



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION I
475 ALLENDALE RD, STE 102
KING OF PRUSSIA, PENNSYLVANIA 19406-1415

January 31, 2025

Barry Blair
Senior Vice President
Vista Operations Company, LLC
Beaver Valley Power Station
P.O. Box 4 – Route 168
Shippingport, PA 15077-0004

SUBJECT: BEAVER VALLEY POWER STATION, UNITS 1 AND 2 – REQUEST FOR INFORMATION FOR A BIENNIAL PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION; INSPECTION REPORT 05000334/2025010 AND 05000412/2025010

Dear Barry Blair:

The purpose of this letter is to notify you that U.S. Nuclear Regulatory Commission (NRC) Region I staff will conduct a biennial problem identification and resolution inspection at Beaver Valley Power Station, Units 1 and 2. The onsite inspection is scheduled for the weeks of April 28 and May 12, 2025. Matthew Hardgrove, a Senior Project Engineer from the NRC's Region I office, will lead the inspection team. The inspection will be conducted in accordance with Inspection Procedure 71152, "Problem Identification and Resolution," dated October 31, 2023 (ADAMS Accession No. ML23214A284).

The inspection will assess the effectiveness of your problem identification and resolution program in identifying, prioritizing, evaluating, and correcting problems, including the use of operating experience, assessments, and audits. This inspection will also assess your program for raising concerns under the established safety conscious work environment.

To ensure the inspection has minimal impact on your site and staff, and to facilitate a productive experience for both parties, we have arranged an information-gathering visit by the lead inspector for the week of February 24, 2025. In preparation for this visit, and to aid the inspection team's readiness, we are enclosing a request for information. Ensuring all the information and documents are up-to-date and complete will minimize the need for additional documentation requests during both the preparation and onsite portions of the inspection. We are requesting that the information be provided electronically to the lead inspector by February 15, 2025.

If there are any questions about the inspection or the material requested in the enclosure, please contact the lead inspector at 610-337-5142 or via e-mail at matthew.hardgrove@nrc.gov.

This letter does not contain new or amended information collection requirements subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.). Existing information collection requirements were approved by the Office of Management and Budget, Control Number 3150-0011. The NRC may not conduct or sponsor, and a person is not required to respond to,

a request for information or an information collection requirement unless the requesting document displays a currently valid Office of Management and Budget Control Number.

This letter and its enclosure will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations*, Part 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

Marc S. Ferdas, Team Leader
Technical Support and Administrative Team
Division of Operating Reactor Safety

Docket Nos. 05000334 and 05000412
License Nos. DPR-66 and NPF-73

Enclosure:
Request for Information for Biennial
Problem Identification and Resolution
Inspection

cc: Distribution via ListServ

SUBJECT: BEAVER VALLEY POWER STATION, UNITS 1 AND 2 – REQUEST FOR INFORMATION FOR A BIENNIAL PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION; INSPECTION REPORT 05000334/2025010 AND 05000412/2025010 DATED JANUARY 31, 2025

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DOCUMENT NAME: <https://usnrc.sharepoint.com/teams/Region-I-TSAT/OversightAssessment/PIR/Beaver Valley PI&R 2025010/Beaver Valley 2025 PIR Document Request.docx>

ADAMS ACCESSION NUMBER: ML25031A319

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REQUEST FOR INFORMATION
BIENNIAL PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION

Inspection Report: 05000334/2025010 and 05000412/2025010

Team Lead Information
Gathering Visit: Week of February 24, 2025

Onsite Inspection Dates: April 28 through May 2, 2025; and
May 12 through May 16, 2025

Inspection Procedure: 71152, Problem Identification and Resolution,
dated October 31, 2023

Lead Inspector: Matthew Hardgrove, Senior Project Engineer
610-337-5142
matthew.hardgrove@nrc.gov

The following information is requested by February 15, 2025, or sooner, to facilitate inspection preparation. The requested information is for the period from **April 1, 2023 through February 14, 2025 (Present)**, which covers the timeframe since the previous problem identification and resolution (PI&R) inspection. The inspection procedure also specifies a five-year review for a subset of selected program, system, or component issues. The selected samples for this five-year review will be provided at a future date.

An information gathering trip is currently scheduled for the week of February 24, 2025. The purpose of this trip is for the team lead to familiarize their self with the site organization including meetings with department managers and overview of the corrective action program and to finalize remaining administrative arrangements for the inspection.

Feel free to contact the lead inspector as soon as possible if you have any questions regarding this information request. Please provide the information electronically in 'pdf' files, Excel, or other searchable formats, preferably on an internet database system (e.g., OneDrive), unless otherwise noted. The files should contain descriptive names, be indexed, and hyperlinked to facilitate ease of use. Information in "lists" should contain enough information to be easily understood by someone who is not familiar with the site.

I. General

1. Organization charts, phone list, and list of system engineers.
2. List of system numbers/designations and a list of system engineers assigned to those systems.
3. Set of system prints (P&IDs) (Electronic Format – Available during onsite weeks).
4. Technical Requirements Manual (TRM) including the bases.
5. Copy of the Quality Assurance Manual and Quality Assurance Topical Report.

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6. A schedule of the date/time/location of meetings associated with implementation of the correction action program such as Plan-of-the-Day, Station Ownership Committee (SOC), Management Review Committee (MRC), etc.
7. PRA risk-ranking of systems, including a chart with highest risk systems/components.

II. Corrective Actions

1. Copy of procedures related to the corrective action program, including issue identification, cause evaluations, corrective actions, trending, self-assessments, audits, operability determinations, work management, operating experience, etc.
2. List of all corrective action program deficiency reports (IRs, ARs, etc.) **initiated after** April 1, 2023 (last PI&R inspection) – in electronic spreadsheet format. Include the following (as applicable): system number/designation, date initiated, significance level, status (open or closed), title/short description, department, date closed or due, and if possible, the number of due date extensions.
3. List of all corrective action program documents (condition reports (CR)). **initiated before** April 1, 2023 (last PI&R inspection) that remain open – in electronic spreadsheet format. Include the following (as applicable): system number/designation, date initiated, significance level, status (open or closed), title/short description, department, date closed or due, and if possible, the number of due date extensions.
4. List of all root cause evaluations (RCE), apparent cause evaluations (ACE), common cause evaluations (CCE), and work group evaluations (WGE), performed after April 1, 2023 (last PI&R inspection) – include number, title, eval type, and date completed.
5. Matrix of the total number of CR generated annually and monthly for all of 2023 and 2024, and to date for 2025 by department.
6. For all notice of violations (NOVs), non-cited violations (NCVs), and findings (FIN) issued since April 1, 2023 (last PI&R inspection) – provide copies of the associated CRs including all supporting information such as closeout documentation.
7. For all licensee event reports (LERs) issued since April 1, 2023 (last PI&R inspection) – provide copies of the associated CRs including all supporting information such as closeout documentation.
8. List of open temporary modifications, operability determinations, control room deficiencies and operator workarounds\challenges, and adverse condition monitoring plans – in electronic spreadsheet format – include tracking no., system id., title/short description, date initiated, and date corrective action(s) due/work order(s) scheduled.
9. List of rework and repeat maintenance items, and a list of maintenance performance metrics including the backlog of corrective and elective maintenance issues – include tracking no., unit/system id, work order no., title/short description, date initiated, date corrective action(s) due/work order(s) scheduled, and department.

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10. Copies of the system health reports for all (a)(1) systems and all systems pending maintenance rule expert panel review for (a)(1) status determination.
11. List of all maintenance rule systems, include risk significance of system (high or low) and whether the system is considered an (a)(1) or (a)(2). The list should indicate the trend in overall system performance since the last PI&R inspection. For all (a)(1) systems, please include a copy of the Action Plan and expert panel minutes.

III. Operating Experience

1. List of operating experience reviews, including Part 21s and NRC generic communications (i.e., Information Notices, Generic Letters, Bulletins) initiated since the last PI&R inspection. Provide tracking number, title/short description, date initiated, date due or closer, significance level, evaluation class/type, status, department, and, if possible, the number of due date extensions.
2. List of industry operating experience issues (NSSS vendor reports, EPRI Reports, and OPEX reports from other facilities) entered into the corrective action program for review since the last PI&R Inspection. Provide tracking number, title/short description, date initiated, date due or closed, significance level, evaluation class/type, status, department, and, if possible, the number of due date extensions.
3. Provide list of correction action program tracking items generated as a result of issues identified during the operating experience (OE) reviews and assessment. Provide tracking number, title/short description, date initiated, date due or closer, significance level, evaluation class/type, status, department, and, if possible, the number of due date extensions.

IV. Audits and Assessments

1. Copy of all Quality Assurance (QA) reviews (audits, assessments, etc.) and self-assessments of the corrective action program, and safety culture reviews performed since the last PI&R inspection.
2. Copy of the corrective action program trend reports and performance indicators used by management since the last PI&R inspection.
3. A list of CRs generated as a result of identified trends (either by station or department) initiated since the last PI&R inspection. Provide IR number, title, and open/closed status.
4. List of reports or specific issues identified by safety review committees (such as PORC, NSRB, etc.) or other management oversight mechanisms since the last PI&R inspection. Indicate whether these items are being tracked in the corrective action program or other means.
5. Most recent PI&R functional area self-assessment (FASA) that was performed in preparation for the upcoming PI&R inspection.
6. Last completed INPO evaluation and assistance report. (Hard copy only. Will be reviewed onsite to maintain confidentiality)

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V. Safety Conscious Work Environment and ECP

1. Procedures related to the Employee Concerns Program (ECP).
2. Procedures related to the Safety Conscious Work Environment and the station's management of related issues.
3. Access to a list of all ECP cases and contacts initiated **since** the last PI&R inspection. Include a list of IRs generated as a result of these reviews. (Will be reviewed onsite to maintain confidentiality)
4. All safety culture reviews (audits, assessments, surveys, trend review, etc.) initiated **since** the last PI&R inspection. Include a list of any NOTFs generated as a result of these reviews. (Hard copy only. Will be reviewed onsite to maintain confidentiality)