



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION II
245 PEACHTREE CENTER AVENUE N.E., SUITE 1200
ATLANTA, GEORGIA 30303-1257

May 10, 2024

Bob Coffey
Executive Vice President,
Nuclear Division and Chief Nuclear Officer
Florida Power & Light Company
700 Universe Blvd.
Mail Stop EX/JB
Juno Beach, FL 33408

SUBJECT: TURKEY POINT UNITS 3 & 4 – INTEGRATED INSPECTION REPORT
05000250/2024001 AND 05000251/2024001

Dear Bob Coffey:

On March 31, 2024, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection at Turkey Point Units 3 & 4. On April 18, 2024, the NRC inspectors discussed the results of this inspection with Mr. Michael Strobe, Site Vice President, and other members of your staff. The results of this inspection are documented in the enclosed report.

One finding of very low safety significance (Green) is documented in this report. This finding involved a violation of NRC requirements. We are treating this violation as a non-cited violation (NCV) consistent with Section 2.3.2 of the Enforcement Policy.

If you contest the violation or the significance or severity of the violation documented in this inspection report, you should provide a response within 30 days of the date of this inspection report, with the basis for your denial, to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555-0001; with copies to the Regional Administrator, Region II; the Director, Office of Enforcement; and the NRC Resident Inspector at Turkey Point Units 3 & 4.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,



Signed by Taylor, Ryan
on 05/10/24

Ryan C. Taylor, Chief
Reactor Projects Branch 3
Division of Reactor Projects

Docket Nos. 05000250 and 05000251
License Nos. DPR-31 and DPR-41

Enclosure:
As stated

cc w/ encl: Distribution via LISTSERV

SUBJECT: TURKEY POINT UNITS 3 & 4 – INTEGRATED INSPECTION REPORT
05000250/2024001 AND 05000251/2024001 DATED MAY 10, 2024

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NAME	A. Donley	A. Knotts	C. Safouri	N. Childs	R. Taylor
DATE	5/9/2024	5/9/2024	5/9/2024	5/9/2024	5/10/2024

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**U.S. NUCLEAR REGULATORY COMMISSION
Inspection Report**

Docket Numbers: 05000250 and 05000251

License Numbers: DPR-31 and DPR-41

Report Numbers: 05000250/2024001 and 05000251/2024001

Enterprise Identifier: I-2024-001-0036

Licensee: Florida Power & Light Company

Facility: Turkey Point Units 3 & 4

Location: Homestead, FL 33035

Inspection Dates: January 01, 2024 to March 31, 2024

Inspectors: A. Donley, Senior Resident Inspector
J. Hickman, Senior Resident Inspector
B. Kellner, Senior Health Physicist
M. Kennard, Senior Operations Engineer
A. Knotts, Resident Inspector
C. Safouri, Senior Resident Inspector
J. Walker, Senior Emergency Preparedness Inspector

Approved By: Ryan C. Taylor, Chief
Reactor Projects Branch 3
Division of Reactor Projects

Enclosure

SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting an integrated inspection at Turkey Point Units 3 & 4, in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC's program for overseeing the safe operation of commercial nuclear power reactors. Refer to <https://www.nrc.gov/reactors/operating/oversight.html> for more information.

List of Findings and Violations

Unidentified Degraded Fire Barrier			
Cornerstone	Significance	Cross-Cutting Aspect	Report Section
Mitigating Systems	Green NCV 05000250/2024001-01 Open/Closed	None (NPP)	71111.05
The inspectors identified a Green finding and associated non-cited violation (NCV) of Turkey Point Unit 3 operating license Condition 3.D, Fire Protection, for the licensee's failure to implement and maintain in effect all provisions of the approved fire protection program. Specifically, the licensee failed to maintain a fire barrier wall in the Unit 3 pipe and valve (P&V) room in accordance with all required design parameters as specified by 0-ADM-016, Fire Protection Program, for a functional fire barrier.			

Additional Tracking Items

None

PLANT STATUS

Unit 3 and 4 operated at or near rated thermal power for the entire inspection period.

INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors performed activities described in IMC 2515, Appendix D, "Plant Status," observed risk significant activities, and completed on-site portions of IPs. The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

REACTOR SAFETY

71111.04 - Equipment Alignment

Partial Walkdown Sample (IP Section 03.01) (4 Samples)

The inspectors evaluated system configurations during partial walkdowns of the following systems/trains:

- (1) 3A emergency diesel generator (EDG) following restoration after a major maintenance work window on January 25, 2024
- (2) 3B EDG following restoration after a major maintenance work window on February 15, 2024
- (3) C auxiliary feedwater (AFW) pump alignment to train 1 during A AFW pump terry turbine replacement on February 24, 2024
- (4) AFW train 1 following A AFW pump restoration and during C AFW pump terry turbine replacement on March 5, 2024

71111.05 - Fire Protection

Fire Area Walkdown and Inspection Sample (IP Section 03.01) (3 Samples)

The inspectors evaluated the implementation of the fire protection program by conducting a walkdown and performing a review to verify program compliance, equipment functionality, material condition, and operational readiness of the following fire areas:

- (1) fire zones 72, 73, 131, Unit 3 A and B EDGs and radiator fan cooling rooms on February 7, 2024
- (2) fire zones 15,16, Unit 4 residual heat removal rooms A and B on March 19, 2024
- (3) fire zone 40, Unit 3 P&V room on March 29, 2024

71111.11Q - Licensed Operator Regualification Program and Licensed Operator Performance

Licensed Operator Performance in the Actual Plant/Main Control Room (IP Section 03.01) (1 Sample)

- (1) The inspectors observed and evaluated licensed operator performance in the control room during A AFW pump testing on February 27, 2024.

Licensed Operator Regualification Training/Examinations (IP Section 03.02) (1 Sample)

- (1) The inspectors observed and evaluated crew training PTN OPS 2023 CPE-1 on February 14, 2024.

71111.13 - Maintenance Risk Assessments and Emergent Work Control

Risk Assessment and Management Sample (IP Section 03.01) (3 Samples)

The inspectors evaluated the accuracy and completeness of risk assessments for the following planned and emergent work activities to ensure configuration changes and appropriate work controls were addressed:

- (1) Unit 3 elevated risk due to extended maintenance outage of the 3A EDG on January 12, 2024
- (2) Unit 3 elevated risk due to extended maintenance outage of the 3B EDG on February 9, 2024
- (3) Unit 4 high risk associated with containment entry at power due to emergent repair of failed FT-4-425, reactor coolant system (RCS) loop B flow transmitter, on February 21, 2024

71111.15 - Operability Determinations and Functionality Assessments

Operability Determination or Functionality Assessment (IP Section 03.01) (3 Samples)

The inspectors evaluated the licensee's justifications and actions associated with the following operability determinations and functionality assessments:

- (1) action request (AR) 2476298, containment process radiation monitors (R-11/R-12) sensitivity requirements for RCS operational leakage detection
- (2) AR 2477624, boric acid to blender flow control valve (FCV-4-113A) modulating excessively during volume control tank auto makeups
- (3) AR 02480642, 3B EDG air start shutoff valve, 3-70-257B, leaking air at valve body

71111.18 - Plant Modifications

Temporary Modifications and/or Permanent Modifications (IP Section 03.01 and/or 03.02) (1 Sample)

The inspectors evaluated the following temporary or permanent modifications:

- (1) Work order (WO) 40953081, like for like limit switch replacement on CV-4-2803, instrument air to containment header isolation valve

71111.24 - Testing and Maintenance of Equipment Important to Risk

The inspectors evaluated the following testing and maintenance activities to verify system operability and/or functionality:

Post-Maintenance Testing (PMT) (IP Section 03.01) (7 Samples)

- (1) WO 40957889, 3A EDG operability test after completion of major maintenance window
- (2) WO 40813125, 3B EDG 36 month preventive maintenance and overspeed test on February 15, 2024
- (3) WO 40792866, 3C intake cooling water pump operability test following pump replacement
- (4) WO 40965739, RCS loop B flow transmitter, FT-4-425, electronics assembly replacement after flow transmitter failed low
- (5) WO 40958705 and 40881906, on Unit 3, AFW train 1 testing following the A AFW terry turbine replacement
- (6) WO 40966442, containment entry at rated thermal power to repair sheared sensing line to the 4B steam generator steam flow transmitter, FT-4-484, on February 28, 2024
- (7) WO 40946263, on Unit 4, AFW train 2 testing following C AFW terry turbine replacement

Surveillance Testing (IP Section 03.01) (3 Samples)

- (1) 4-OSP-051.2, Containment Personnel Air Lock Seal Vacuum Test, on February 23, 2024
- (2) 4-OSP-023.1, Diesel Generator Operability Test, for the 4B EDG rapid start, on March 04, 2024
- (3) 4-SMI-071.10A, F-484 Steam Generator 4B Steam Flow and F-487 Steam Generator 4B Feedwater Flow Channel Operational Test, on March 21, 2024

Inservice Testing (IST) (IP Section 03.01) (1 Sample)

- (1) 3-OSP-030.1, Component Cooling Water (CCW) IST, for the 3B CCW pump, on March 26, 2024

71114.02 - Alert and Notification System Testing

Inspection Review (IP Section 02.01-02.04) (1 Sample)

- (1) The inspectors evaluated the maintenance and testing of the alert and notification system during the week of January 22, 2024.

71114.03 - Emergency Response Organization Staffing and Augmentation System

Inspection Review (IP Section 02.01-02.02) (1 Sample)

- (1) The inspectors evaluated the readiness of the Emergency Response Organization during the week of January 22, 2024.

71114.04 - Emergency Action Level and Emergency Plan Changes

Inspection Review (IP Section 02.01-02.03) (1 Sample)

- (1) The inspectors evaluated submitted Emergency Action Level, Emergency Plan, and Emergency Plan Implementing Procedure changes during the week of January 22, 2024. This evaluation does not constitute NRC approval.

71114.05 - Maintenance of Emergency Preparedness

Inspection Review (IP Section 02.01 - 02.11) (1 Sample)

- (1) The inspectors evaluated the maintenance of the emergency preparedness program during the week of January 22, 2024.

71114.06 - Drill Evaluation

Required Emergency Preparedness Drill (1 Sample)

- (1) The inspectors evaluated the 2024 off-year exercise drill on February 20, 2024.

OTHER ACTIVITIES – BASELINE

71151 - Performance Indicator Verification

The inspectors verified licensee performance indicators submittals listed below:

IE01: Unplanned Scrams per 7000 Critical Hours Sample (IP Section 02.01) (2 Samples)

- (1) Unit 3 (January 1, 2023 through December 31, 2023)
- (2) Unit 4 (January 1, 2023 through December 31, 2023)

IE03: Unplanned Power Changes per 7000 Critical Hours Sample (IP Section 02.02) (2 Samples)

- (1) Unit 3 (January 1, 2023 through December 31, 2023)
- (2) Unit 4 (January 1, 2023 through December 31, 2023)

IE04: Unplanned Scrams with Complications (USwC) Sample (IP Section 02.03) (2 Samples)

- (1) Unit 3 (January 1, 2023 through December 31, 2023)
- (2) Unit 4 (January 1, 2023 through December 31, 2023)

EP01: Drill/Exercise Performance (DEP) Sample (IP Section 02.12) (1 Sample)

- (1) October 1, 2022 through September 30, 2023

EP02: Emergency Response Organization (ERO) Drill Participation (IP Section 02.13) (1 Sample)

(1) October 1, 2022 through September 30, 2023

EP03: Alert And Notification System (ANS) Reliability Sample (IP Section 02.14) (1 Sample)

(1) October 1, 2022 through September 30, 2023

INSPECTION RESULTS

Unidentified Degraded Fire Barrier			
Cornerstone	Significance	Cross-Cutting Aspect	Report Section
Mitigating Systems	Green NCV 05000250/2024001-01 Open/Closed	None (NPP)	71111.05
<p>The inspectors identified a Green finding and associated non-cited violation (NCV) of Turkey Point Unit 3 operating license Condition 3.D, Fire Protection, for the licensee's failure to implement and maintain in effect all provisions of the approved fire protection program. Specifically, the licensee failed to maintain a fire barrier wall in the Unit 3 pipe and valve (P&V) room in accordance with all required design parameters as specified by 0-ADM-016, Fire Protection Program, for a functional fire barrier.</p>			
<p><u>Description:</u> While conducting a fire walkdown on February 9, 2024, of the Unit 3 P&V room, the inspectors identified an empty hole in the south wall, that did not have a fire penetration label, looked to proceed all the way through to a metal sheet/plug, had no seal material, and contained degraded wood-like material. There was no fire barrier impairment for what looked to be an open penetration. The south wall of the Unit 3 P&V room is a fire barrier between the Unit 3 P&V room and the north and south auxiliary building hallway. According to pre-fire plan, PFP-AB-18, Revision 2, both fire areas have a high risk impact on the conditional core damage probability and the PFP states "core damage probability increases to a severe level should a fire extend beyond this fire area."</p> <p>Corrective Actions: The inspectors notified the licensee, and they declared the barrier non-functional, created fire protection impairment 14582, initiated a fire rove, and entered the issue into their corrective action program. The licensee also created work orders to fix/close the penetration. The licensee was unable to identify when or why the penetration was opened in the wall.</p> <p>Corrective Action References: AR 2478849</p>			
<p><u>Performance Assessment:</u></p> <p>Performance Deficiency: The licensee's failure to ensure that all fire barriers protecting safety-related areas are always functional as required by Section 5.6.5, Fire Rated Assemblies, in licensee procedure 0-ADM-016, Fire Protection Program, Rev 039, was a performance deficiency.</p> <p>Screening: The inspectors determined the performance deficiency was more than minor because it was associated with the Protection Against External Factors attribute of the Mitigating Systems cornerstone and adversely affected the cornerstone objective to ensure</p>			

the availability, reliability, and capability of systems that respond to initiating events to prevent undesirable consequences. The functional integrity of the fire barrier penetration ensures that fires will be confined or adequately retarded from spreading to adjacent portions of the facility. The fire barrier did not meet all its required parameters for a functional barrier for a design basis fire.

Significance: The inspectors assessed the significance of the finding using IMC 0609 Appendix F, "Fire Protection and Post - Fire Safe Shutdown SDP." The finding was assigned to category 1.4.4 "Fire Confinement" with a High Degradation rating because greater than 30% of the required concrete depth was missing. The inspectors concluded that the finding was of very low safety significance (Green) when a regional senior risk analyst reviewed the results of the licensee's fire probabilistic risk assessment (PRA)-based risk evaluation and determined the fire PRA was capable of adequately evaluating the risk associated with the finding and the delta CDF was less than $1E-6$ (Step 1.5.1).

Cross-Cutting Aspect: Not Present Performance. No cross-cutting aspect was assigned to this finding because the inspectors determined the finding did not reflect present licensee performance. The licensee was unable to identify when or why the penetration was opened and it has likely been present for longer than three years.

Enforcement:

Violation: Turkey Point Unit 3 operating license Condition 3.D, states in part, that the licensee shall implement and maintain in effect, all provisions of the approved fire protection program, as approved in applicable NRC Safety Evaluation Reports (SER). Licensee procedure, 0-ADM-016, Fire Protection Program, Rev 039, is one of the fire protection program implementing documents described in the SER. 0-ADM-016, Section 5.6.5, "Fire Rated Assemblies," requires, that all fire rated assemblies (walls, floors, ceilings, fire barrier penetration seals, raceway protection, and other fire barriers) separating fire areas or otherwise protecting specified nuclear safety functions and all sealing devices in fire rated assembly penetrations (fire doors, fire windows, fire dampers, cable, piping, and ventilation duct penetration seals) shall be functional. With one or more of the Group 2 required fire rated assemblies and/or sealing devices non-functional, within eight hours, the licensee is required to establish a fire watch on at least one side of the affected assembly.

Contrary to the above, prior to February 9, 2024, the licensee failed to implement and maintain in effect all provisions of the approved fire protection program as described in 0-ADM-016, as approved in applicable NRC SERs. Specifically, the licensee failed to ensure that the fire wall in the Unit 3 P&V room was functional when an unknown, unlabeled open penetration was discovered without the proper fire protection impairment or compensatory measures implemented.

Enforcement Action: This violation is being treated as an NCV, consistent with Section 2.3.2 of the Enforcement Policy.

EXIT MEETINGS AND DEBRIEFS

The inspectors verified no proprietary information was retained or documented in this report.

- On April 18, 2024, the inspectors presented the integrated inspection results to Mr. Michael Strobe, Site Vice President, and other members of the licensee staff.
- On January 25, 2024, the inspectors presented the emergency preparedness program inspection results to R. Montgomery, Acting Site Vice President, and other members of the licensee staff.

THIRD PARTY REVIEWS

Inspectors reviewed the reports from Institute on Nuclear Power Operations that were issued during the previous inspection period.

DOCUMENTS REVIEWED

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.04	Corrective Action Documents	Action Requests	02280219	
71111.04	Procedures	3-OSP-023.01	Diesel Generator Operability Test	31
71111.04	Procedures	3-OSP-075.5	Auxiliary Feedwater System Flowpath Verification	5
71111.04	Procedures	4-OSP-075.5	Auxiliary Feedwater System Flowpath Verification	5
71111.05	Corrective Action Documents Resulting from Inspection	Action Requests	02478849, 02478382, 02478452, 02480063	
71111.05	Fire Plans	PPF-3-EDG-18	Unit 3 Emergency Diesel Generator Building	2
71111.05	Fire Plans	PPF-AB-10	Unit 3&4 Auxiliary Building	0
71111.05	Fire Plans	PPF-AB-18	Unit 3 and 4 Auxiliary Building Pre-Fire Plan	02
71111.05	Miscellaneous	5610-016-DB-001	Fire Protection System NFPA 805 Design Basis	5
71111.05	Miscellaneous	PTN-BFJR-24-007	Fire Zone 40 Barrier Risk Assessment	0
71111.05	Procedures	0-ADM-016	Fire Protection Program	39
71111.05	Procedures	0-ADM-16.1	Transient Combustible and Flammable Substance Program	19
71111.05	Procedures	0-ADM-16.3	Fire Protection Impairments	15
71111.05	Procedures	0-ONOP-016.10	Safe Shutdown Manual Actions	47
71111.05	Procedures	0-ONOP-016.8	Response to a Fire/Smoke Detection System Alarm	26
71111.05	Procedures	0-SFP-016.3	Fire Barrier, Structural Steel, Curbs, Drains, And Physical Separation Inspection	2A
71111.05	Work Orders	Work Orders	40468234	
71111.11Q	Procedures	3-OSP-075.9	AFW Overspeed Test	11
71111.13	Corrective Action Documents Resulting from Inspection	Action Requests	02478611, 02478838, 02478845, 02478849	
71111.13	Procedures	0-ADM-009	Containment Entries When Containment Integrity is Established	27
71111.13	Procedures	3-OP-023	Emergency Diesel Generator	21
71111.13	Procedures	OP-AA-102-1003-	Guarded Equipment Log	0

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		F-02		
71111.15	Calculations	PTN-BOHN-20-001	Containment Radiation Monitors (R-11/R-12) Setpoint Evaluation for Replacement Mirion Monitors	0
71111.15	Corrective Action Documents	Action Requests	00462994, 02478854	
71111.15	Work Orders	Work Requests	94256425	
71111.18	Corrective Action Documents	Action Requests	02469899, 02469244, 02177625	
71111.18	Corrective Action Documents Resulting from Inspection	Action Requests	02476806	
71111.18	Engineering Changes		295050	
71111.24	Corrective Action Documents	Action Requests	02477878, 02479907, 02480526, 02480527, 02480494, 02480949, 02480298, 02480424, 02480711, 02482442, 02463398	
71111.24	Corrective Action Documents Resulting from Inspection	Action Requests	02480719	
71111.24	Procedures	0-ADM-009	Containment Entries When Containment Integrity Is Established	27
71111.24	Procedures	3-OP-023	Emergency Diesel Generator	01/23/2024
71111.24	Work Orders	Work Orders	40808591, 40962714, 40693340, 40964228, 40963613, 40881911, 40883453, 40959235	
71114.02	Corrective Action Documents	2425425	Alert notification system computer	04/26/2022
71114.02	Corrective Action Documents	2432948	EP Siren failed scheduled test due to lightning strike	08/25/2022
71114.02	Procedures	6.80.01-L	Transmission & Substation Siren System Availability Test Procedure Nuclear Field Operations	12/30/15
71114.02	Procedures	6.80.02-I	Transmission & Substation Siren Maintenance Procedure	3/18/2013
71114.02	Procedures	6.80.05-D	Transmission & Substation Master Siren Control System	12/22/2008

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
			Maintenance Procedure Technical Services	
71114.02	Procedures	FEMA-43	Public Alert and Notification System for the Turkey Point Plant	12/2024
71114.03	Miscellaneous		2023 ERO Roster	
71114.03	Miscellaneous	4Q2023	Quarterly Off Hours Telephone Test	
71114.03	Procedures	0-EPIP-20104	Emergency Response Organization Notification/Staff Augmentations	Rev. 7
71114.03	Procedures	0-EPIP-20201	Maintaining Emergency Preparedness - Radiological Emergency Plan Training	Rev. 12
71114.04	Procedures		Turkey Point Radiological Emergency Plan	Rev. 75
71114.04	Procedures		Emergency Action Level Technical Bases Document	Rev. 2
71114.04	Procedures	F668	Turkey Point Plant Emergency Action Level Matrix [HOT]	Rev. 18
71114.04	Procedures	F669	Turkey Point Plant Emergency Action Level Matrix [COLD]	Rev. 12
71114.05	Corrective Action Documents		AR 02417104, 02417433, 02470818, 02418512, 02441917, 02443712, 02445839, 02446328, 024450990, 02461278, 02401120, 02463634, 02464396, and 02464213.	Various
71114.05	Corrective Action Documents	02412913	10CFR50.54(q) Screening for procedure revision of 0-EPIP-20112, Communications Network, Revision 8 due changes in the emergency plan communications network.	10/10/2023
71114.05	Corrective Action Documents	02450495	10CFR50,54(q) screening for 0-EPIP-20125, Off-Site Dose Assessment Using the Unified User Interface (URI), Revision 7 to clarify the last Irradiated input in reference to spent fuel accidents.	10/10/2023
71114.05	Corrective Action Documents	02451175	1 0CFR50.54(q) screening for 0-EPIP-20134, Offsite Notifications and Protective Action Recommendations, Revision 14 due to Replacement of Emnet Communications System with Satellite Communications	03/31/2023
71114.05	Corrective Action Documents	02463634	U3 SFP High Range NGM RAD-3-6418B Failed	08/02/2023
71114.05	Corrective Action Documents	02470818	RAD-3-6418A and RAD-3-6418B Nonfunctional	10/26/2023
71114.05	Corrective Action Documents	2413269	10CFR50.54(q) screening for 0-EPIP-20110, Criteria for and Conduct of Owner Controlled Area Evacuation, Revision 1B to streamline ERO to support 1 Fleet 1 Team	09/20/2023

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71114.05	Corrective Action Documents	2438125	10CFR50.54(q) screening for 0-EPIP-20101, Duties of Emergency Coordinator, Revision 34 Streamline ERO to support 1 Fleet 1 Team and replace the Manual Call-out system using pagers with the Autodialer/Emergency Recall System [All Call]	08/25/2023
71114.05	Miscellaneous		November 2022 Emergency Preparedness Drill Report	11/03/2022
71114.05	Miscellaneous	HP-9:15	1st and 3rd Quarter 2023 Quarterly Emergency Locker Inventory Record	Various
71114.05	Procedures	0-EPIP-1302	Core Damage Assessment	Revision 8
71114.05	Procedures	0-EPIP-1302	Core Damage Assessment	Revision 7
71114.05	Procedures	0-EPIP-20125	Off-Site Dose Assessment Using the Unified RASCAL Interface (URI)	Revision 6
71114.05	Procedures	0-EPIP-20125	Off-Site Dose Assessment Using the Unified RASCAL Interface (URI)	Revision 7
71114.05	Procedures	0-EPIP-20129	Emergency Response Team - Radiological Monitoring	Revision 4
71114.05	Procedures	0-EPIP-20134	Offsite Notifications and Protective Action Recommendations	Revision 14
71114.05	Procedures	0-EPIP-20134	Offsite Notifications and Protective Action Recommendations	Revision 15
71114.05	Self-Assessments		2022 Turkey Point Emergency Preparedness Regulatory Annual Review [Nuclear Assurance Group]	09/01/2022
71114.05	Self-Assessments		Unusual Event December 8, 2022 Final Report (Critique)	12/10/2022
71114.06	Corrective Action Documents	Action Requests	02480407	
71114.06	Miscellaneous	Off Year Exercise 2024 Drill Report		
71151	Corrective Action Documents Resulting from Inspection	Action Requests	02480113	