

Strategic Programmatic Overview of the Operating Reactor Business Line Commission Meeting



November 14, 2024

Mirela Gavrilas

Executive Director for Operations

Operating Reactors BL Panel

Mike Franovich

- Acting Deputy Director for Reactor Safety Programs and Mission Support

Jamie Pelton

- Deputy Director, Division of Operating Reactor Licensing

Lauren Gibson

- Branch Chief of the License Renewal Project Branch, Division of New and Renewed Licenses

Meena Khanna

- Acting Director, Division of Risk Assessment

Mike Franovich

**Acting Deputy Director for Reactor Safety Programs
and Mission Support
Office of Nuclear Reactor Regulation**

Mission Excellence

Delivering high quality products on schedule and within budget



Enablers to success

- Graded approach focuses on key safety- and risk-significant areas
- Innovative use of project management tools and data analytics
- Transforming communication approaches with stakeholders
- Implement core/integrated review teams
- Enable timely decision-making
- Adapt to fact-of-life changes
- Prioritize workload



Approved more than **190 industry transitions to risk-informed programs** that decreased dose, increased operational flexibility, and increased timely maintenance.

Successful transition of Vogtle Units 3 & 4 to commercial operation.

Completed **95% of licensing action reviews within 125% of budget/schedule estimate**, using mission analytics for greater efficiency.

Revised more than **40 inspection procedures and Manual Chapters** for Reactor Oversight Process enhancement.



Approved **6 Accident Tolerant Fuel** submittals, safely supporting industry effort to continue rollout of near-term ATF technologies.

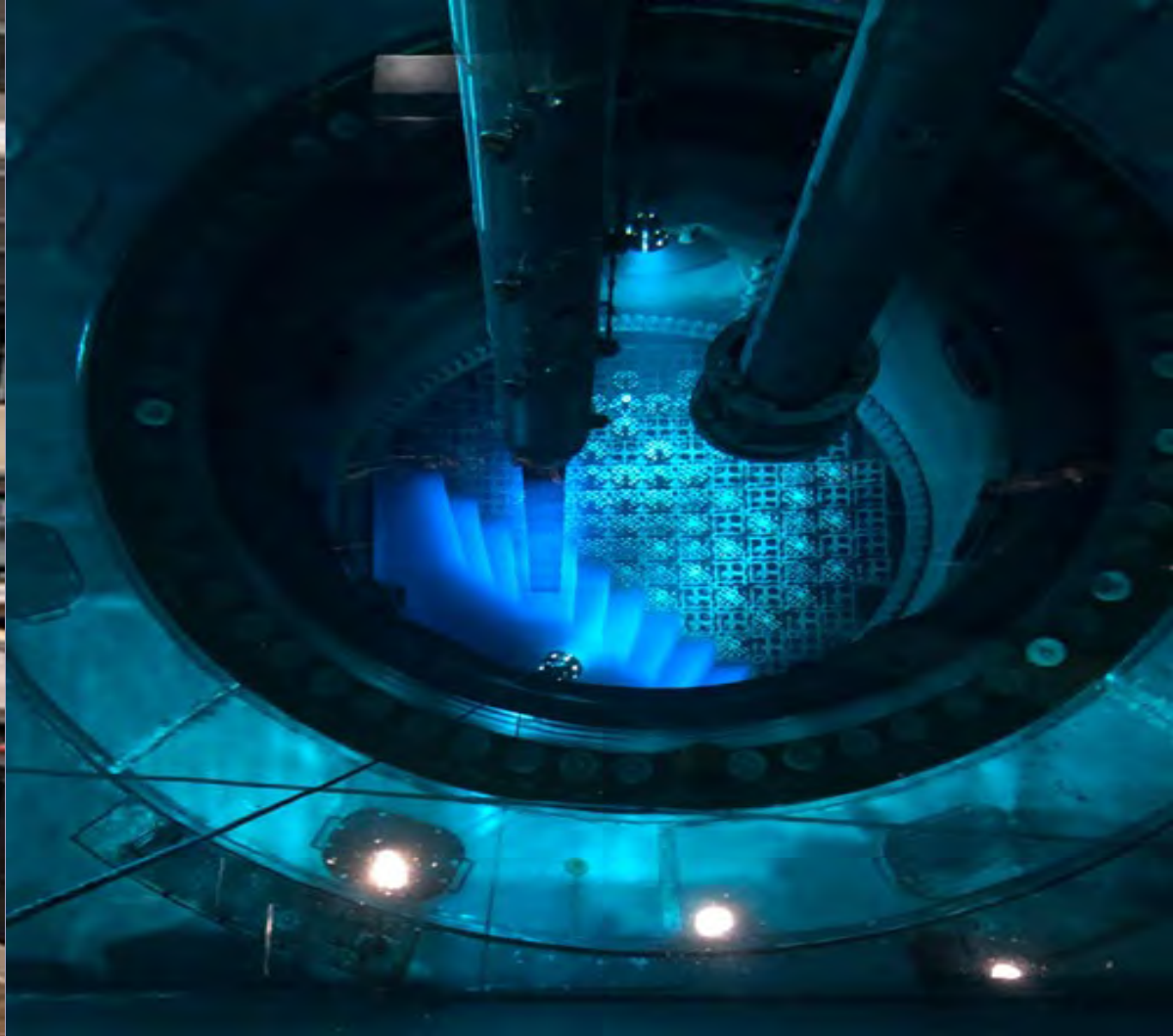
Leveraging lessons from more than **170 power uprate amendments** to optimize regulatory guidance for future submittals.

Averaged more than **450 public outreach activities per year**, promoting knowledge transfer, improving communication and fostering stakeholder confidence.

Enhanced subsequent license renewal reviews, initially resulting in around **4,000 less review hours per application**.

Enhanced resident inspector training to produce **full inspector qualification in approximately 15 months** while maintaining quality.





Research and Operating Experience is Foundational to Reliable Regulation

- **Increased Enrichment (IE) rulemaking**
 - Treatment of large loss of coolant accidents (LOCAs)
 - Main control room dose design criteria
- **Digital Instrumentation & Controls (I&C)**
- **Reactor Accident Analysis Modernization (RAAM)**

Accelerating Modernization Efforts through ADVANCE Act Initiatives

- The ADVANCE Act is a catalyst that is stimulating creative approaches and accelerating efforts.
- Licensing Efficiencies (ADVANCE Act Section 505):
 - Effective pre-application engagements and data utilization to optimize resource expenditures and efficiently execute established schedules
- Oversight Efficiencies (ADVANCE Act Section 507):
 - Establish new baseline inspection program and assess cross-cutting issues using updated risk-informed, performance-based assessment

Jamie Pelton

**Deputy Director
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation**

Palisades Potential Restart: A Benchmark for the Future



2023

- Palisades Restart Panel Charter
- Communications Plan
- Public website enhancements
- Public meetings

2024

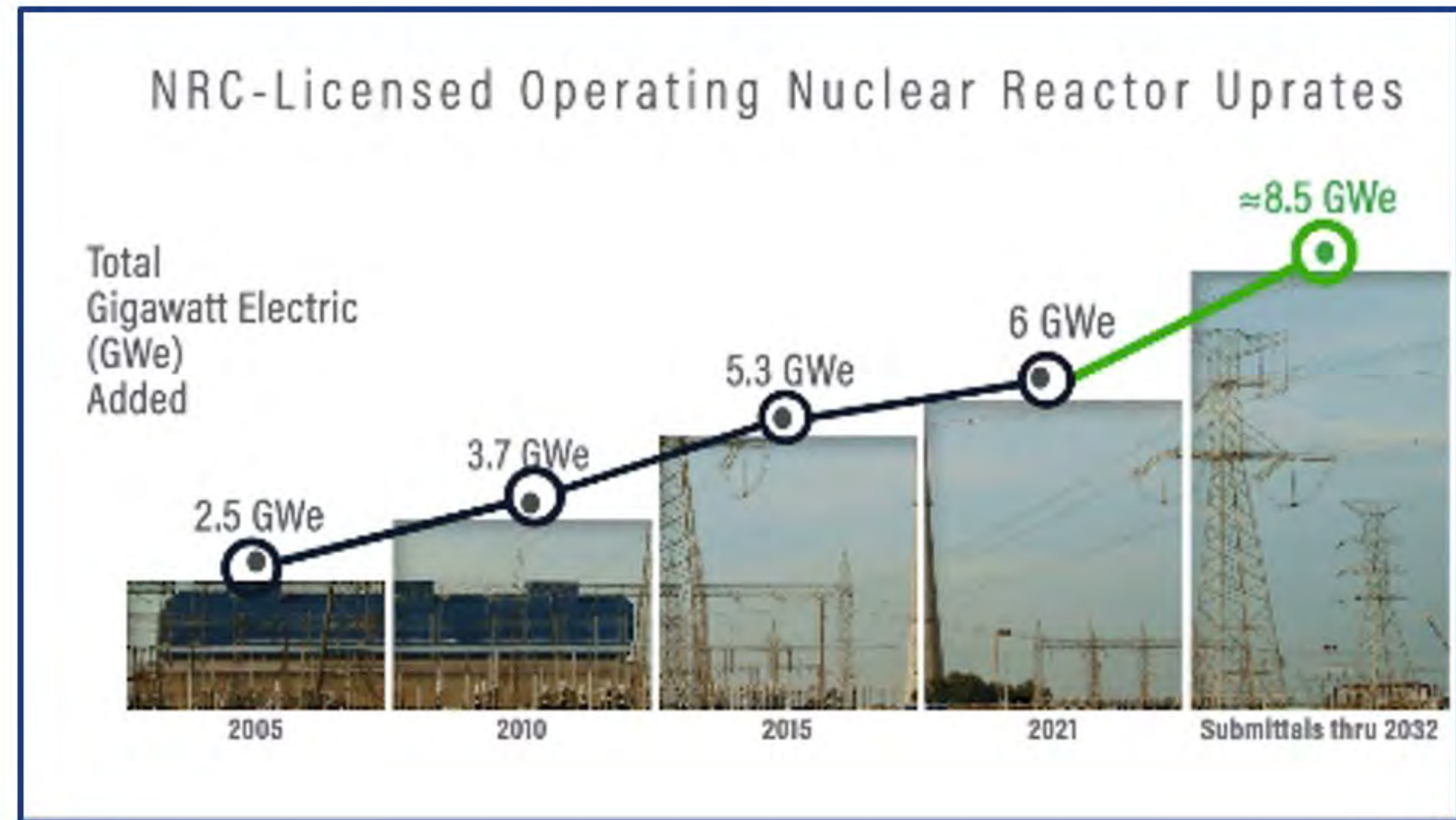
- ACRS and public meetings
- Restart inspection guidance issued
- Six licensing applications
- Environmental review ongoing
- Resident inspectors onsite
- Ongoing NRC inspections
- Two hearing opportunities

2025

- Reactor Oversight Process (ROP) implementation
- Completion of licensing actions
- Make final decision for operation

Power Upgrades: A Graded Approach

- **Licensing Process Improvements**
 - Data optimized review process
 - Guidance enhancements
- **Dedicated Project and Core Team**
 - Project and Communications plan
 - Core Team Charter
- **Stakeholder Engagements**
 - Workshops and Pre-application
 - Regulatory Issue Summary



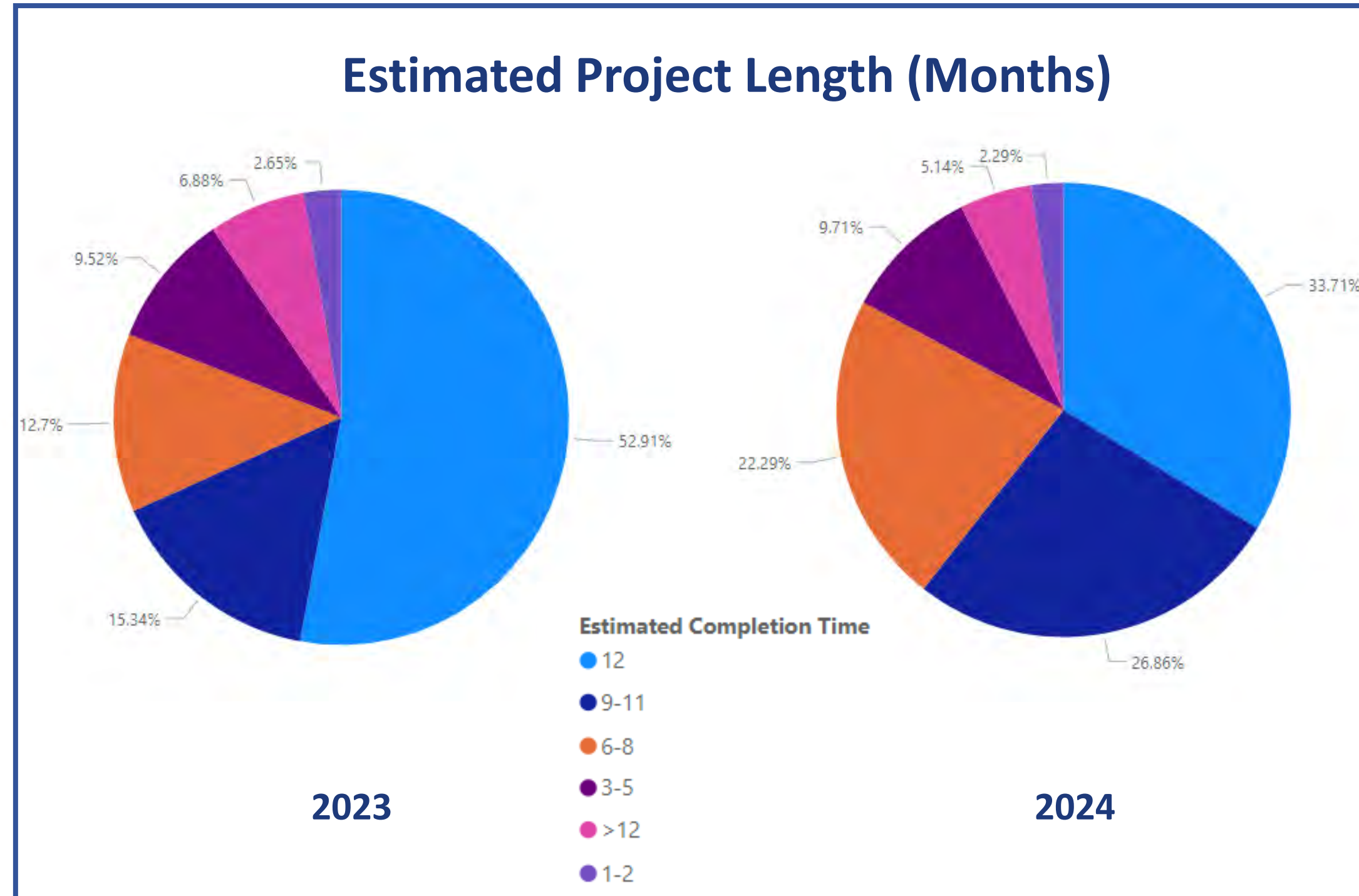
Data Driven Licensing

- **Real-time and Historical Data Analysis Tools**

- Reactor Program System (RPS) licensing dashboards
- Request for Additional Information (RAI) App
- Effort and Schedule Estimator (EASE) tool

- **Metrics & Performance Evaluation**

- Resource and timeline accountability
- Optimized performance metrics to maximize efficiency and resource utilization



Note: Data based on NRR/DORL EPIDs excluding topical reports, COVID related actions, and actions without RPS estimate.

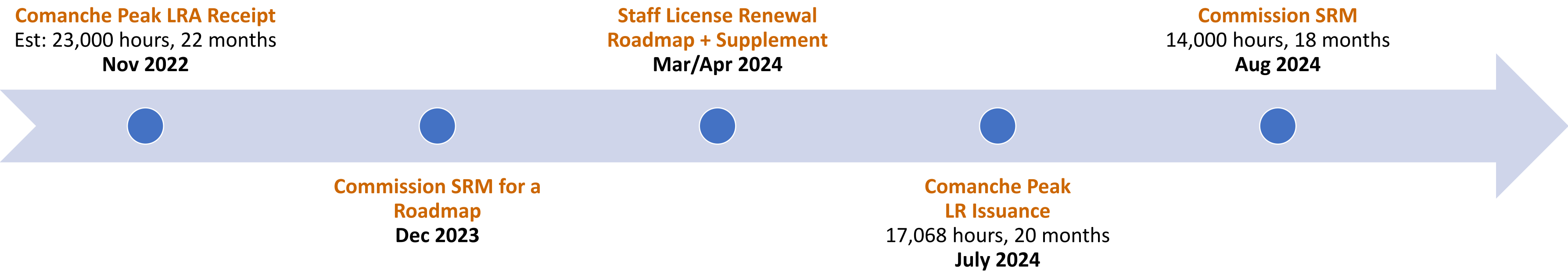
Lauren Gibson

**Branch Chief of the License Renewal Project Branch
Division of New and Renewed Licenses
Office of Nuclear Reactor Regulation**

Progress Shown with Comanche Peak License Renewal

Comanche Peak Nuclear Power Plant, Units 1 and 2, renewed licenses were issued on July 30, 2024!

The review was completed **2 months ahead of schedule** and **5,932 hours under budget**.



New Graded Approach Being Applied (Tiered Approach)

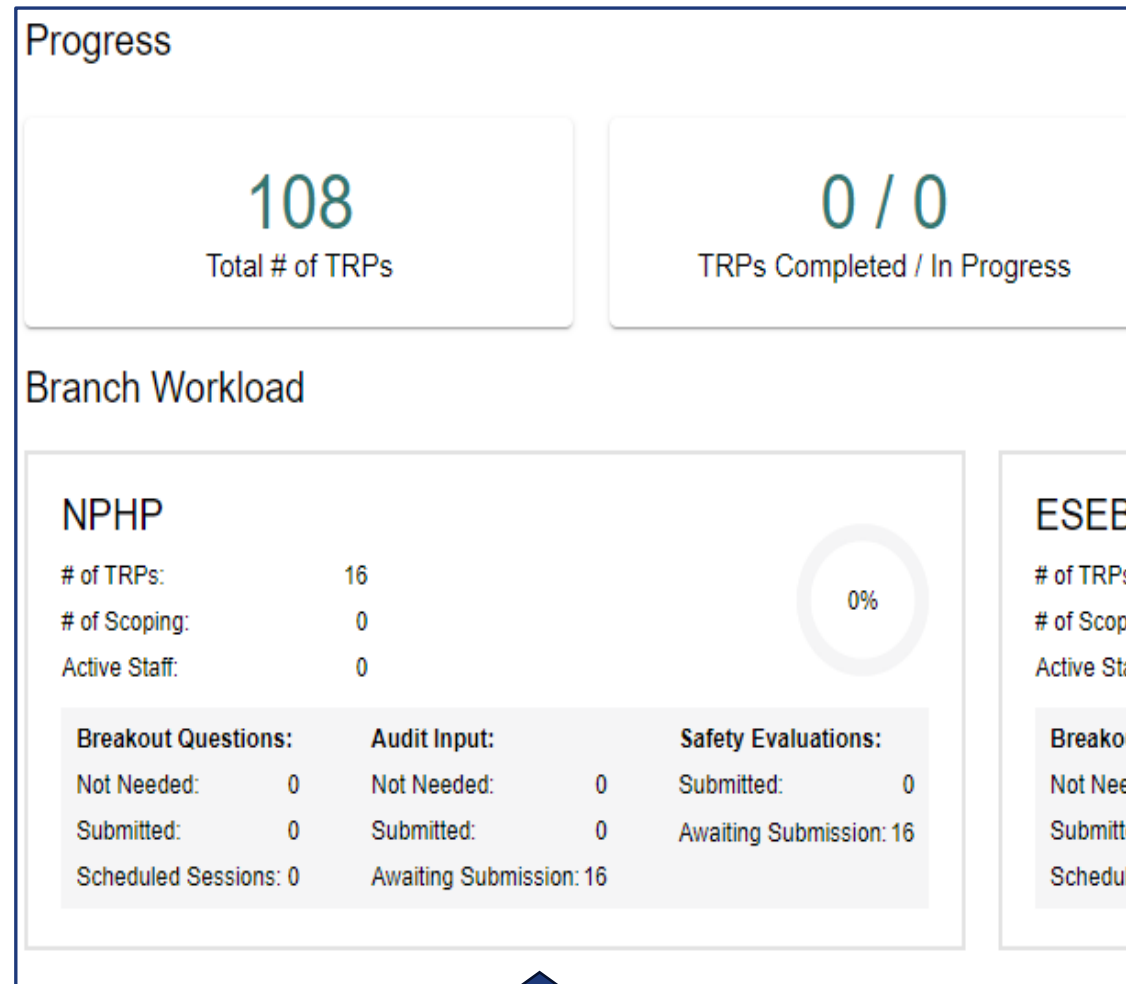
Depth of Review

Standard (High)	Modified (Medium)	Confirmation (Low)
<ul style="list-style-type: none"> • Application • Operating experience • AMP basis documents • System health reports • Engineering analyses • Implementing procedures • Inspection and test results • Corrective actions 	<ul style="list-style-type: none"> • Application • Operating experience • AMP basis documents <p><i>Discretion to review key details in other plant documents</i></p>	<ul style="list-style-type: none"> • Application • Operating experience • Essential AMP details in AMP basis documents <p><i>(e.g., key standards, inspection criteria)</i></p>

Factors Considered

AMP weighing factors		
High risk/safety significant SSCs	Medium risk/safety significant SSCs	Low risk/safety significant SSCs
Limited or no reference to widely accepted standards	GALL-SLR recommends significant augmentation of industry standards	Mature plant programs with high degree of standardization
No or minimal NRC oversight/visibility	Moderate NRC oversight/visibility	Robust NRC oversight/visibility
No prior reviews	Relies on some aspects of previous reviews	Fully leverages previous reviews (initial license reviews or fleetwide programs)
Plant-specific AMPs or a high number/significance of exceptions to GALL-SLR	Limited GALL-SLR inconsistencies	Full GALL-SLR consistency
Recent, novel, or reoccurring operating experience of degradation	Operating experience shows average trends	Absence of unexpected operating experience of degradation; or shows positive trends

Developing Tools to Enhance Administrative Efficiencies



Dashboard View

PM/Tech Reviewer Communication

Ability to Upload Files Directly

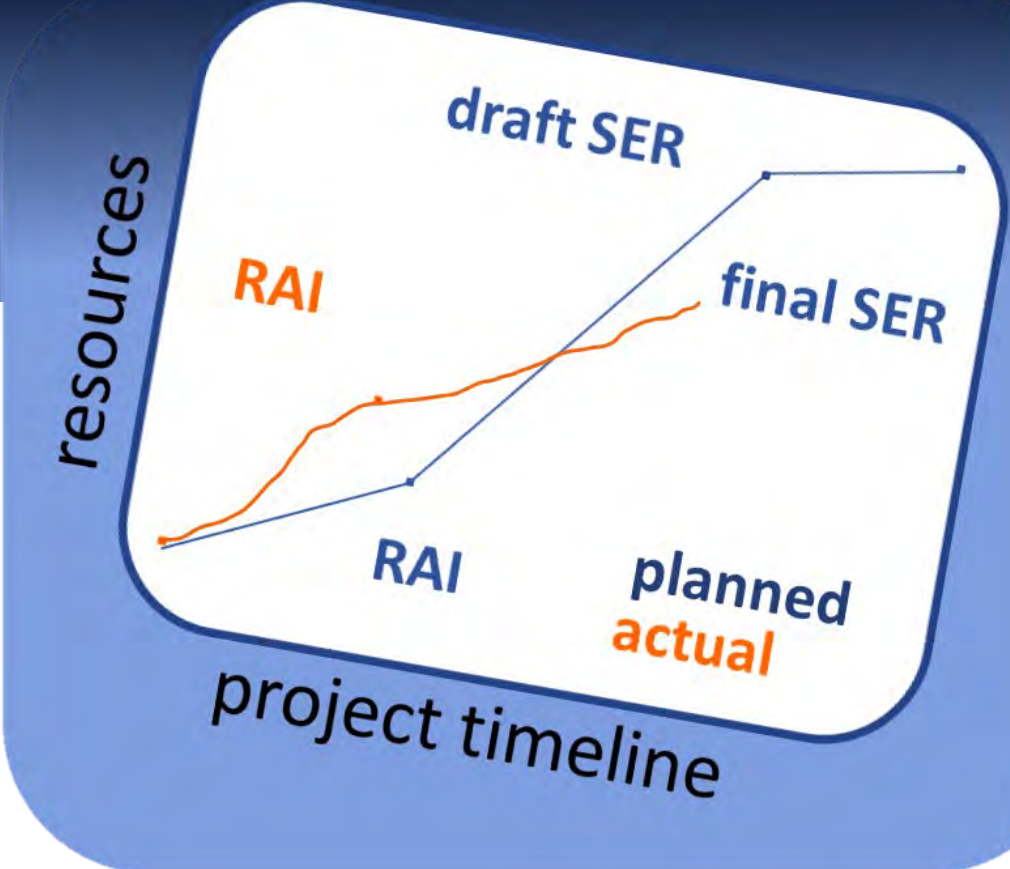
TRP SLR - Dresden 2 & 3 | TRP Assignment
TRP 1 - ASME XI - ISI (IWB,IWC,IWD)

Assigned Branch	Reviewed	NRC ID
NPHP	<input type="checkbox"/>	101977
Primary Reviewer		
Not Assigned	<input type="checkbox"/>	101976
Secondary Reviewer		
Not Assigned	<input type="checkbox"/>	101957
Breakout Questions	<input type="checkbox"/>	101955
<input type="checkbox"/> I won't need a breakout session.		
No files uploaded yet.	<input type="checkbox"/>	101954
Audit Input	<input type="checkbox"/>	101949
<input type="checkbox"/> I don't have an Audit Input to upload.		
No files uploaded yet.	<input type="checkbox"/>	101943
	<input type="checkbox"/>	101941
Safety Evaluation	<input type="checkbox"/>	102087
No files uploaded yet.	<input type="checkbox"/>	102086

Checklist for Reviewers

Strategic Direction to Enhance PM Practices

Enhance Project Management Skills and Application in all NRC Activities



Assessment

How do we adapt Project Management best practices to a regulatory setting?
Which areas would have the greatest impact?

Training

Principles of Project Management
Leadership and Communication for Project Managers

Tools

Improved dashboards for project monitoring, decision-making, and communication
Focus on planned vs. actual resources

... and beyond.

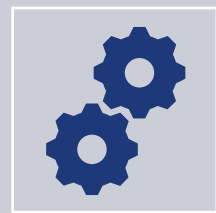
Meena Khanna

**Acting Director
Division of Risk Assessment
Office of Nuclear Reactor Regulation**

Expanding the Use of RIDM Across the Business Lines



Guidance on alternative radiological source term for evaluating design basis accidents



ASME Code Case N-752- risk-informed categorization and implementing alternative treatment for repair/replacement activities



NuScale Standard Design Approval Application

Advancing the Use of the Risk Informed Process for Evaluations (RIPE)



**Shearon Harris Nuclear
Power Plant: Turbine
Control System and Reactor
Protection System Circuitry**



**Palo Verde Nuclear
Generating Station: Safety
Injection Tank**

Balanced Approach to PRA Configuration Control

Completed

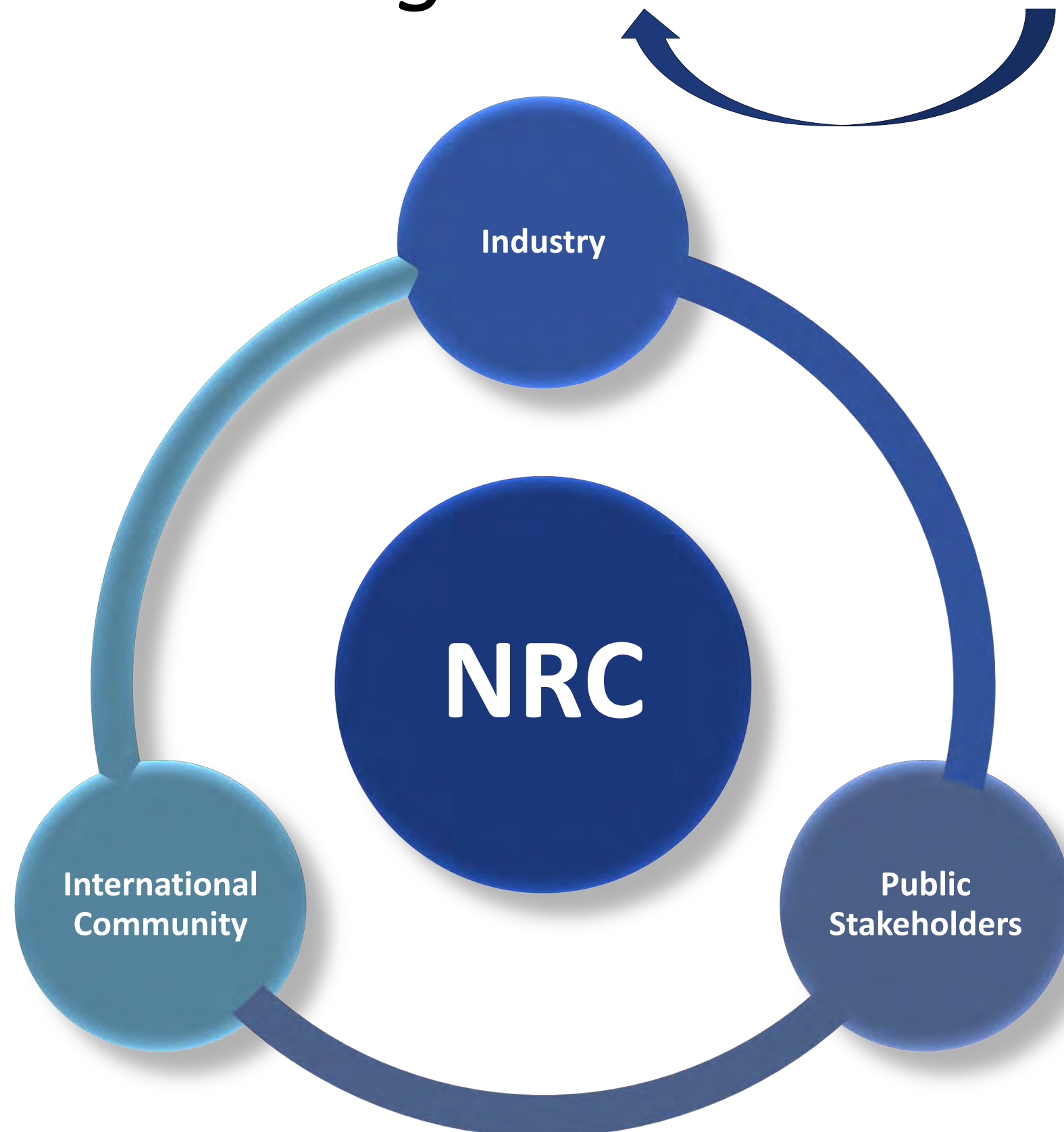
- Conducted tabletops
- Held public workshops and meetings
- Developed balanced approach for oversight of PRA configuration control
- Implemented OpE Smart Samples at five nuclear power plants

Path Forward

- Conduct annual assessment of smart samples and adjust, accordingly
- Develop long-term PRA configuration control oversight plan



Becoming *riskSMARTer*



KEY PRINCIPLES OF RISK-INFORMED DECISIONMAKING

Be riskSMART

HOW TO USE RISK

REINVIGORATING BE RISKSMART!

Be riskSMART is a framework that facilitates the effective **management** and **use** of risk for various agency processes. More information can be found on an additional [brochure](#).

See [SRM-SECY-19-0036](#) for Commission direction on using RIDM

REGULATION AND OVERSIGHT

A variety of other processes also require risk-informed approaches, including, but not limited to:

- [LIC-206](#) for licensing reviews
- The [RIPE](#) process for license evaluations and amendments
- [LIC-504](#) for emergent issues
- [Management Directive 8.3 \(MD 8.3\)](#) for incident investigations
- The [Significance Determination Process \(SDP\)](#) for inspection finding safety significance
- [The Notice of Enforcement Discretion \(NOED\)](#) for license condition exceptions

The five key principles risk-informed decisionmaking are found in

[RG 1.174](#). These include:

1. Adherence to Agency Regulations
2. Upholds Defense-in-Depth
3. Maintenance of Sufficient Safety Margins
4. Minimal Risk Increases
5. Robust Performance Monitoring



Mirela Gavrilas

Executive Director for Operations

Strategic Programmatic Overview of the New Reactor Business Line Commission Meeting



November 14, 2024

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Executive Director for Operations

New Reactors BL Panel

Greg Bowman

- Deputy Office Director for New Reactors

Jeremy Bowen

- Director, Division of Advanced Reactors and Non-power Production and Utilization Facilities

Michelle Rome

- Branch Chief, Environmental Technical Review Branch 1, Division of Rulemaking, Environmental, and Financial Support

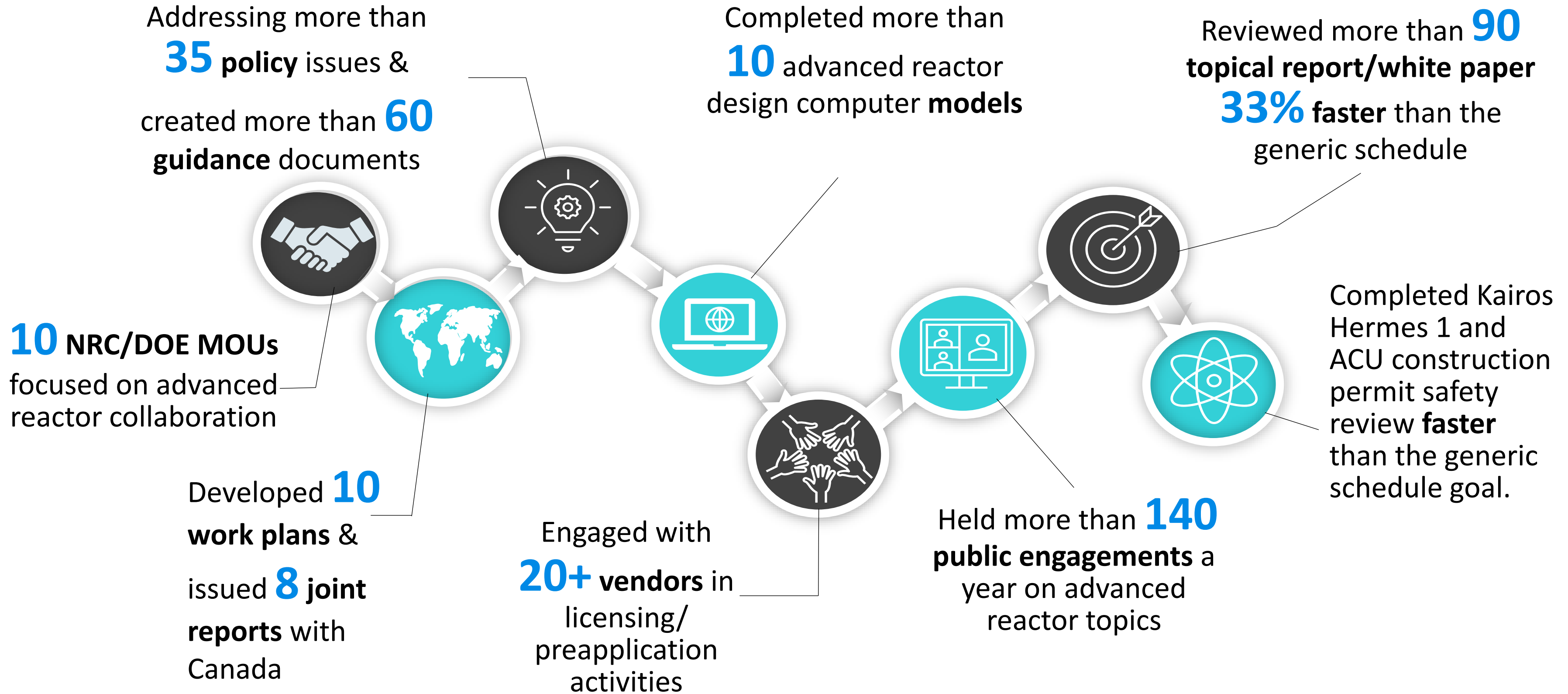
Christian Araguas

- Director, Division of Engineering

Greg Bowman

**Deputy Office Director for New Reactors
Office of Nuclear Reactor Regulation**

Accomplishments



Priorities for Sustaining Success in the New Reactor Business Line



- Building on past success to enhance future efficiency
- Establishing a graded approach to focus on key safety- and risk-significant areas
- Innovating our use of project management tools and data analytics
- Transforming communication approaches with stakeholders
- Leveraging effective pre-application engagement
- Effectively implementing core/integrated review teams
- Adapting to fact-of-life changes

Implementation of the ADVANCE Act



Develop and Implement Clear, Technology-inclusive Regulations and Guidance for New and Advanced Nuclear Reactors



Assess any Potential Modifications on the Regulatory Framework to Expedite and Streamline Licensing Reviews of Brownfield Sites



Ensure We Have the Adequate Resources and the Technical Capacity We Need to Fulfill Our Role and Conduct the Review of Applications in an Efficient Manner



Revamp Engagement with Other Federal Agencies



Efficient and Effective Licensing Review Programs



Reduced Burden for New and Advanced Reactor Applicants

Jeremy Bowen

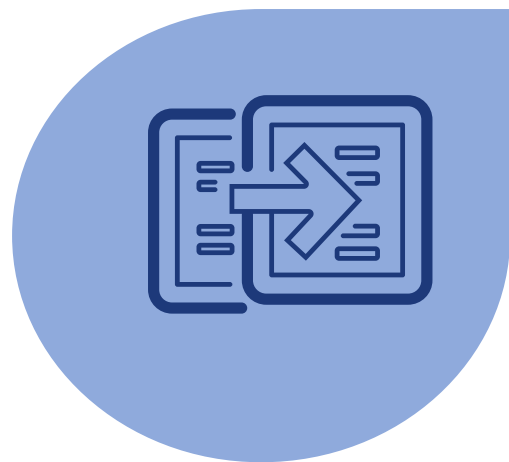
**Director
Division of Advanced Reactors and Non-power
Production and Utilization Facilities
Office of Nuclear Reactor Regulation**

#AdvancedReactorReady 2024



Policy & Rulemaking

- Part 53
- New reactors Generic Environmental Impact Statement
- Performance based emergency planning for SMRs



Regulatory Guidance

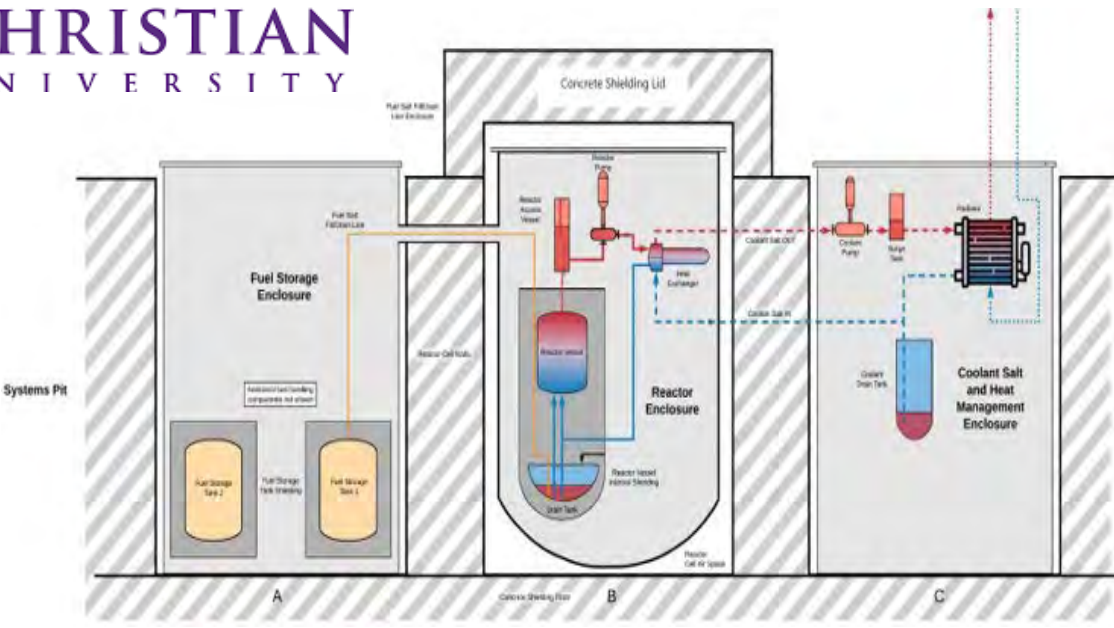
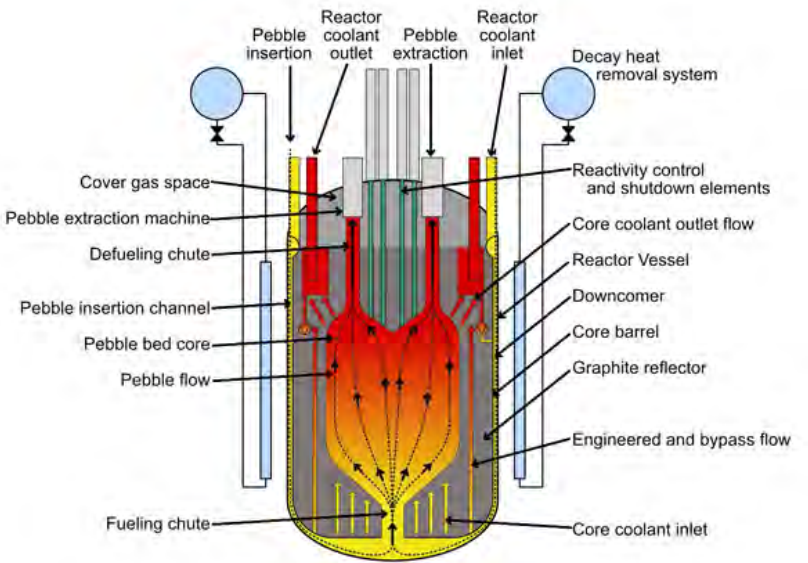
- Advanced reactor content of application project
- RG 4.7, “General Site Suitability Criteria for Nuclear Power Stations”
- Microreactor licensing and deployment



International Cooperation

- ONR joined agreement with CNSC
- Regulatory exchange on BWRX-300
- 3 new work plans initiated

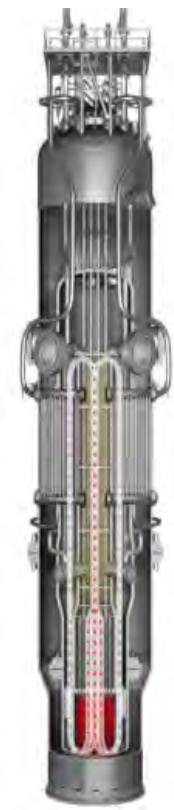
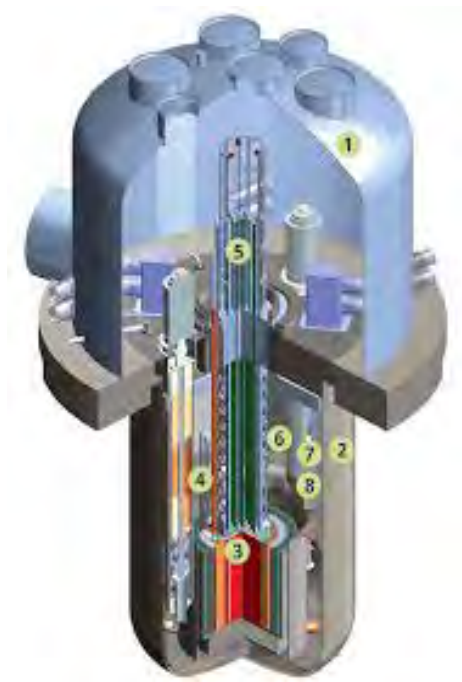
Ensuring Safety Ahead of Schedule & Under Budget



Regulatory Review Project	Planned Review Schedule	Executed Safety Review Schedule	% Under Resource Estimate
Kairos Hermes 1	21 months	18 months	6%
Kairos Hermes 2*	14 months	10 months	43%
ACU Molten Salt Research Reactor	22 months	21 months	13%
COLUMBIA Class Propulsion Plant	14 months	10 months	29%

*additional efficiencies gained by leveraging prior Hermes 1 review

Recent Experience Informing Current Execution



Regulatory Review Project	Generic NEIMA Milestone	Planned Review
TerraPower Kemmerer Unit 1 Construction Permit	36 months	27 Months
NuScale US460 Standard Design Approval	42 months	24 months

20+ vendors engaged in pre-application activities with the NRC

Evolving to Meet Future Demand

Ensure Sufficient Staff Capacity



Establish Appropriate Regulatory Landscape



Effective Process Implementation



Communicate Effectively with Stakeholders



Strive for Continual Improvement



Michelle Rome

**Branch Chief, Environmental Technical Review Branch 1
Division of Rulemaking, Environmental,
and Financial Support
Office of Nuclear Material Safety and Safeguards**

Fundamental Change

“Meeting our regulatory requirements with improved efficiency, timeliness, and predictability”

Matrix staffing

Environmental center of expertise: five realigned branches

Congressionally mandated time and page limits

Environmental impact statements: 24 months, 150-300 pages
Environmental assessments: 12 months, 75 pages

New, risk-informed approaches

Hermes 2 environmental assessment vs. Hermes 1 environmental impact statement: 60% fewer pages, 40% fewer resources, completed in approximately half the time

Commission direction

License renewal initial environmental impact statement resource model set to 5,500 hours and 18 months



Expanding our Efficiency and Capacity Toolboxes

License Renewal
Generic
Environmental
Impact Statement:
**74% of issues
generically
dispositioned**

Potential rulemaking
from 2023 NEPA
Amendments: **6 new
efficiency
recommendations**

Incorporation by
reference:
**up to 10-50 % fewer
pages depending on
available studies**

Fully staffed to FY25 levels
(20 hires over 2 years):
**86% of environmental staff
are qualified**

Expanded
Categorical
Exclusions Rule:
**1,000 staff hours
savings per year**

New Reactor
Generic
Environmental
Impact Statement:
**up to 80% of
issues generically
dispositioned**

Risk-informed
technical
scope:
**potentially up
to 20%
resource
savings**

Non-Federal
representatives for
Endangered Species
Act consultations:
**50-80% resource
savings per
consultation**

Matrixed staffing
to share lessons
learned: **70% staff
on Palisades
Restart worked on
Hermes 2**

Knowledge
management:
**100% new
staff with
assigned
mentors**



Risk-informed Approach to Streamline Consultations and Strengthening Tribal Engagement



FY24 Consultations
200 Tribes
27 Tribal meetings
486 letters



Facilitate site visits
and ensure Tribal
monitors during
ground disturbing
activities



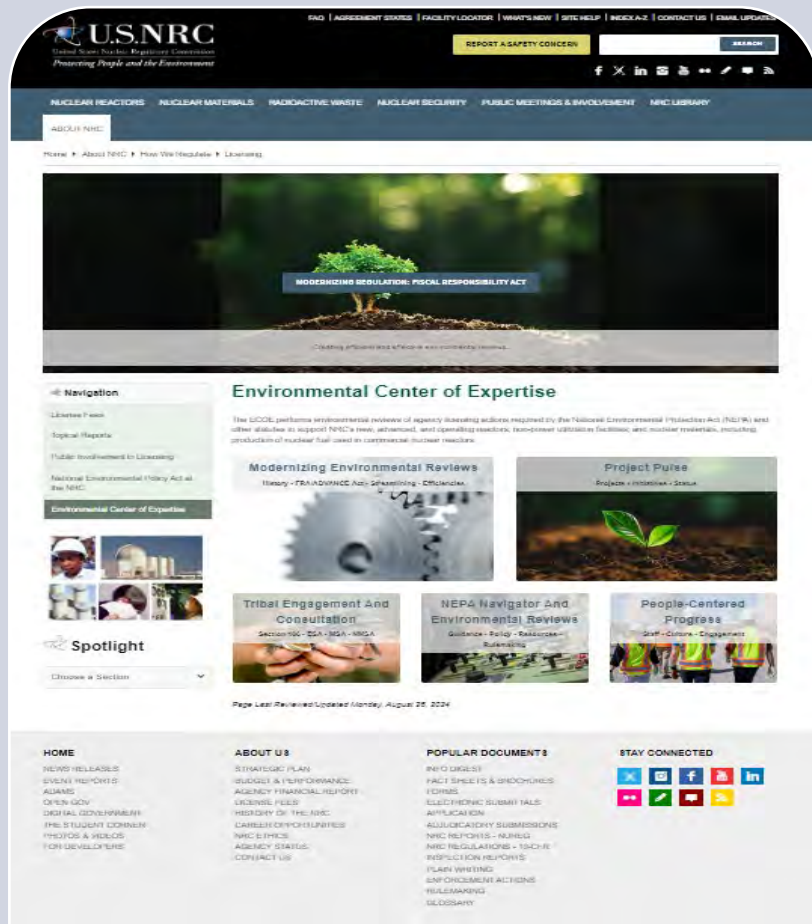
Ensure licensees
update procedures
to protect cultural
resources and
traditional
ecological
resources



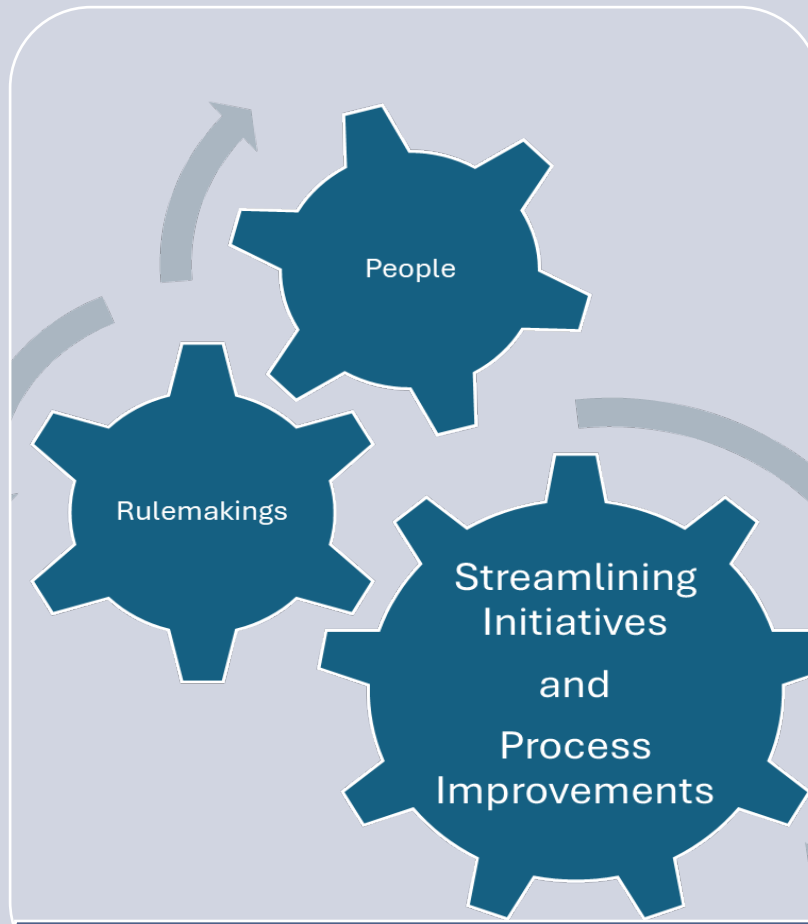
Tell their story in
our environmental
documents

Earlier and more meaningful resolution of tribal concerns

Using Technology to Prioritize and Expand Stakeholder Engagement



New!
One-stop shop
external website



New!
Online environmental
review program
blueprint



Streamlined
comment
aggregation processes
for approximately
3,000 comments per
year



Tailored in-person
outreach and virtual
meetings to reach
broader and more
remote audiences

Christian Araguas

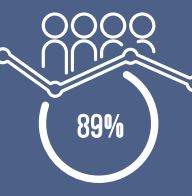
**NRC Standards Executive &
Director, Division of Engineering
Office of Nuclear Regulatory Research**

Consensus Codes & Standards are Essential to the NRC Licensing Process



Proven Value to NRC Licensing

- Firm foundation for regulatory stability
- Enable efficiencies from first-of-a-kind to large-scale, high-volume licensing



Robust Codes and Standards Program

- Staff from all Program Offices and most Regions participate in standards development organizations activities
- Coordination with 36 gov't agencies, 12 SDOs, and industry organizations



Recent Accomplishments

- Expedited review of ASME BPV, Section III, “Rules for Construction of Nuclear Facility Components,” Division 5, “High Temperature Reactors”
- 5 endorsements of codes and standards supporting advanced reactors



Annual NRC Fall Standards Forum

Identifying Need for Program Enhancement



Past

- Focus on large LWR designs
- Standards development and NRC endorsement worked sequentially
- Focus on deterministic approaches
- Resourced adequately for past needs



Present

- Growing focus on codes and standards for advanced reactors
- Endorsing codes and standards via rulemaking may not be timely for advanced reactors
- Desire for more technology inclusive codes and standards
- Need a resources strategy that addresses today's evolving codes and standards program.



Future

- Efficient engagement in standards development
- Innovative solutions to endorse advanced reactor codes and standards
- Incorporation of graded approaches using risk and performance-based insights
- Resources applied to highest priority standards informed by external stakeholder needs

Key Codes & Standards Action Plan Components



- Based on input from a broad range of stakeholders, identifying key areas for enhancement and expanded focus
- Plan consists of 17 actions falling within 3 program areas for improvement
- Focus is on increasing timeliness, efficiency, and promoting risk and performance-based insights
- Three timeframes: Swift Actions (1-yr), Intermediate Activities (2-4 yrs), and Program Enhancements

Mirela Gavrilas

Executive Director for Operations



Acronyms

- **ACRS** -Advisory Committee On Reactor Safeguards
- **ADVANCE Act**- Accelerating Deployment of Versatile, Advanced Nuclear for Clean Energy Act
- **AMP**- Aging Management Program
- **ASME**- American Society of Mechanical Engineers
- **BL**- Business Line
- **CSNC**- Canadian Nuclear Safety Commission
- **EASE**- Effort and Schedule Estimator
- **GALL**- Generic Aging Lessons Learned
- **LMP**- Licensing Modernization Plan
- **LR**- License Renewal
- **LRA**- License Renewal Amendment
- **LWR**- Light Water Reactors
- **NMSS**- Nuclear Material Safety and Safeguards
- **NRBL**- New Reactor Business Line
- **NSIR**- Office of Nuclear Security and Incident Response
- **ONR**- Office of Nuclear Regulation in the United Kingdom
- **OGC**- Office of General Counsel
- **OPA**- Office of Public Affairs
- **ORBL**- Operating Reactor Business Line

Acronyms (cont.)

- **PIRT**- Phenomena Identification and Ranking Tables
- **PRA**-Probabilistic Risk Assessment
- **PRP**- Palisades Restart Panel
- **PUR**- Power Uprate
- **RAAM**- Reactor Accident Analysis Modernization
- **RAI**- Request for Additional Information
- **RIDM 2.0**-Risk Insight Decision Making
- **RIPE** – Risk Informed Process for Evaluations
- **ROP**- Reactor Oversight Program
- **RPS**-Reactor Program System
- **RG**- Regulatory Guide
- **SDAA**- Standard Design Approval Application
- **SDP**- Significant Determination Process
- **SLR**- Subsequent License Renewal
- **SRM**- Staff Requirements Memoranda
- **SSC**- Structures, Systems, and Components