ASD OLM Card Replacement 9291 MWh Planned, 3/22, ASD Relay Failure 1640 MWh Unplanned, and 3/26, HPCI Logic Functional Testing 10 MWh Planned/Exempt.				

OPERATING DATA REPORT

DOCKET: 440

UNIT_NME: Perry Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Justin Truxall

PREPARER TELEPHONE: 440-280-5290

1. Design Electrical Rating:	1268.00		
2. Maximum Dependable Capacity (MWe-Net)	1240.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	281,084.17
4. Number of Hours Generator On-line	744.00	744.00	276,636.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	912,043.00	912,043.00	329,012,460.47

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Non Exempt INPO Unplanned 600.8 hours / 36,909 Lost Gen MWe - Reactor Recirculation Flow Control Valve lockup

OPERATING DATA REPORT

DOCKET: 440

UNIT_NME: Perry Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Justin Truxall

PREPARER TELEPHONE: 440-280-5290

1. Design Electrical Rating:	1268.00		
2. Maximum Dependable Capacity (MWe-Net)	1240.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	610.82	1,354.82	281,694.99
4. Number of Hours Generator On-line	609.33	1,353.33	277,246.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	755,369.00	1,667,412.00	329,767,829.47

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
1	2/26/2025	F	62.67	A	1	Unit shutdown to repair a Circulating Water leak.

SUMMARY

Exempt 26.7 hours / 3333.6 Lost Gen MWe - Rod pattern adjustment Exempt 12.7 hours / 1972.9 Lost Gen MWe - Rod pattern adjustment Non Exempt INPO Unplanned 15 hours / 1309.9 Lost Gen MWe - RCS Flow Control Valve Lockup Non Exempt INPO Unplanned 7.8 hours / 5625.1 Lost Gen MWe - Shutdown for forced outage due to circulating water pipe failure. Non Exempt INPO Unplanned 62.3 hours / 79787 Lost Gen MWe - Shutdown for forced outage due to circulating water pipe failure.

OPERATING DATA REPORT

DOCKET: 440

UNIT_NME: Perry Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Justin Truxall

PREPARER TELEPHONE: 440-280-5290

1. Design Electrical Rating:	1268.00		
2. Maximum Dependable Capacity (MWe-Net)	1240.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	157.47	1,512.29	281,852.46
4. Number of Hours Generator On-line	132.57	1,485.90	277,378.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	113,480.00	1,780,892.00	329,881,309.47

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
1	2/26/2025	F	231.45	A	4	Unit shutdown to repair a Circulating Water leak.
2	3/16/2025	S	378.98	C	1	1R20 - Refueling Outage

SUMMARY

Non Exempt INPO Unplanned 23.7 hours / 22,088.5 Lost Gen MWe - Startup from Circulating Water Pipe Failure outage Non Exempt INPO Unplanned 103.8 hours / 23,090.3 Lost Gen MWe - Power limited operation Non Exempt INPO Planned 5.2 hours / 3,986.8 Lost Gen MWe - Shutdown for 1R20 Non Exempt INPO Unplanned 232.5 hours / 296,670 Lost Gen MWe - Circulating Water Pipe Failure forced outage Scheduled Refueling Outage 379 hours / 483,604 Lost Gen MWe - Refueling Outage 1R20

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 202501

PREPARER NAME: .
PREPARER TELEPHONE: .

1. Design Electrical Rating:	615.00		
2. Maximum Dependable Capacity (MWe-Net)	576.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	411,771.90
4. Number of Hours Generator On-line	744.00	744.00	407,457.17
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	444,178.40	444,178.40	205,539,799.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY .

OPERATING DATA REPORT

DOCKET: 266

UNIT_NME: Point Beach Unit 1

RPT_PERIOD: 202502

PREPARER NAME: .

PREPARER TELEPHONE: .

1. Design Electrical Rating:	615.00		
2. Maximum Dependable Capacity (MWe-Net)	576.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	412,443.90
4. Number of Hours Generator On-line	672.00	1,416.00	408,129.17
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	401,367.90	845,546.30	205,941,166.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY .

OPERATING DATA REPORT

DOCKET: 266

UNIT_NME: Point Beach Unit 1

RPT_PERIOD: 202503

PREPARER NAME: .

PREPARER TELEPHONE: .

1. Design Electrical Rating:	615.00		
2. Maximum Dependable Capacity (MWe-Net)	576.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	503.90	1,919.90	412,947.80
4. Number of Hours Generator On-line	503.27	1,919.27	408,632.44
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	279,954.30	1,125,500.60	206,221,121.20

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
126	3/22/2025	S	239.73	C	1	UR1-42

SUMMARY .

OPERATING DATA REPORT

DOCKET: 301

UNIT_NME: Point Beach Unit 2

RPT_PERIOD: 202501

PREPARER NAME: .

PREPARER TELEPHONE: .

1. Design Electrical Rating:	615.00		
2. Maximum Dependable Capacity (MWe-Net)	578.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	404,618.71
4. Number of Hours Generator On-line	744.00	744.00	400,923.44
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	450,075.00	450,075.00	205,491,312.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY .

OPERATING DATA REPORT

DOCKET: 301

UNIT_NME: Point Beach Unit 2

RPT_PERIOD: 202502

PREPARER NAME: .

PREPARER TELEPHONE: .

1. Design Electrical Rating:	615.00		
2. Maximum Dependable Capacity (MWe-Net)	578.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	405,290.71
4. Number of Hours Generator On-line	672.00	1,416.00	401,595.44
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	406,218.60	856,293.60	205,897,530.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY .

OPERATING DATA REPORT

DOCKET: 301

UNIT_NME: Point Beach Unit 2

RPT_PERIOD: 202503

PREPARER NAME: .

PREPARER TELEPHONE: .

1. Design Electrical Rating:	615.00		
2. Maximum Dependable Capacity (MWe-Net)	578.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	406,033.71
4. Number of Hours Generator On-line	743.00	2,159.00	402,338.44
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	449,404.10	1,305,697.70	206,346,935.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY .

OPERATING DATA REPORT

DOCKET: 282

UNIT_NME: Prairie Island Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Jonathan Pomaes

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557.00		
2. Maximum Dependable Capacity (MWe-Net)	522.10		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	380.60	380.60	394,499.34
4. Number of Hours Generator On-line	349.70	349.70	391,475.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	164,572.00	164,572.00	200,938,931.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
34	9/20/2024	S	394.30	C	4	Scheduled refueling outage began 9/20/2024

SUMMARY

Refueling outage 1R34 complete following RCP troubleshooting. Power ascension hold due to LEFM upgrade commission/testing.

OPERATING DATA REPORT

DOCKET: 282

UNIT_NME: Prairie Island Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Jonathan Pomaes

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557.00		
2. Maximum Dependable Capacity (MWe-Net)	522.10		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,052.60	395,171.34
4. Number of Hours Generator On-line	672.00	1,021.70	392,147.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	371,386.00	535,958.00	201,310,317.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Power ascension hold due to LEFM upgrade commission/testing. Rampup from 1R34 refueling outage.

OPERATING DATA REPORT

DOCKET: 282

UNIT_NME: Prairie Island Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Jonathan Pomaes

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557.00		
2. Maximum Dependable Capacity (MWe-Net)	522.10		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,795.60	395,914.34
4. Number of Hours Generator On-line	743.00	1,764.70	392,890.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	406,210.00	942,168.00	201,716,527.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 was baseloaded for the month of March 2025.

OPERATING DATA REPORT

DOCKET: 306

UNIT_NME: Prairie Island Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Jonathan Pomaes

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557.00		
2. Maximum Dependable Capacity (MWe-Net)	518.80		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	391,526.86
4. Number of Hours Generator On-line	744.00	744.00	388,995.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	414,400.00	414,400.00	199,661,225.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 was baseloaded for the month of January 2025.

OPERATING DATA REPORT

DOCKET: 306

UNIT_NME: Prairie Island Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Jonathan Pomaes

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557.00		
2. Maximum Dependable Capacity (MWe-Net)	518.80		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	392,198.86
4. Number of Hours Generator On-line	672.00	1,416.00	389,667.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	352,543.00	766,943.00	200,013,768.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
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SUMMARY

22 Circulating Water Pump Lockout.

OPERATING DATA REPORT

DOCKET: 306

UNIT_NME: Prairie Island Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Jonathan Pomaes

PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557.00		
2. Maximum Dependable Capacity (MWe-Net)	518.80		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	392,941.86
4. Number of Hours Generator On-line	743.00	2,159.00	390,410.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	413,944.00	1,180,887.00	200,427,712.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
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SUMMARY

22 Circulating Water Pump Lockout

OPERATING DATA REPORT

DOCKET: 254

UNIT_NME: Quad Cities Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Raven Stevens

PREPARER TELEPHONE: 309-227-3845

1. Design Electrical Rating:	963.99		
2. Maximum Dependable Capacity (MWe-Net)	887.20		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	396,091.10
4. Number of Hours Generator On-line	744.00	744.00	389,932.78
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	643,354.00	643,354.00	299,025,625.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		1/1/2025 - Unit 1 remains in coastdown for Q1R28. GenManager Ticket 2042795, 2095937, 2096181. Total generation loss was 48,364.06 MWe. Event is excluded. Unit 1 total losses for January 2025: Planned = 0 MWe, Unplanned = 0 MWe, Exempt = 0 MWe, Excluded = 48,364.06 MWe.				

OPERATING DATA REPORT

DOCKET: 254

UNIT_NME: Quad Cities Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Raven Stevens

PREPARER TELEPHONE: 309-227-3845

1. Design Electrical Rating:	963.99		
2. Maximum Dependable Capacity (MWe-Net)	887.20		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	396,763.10
4. Number of Hours Generator On-line	672.00	1,416.00	390,604.78
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	524,911.00	1,168,265.00	299,550,536.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		2/1/2025 - Unit 1 remains in coastdown for Q1R28. GenManager Ticket 2096181. Total generation loss was 103,630.03 MWe. Event is excluded. 2/8/2025 - Unit 1 downpowered for a quarterly HPCI surveillance on 2/8/2025. GenManager Ticket 2095130. Total generation loss was 8.2 MWe. Event is planned and exempt. Unit 1 total losses for February 2025: Planned = 8.2 MWe, Unplanned = 0 MWe, Exempt = 8.25 MWe, Excluded = 103,630.03 MWe.				

OPERATING DATA REPORT

DOCKET: 254

UNIT_NME: Quad Cities Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Raven Stevens

PREPARER TELEPHONE: 309-227-3845

1. Design Electrical Rating:	963.99		
2. Maximum Dependable Capacity (MWe-Net)	887.20		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	216.15	1,632.15	396,979.25
4. Number of Hours Generator On-line	215.27	1,631.27	390,820.05
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	155,354.00	1,323,619.00	299,705,890.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
Q1R28	3/10/2025	S	527.73	C	1	N/A

SUMMARY

3/1/2025 - Unit 1 remained in coastdown for Q1R28. GenManager Ticket 2096181. Total generation loss was 45,272.41 MWe. Event is Excluded. 3/10/2025 - Unit 1 entered refuel outage Q1R28. GenManager Ticket 2039470. Total generation loss was 494,155.2 MWe. Event is Planned and RFO. Unit 1 total losses for March 2025: Planned = 494,155.2 MWe, Unplanned = 0 MWe, Exempt = 0 MWe, Excluded = 45,272.41 MWe, RFO = 494,155.2 MWe.

OPERATING DATA REPORT

DOCKET: 265

UNIT_NME: Quad Cities Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Raven Stevens

PREPARER TELEPHONE: 309-227-3845

1. Design Electrical Rating:	957.30		
2. Maximum Dependable Capacity (MWe-Net)	888.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	387,519.30
4. Number of Hours Generator On-line	744.00	744.00	381,953.99
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	701,342.00	701,342.00	299,642,466.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 operated at or near full power for the entire month of January 2025. Unit 2 total losses for January 2025: Planned = 0 MWe, Unplanned = 0 MWe, Exempt = 0 MWe, Excluded = 0 MWe.

OPERATING DATA REPORT

DOCKET: 265

UNIT_NME: Quad Cities Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Raven Stevens

PREPARER TELEPHONE: 309-227-3845

1. Design Electrical Rating:	957.30		
2. Maximum Dependable Capacity (MWe-Net)	888.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	388,191.30
4. Number of Hours Generator On-line	672.00	1,416.00	382,625.99
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	633,007.00	1,334,349.00	300,275,473.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		2/25/2025 - Unit 2 downpowered for a quarterly HPCI surveillance on 2/25/2025. GenManager Ticket 2095131. Total generation loss was 17.78 MWe. Event is planned and exempt. Unit 2 total losses for February 2025: Planned = 17.78 MWe, Unplanned = 0 MWe, Exempt = 17.78 MWe, Excluded = 0 MWe.				

OPERATING DATA REPORT

DOCKET: 265

UNIT_NME: Quad Cities Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Raven Stevens

PREPARER TELEPHONE: 309-227-3845

1. Design Electrical Rating:	957.30		
2. Maximum Dependable Capacity (MWe-Net)	888.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	388,934.30
4. Number of Hours Generator On-line	743.00	2,159.00	383,368.99
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	681,987.00	2,016,336.00	300,957,460.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

3/1/2025 - Unit 2 downpowered for a RPA and ASD maintenance. GenManager Ticket 2092147. Total generation loss was 8,432.22 MWe. Event was 3,580.34 Planned/Exempt, 4,851.88 MWe Unplanned/Non-Exempt. 3/3/2025 - Unit 2 is showing decreased MW output (approximately 6 MWhr) due to a potential 2C1 extraction steam bellow failure. Total generation loss beginning on 3/3/2025 was 4,008 MWe. Event was unplanned/non-exempt. 3/8/2025 - Unit 2 downpowered for a follow-up RPA. GenManager Ticket 2097151. Total generation loss was 1,530.74 MWe. Event is Unplanned and Exempt. Unit 2 total losses for March 2025: Planned = 3,580.34 MWe, Unplanned = 10,390.06 MWe, Exempt = 5,111.08 MWe, Excluded = 0 MWe.

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Whitaker

PREPARER TELEPHONE: 4108

1. Design Electrical Rating:	967.00		
2. Maximum Dependable Capacity (MWe-Net)	967.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	295,361.50
4. Number of Hours Generator On-line	744.00	744.00	289,879.70
5. Reserve Shutdown Hours	0.00	0.00	5,494.14
6. Net Electrical energy Generated (MWHrs)	727,570.00	727,570.00	267,657,217.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Planned Sequence Exchange on 1/24/2025.

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Antonio Whitaker

PREPARER TELEPHONE: 4108

1. Design Electrical Rating:	967.00		
2. Maximum Dependable Capacity (MWe-Net)	967.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	240.00	984.00	295,601.50
4. Number of Hours Generator On-line	240.00	984.00	290,119.70
5. Reserve Shutdown Hours	428.30	428.30	5,922.44
6. Net Electrical energy Generated (MWHrs)	226,831.00	954,401.00	267,884,048.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
RF23	2/11/2025	S	432.00	C	1	RF23

SUMMARY

Began RF23 on 2/11/25 at 0344.

OPERATING DATA REPORT

DOCKET: 458

UNIT_NME: River Bend Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Whitaker

PREPARER TELEPHONE: 4108

1. Design Electrical Rating:	967.00		
2. Maximum Dependable Capacity (MWe-Net)	967.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	38.62	1,022.62	295,640.12
4. Number of Hours Generator On-line	0.00	984.00	290,119.70
5. Reserve Shutdown Hours	744.00	1,172.30	6,666.44
6. Net Electrical energy Generated (MWHrs)	0.00	954,401.00	267,884,048.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
RF23	2/11/2025	S	743.00	C	4	RF23

SUMMARY

Exempt Energy Loss is due to RF23.

OPERATING DATA REPORT

DOCKET: 261

UNIT_NME: Robinson Unit 2

RPT_PERIOD: 202501

PREPARER NAME: May Wells

PREPARER TELEPHONE: 843-951-1114

1. Design Electrical Rating:	821.54		
2. Maximum Dependable Capacity (MWe-Net)	759.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	385,666.48
4. Number of Hours Generator On-line	744.00	744.00	381,663.92
5. Reserve Shutdown Hours	0.00	0.00	600.20
6. Net Electrical energy Generated (MWHrs)	584,666.00	584,666.00	266,630,365.77

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY		Two planned 1% power reductions for OST-201-1 and OST-201-2, Motor Driven Auxiliary Feedwater System Component Test - Train A and Train B.				

OPERATING DATA REPORT

DOCKET: 261

UNIT_NME: Robinson Unit 2

RPT_PERIOD: 202502

PREPARER NAME: May Wells

PREPARER TELEPHONE: 8439511114

1. Design Electrical Rating:	821.54		
2. Maximum Dependable Capacity (MWe-Net)	759.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	386,338.48
4. Number of Hours Generator On-line	672.00	1,416.00	382,335.92
5. Reserve Shutdown Hours	0.00	0.00	600.20
6. Net Electrical energy Generated (MWHrs)	523,291.00	1,107,957.00	267,153,656.77

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Downpower to ~38% to replace Reactor Coolant System (RCS) Loop C flow transmitter FT-434

OPERATING DATA REPORT

DOCKET: 261

UNIT_NME: Robinson Unit 2

RPT_PERIOD: 202503

PREPARER NAME: May Wells

PREPARER TELEPHONE: 843-951-1114

1. Design Electrical Rating:	821.54		
2. Maximum Dependable Capacity (MWe-Net)	759.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	387,081.48
4. Number of Hours Generator On-line	743.00	2,159.00	383,078.92
5. Reserve Shutdown Hours	0.00	0.00	600.20
6. Net Electrical energy Generated (MWHrs)	581,539.00	1,689,496.00	267,735,195.77

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

1% down-power to support OST-202 SDAFW System Component Test, OST-023 Monthly surveillance and Steam Generator Blowdown PLC Modifications. Second 1% down-power to support Steam Generator Blowdown Evolution.

OPERATING DATA REPORT

DOCKET: 272

UNIT_NME: Salem Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Seth Seely

PREPARER TELEPHONE: 856-339-2261

1. Design Electrical Rating:	1169.00		
2. Maximum Dependable Capacity (MWe-Net)	1116.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	318,607.88
4. Number of Hours Generator On-line	744.00	744.00	312,591.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	798,097.00	798,097.00	341,155,212.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The month began with the unit online and the reactor critical at 100.0% CTP. Zero planned power changes greater than 20% occurred in January 2025. One (1) Reactor Trip occurred due to Chemistry Action Level 3. The month ended with the unit online and the reactor critical at 100.0% CTP.

OPERATING DATA REPORT

DOCKET: 272

UNIT_NME: Salem Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Seth Seely

PREPARER TELEPHONE: 856-339-2261

1. Design Electrical Rating:	1169.00		
2. Maximum Dependable Capacity (MWe-Net)	1116.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	319,279.88
4. Number of Hours Generator On-line	672.00	1,416.00	313,263.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	792,937.00	1,591,034.00	341,948,149.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The month began with the unit online and the reactor critical at 100% CTP. Zero (0) planned power changes greater than 20% occurred in February 2025. The month ended with the unit online and the reactor critical at 100% CTP.

OPERATING DATA REPORT

DOCKET: 272

UNIT_NME: Salem Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Seth Seely

PREPARER TELEPHONE: 856-339-2261

1. Design Electrical Rating:	1169.00		
2. Maximum Dependable Capacity (MWe-Net)	1116.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	320,022.88
4. Number of Hours Generator On-line	743.00	2,159.00	314,006.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,476.00	2,427,510.00	342,784,625.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The month began with the unit online and the reactor critical at 100% CTP. Two (2) planned power changes greater than 20% occurred in March 2025. The month ended with the unit online and the reactor critical at 91.1% CTP in coast down for RFO.

OPERATING DATA REPORT

DOCKET: 311

UNIT_NME: Salem Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Seth Seely

PREPARER TELEPHONE: 856-339-2261

1. Design Electrical Rating:	1181.00		
2. Maximum Dependable Capacity (MWe-Net)	1134.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	297,504.56
4. Number of Hours Generator On-line	744.00	744.00	292,089.43
5. Reserve Shutdown Hours	0.00	0.00	6.00
6. Net Electrical energy Generated (MWHrs)	869,485.00	869,485.00	318,873,221.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The month began with the unit online and the reactor critical at 100% CTP. Zero (0) planned power changes greater than 20% occurred in January 2025. The month ended with the unit online and the reactor critical at 100% CTP.

OPERATING DATA REPORT

DOCKET: 311

UNIT_NME: Salem Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Seth Seely

PREPARER TELEPHONE: 856-339-2261

1. Design Electrical Rating:	1181.00		
2. Maximum Dependable Capacity (MWe-Net)	1134.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	298,176.56
4. Number of Hours Generator On-line	672.00	1,416.00	292,761.43
5. Reserve Shutdown Hours	0.00	0.00	6.00
6. Net Electrical energy Generated (MWHrs)	785,376.00	1,654,861.00	319,658,597.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The month began with the unit online and the reactor critical at 100% CTP. Zero (0) planned power changes greater than 20% occurred in February 2025. The month ended with the unit online and the reactor critical at 100% CTP.

OPERATING DATA REPORT

DOCKET: 311

UNIT_NME: Salem Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Seth Seely

PREPARER TELEPHONE: 856-339-2261

1. Design Electrical Rating:	1181.00		
2. Maximum Dependable Capacity (MWe-Net)	1134.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	298,919.56
4. Number of Hours Generator On-line	743.00	2,159.00	293,504.43
5. Reserve Shutdown Hours	0.00	0.00	6.00
6. Net Electrical energy Generated (MWHrs)	859,686.00	2,514,547.00	320,518,283.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The month began with the unit online and the reactor critical at 100% CTP. Zero (0) planned power changes greater than 20% occurred in March 2025. The month ended with the unit online and the reactor critical at 100% CTP.

OPERATING DATA REPORT

DOCKET: 443

UNIT_NME: Seabrook Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Kevin Randall

PREPARER TELEPHONE: 6037737992

1. Design Electrical Rating:	1248.00		
2. Maximum Dependable Capacity (MWe-Net)	1246.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	274,381.92
4. Number of Hours Generator On-line	744.00	744.00	270,552.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,129.79	927,129.79	320,948,398.41

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated at 100% power 744 out of 744 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.011% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443

UNIT_NME: Seabrook Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Kevin Randall

PREPARER TELEPHONE: 6037737992

1. Design Electrical Rating:	1248.00		
2. Maximum Dependable Capacity (MWe-Net)	1246.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	275,053.92
4. Number of Hours Generator On-line	672.00	1,416.00	271,224.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,164.62	1,756,294.41	321,777,563.03

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated at 100% power 648 out of 672 hours this month. This yielded an availability factor of 100% and a capacity factor of 99.027% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443

UNIT_NME: Seabrook Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Kevin Randall

PREPARER TELEPHONE: 6037737992

1. Design Electrical Rating:	1248.00		
2. Maximum Dependable Capacity (MWe-Net)	1246.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	275,796.92
4. Number of Hours Generator On-line	743.00	2,159.00	271,967.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,240.79	2,682,535.20	322,703,803.82

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated at 100% power 743 out of 743 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.050% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327

UNIT_NME: Sequoyah Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Kristin Hilton

PREPARER TELEPHONE: 423-774-0698

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	301,503.18
4. Number of Hours Generator On-line	744.00	744.00	298,252.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,361.20	867,361.20	332,760,529.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

U1 NRC Capacity Factor is 101.2% for the month of January 2025.

OPERATING DATA REPORT

DOCKET: 327

UNIT_NME: Sequoyah Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Kristini Hilton

PREPARER TELEPHONE: 423-774-0698

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	302,175.18
4. Number of Hours Generator On-line	672.00	1,416.00	298,924.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	783,539.80	1,650,901.00	333,544,069.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

U1 NRC Capacity Factor is 101.2% for the month of February 2025.

OPERATING DATA REPORT

DOCKET: 327

UNIT_NME: Sequoyah Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Kristin Hilton

PREPARER TELEPHONE: 423-774-0698

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	302,918.18
4. Number of Hours Generator On-line	743.00	2,159.00	299,667.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,755.40	2,516,656.40	334,409,824.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

U1 NRC Capacity Factor is 101.1% for the month of March 2025.

OPERATING DATA REPORT

DOCKET: 328

UNIT_NME: Sequoyah Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Kristin Hilton

PREPARER TELEPHONE: 423-774-0698

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.50		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	304,784.67
4. Number of Hours Generator On-line	0.00	0.00	301,160.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	331,482,454.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
215	7/30/2024	F	744.00	A	4	At 1641 Unit 2 tripped due to an "Electrical Trouble Turbine Trip" during power escalation after U2F214 (#11 Bearing Replacement). Report from relay room was the Generator Neutral Over Voltage Relay (2-RLY-57-259GN) flags dropped. Plant trip was uncomplicated, and all systems responded as designed.

SUMMARY

U2 NRC Capacity Factor is 00.0% for the month of January 2025.

OPERATING DATA REPORT

DOCKET: 328

UNIT_NME: Sequoyah Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Kristin Hilton

PREPARER TELEPHONE: 423-774-0698

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.50		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	304,784.67
4. Number of Hours Generator On-line	0.00	0.00	301,160.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	331,482,454.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
215	7/30/2024	F	672.00	A	4	At 1641 Unit 2 tripped due to an "Electrical Trouble Turbine Trip" during power escalation after U2F214 (#11 Bearing Replacement). Report from relay room was the Generator Neutral Over Voltage Relay (2-RLY-57-259GN) flags dropped. Plant trip was uncomplicated, and all systems responded as designed.

SUMMARY

U2 NRC Capacity Factor is 00.0% for the month of February 2025.

OPERATING DATA REPORT

DOCKET: 328

UNIT_NME: Sequoyah Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Kristin Hilton

PREPARER TELEPHONE: 423-774-0698

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.50		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	304,784.67
4. Number of Hours Generator On-line	0.00	0.00	301,160.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	331,482,454.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
215	7/30/2024	F	743.00	A	4	At 1641 Unit 2 tripped due to an "Electrical Trouble Turbine Trip" during power escalation after U2F214 (#11 Bearing Replacement). Report from relay room was the Generator Neutral Over Voltage Relay (2-RLY-57-259GN) flags dropped. Plant trip was uncomplicated, and all systems responded as designed.

SUMMARY

U2 NRC Capacity Factor is 00.0% for the month of March 2025.

OPERATING DATA REPORT

DOCKET: 498

UNIT_NME: South Texas Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Riley Alford

PREPARER TELEPHONE: 3619728986

1. Design Electrical Rating:	1250.60		
2. Maximum Dependable Capacity (MWe-Net)	1250.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	277,175.72
4. Number of Hours Generator On-line	744.00	744.00	272,014.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	999,517.90	999,517.90	347,156,032.80

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

normal operation

OPERATING DATA REPORT

DOCKET: 498

UNIT_NME: South Texas Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Riley Alford

PREPARER TELEPHONE: 3619728986

1. Design Electrical Rating:	1250.60		
2. Maximum Dependable Capacity (MWe-Net)	1250.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	277,847.72
4. Number of Hours Generator On-line	672.00	1,416.00	272,686.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	895,273.60	1,894,791.50	348,051,306.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
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SUMMARY

normal operation

OPERATING DATA REPORT

DOCKET: 498

UNIT_NME: South Texas Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Riley Alford

PREPARER TELEPHONE: 3619728986

1. Design Electrical Rating:	1250.60		
2. Maximum Dependable Capacity (MWe-Net)	1250.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	278,590.72
4. Number of Hours Generator On-line	743.00	2,159.00	273,429.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	990,000.50	2,884,792.00	349,041,306.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
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SUMMARY

normal operation

OPERATING DATA REPORT

DOCKET: 499

UNIT_NME: South Texas Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Riley Alford

PREPARER TELEPHONE: 3619728986

1. Design Electrical Rating:	1250.60		
2. Maximum Dependable Capacity (MWe-Net)	1250.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	268,615.88
4. Number of Hours Generator On-line	744.00	744.00	265,804.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	993,819.90	993,819.90	338,884,863.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
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SUMMARY

normal operation

OPERATING DATA REPORT

DOCKET: 499

UNIT_NME: South Texas Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Riley Alford

PREPARER TELEPHONE: 3619728986

1. Design Electrical Rating:	1250.60		
2. Maximum Dependable Capacity (MWe-Net)	1250.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	269,287.88
4. Number of Hours Generator On-line	672.00	1,416.00	266,476.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	891,982.70	1,885,802.60	339,776,846.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
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SUMMARY

normal operation

OPERATING DATA REPORT

DOCKET: 499

UNIT_NME: South Texas Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Riley Alford

PREPARER TELEPHONE: 3619728986

1. Design Electrical Rating:	1250.60		
2. Maximum Dependable Capacity (MWe-Net)	1250.60		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	270,030.88
4. Number of Hours Generator On-line	743.00	2,159.00	267,219.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	984,309.20	2,870,111.80	340,761,155.60

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Planned downpower to 90% for planned main turbine steam inlet valve test

OPERATING DATA REPORT

DOCKET: 335

UNIT_NME: St. Lucie Unit 1

RPT_PERIOD: 202501

PREPARER NAME: R Margolis

PREPARER TELEPHONE: 772-467-7296

1. Design Electrical Rating:	1062.00		
2. Maximum Dependable Capacity (MWe-Net)	981.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	357,840.70
4. Number of Hours Generator On-line	744.00	744.00	355,021.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	747,661.00	747,661.00	308,055,688.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

PSL 1 operated in mode 1 for the report period.

OPERATING DATA REPORT

DOCKET: 335

UNIT_NME: St. Lucie Unit 1

RPT_PERIOD: 202502

PREPARER NAME: R Margolis

PREPARER TELEPHONE: 772-467-7296

1. Design Electrical Rating:	1062.00		
2. Maximum Dependable Capacity (MWe-Net)	981.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	358,512.70
4. Number of Hours Generator On-line	672.00	1,416.00	355,693.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	672,732.00	1,420,393.00	308,728,420.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

PSL 1 operated in mode 1 for the report period.

OPERATING DATA REPORT

DOCKET: 335

UNIT_NME: St. Lucie Unit 1

RPT_PERIOD: 202503

PREPARER NAME: R Margolis

PREPARER TELEPHONE: 772-467-7296

1. Design Electrical Rating:	1062.00		
2. Maximum Dependable Capacity (MWe-Net)	981.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	359,255.70
4. Number of Hours Generator On-line	743.00	2,159.00	356,436.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	744,178.00	2,164,571.00	309,472,598.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

PSL 1 operated in mode 1 for the report period.

OPERATING DATA REPORT

DOCKET: 389

UNIT_NME: St. Lucie Unit 2

RPT_PERIOD: 202501

PREPARER NAME: R Margolis

PREPARER TELEPHONE: 772-467-7296

1. Design Electrical Rating:	1074.00		
2. Maximum Dependable Capacity (MWe-Net)	987.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	317,880.60
4. Number of Hours Generator On-line	744.00	744.00	315,097.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	759,740.00	759,740.00	277,417,723.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

PSL 2 operated in mode 1 for the entire report period.

OPERATING DATA REPORT

DOCKET: 389

UNIT_NME: St. Lucie Unit 2

RPT_PERIOD: 202502

PREPARER NAME: R Margolis

PREPARER TELEPHONE: 772-467-7296

1. Design Electrical Rating:	1074.00		
2. Maximum Dependable Capacity (MWe-Net)	987.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	318,552.60
4. Number of Hours Generator On-line	672.00	1,416.00	315,769.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	682,362.00	1,442,102.00	278,100,085.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

PSL 2 operated in mode 1 for the entire report period.

OPERATING DATA REPORT

DOCKET: 389

UNIT_NME: St. Lucie Unit 2

RPT_PERIOD: 202503

PREPARER NAME: R Margolis

PREPARER TELEPHONE: 772-467-7296

1. Design Electrical Rating:	1074.00		
2. Maximum Dependable Capacity (MWe-Net)	987.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	319,295.60
4. Number of Hours Generator On-line	743.00	2,159.00	316,512.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	754,576.00	2,196,678.00	278,854,661.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

PSL 2 operated in mode 1 for the report period.

OPERATING DATA REPORT

DOCKET: 395

UNIT_NME: Summer Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Zachary Sharpe

PREPARER TELEPHONE: 8033454637

1. Design Electrical Rating:	972.70		
2. Maximum Dependable Capacity (MWe-Net)	966.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	313,452.44
4. Number of Hours Generator On-line	744.00	744.00	310,517.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	735,886.00	735,886.00	288,537,533.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

There were no unit shutdowns or power reductions in January 2025.

OPERATING DATA REPORT

DOCKET: 395

UNIT_NME: Summer Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Zachary Sharpe

PREPARER TELEPHONE: 803-345-4637

1. Design Electrical Rating:	972.70		
2. Maximum Dependable Capacity (MWe-Net)	966.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	632.80	1,376.80	314,085.24
4. Number of Hours Generator On-line	613.57	1,357.57	311,130.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	593,996.00	1,329,882.00	289,131,529.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2501	2/10/2025	F	58.43	A	2	Repaired EHC Fluid leaks

SUMMARY

The plant operated at 100% power for the entire month with the exception of 2/10/2025 through 2/14/2025. On 2/10/2025, the station commenced Quarterly Turbine Valve Testing per PTP-102.001 and began reducing power to 90%. During the test the station identified an unisolable EHC leak. At 12:00, Operations commenced lowering load further and at 12:16 was required to manually trip the reactor due to lowering EHC fluid inventory. An EHC tube had experienced a through wall leak at a tube support clamp. New tubing and tube dampening material was installed. Extent of condition inspections and repairs were performed on other vulnerable tubing and supports. The unit was brought back online with the reactor reaching criticality on 2/12/2025 03:28, and the main generator breaker was closed on 2/13/2025 22:42 which ended the forced outage. The unit resumed 100% power operation on 2/14/25 0500.

OPERATING DATA REPORT

DOCKET: 395

UNIT_NME: Summer Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Zachary Sharpe

PREPARER TELEPHONE: 8033454637

1. Design Electrical Rating:	972.70		
2. Maximum Dependable Capacity (MWe-Net)	966.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,119.80	314,828.24
4. Number of Hours Generator On-line	743.00	2,100.57	311,873.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	737,042.00	2,066,924.00	289,868,571.10

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The plant operated at 100% power for the entire month with no station shutdown or derate events.

OPERATING DATA REPORT

DOCKET: 280

UNIT_NME: Surry Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Haley Holland

PREPARER TELEPHONE: 7573652680

1. Design Electrical Rating:	874.00		
2. Maximum Dependable Capacity (MWe-Net)	838.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	372,072.68
4. Number of Hours Generator On-line	744.00	744.00	368,722.31
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	648,967.09	648,967.09	290,790,823.61

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 ran at or around 100% to January 6th @ 0115 hours, removed 1-CW-E-1B Water box, reducing output by 9 MWe and was returned to service January 10th @ 0201 hours. Unit ran at or around 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 280

UNIT_NME: Surry Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Haley Holland

PREPARER TELEPHONE: 7573652680

1. Design Electrical Rating:	874.00		
2. Maximum Dependable Capacity (MWe-Net)	838.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	372,744.68
4. Number of Hours Generator On-line	672.00	1,416.00	369,394.31
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	583,851.75	1,232,818.84	291,374,675.36

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 ran at or around 100% to February 6th @2135 hours; 1A Water box was removed from service, reduced output by 15 MWe and was returned to service on February 6, @2155. February 6th @2230 hours; 1C Water box was removed from service, reduced output by 17 MWe and was returned to service on February 6th @2255. February 6th @2331 hours; 1B Water box was removed from service, reduced output by 15 MWe and was returned to service on February 6th @2355hrs. February 7th @0025 hours; 1D Water box was removed from service, reduced output by 12 MWe and was returned to service on February 7th @0048hrs. February 17th @0255 hours; 1C Water box was removed from service, reduced output by 19 MWe and was returned to service on February 20th @0109hrs. February 24th @0500 hours; 1A Water box was removed from service, reduced output by 13 MWe and was returned to service on February 28th @1248hrs. Unit 1 ran at or around 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 280

UNIT_NME: Surry Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Haley Holland

PREPARER TELEPHONE: 7573652680

1. Design Electrical Rating:	874.00		
2. Maximum Dependable Capacity (MWe-Net)	838.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	373,487.68
4. Number of Hours Generator On-line	743.00	2,159.00	370,137.31
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	645,274.90	1,878,093.74	292,019,950.26

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 1 ran at or around 100% to March 3rd @0400 hours; 1D Water box was removed from service, reduced output by 7 MWe and was returned to service on March 6th @2345. Unit 1 ran at or around 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 281

UNIT_NME: Surry Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Haley Holland

PREPARER TELEPHONE: 7573652680

1. Design Electrical Rating:	874.00		
2. Maximum Dependable Capacity (MWe-Net)	838.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	369,980.20
4. Number of Hours Generator On-line	744.00	744.00	367,044.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,574.12	650,574.12	289,872,289.71

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 ran at or around 100% to January 27th @ 0245 hours, removed 2-CW-E-1D Water box, reducing output by 9 MWe and was returned to service January 31st @ 1715 hours. Unit ran at or around 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 281

UNIT_NME: Surry Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Haley Holland

PREPARER TELEPHONE: 7573652680

1. Design Electrical Rating:	874.00		
2. Maximum Dependable Capacity (MWe-Net)	838.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	370,652.20
4. Number of Hours Generator On-line	672.00	1,416.00	367,716.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	586,533.04	1,237,107.16	290,458,822.75

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
SUMMARY						
Unit 2 ran at or around 100% to February 3rd @0301 hours; 2D Water box was removed from service, reduced output by 9 MWe and was returned to service on February 5TH @2237. February 4th @0219 hours; 2C Water box was removed from service, reduced output by 8 MWe and was returned to service on February 13th @2208. February22ND @2331 hours; 2C Water box was removed from service, reduced output by 9 MWe and was returned to service on February 23RD @0000hrs. February 23RD @0059 hours; 2A Water box was removed from service, reduced output by 18 MWe and was returned to service on February 23RD @0138hrs. February 23RD @0221 hours; 2B Water box was removed from service, reduced output by 11 MWe and was returned to service on February 23RD @0302hrs. Unit 2 ran at or around 100% for the remainder of the month.						

OPERATING DATA REPORT

DOCKET: 281

UNIT_NME: Surry Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Haley Holland

PREPARER TELEPHONE: 7573652680

1. Design Electrical Rating:	874.00		
2. Maximum Dependable Capacity (MWe-Net)	838.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	371,395.20
4. Number of Hours Generator On-line	743.00	2,159.00	368,459.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,972.52	1,882,079.68	291,103,795.27

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Unit 2 ran at or around 100% to March 17TH @2309 hours; 1B Water box was removed from service, reduced output by 17 MWe and was returned to service on March 19TH @2341. Unit 2 ran at or around 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 387

UNIT_NME: Susquehanna Unit 1

RPT_PERIOD: 202501

PREPARER NAME: J. Hennings

PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287.00		
2. Maximum Dependable Capacity (MWe-Net)	1257.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	318,772.63
4. Number of Hours Generator On-line	744.00	744.00	314,731.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	937,271.00	937,271.00	354,704,222.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 387

UNIT_NME: Susquehanna Unit 1

RPT_PERIOD: 202502

PREPARER NAME: J. Hennings

PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287.00		
2. Maximum Dependable Capacity (MWe-Net)	1257.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	319,444.63
4. Number of Hours Generator On-line	672.00	1,416.00	315,403.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,911.00	1,782,182.00	355,549,133.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 387

UNIT_NME: Susquehanna Unit 1

RPT_PERIOD: 202503

PREPARER NAME: J. Hennings

PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287.00		
2. Maximum Dependable Capacity (MWe-Net)	1257.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	320,187.63
4. Number of Hours Generator On-line	743.00	2,159.00	316,146.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	914,136.00	2,696,318.00	356,463,269.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

A planned power reduction on 3/6/25 21:00 from full power, was performed to support a scheduled Control Rod sequence exchange, Power was reduced to a minimum of 60%. 3/8/25 01:40 logs indicate that the Rod pattern Adjustment was complete, and Operations began increasing power. 3/9/25 returned to full power. No other power reductions greater than 20% were performed.

OPERATING DATA REPORT

DOCKET: 388

UNIT_NME: Susquehanna Unit 2

RPT_PERIOD: 202501

PREPARER NAME: J. Hennings

PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287.00		
2. Maximum Dependable Capacity (MWe-Net)	1257.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	315,821.03
4. Number of Hours Generator On-line	744.00	744.00	312,400.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,802.00	887,802.00	353,303,899.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

There were two power reductions greater than 20% this month. Both were planned reductions for Control Rod position changes: On 1/09/25 power was reduced from 99.8% to a minimum of 79.2%, and full power was restored on 1/10/2025. On 1/16/25 power was reduced from 99.8% to a minimum of 77.7%, and full power was restored on 1/17/2025. Note: End-of-Cycle Coast-down began on 1/24/25.

OPERATING DATA REPORT

DOCKET: 388

UNIT_NME: Susquehanna Unit 2

RPT_PERIOD: 202502

PREPARER NAME: J. Hennings

PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287.00		
2. Maximum Dependable Capacity (MWe-Net)	1257.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	316,493.03
4. Number of Hours Generator On-line	672.00	1,416.00	313,072.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	763,400.00	1,651,202.00	354,067,299.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

There was one Power reduction greater than 20% this month. This planned power reduction was for a control rod position change. On 2/07/25, during End-of-Cycle Coast-down conditions. power was reduced from 93.7% to a low of 72.1%, and power ascension began on 2/8/25. Full power was achieved on 2/9/25.

OPERATING DATA REPORT

DOCKET: 388

UNIT_NME: Susquehanna Unit 2

RPT_PERIOD: 202503

PREPARER NAME: J. Hennings

PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287.00		
2. Maximum Dependable Capacity (MWe-Net)	1257.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	554.07	1,970.07	317,047.10
4. Number of Hours Generator On-line	552.37	1,968.37	313,625.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	562,598.00	2,213,800.00	354,629,897.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
U2-2025-01	3/24/2025	S	190.63	C	1	Refueling Outage will continue into April

SUMMARY

The Refueling Outage U222RIO began 3/24/25 1:22 with the Generator sync breaker open time. The Reactor was manually scrambled at 3:04 that same day. Coast down losses are Uncounted losses so there are no on-line losses identified for this month.

OPERATING DATA REPORT

DOCKET: 250

UNIT_NME: Turkey Point Unit 3

RPT_PERIOD: 202501

PREPARER NAME: Samuel Muir

PREPARER TELEPHONE: 786-243-5117

1. Design Electrical Rating:	844.00		
2. Maximum Dependable Capacity (MWe-Net)	837.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	367,628.04
4. Number of Hours Generator On-line	744.00	744.00	363,697.37
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	652,426.98	652,426.98	256,830,916.99

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Turkey Point Unit was at approximately full power for the month.

OPERATING DATA REPORT

DOCKET: 250

UNIT_NME: Turkey Point Unit 3

RPT_PERIOD: 202502

PREPARER NAME: Samuel Muir

PREPARER TELEPHONE: 786-243-5117

1. Design Electrical Rating:	844.00		
2. Maximum Dependable Capacity (MWe-Net)	837.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	368,300.04
4. Number of Hours Generator On-line	672.00	1,416.00	364,369.37
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	582,840.52	1,235,267.50	257,413,757.51

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Turkey Point Unit 3 was at approximately full power for the month.

OPERATING DATA REPORT

DOCKET: 250

UNIT_NME: Turkey Point Unit 3

RPT_PERIOD: 202503

PREPARER NAME: Samuel Muir

PREPARER TELEPHONE: 786-243-5117

1. Design Electrical Rating:	844.00		
2. Maximum Dependable Capacity (MWe-Net)	837.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	369,043.04
4. Number of Hours Generator On-line	743.00	2,159.00	365,112.37
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	647,230.28	1,882,497.78	258,060,987.79

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Turkey Point Unit 3 was at approximately full power for the month.

OPERATING DATA REPORT

DOCKET: 251

UNIT_NME: Turkey Point Unit 4

RPT_PERIOD: 202501

PREPARER NAME: Samuel Muir

PREPARER TELEPHONE: 786-243-5117

1. Design Electrical Rating:	844.00		
2. Maximum Dependable Capacity (MWe-Net)	844.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	366,704.49
4. Number of Hours Generator On-line	744.00	744.00	361,039.31
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	657,499.21	657,499.21	257,681,152.45

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Turkey Point Unit 4 was at approximately full power for the month.

OPERATING DATA REPORT

DOCKET: 251

UNIT_NME: Turkey Point Unit 4

RPT_PERIOD: 202502

PREPARER NAME: Samuel Muir

PREPARER TELEPHONE: 786-243-5117

1. Design Electrical Rating:	844.00		
2. Maximum Dependable Capacity (MWe-Net)	844.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	367,376.49
4. Number of Hours Generator On-line	672.00	1,416.00	361,711.31
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	573,571.08	1,231,070.29	258,254,723.53

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

Turkey Point Unit 4 commenced a planned power reduction on 2/27/25 to enter the PT4-35 refueling outage in March.

OPERATING DATA REPORT

DOCKET: 251

UNIT_NME: Turkey Point Unit 4

RPT_PERIOD: 202503

PREPARER NAME: Samuel Muir

PREPARER TELEPHONE: 786-243-5117

1. Design Electrical Rating:	844.00		
2. Maximum Dependable Capacity (MWe-Net)	844.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.02	1,416.02	367,376.51
4. Number of Hours Generator On-line	0.02	1,416.02	361,711.33
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	0.00	1,231,070.29	258,254,723.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
20250002	3/1/2025	S	742.98	C	1	Turkey Point Unit 4 planned refueling outage PT4-35

SUMMARY

Turkey Point Unit 4 entered the planned PT4-35 refueling outage on 3/1/25 and is ongoing into April.

OPERATING DATA REPORT

DOCKET: 424

UNIT_NME: Vogtle Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Howard Fitzwater

PREPARER TELEPHONE: 7068486323

1. Design Electrical Rating:	1169.00		
2. Maximum Dependable Capacity (MWe-Net)	1150.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	304,918.43
4. Number of Hours Generator On-line	744.00	744.00	302,349.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	885,911.00	885,911.00	345,983,010.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

100% no challenges

OPERATING DATA REPORT

DOCKET: 424

UNIT_NME: Vogtle Unit 1

RPT_PERIOD: 202502

PREPARER NAME: Howard Fitzwater

PREPARER TELEPHONE: 7068486323

1. Design Electrical Rating:	1169.00		
2. Maximum Dependable Capacity (MWe-Net)	1150.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	305,590.43
4. Number of Hours Generator On-line	672.00	1,416.00	303,021.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	795,669.00	1,681,580.00	346,778,679.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
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SUMMARY

100% no issues

OPERATING DATA REPORT

DOCKET: 424

UNIT_NME: Vogtle Unit 1

RPT_PERIOD: 202503

PREPARER NAME: Howard Fitzwater

PREPARER TELEPHONE: 706-848-6323

1. Design Electrical Rating:	1169.00		
2. Maximum Dependable Capacity (MWe-Net)	1150.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	306,333.43
4. Number of Hours Generator On-line	743.00	2,159.00	303,764.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,595.00	2,558,175.00	347,655,274.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY		Planned/ exempt (-144 MWE) Turbine valve testing				

OPERATING DATA REPORT

DOCKET: 425

UNIT_NME: Vogtle Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Howard Fitzwater

PREPARER TELEPHONE: 7068486323

1. Design Electrical Rating:	1169.00		
2. Maximum Dependable Capacity (MWe-Net)	1152.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	290,263.99
4. Number of Hours Generator On-line	744.00	744.00	288,456.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,619.00	886,619.00	331,367,049.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
SUMMARY		100% no events				

OPERATING DATA REPORT

DOCKET: 425

UNIT_NME: Vogtle Unit 2

RPT_PERIOD: 202502

PREPARER NAME: Howard Fitzwater

PREPARER TELEPHONE: 7068486323

1. Design Electrical Rating:	1169.00		
2. Maximum Dependable Capacity (MWe-Net)	1152.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	290,935.99
4. Number of Hours Generator On-line	672.00	1,416.00	289,128.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	796,680.00	1,683,299.00	332,163,729.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

U2 entered EOL Coastdown at 1615 on 2/24/25

OPERATING DATA REPORT

DOCKET: 425

UNIT_NME: Vogtle Unit 2

RPT_PERIOD: 202503

PREPARER NAME: Howard Fitzwater

PREPARER TELEPHONE: 706-848-6323

1. Design Electrical Rating:	1169.00		
2. Maximum Dependable Capacity (MWe-Net)	1152.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	120.25	1,536.25	291,056.24
4. Number of Hours Generator On-line	120.25	1,536.25	289,248.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	124,224.00	1,807,523.00	332,287,953.50

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
2R24	3/6/2025	S	622.75	C	1	Shutdown for 2R24

SUMMARY

(-3831 MWe) Planned/Exempt Derate where Initiated down power into 2R24. (-732560) Refueling Outage commenced on 0015 on 3/6/25 - MODE 3 Entered.

OPERATING DATA REPORT

DOCKET: 25

UNIT_NME: Vogtle Unit 3

RPT_PERIOD: 202501

PREPARER NAME: Travis Bennett

PREPARER TELEPHONE: 706-848-5746

1. Design Electrical Rating:	1114.55		
2. Maximum Dependable Capacity (MWe-Net)	1078.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	11,610.57
4. Number of Hours Generator On-line	744.00	744.00	11,543.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,141.00	853,141.00	12,604,861.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

NOTE 1: Based on Reference Unit Power (RUP) as set to 1078 MWe NET for this reporting period. Vogtle Unit 3 January 2025 Unplanned & Exempt Losses of 23.5 MWe is from control rod adjustment (routine borating control rods out) on 03 Jan 2025.

OPERATING DATA REPORT

DOCKET: 25

UNIT_NME: Vogtle Unit 3

RPT_PERIOD: 202502

PREPARER NAME: Travis Bennett

PREPARER TELEPHONE: 706-848-5746

1. Design Electrical Rating:	1114.55		
2. Maximum Dependable Capacity (MWe-Net)	1078.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	12,282.57
4. Number of Hours Generator On-line	672.00	1,416.00	12,215.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,747.00	1,619,888.00	13,371,608.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

NOTE 1: Based on Reference Unit Power (RUP) as set to 1078 MWe NET for this reporting period. Vogtle Unit 3 February 2025 losses consist of the following: A. Unplanned and Exempt Losses of 9.6 MWe on 17 Feb 2025 for Control Rod Movement Verification (procedure 3-PLS-OTS-17-001). B. Unplanned Losses of 68.5 MWe on 21-22 Feb 2025 for Borating Core Makeup Tank A, and associated dilutions, due to flow past seat of valves. C. Unplanned and Exempt Losses of 53 MWe on 26 Feb 2025 for Control Rod Adjustment by Diluting Control Rods In.

OPERATING DATA REPORT

DOCKET: 25

UNIT_NME: Vogtle Unit 3

RPT_PERIOD: 202503

PREPARER NAME: Athan Tsakonas

PREPARER TELEPHONE: 706-848-7847

1. Design Electrical Rating:	1114.55		
2. Maximum Dependable Capacity (MWe-Net)	1078.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	13,025.57
4. Number of Hours Generator On-line	743.00	2,159.00	12,958.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,150.00	2,465,038.00	14,216,758.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

U3 unplanned energy losses of 153.1 MWe for March of '25 consist of: 134.7 MWe for CMT A boration on March 23rd, 28th, & 29th 18.4 MWe for rod repositionings

OPERATING DATA REPORT

DOCKET: 26

UNIT_NME: Vogtle Unit 4

RPT_PERIOD: 202501

PREPARER NAME: Travis Bennett

PREPARER TELEPHONE: 706-848-5746

1. Design Electrical Rating:	1114.55		
2. Maximum Dependable Capacity (MWe-Net)	1078.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	24,059.23
4. Number of Hours Generator On-line	744.00	744.00	6,531.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,647.00	840,647.00	6,831,280.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

NOTE 1: Based on Reference Unit Power (RUP) as set to 1078 MWe NET for this reporting period. Vogtle Unit 4 January 2025 Exempt Energy Losses totaled 66.9 MWe from 05, 08-09, 15, 22, & 31 Jan 2025. 16 MWe of the 66.9 MWe was due to SNC1733289, PLS (Case 2) Gray Rod Sequence Exchange per 4-PLS-SOP-001, meeting a frequency of every 91 Effective Full Power Days (EFPD), on 31 Jan 2025. All other dates listed were also for Control Rod Adjustments, specifically dilution to reposition rods without corresponding PXS boration. Vogtle Unit 4 January 2025 unplanned losses of 270.58 MWe includes the month's exempt losses, plus 4 instances of diluting in control rods to support boration of PXS Core Makeup Tank A on 01, 01-02, 24-25, 25-26 Jan 2025.

OPERATING DATA REPORT

DOCKET: 26

UNIT_NME: Vogtle Unit 4

RPT_PERIOD: 202502

PREPARER NAME: Travis Bennett

PREPARER TELEPHONE: 706-848-5746

1. Design Electrical Rating:	1114.55		
2. Maximum Dependable Capacity (MWe-Net)	1078.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	24,731.23
4. Number of Hours Generator On-line	672.00	1,416.00	7,203.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	724,774.00	1,565,421.00	7,556,054.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

NOTE 1: Based on Reference Unit Power (RUP) as set to 1078 MWe NET for this reporting period. • Vogtle Unit 4 total February 2025 Exempt Energy Losses included: + Control Rod Sequence Exchange (117 MWe on 01 Feb), + Control Rod Movement Verification TS Surveillance (17 MWe on 11 Feb), and + Repositioning Control Rods (113 MWe on 17-18 Feb, plus 7 MWe on 27 Feb). • Vogtle Unit 4 total February 2025 Unplanned Losses included a downpower to repair Main Feedwater Pump C's Lube Oil System Strainer, and 7 Core Makeup Tank boration evolutions.

OPERATING DATA REPORT

DOCKET: 26

UNIT_NME: Vogtle Unit 4

RPT_PERIOD: 202503

PREPARER NAME: Athan Tsakonas

PREPARER TELEPHONE: 706-848-7847

1. Design Electrical Rating:	1114.55		
2. Maximum Dependable Capacity (MWe-Net)	1078.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	538.07	1,954.07	25,269.30
4. Number of Hours Generator On-line	537.25	1,953.25	7,740.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	584,819.00	2,150,240.00	8,140,873.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
V4-25-1	3/23/2025	S	205.75	B	1	VCS Fan Replacement

SUMMARY

U4 planned energy losses of 227,078.5 MWe for March of '25 consist of: 23.5 MWe for valve testing on March 4th (exempt) 4,987 MWe for ramp down to PMO V4-2025A on March 23rd (exempt) 222,068 MWe for PMO V4-2025A 3-23-25 10:15 to 3-31-2025 24:00 U4 unplanned energy losses of 347.66 MWe for March of '25 consist of: 345.66 MWe for CMT A borations on March 1 through 4 2 MWe for rod repositioning (exempt)

OPERATING DATA REPORT

DOCKET: 382

UNIT_NME: Waterford Unit 3

RPT_PERIOD: 202501

PREPARER NAME: Schyler Acosta

PREPARER TELEPHONE: 504-739-6201

1. Design Electrical Rating:	1102.00		
2. Maximum Dependable Capacity (MWe-Net)	1152.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	301,492.27
4. Number of Hours Generator On-line	744.00	744.00	299,005.29
5. Reserve Shutdown Hours	0.00	0.00	80.30
6. Net Electrical energy Generated (MWHrs)	811,789.00	811,789.00	332,749,131.78

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

In January 2025, there were no planned or unplanned generation losses.

OPERATING DATA REPORT

DOCKET: 382

UNIT_NME: Waterford Unit 3

RPT_PERIOD: 202502

PREPARER NAME: Schyler Acosta

PREPARER TELEPHONE: 504-739-6201

1. Design Electrical Rating:	1102.00		
2. Maximum Dependable Capacity (MWe-Net)	1152.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	302,164.27
4. Number of Hours Generator On-line	672.00	1,416.00	299,677.29
5. Reserve Shutdown Hours	0.00	0.00	80.30
6. Net Electrical energy Generated (MWHrs)	732,988.00	1,544,777.00	333,482,119.78

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

In February 2025, there were no planned or unplanned generation losses.

OPERATING DATA REPORT

DOCKET: 382

UNIT_NME: Waterford Unit 3

RPT_PERIOD: 202503

PREPARER NAME: Schyler Acosta

PREPARER TELEPHONE: 504-739-6201

1. Design Electrical Rating:	1102.00		
2. Maximum Dependable Capacity (MWe-Net)	1152.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	302,907.27
4. Number of Hours Generator On-line	743.00	2,159.00	300,420.29
5. Reserve Shutdown Hours	0.00	0.00	80.30
6. Net Electrical energy Generated (MWHrs)	812,183.00	2,356,960.00	334,294,302.78

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

In March 2025, there were no planned or unplanned generation losses.

OPERATING DATA REPORT

DOCKET: 390

UNIT_NME: Watts Bar Unit 1

RPT_PERIOD: 202501

PREPARER NAME: Tyler A Laugherty

PREPARER TELEPHONE: 423-813-9889

1. Design Electrical Rating:	1173.00		
2. Maximum Dependable Capacity (MWe-Net)	1157.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	386.05	386.05	228,145.83
4. Number of Hours Generator On-line	386.05	386.05	226,680.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	463,830.40	463,830.40	255,412,074.58

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	
F116	1/17/2025	F	357.95	A	3	None noted.

SUMMARY

U1 NRC Capacity Factor for January 2025 is 53.88%. On 01/17/25, U1 Turbine tripped (F116).

OPERATING DATA REPORT

DOCKET: 390

UNIT_NME: Watts Bar Unit 1

RPT_PERIOD: 202502

PREPARER NAME: T Laugherty

PREPARER TELEPHONE: 4238139889

1. Design Electrical Rating:	1173.00		
2. Maximum Dependable Capacity (MWe-Net)	1157.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	386.05	228,145.83
4. Number of Hours Generator On-line	0.00	386.05	226,680.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	463,830.40	255,412,074.58

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
F116	1/17/2025	F	672.00	A	4	None noted.

SUMMARY

U1 NRC Capacity Factor for February 2025 is 0%.

OPERATING DATA REPORT

DOCKET: 390

UNIT_NME: Watts Bar Unit 1

RPT_PERIOD: 202503

PREPARER NAME: TLaugherty

PREPARER TELEPHONE: 423-813-9889

1. Design Electrical Rating:	1173.00		
2. Maximum Dependable Capacity (MWe-Net)	1157.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	386.05	228,145.83
4. Number of Hours Generator On-line	0.00	386.05	226,680.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	463,830.40	255,412,074.58

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				
F116	1/17/2025	F	743.00	A	4	None noted.

SUMMARY

U1 NRC Capacity Factor for March 2025 was 0%.

OPERATING DATA REPORT

DOCKET: 391

UNIT_NME: Watts Bar Unit 2

RPT_PERIOD: 202501

PREPARER NAME: Tyler A Laugherty

PREPARER TELEPHONE: 423-813-9889

1. Design Electrical Rating:	1129.00		
2. Maximum Dependable Capacity (MWe-Net)	1121.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	62,002.33
4. Number of Hours Generator On-line	744.00	744.00	61,296.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	906,322.30	906,322.30	70,031,140.90

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

U2 NRC Capacity Factor for January 2025 is 108.67%.

OPERATING DATA REPORT

DOCKET: 391

UNIT_NME: Watts Bar Unit 2

RPT_PERIOD: 202502

PREPARER NAME: T Laugherty

PREPARER TELEPHONE: 4238139889

1. Design Electrical Rating:	1129.00		
2. Maximum Dependable Capacity (MWe-Net)	1121.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	62,674.33
4. Number of Hours Generator On-line	672.00	1,416.00	61,968.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	809,419.40	1,715,741.70	70,840,560.30

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

U2 NRC Capacity Factor for February is 107.45%.

OPERATING DATA REPORT

DOCKET: 391

UNIT_NME: Watts Bar Unit 2

RPT_PERIOD: 202503

PREPARER NAME: TLaugherty

PREPARER TELEPHONE: 423-813-9889

1. Design Electrical Rating:	1129.00		
2. Maximum Dependable Capacity (MWe-Net)	1121.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	63,417.33
4. Number of Hours Generator On-line	743.00	2,159.00	62,711.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,894.40	2,604,636.10	71,729,454.70

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause - Corrective Action Comments
		F: Forced S: Scheduled				

SUMMARY

U2 NRC Capacity Factor for March 2025 was 106.72%.

OPERATING DATA REPORT

DOCKET: 482

UNIT_NME: Wolf Creek Unit 1

RPT_PERIOD: 202501

PREPARER NAME: D T Hamman

PREPARER TELEPHONE: 620-364-8831

1. Design Electrical Rating:	1200.00		
2. Maximum Dependable Capacity (MWe-Net)	1164.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	299,915.78
4. Number of Hours Generator On-line	744.00	744.00	297,887.31
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	909,829.00	909,829.00	346,320,026.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated in mode 1, at or near 100% power from January 1 through January 31, 2025.

OPERATING DATA REPORT

DOCKET: 482

UNIT_NME: Wolf Creek Unit 1

RPT_PERIOD: 202502

PREPARER NAME: D T Hamman

PREPARER TELEPHONE: 620-364-8831

1. Design Electrical Rating:	1200.00		
2. Maximum Dependable Capacity (MWe-Net)	1164.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	300,587.78
4. Number of Hours Generator On-line	672.00	1,416.00	298,559.31
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	823,776.00	1,733,605.00	347,143,802.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated in mode 1, at or near 100% power from February 1 through February 28, 2025.

OPERATING DATA REPORT

DOCKET: 482

UNIT_NME: Wolf Creek Unit 1

RPT_PERIOD: 202503

PREPARER NAME: D T Hamman

PREPARER TELEPHONE: 620-364-8831

1. Design Electrical Rating:	1200.00		
2. Maximum Dependable Capacity (MWe-Net)	1164.00		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	301,330.78
4. Number of Hours Generator On-line	743.00	2,159.00	299,302.31
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	911,641.00	2,645,246.00	348,055,443.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason ¹	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down ²	

SUMMARY

The unit operated in mode 1, at or near 100% power from March 1 through March 31, 2025.