



**Pacific Gas and  
Electric Company®**

**Jordan Tyman**  
Director  
Risk and Compliance

Diablo Canyon Power Plant  
P.O. Box 56  
Avila Beach, CA 93424  
805.545.4423  
Jordan.Tyman@pge.com

PG&E Letter DCL-24-048  
PG&E Letter DIL-24-005

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555-0001

Docket No. 50-275, OL-DPR-80  
Docket No. 50-323, OL-DPR-82  
Diablo Canyon Units 1 and 2  
Docket No. 72-26, Materials License No. SNM-2511  
Diablo Canyon Independent Spent Fuel Storage Installation

10 CFR 50.59 and 10 CFR 72.48 Summary Report for the Period of January 1, 2022,  
through December 31, 2023

Dear Commissioners and Staff:

In accordance with 10 CFR 50.59(d)(2) and 10 CFR 72.48(d)(2), this letter hereby transmits a summary report of the 10 CFR 50.59 and 10 CFR 72.48 evaluations for changes, tests, and experiments approved and implemented for activities at Diablo Canyon Power Plant, Units 1 and 2, and the Independent Spent Fuel Storage Facility. This enclosed summary report covers evaluations for the period of January 1, 2022, through December 31, 2023.

The Plant Staff Review Committee has reviewed the referenced evaluations.

Pacific Gas & Electric Company makes no new or revised regulatory commitments (as defined by NEI 99- 04) in this submittal.

If you have any questions or require additional information, please contact Mr. James Morris at (805) 545-4609.

Sincerely,

Jordan Tyman

4/30/24  
Date

dqmg/50846136-4

Enclosure

cc: Diablo Distribution

cc/enc: Kristina Banovac, Project Manager

Mahdi O. Hayes, NRC Senior Resident Inspector

Samson S. Lee, NRC Senior Project Manager

John D. Monninger, NRC Region IV Administrator

Diablo Canyon Power Plant, Units 1 and 2

**10 CFR 50.59 and 10 CFR 72.48 Summary Report  
for the Period January 1, 2022, through December 31, 2023**

Summaries of the following 10 CFR 50.59 Evaluations (tracked as "Licensing Basis Impact Evaluations"- LBIE) are provided in this enclosure. There were no 10 CFR 72.48 Evaluations generated during this period.

<b>LBIE No.</b>	<b>Subject</b>	<b>Unit</b>
2023-002	Compensatory action to complete remote manual closure of Flow Control Valve (FCV) 441	1

**2023-002, Manual Closure of Feedwater Valve as a Compensatory Measure**

Description:

The activity evaluated consisted of a compensatory action to complete remote manual closure, if required, of Unit 1 Flow Control Valve (FCV) FW-FCV-441 in no greater than 60 seconds. The temporary compensatory action remained in place until DCPD Technical Specification Limiting Condition for Operation 3.7.5 was no longer applicable once Unit 1 entered the 1X25 outage.

Summary:

This activity involved a compensatory measure which involved a new or modified operator action. This operator action was described in written operating instructions and the operators were appropriately trained. Pacific Gas & Electric had demonstrated that the action would be completed in the time required and the change considered the ability to recover from credible errors. There was no effect on feedwater systems or Steam Generator 1-4 function.

The 50.59 evaluation determined that prior NRC approval was not required.