



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
REGION IV  
1600 EAST LAMAR BOULEVARD  
ARLINGTON, TEXAS 76011-4511

March 07, 2024

Phil Hansett, Site Vice President  
Entergy Operations, Inc.  
5485 U.S. Highway 61N  
St. Francisville, LA 70775

SUBJECT: RIVER BEND STATION - NOTIFICATION OF NRC FOLLOW-UP INSPECTION FOR ANY SEVERITY LEVEL I OR II TRADITIONAL ENFORCEMENT VIOLATION OR FOR TWO OR MORE SEVERITY LEVEL III TRADITIONAL ENFORCEMENT VIOLATIONS IN A 12-MONTH PERIOD (92722) AND REQUEST FOR INFORMATION

Dear Phil Hansett

By letter dated September 30, 2021, (ADAMS ML21272A215), the U.S. Nuclear Regulatory Commission (NRC) communicated to you the final significance determination of three traditional enforcement violations as Severity Level III (SLIII) at River Bend Station, Unit 1. The violations involved individuals' deliberate misconduct associated with the failure to: (A) control of critical digital asset assess keys; (B) ensure a tour of all required non-licensed operator watch station areas was completed; and (C) ensure that training examinations were appropriately proctored.

By letter dated February 5, 2024, we were notified by your staff of Entergy's readiness for the NRC to conduct a follow-up inspection to review the actions taken to address the three SLIII violations. Accordingly, we plan to conduct a follow-up inspection, beginning on April 15, 2024, at River Bend Station, Unit 1 using Inspection Procedure 92722, "Follow-up Inspection for Any Severity Level I or II Traditional Enforcement Violation or for Two or More Severity Level III Traditional Enforcement Violations in a 12-month Period." This on-site inspection is scheduled to be performed April 15, 2024, through April 19, 2024.

In order to minimize the impact to your on-site resources and to ensure a productive inspection for both organizations, we have enclosed a request for documents needed for this inspection. The documents identified are those the inspectors will need prior to and upon their arrival on site. It is important that all the documents are up-to-date and complete in order to minimize the number of additional documents requested during the on-site portion of the inspection. To the extent possible, please organize the information as specified in the RFI. Experience has shown that poorly organized files can lead to a less efficient inspection and places additional burden on licensee staff. Secure file server access such as Certec or SharePoint is preferred. During the inspection, the inspectors may request additional documents. If there are questions regarding the documents or material requested, or if the documents cannot be provided by the due date, please do not hesitate to contact the lead inspector William Schaup at (817) 200-1184. We have discussed the schedule for these inspection activities with your staff and understand that our regulatory contact for this inspection will be Hayley Kunzli of your organization.

This letter does not contain new or amended information collection requirements subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.). Existing information collection requirements were approved by the Office of Management and Budget, under Control Number 3150-0011. The NRC may not conduct or sponsor, and a person is not required to respond to, a request for information or an information collection requirement unless the requesting document displays a currently valid Office of Management and Budget control number.

In accordance with Title 10 of the Code of Federal Regulations 2.390, "Public Inspections, Exemptions, Requests for Withholding," of the NRC's "Rules of Practice," a copy of this letter, its enclosure, and your response (if any) will be available electronically for public inspection in the NRC's Public Document Room or from the Publicly Available Records System (PARS) component of the NRC's Agencywide Documents Access and Management System (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,



Signed by Josey, Jeffrey  
on 03/07/24

Jeff E. Josey, Chief  
Projects Branch C  
Division of Operating Reactor Safety

Docket No. 05000458  
License No. NPF-47

Enclosure:  
Supplemental Inspection Document Request

cc: Distribution via LISTSERV®

RIVER BEND STATION – NOTIFICATION OF NRC FOLLOW-UP INSPECTION FOR ANY SEVERITY LEVEL I OR II TRADITIONAL ENFORCEMENT VIOLATION OR FOR TWO OR MORE SEVERITY LEVEL III TRADITIONAL ENFORCEMENT VIOLATIONS IN A 12-MONTH PERIOD (92722) AND REQUEST FOR INFORMATION DATED MARCH 07, 2024

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DOCUMENT NAME: RIVER BEND STATION – NOTIFICATION OF NRC FOLLOW-UP INSPECTION FOR ANY SEVERITY LEVEL I OR II TRADITIONAL ENFORCEMENT VIOLATION OR FOR TWO OR MORE SEVERITY LEVEL III TRADITIONAL ENFORCEMENT VIOLATIONS IN A 12-MONTH PERIOD (92722) AND REQUEST FOR INFORMATION  
 ADAMS ACCESSION NUMBER: **ML24066A180**

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| <input checked="" type="checkbox"/> SUNSI Review |            | <input checked="" type="checkbox"/> Non-Sensitive<br><input type="checkbox"/> Sensitive |  | <input checked="" type="checkbox"/> Publicly Available<br><input type="checkbox"/> Non-Publicly Available |  |  |
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| DATE   | 03/07/24   | 03/07/24  |  |   |  |  |

## FOLLOW-UP INSPECTION DOCUMENT REQUEST

Inspection Report: 05000458/2024004

Inspection Dates: April 15 through 19, 2024

Inspection Procedure: IP 92722

Lead Inspector: William Schaup, DORS/PBC/SPE  
817-200-1184  
william.schaup@nrc.gov

Please assemble the following documents and upload to your secure file server immediately and no later than April 8, 2024. For any electronic documents, we kindly ask that you make the documents text or word searchable. Hard copies of the documents are requested to be on site and available for the inspectors to review on and by the first date of inspection. The information assembled should be current as of the date of your compilation, unless specified otherwise. Information provided on site should be the latest approved documentation and/or revision, unless specified otherwise. For the requested procedures, please provide a tabular list of the procedures that have changed or been updated in the last two years. Proprietary information should be clearly marked and listed as such. Draft documentation should not be provided as part of this information request. It is also requested that internet and printer access be provided for the inspectors during the inspection. As a part of the document request, we ask that you include a summary of contents page to describe the contents of each document/folder for ease of inspection. If there are any duplicate requests in the list below, please do not hesitate to reach out to the team lead, William Schaup.

Enclosure

Pertaining to the SLIII violations for:

- (A) Control of critical digital asset assess keys.
- (B) Ensuring a tour of all required non-licensed operator watch station areas was completed.
- (C) Ensuring that training examinations were appropriately proctored.

Provided the following documentation:

- (1) Corrective action program documents associated with each of the violations.
- (2) Causal product documents associated with each of the violations.
- (3) Evaluation(s) for extent of condition and extent of cause for each of the violations.
- (4) Schedule for corrective actions, what is finished, what is not, and when it will be for each of the violations.
- (5) Any assessments performed for each of the violations.
- (6) Any audits performed for each of the violations.
- (7) Any safety culture evaluations and assessments performed for each of the violations.
- (8) Describe in detail measures and effectiveness reviews taken to preclude repetition for each of the violations.
- (9) Provide a list of any commitments made in response to the SL III finding.
- (10) The common cause analysis performed for the three SL III violations.
- (11) Any additional documents of relevance to the events that describe causal factors, extent of condition, extent of cause, programs or procedures enhanced, or corrective actions.