

March 9, 2024

Docket No.: 50-321

NL-24-0089

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555-0001

Edwin I. Hatch Nuclear Plant Unit 1  
Correction of Technical Specification Omission

- References:
1. ML11108A129 – Edwin I. Hatch Nuclear Plant, Unit Nos. 1 and 2 – Issuance of Amendments Regarding Relocation of Specific Surveillance Frequencies to a Licensee-Controlled Program (TSTF-425, Revision 3) (TAC NOS. ME5016 AND ME5017)
  2. Proposed Guidance for Correction of Technical Specification Typographical Errors, SECY-96-238, November 19, 1996

Ladies and Gentlemen:

This letter requests Nuclear Regulatory Commission (NRC) approval of a correction of an omission in the Hatch Nuclear Plant (HNP) Unit 1 Technical Specifications (TS).

This omission occurred during the processing of License Amendment 266 for HNP Unit 1 (Reference 1), where the Note preceding surveillance requirement (SR) 3.7.6.1 was inadvertently omitted. The omission was neither addressed in the notice to the public nor reviewed by the NRC, and thus fall within the scope of the guidance provided by SECY-96-238 (Reference 2).

Enclosure 1 describes the omission. Enclosure 2 provides the page from Amendment 266 as issued, with the requested correction noted. Enclosure 3 contains the corrected page for Amendment 266.

This letter contains no regulatory commitments. If you have any questions, please contact Ryan Joyce at (205) 992-6468.

Respectfully submitted,



Jamie M. Coleman  
Regulatory Affairs Director

JMC/agq/cbg

U. S. Nuclear Regulatory Commission

NL-24-0089

Page 2

Enclosures: 1) Description of Technical Specification Omission  
2) Markup of Technical Specification Page Attached to Unit 1 Amendment  
No. 266  
3) Revised Technical Specification Page

cc: NRC Regional Administrator, Region II  
NRC NRR Project Manager – Hatch  
NRC Senior Resident Inspector – Hatch  
Georgia – State Director of Environmental Protection Division  
SNC Records RTYPE: CHA02.004

**Edwin I. Hatch Nuclear Plant Unit 1**

**Correction of Technical Specification Omission**

**Enclosure 1 to NL-24-0089**

**Description of Technical Specification Omission**

1.0 REQUESTED ACTION

Consistent with the information contained in SECY-96-238, Southern Nuclear Operating Company (SNC) is requesting correction of an omission that was inadvertently introduced into the Hatch Nuclear Plant (HNP) Unit 1 Technical Specifications (TS). The marked-up TS pages included in the original application for license amendment were correct (ML103140510). This omission occurred during the processing of License Amendment 266 for HNP Unit 1 (ML11108A129), where the Note preceding surveillance requirement (SR) 3.7.6.1 was inadvertently omitted. The requested correction is intended to restore the affected page to the condition intended by the amendment application.

2.0 TECHNICAL SPECIFICATION OMISSION

The specific details of the omission are as follows:

HNP Unit 1 TS page 3.7-17

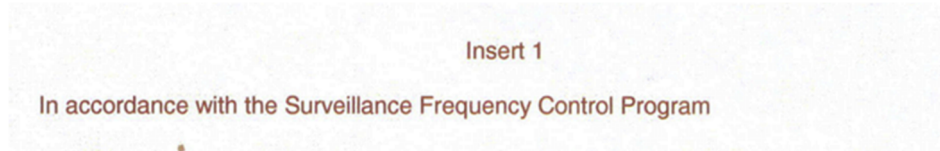
Amendment No. 266 approved changing the frequency of SR 3.7.6.1 from "31 days" to "In accordance with the Surveillance Frequency Control Program." The marked-up TS page 111 of 982 of the request for license amendment as shown below:

Main Condenser Offgas  
3.7.6

SURVEILLANCE REQUIREMENTS	
SURVEILLANCE	FREQUENCY
SR 3.7.6.1 -----NOTE----- Not required to be performed until 31 days after any main steam line not isolated and SJAE in operation. ----- Verify the gross gamma activity rate of the noble gases is $\leq$ 240 mCi/second.	<del>31 days</del> AND Once within 4 hours after a $\geq$ 50% increase in the nominal steady state fission gas release after factoring out increases due to changes in THERMAL POWER level

Insert 1

Where Insert 1 was provided on page 29 of 982 of the application for license amendment as shown below:



The Note preceding SR 3.7.6.1 was present in the marked-up page above as well as the clean-typed version of the page below (see page 394 of 982 of request for license amendment):

Main Condenser Offgas  
 3.7.6

SURVEILLANCE REQUIREMENTS	
SURVEILLANCE	FREQUENCY
SR 3.7.6.1 -----NOTE----- Not required to be performed until 31 days after any main steam line not isolated and SJAE in operation. ----- Verify the gross gamma activity rate of the noble gases is $\leq 240$ mCi/second.	In accordance with the Surveillance Frequency Control Program  <u>AND</u> Once within 4 hours after a $\geq 50\%$ increase in the nominal steady state fission gas release after factoring out increases due to changes in THERMAL POWER level

However, although SNC's request for license amendment did not request deleting the note preceding SR 3.7.6.1, the clean page issued with the HNP Unit 1 amendment 266 omitted the note. The omission was apparently introduced in the process of issuing the TS page in the license amendment.

### 3.0 CORRECTION TO AFFECTED PAGES

SECY-96-238 (Reference 2) provides guidance to correct inadvertent typographical errors in the Technical Specifications. The omission described above were neither posted in the public notices nor were they reviewed by NRC as part of the license amendment process. Therefore, they may be corrected without a license amendment.

**Edwin I. Hatch Nuclear Plant Unit 1**  
**Correction of Technical Specification Omission**

**Enclosure 2 to NL-24-0089**

**Markup of Technical Specification Page Attached to Unit 1 Amendment No. 266**

**SURVEILLANCE REQUIREMENTS**

SURVEILLANCE	FREQUENCY
<p>SR 3.7.6.1 → Verify the gross gamma activity rate of the noble gases is <math>\leq 240</math> mCi/second.</p>	<p>In accordance with the Surveillance Frequency Control Program</p> <p><u>AND</u></p> <p>Once within 4 hours after a <math>\geq 50\%</math> increase in the nominal steady state fission gas release after factoring out increases due to changes in THERMAL POWER level</p>

-----NOTE-----  
 Not required to be performed until 31 days after any main steam line not isolated and SJAE in operation.  
 -----



**Edwin I. Hatch Nuclear Plant Unit 1**  
**Correction of Technical Specification Omission**  
**Enclosure 3 to NL-24-0089**  
**Revised Technical Specification Page**

SURVEILLANCE REQUIREMENTS

SURVEILLANCE	FREQUENCY
<p>SR 3.7.6.1</p> <p>-----NOTE-----            Not required to be performed until 31 days after any main steam line not isolated and SJAE in operation.            -----</p> <p>Verify the gross gamma activity rate of the noble gases is <math>\leq 240</math> mCi/second.</p>	<p>In accordance with the Surveillance Frequency Control Program</p> <p><u>AND</u></p> <p>Once within 4 hours after a <math>\geq 50\%</math> increase in the nominal steady state fission gas release after factoring out increases due to changes in THERMAL POWER level</p>