



**UNITED STATES  
NUCLEAR REGULATORY COMMISSION**  
REGION IV  
1600 EAST LAMAR BOULEVARD  
ARLINGTON, TEXAS 76011-4511

July 16, 2024

Fadi Diya, Senior Vice President  
and Chief Nuclear Officer  
Ameren Missouri  
8315 County Road 459  
Steedman, MO 65077

**SUBJECT: CALLAWAY PLANT – BIENNIAL PROBLEM IDENTIFICATION AND  
RESOLUTION INSPECTION REPORT 05000483/2024010**

Dear Fadi Diya:

On June 6, 2024, the U.S. Nuclear Regulatory Commission (NRC) completed a problem identification and resolution inspection at your Callaway Plant and discussed the results of this inspection with Kent Scott, Nuclear Site Vice President, and other members of your staff. The results of this inspection are documented in the enclosed report.

The NRC inspection team reviewed the station's problem identification and resolution program to confirm that the station was complying with NRC regulations and licensee standards. The team also evaluated the station's effectiveness in identifying, prioritizing, evaluating, and correcting problems, reviewed licensee audits and self-assessments, and the use of industry and NRC operating experience information. Based on the samples reviewed, the team determined that your staff's performance in each of these areas adequately supported nuclear safety. However, the team noted some challenges in the area of evaluation and prioritization of issues. Specifically, the team noted that your 10 CFR Part 21 procedures don't fully address security equipment related issues and noted several examples where safety-related equipment issues were not adequately screened through the 10 CFR Part 21 process. The results of these evaluations are in the enclosure.

Finally, the team reviewed the station's programs to establish and maintain a safety-conscious work environment and interviewed station personnel to evaluate the effectiveness of these programs. Based on the team's observations and the results of these interviews, the team found no evidence of challenges to your organization's safety-conscious work environment. Your employees appeared willing to raise nuclear safety concerns through at least one of the several means available.

No findings or violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

A handwritten signature in black ink, appearing to read 'A. Agrawal', with a stylized flourish at the end.

Signed by Agrawal, Ami  
on 07/16/24

Ami N. Agrawal  
Inspection Programs & Assessment Team Leader  
Inspection Programs & Assessment Team  
Division of Operating Reactor Safety

Docket No. 05000483  
License No. NPF-30

Enclosure:  
As stated

cc w/ encl: Distribution via LISTSERV

CALLAWAY PLANT – BIENNIAL PROBLEM IDENTIFICATION AND RESOLUTION  
INSPECTION REPORT 05000483/2024010 – DATED JULY 16, 2024

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 INSPECTION REPORT 05000483/2024010  
 ADAMS ACCESSION NUMBER: **ML24185A103**

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**U.S. NUCLEAR REGULATORY COMMISSION  
Inspection Report**

Docket No. 05000483

License No. NPF-30

Report No. 05000483/2024010

Enterprise Identifier: I-2024-010-0007

Licensee: Ameren Missouri

Facility: Callaway Plant

Location: Steedman, MO

Inspection Dates: May 20, 2024, to June 06, 2024

Inspectors: N. Brown, Senior Resident Inspector  
J. O'Donnell, Senior Health Physicist  
F. Ramirez Munoz, Senior Reactor Inspector  
M. Ruffin, Reactor Inspector

Approved By: Ami N. Agrawal, Inspection Programs & Assessment Team Leader  
Inspection Programs & Assessment Team  
Division of Operating Reactor Safety

Enclosure

## **SUMMARY**

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting a biennial problem identification and resolution inspection at Callaway Plant, in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC's program for overseeing the safe operation of commercial nuclear power reactors. Refer to <https://www.nrc.gov/reactors/operating/oversight.html> for more information.

### **List of Findings and Violations**

No findings or violations of more than minor significance were identified.

### **Additional Tracking Items**

None.

## INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

## OTHER ACTIVITIES – BASELINE

### 71152B - Problem Identification and Resolution

#### Biennial Team Inspection (IP Section 03.04) (1 Sample)

- (1) The inspectors performed a biennial assessment of the licensee's corrective action program, use of operating experience, self-assessments and audits, and safety conscious work environment.
  - **Corrective Action Program Effectiveness:** The inspectors assessed the corrective action program's effectiveness in identifying, prioritizing, evaluating, and correcting problems. The inspectors sampled approximately 250 condition reports and their associated cause evaluations. The inspectors also conducted a five-year review of the auxiliary feedwater system, which included review of failures, maintenance issues, surveillances, corrective and preventive maintenance, reliability, and maintenance rule performance. Additionally, inspectors reviewed findings and violations issued during the biennial assessment period.
  - **Operating Experience, Self-Assessments and Audits:** The inspectors assessed the effectiveness of the station's processes for use of operating experience, audits, and self-assessments. The sample included industry operating experience communications like 10 CFR Part 21 notifications and other vendor correspondence, NRC generic communications, publications from industry groups, and site evaluations. The sample also included reviews of licensee self-assessments and internal audits.
  - **Safety Conscious Work Environment:** The inspectors assessed the effectiveness of the station's programs to establish and maintain a safety-conscious work environment. The team interviewed 48 individuals, observed interactions between licensee employees and management during routine meetings, interviewed the employee concerns program manager and reviewed employee concerns files.

## INSPECTION RESULTS

Assessment	71152B
<b>Corrective Action Program Effectiveness</b>	
<p>Based on the samples reviewed, the team determined that the licensee's corrective action program complied with regulatory requirements and self-imposed standards. The licensee's performance in each of the areas of Problem Identification, Problem Prioritization and Evaluation, and Corrective Actions adequately supported nuclear safety.</p>	
<u>Problem Identification</u>	
<p>Based on the samples reviewed, the team determined that the licensee's performance in this area adequately supported nuclear safety. Overall, the team found that the licensee was identifying and documenting problems at an appropriately low threshold that supported nuclear safety. The team determined that conditions that require generation of a condition report have been entered appropriately into the corrective action program. The team noted that the last biennial problem identification and resolution inspection report 05000483/2022010 (ML22277A822) documented challenges related to identifying issues when given the opportunity and with documenting some issues in the corrective action program. However, the team did not identify additional challenges in this area.</p>	
<u>Problem Prioritization and Evaluation</u>	
<p>Overall, the team found that the licensee was appropriately prioritizing and evaluating issues to support nuclear safety. Of the samples reviewed, the team generally found that the licensee correctly characterized each condition report as to whether it represented a condition adverse to quality, and then prioritized the evaluation and corrective actions in accordance with the program guidance.</p>	
<p>However, the team identified challenges with the licensee's 10 CFR Part 21 Program processes and procedures. Specifically, the team identified that Callaway's 10 CFR Part 21 procedures do not fully address Security equipment issues. Callaway procedure EDP-ZZ-04026, "10 CFR Part 21 Evaluations," states that "to the extent that failures to comply or deviation in a security system could contribute to a substantial safety hazard, such failures and defects should be evaluated pursuant to Part 21." However, security equipment issues at Callaway screen out because they're not considered Basic Components in accordance with 10 CFR 21.3(1) which states, in part, that Basic Components are items designed and manufactured under a quality assurance program complying with appendix B to part 50 of Chapter I, or commercial grade items which have successfully completed the dedication process. The licensee entered this issue into their corrective action program as condition report CR 202403778 and will modify procedure EDP-ZZ-04026 to account for, screen and evaluate security equipment issues.</p>	
<p>Furthermore, the team identified additional examples where your staff didn't properly address safety-related equipment issues through the 10 CFR Part 21 process. Specifically, the team identified three plant equipment issues associated with safety-related power supplies that Callaway personnel didn't properly screen using EDP-ZZ-04026, CA-3271, "10 CFR Part 21 Screen/Defect Discovery/Evaluation". In particular, the screening documentation was insufficient to justify the conclusion that the issues did not also require a Part 21 evaluation to determine if a substantial safety hazard existed. Following questions from the team, the</p>	

licensee documented the issues in condition report CR 202402214 and completed a 10 CFR Part 21 evaluation for each case that determined the issues were not sufficient to impact the operation of the associated safety system and were not a reportable Part 21 defect. The inspectors identified a minor violation associated with this failure to properly implement Part 21 procedures. This minor violation is documented below in the “Minor Violation” table of this inspection report.

In addition, the team noted that the last biennial problem identification and resolution inspection report 05000483/2022010 (ML22277A822) documented a weakness associated with the licensee's prioritization and evaluation of issues. It was associated with the licensee's evaluation of adverse conditions on safety-related equipment issues such as with failure to properly assess operability of a safety-related system, and failures to appropriately classify conditions adverse to quality by assigning them lesser classifications that were not commensurate with their potential safety significance. The team did not identify continued problems in this area and therefore is no longer considering this a program weakness.

Corrective Actions

Overall, the team concluded that the licensee's corrective actions supported nuclear safety. Specifically, the Callaway Plant developed effective corrective actions for the problems evaluated in the corrective action program. The inspectors also determined that the licensee generally implemented these corrective actions in a timely manner commensurate with their safety significance.

Assessment	71152B
<b>Use of Industry and NRC Operating Experience</b>	
<p>The team reviewed a variety of sources of operating experience including part 21 notifications and other vendor correspondence, NRC generic communications, and publications from various industry groups including the Institute of Nuclear Power Operations (INPO) and the Electric Power Research Institute (EPRI). The team determined that, overall, Callaway Plant is adequately screening and addressing issues identified through operations experience that apply to the station, and this information is being evaluated in a timely manner once it is received.</p>	

Assessment	71152B
<b>Audits and Self-Assessments</b>	
<p>The inspectors reviewed a sample of Callaway's self-assessments to assess whether performance trends were regularly identified and effectively addressed. The inspectors also reviewed audit reports to assess the effectiveness of assessments in specific areas. Overall, the inspectors concluded that the licensee had an adequate departmental self-assessment and audit process.</p>	

Assessment	71152B
<b>Safety Conscious Work Environment</b>	
<p>The team conducted safety conscious work environment interviews with 48 employees from six different disciplines that included mechanical maintenance, instrumentation and controls, operations, security, engineering, and chemistry. The purpose of these interviews was (1) to</p>	



evaluate the willingness of the licensee staff to raise nuclear safety issues, either by initiating a condition report or by another method, (2) to evaluate the perceived effectiveness of the corrective action program at resolving identified problems, and (3) to evaluate the licensee's safety conscious work environment (SCWE). The team also observed interactions between employees during routine daily plan-of-the-day meetings, condition report and job screening meetings, and management review committee meetings. The team interviewed the Employee Concerns Program Manager and reviewed a sample of case files that may relate to safety conscious work environment.

The team found that the licensee had a safety conscious work environment where individuals felt free to raise concerns without fear of retaliation. Most expressed positive experiences after raising issues to their supervisors and after documenting issues in condition reports, and all individuals indicated that they would not hesitate to raise safety concerns, through at least one of the several means available at the station.

Based on feedback from these interviews, all the groups stated that nuclear safety issues are addressed promptly and in a timely manner. However, all the groups expressed frustration with the length of time to resolve lower tier issues. Specifically, that sometimes multiple condition reports have to be written before a lower tier issue is addressed, and frustration with the portions of the process that close conditions reports to jobs that are subsequently closed without corrective action program involvement and monitoring. This frustration has the potential to lead plant employees to question the effectiveness of the corrective action program and could result in hesitation to use the corrective action program as an avenue to bring up nuclear safety concerns.

Minor Violation	71152B
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**Inadequate Implementation of Site Part 21 Procedure**

Minor Violation: The inspectors identified three examples of a minor violation of 10 CFR 21.21(a)(1), which requires, in part, that each individual, corporation, partnership, dedicating entity, or other entity subject to the regulations in this part shall adopt appropriate procedures to evaluate deviations and failures to comply to identify defects and failures to comply associated with substantial safety hazards. Contrary to the above, the licensee did not properly evaluate deviations and failures to comply to identify defects and failures to comply associated with substantial safety hazards. Specifically, the licensee's screening of three safety-related equipment issues using station procedures resulted in the incorrect determination that the issues should not have a Part 21 evaluation.

Screening: The inspectors determined that this violation was minor. Specifically, the inspectors did not identify any instances where the failure to adequately implement procedures led to the failure to make a required Part 21 notification.

Enforcement: This failure to comply with 10 CFR 21.21(a)(1) constitutes a minor violation that is not subject to enforcement action in accordance with the NRC's Enforcement Policy.

## **EXIT MEETINGS AND DEBRIEFS**

The inspectors verified no proprietary information was retained or documented in this report.

- On June 6, 2024, the inspectors presented the biennial problem identification and resolution inspection results to Kent Scott, Nuclear Site Vice President, and other members of the licensee staff.

**DOCUMENTS REVIEWED**

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71152B	ALARA Plans	RWP #R26BB8948C (23004060)	Emergent Repairs on Valve B38948C	10/27/2023
	Calculations	AL-38	ALHV0006 Capability and Margin Calculation	003
		ARC-684, Rev. 1, Addendum 2	RHR/TEP01C Flow Model Quality Level — Safety Related	12/06/2023
Corrective Action Documents	CR-YYYYXXXXX	200101365, 200103165, 201706900, 201804674, 201903137, 201903494, 202001632, 202003750, 202004331, 202006559, 202007247, 202100814, 202102226, 202102317, 202102688, 202102874, 202102903, 202103401, 202104466, 202200120, 202200339, 202201251, 202201866, 202202553, 202203430, 202203677, 202203970, 202204047, 202204246, 202204625, 202204767, 202204773, 202205280, 202205308, 202205401, 202205638, 202205661, 202205842, 202205979, 202206007, 202206129, 202206151, 202206186, 202206347, 202206427, 202206443, 202206519, 202206616, 202206658, 202206733, 202206857, 202206913, 202206929, 202206930, 202207009, 202207034, 202207035, 202207057, 202207059, 202207063, 202207111, 202207113, 202207275, 202207359, 202207404, 202207410, 202207418, 202207420, 202207431, 202207737, 202207914, 202207992, 202208050, 202208051, 202208243, 202208256, 202208384, 202300098, 202300101, 202300129, 202300300, 202300416, 202300461, 202300864, 202301041, 202301100, 202301147, 202301296, 202301362, 202301523, 202301623, 202301632, 202301655, 202301690, 202301722, 202301746, 202301757, 202301768, 202301872, 202301873, 202301883, 202301981, 202301992, 202302121, 202302225, 202302301, 202302551, 202302568, 202302573, 202302616, 202302661, 202303039, 202303053, 202303355, 202303455, 202303496, 202303706, 202303758, 202303759, 202303951, 202304048, 202304060, 202304098, 202304200, 202304202, 202304754, 202304833, 202304873, 202304967, 202305019,		

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
			202305144, 202305230, 202305256, 202305299, 202305341, 202305389, 202305423, 202305448, 202305479, 202305497, 202305498, 202305569, 202305573, 202305624, 202305881, 202305892, 202306050, 202306121, 202306183, 202306199, 202306262, 202306267, 202306327, 202306371, 202306379, 202306473, 202306475, 202306573, 202306728, 202306813, 202306821, 202306826, 202307060, 202307125, 202307152, 202307267, 202307302, 202307399, 202307405, 202307517, 202307595, 202307637, 202307645, 202307832, 202307852, 202307933, 202307958, 202307975, 202308035, 202308108, 202308132, 202308194, 202308226, 202308302, 202308418, 202308512, 202308578, 202308826, 202308831, 202308832, 202308855, 202308856, 202308892, 202308929, 202308995, 202309098, 202309159, 202309197, 202309256, 202400096, 202400125, 202400253, 202400364, 202400391, 202400405, 202400480, 202400481, 202400482, 202400483, 202400627, 202400678, 202400725, 202400771, 202400774, 202400845, 202400852, 202400921, 202400950, 202400986, 202401022, 202401042, 202401146, 202401182, 202401247, 202401311, 202401364, 202401373, 202401452, 202401483, 202401521, 202401567, 202401581, 202401586, 202401631, 202401819, 202401858, 202401918, 202401932, 202402078, 202402085, 202402091, 202402113, 202402214, 202402220, 202402253, 202402277, 202402316, 202402431, 202402559, 202402577, 202402607, 202402893, 202402966, 202402967, 202402968, 202402969, 202403138, 202403422, 202403500, 202408571	
	Corrective Action Documents Resulting from Inspection	CR-YYYYXXXXX	202205059, 202403700, 202403712, 202403778, 202404004, 202404021, 202404053, 202404085, 202404126	
	Drawings	M-018-00092	STANDBY DIESEL GENERATOR - BMA-L-42 WITH DUAL 28" INLET & 42" OUTLET	12
		M-22AL01	Auxiliary Feedwater System	051
	Engineering	CA2510	RFR 180203/MP 19-0103 FSAR and TSB Changes	000

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
	Changes	CA4600D	Mission Time Basis Document	
	Engineering Evaluations		2Q19 AL Health Report	
			1Q24 AL Health Report	
			4Q23 AL Health Report	
			3Q23 AL Health Report	
			3Q22 AL Health Report	
			3Q21 AL Health Report	
		CA2511	50.59 Screen - ALHV0006 Capability and Margin Calc	0
		CA2511	50.59 Screen - ISL-AL-00P37	019
		CA2511	50.59 Screen - ISL-AL-00P38	018
		CA2511	50.59 Screen - ISL-AL-00P39	021
		CA2511	50.59 Screen - OTN-AL-00001	037
		CA2511	50.59 Screen - MP 19-0017	002
		CA2512	50.59 Evaluation - MP 19-0017	002
		CA3271	10 CFR Part 21 Screen/ Defect Discovery/ Evaluations - 202305256-001	
		CA3271	10 CFR Part 21 Screen/ Defect Discovery/ Evaluations - 202402607	
		CA3271	10 CFR Part 21 Screen/ Defect Discovery/ Evaluations - 202402214	
		CA3271	10 CFR Part 21 Screen/ Defect Discovery/ Evaluations - 202304873-001	
		CA3271	10 CFR Part 21 Screen/ Defect Discovery/ Evaluations - 202305423-001	
		CA3271	10 CFR Part 21 Screen/ Defect Discovery/ Evaluations - 202400771	
	RFR 20220191	Establish bolt torque requirements for SKJ02A/B sliding support	06/30/2022	
	RTF FGE01	MREP Run to Failure Evaluation	01/16/2024	
	Miscellaneous		202202553-001 MR(a)(1) Action Risk Assessment	
			Maintenance Rule (a)(1) Evaluation 202202553	
			CR 202204773 Risk Assessment	
			GE System Maintenance Rule (a)(1) 202304060	

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
			Simulator Inspection Report	04/22/2024
			Corrective Action Program Health Metrics	4/30/2024
			CAP Health Performance Health Metrics Basis Document	
		090122 to 041624 (present)	Callaway Radiation Protection Log - Unit 1	04/16/2024
		202204246	Red Communication Email	07/07/2022
		202204246	ENV0127 found out of position during performance of OSP-EN-P001B	6/21/2022
		CA 3313	A UHS Fan Failed to Start	10/04/2022
		CA 3313 CR 202207275	10 CFR Part 21 applicability not evaluated for CR 202206427	11/17/2022
		CA3173	Callaway Energy Center Housekeeping Guideline	006
		CA3217 OLO 202200346	Delayed CR Initiation	12/16/2021
		CA3217 OLO for CR 202207275	10 CFR Part 21 Applicability not evaluated for CR 202206427	11/07/2022
		Case 202Y-MM-XX	Sample of Employee Concern Program Cases	
		CR 202307958	Root Cause Analysis for Check Valve BB8948C - Potentially Degraded Condition Not Evaluated	02/20/2024
		DSK 36043	Recent Job History	06/05/2024
		MRA1 CR 202308826-001	Maintenance Rule (a)(1) Evaluation CR 202308826-001	
		MRA1 Evaluation - 202202553	Maintenance Rule (a)(1) Evaluation for CR 202202553	
		MRA1 Evaluation for 202200339 EP Accumulators	Risk Significance Determination for CR Action MRA1 202200339-001	
		MRC Presentation - Open CA Jobs	CA Job Inventory May 2024	05/09/2024
		ODM# 23-0002 (CA2710)	202307958 - Check valve BB8948C failed to seat during OSP-BB-VL006	10/31/2023
		RTF FGE01	MREP run to Failure Evaluation FGE01 (Cond Air Removal Filter Unit)	01/16/2024

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
	Procedures	APA-ZZ-00014	Conduct of Operations - Radiation Protection	30
		APA-ZZ-00320	Work Execution	82
		APA-ZZ-00322 Appendix C	Job Planning	66
		APA-ZZ-00322 Appendix E, Attachment 2	Generic Post Maintenance Testing Matrix	21
		APA-ZZ-00322 Appendix F	Online Work Integrated Risk Management	28
		APA-ZZ-00322, Appendix B	Work Week Schedule and Execution	82, 83
		APA-ZZ-00500	Corrective Action Program	75, 76, 77
		APA-ZZ-00500 Appendix 17	Screening Process Guidelines	045
		APA-ZZ-00500 Appendix 21	Other issues - OI-B and OI-C	29
		APA-ZZ-00500 Appendix 5	Maintenance Rule	36
		APA-ZZ-00500, Appendix 10	Trending Program	21
		APA-ZZ-00500, Appendix 12	Procedure Review Form (CA0033)	10/05/2023
		APA-ZZ-00750	Hazard Barrier Program	053
		APA-ZZ-00908	Fitness for Duty Programs	043
		APA-ZZ-00930	Employee Concerns Program	24
		APA-ZZ-01400, Appendix E	Operating Experience	35. 36
		CA3332	Extent of Condition Review	000
		E-0	Reactor Trip or Safety Injection	030
		E-2	Faulted Steam Generator Isolation	012
		E-3	Steam Generator Tube Rupture	028
		EDP-ZZ-01128	Maintenance Rule Program	37
		EDP-ZZ-01128 Appendix 2	Summary of SSC Performance Criteria	41

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		EDP-ZZ-01131 Appendix K	Engineering System Walkdowns	12
		MPM-SK-QW001, Addendum 3	Service and Inspection of "Bullet Resistant Doors"	3
		ODP-ZZ-00001 ADD 12	Control Room Deficiencies, Operator Burdens, and Workarounds	015
		ODP-ZZ-00013	Control of Computer Points	022
		ODP-ZZ-00017	Annunciator Status and Tracking	038
		OPO-ZZ-00001 ADD 12	Control Room Deficiencies, Operator Burdens, and Workarounds	014
		OSP-BB-VL006	RCS Pressure Isolation Valves In-service Tests-IPTE	48
		PDP-ZZ-00023	Work Screening and Processing	46
		PDP-ZZ-00023, Appendix A	Priority Screening Matrix	8
		POL0017	Safety Conscious Work Environment Policy	18
		POL044	Fitness for Duty	013
		T53.3AFF.C	Firearms Familiarization Drills	01/04/18
		TDP-IS-00002	Simulator Configuration Control	038
		XDP-PD-00005	Medical Review Officer/Substance Abuse Expert	010
	Self-Assessments		Simple Assessment of Maintenance Electrical Training	11/30/2023
		202007247-019	Comprehensive Self-Assessment of the Operations Training Program	
		202400001-002	Pre-PI&R Self-Assessment Report	5/7/2024
		AP22005	Nuclear Oversight Audit of Emergency Preparedness	09/28/2022
		AP23002	Nuclear Oversight Audit of Radiation Protection	04/06/2024
		AP23003	Nuclear Oversight Audit Operations and Chemistry Programs	
		AP23004	Nuclear Oversight Audit of Maintenance/Work Management and Measuring and Test Equipment	09/28/2023
		AP23006	Nuclear Oversight Audit of the Corrective Action Program	10/26/2023
		AP23007	Nuclear Oversight Audit of the Radiological and Non-Radiological Environmental Monitoring Program	01/08/2024
		AP23008	Training Program Audit Report	
		NSRB 20220740	Insights from 2022 NRSB Review on Equipment Reliability	



Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		NSRB 202207404	2022 NSRB Recommendations - Security	
		NSRB 202207420	NSRB Concern, Outage Performance	
		NSRB 202207431	Concerns with Operational Focus	
		NSRB 202308892	NSRB Insight to Operations Training and Effectiveness	
		SA 202200120-053	Callaway Nuclear Safety Culture Assessment	09/10/2023
		SA 202200120-053	Callaway Nuclear Safety Culture Assessment	8/29/2023
		SA-202200120-039	Aggregate Staffing and Experience Self-Assessment	10/21/2022
		SA-202200120-060	Radiological Airborne Hazard Mitigation and Survey Program Effectiveness	10/10/2023
		SA-202308995-014	Maintenance Plant Status Control	
		SSA-202106611-014	Training T Week MM	10/25/2022
		SSA-202106611-015	Electrical Continuous Training Benchmark/Self-Assessment	
		SSA-202106611-016	Training CT 22-2 I&C	11/30/2022
		SSA-202207629-016	MI Initial Training	11/29/2023
		SSA-202207629-017	Simple Self-Assessment Initial Training	08/23/23
			Work Orders	Job

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		PM1010XXX	1010384, 1010389, 1010390, 1010391	