

January 12, 2024

Docket Nos.: 50-424  
50-425

NL-23-0926

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555-0001

Vogtle Electric Generating Plant – Units 1 and 2  
Correction of Technical Specification Typographical Error

- References:
1. ML012390239 – Vogtle Electric Generating Plant, Units 1 and 2 – Issuance of Amendments No. 96 and 74 Regarding Replacement of Current Technical Specifications and Associated Bases with Set Based on Revision 1 to NUREG-1431, September 25, 1996
  2. Proposed Guidance for Correction of Technical Specification Typographical Errors, SECY-96-238, November 19, 1996

Ladies and Gentlemen:

This letter requests Nuclear Regulatory Commission (NRC) approval of a correction of a typographical error in the Vogtle Electric Generating Plant (Vogtle) Unit 1 and 2 Technical Specifications (TS). This typographical error was submitted with revised TS clean pages during the RAI response and supplement process for License Amendments 96 and 74 for Vogtle Units 1 and 2 (Reference 1). The typographical error was introduced when clean-typed TS pages for TS 5.5.13.b were inadvertently revised in a supplement to the Vogtle 1 & 2 license amendment to show a 30 day requirement in a submittal to the NRC on June 17, 1996 (ML20113A028), instead of the correct 31 day requirement. This typographical error was neither addressed in the notice to the public nor reviewed by the NRC, and thus falls within the scope of the guidance provided by SECY-96-238 (Reference 2).

Enclosure 1 describes the typographical error and correction. Enclosure 2 provides the marked-up Technical Specification page with the requested correction noted. Enclosure 3 contains the corrected Technical Specification page.

If you have any questions, please contact Ryan Joyce at 205.992.6468.

Respectfully submitted,



Jamie M. Coleman  
Regulatory Affairs Director

U. S. Nuclear Regulatory Commission  
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JMC/dsp/cbg

Enclosure 1: Description of Technical Specification Typographical Error

Enclosure 2: Marked Up Technical Specification Page

Enclosure 3: Revised Technical Specification Page

cc: Regional Administrator  
NRR Project Manager – Vogtle 1 & 2  
Senior Resident Inspector – Vogtle 1 & 2  
RType: CVC7000

**Vogtle Electric Generating Plant – Units 1 and 2  
Correction of Technical Specification Omission and Typographical Error**

**Enclosure 1**

**Description of Technical Specification Omission and Typographical Error**

1. REQUESTED ACTION

Consistent with the information contained in SECY-96-238, Southern Nuclear Operating Company (SNC) is requesting correction of a typographical error that was inadvertently introduced into the Vogtle Electric Generating Plant (Vogtle) Units 1 and 2 Technical Specifications (TS). The marked-up TS pages included in the original application for license amendment submitted December 21, 1995 (ML20095K962) were correct and aligned with NUREG-1431 Rev. 1 (ML13196A405). The typographical error was introduced by the SNC staff in development of the revised TS pages supplied to NRC on June 17, 1996 (ML20113A028). The requested correction is intended to restore the affected pages to the condition intended by the amendment application.

2. REQUESTED ACTION

The specific details of the typographical error are as follows:  
TS 5.5.13 describes the Diesel Fuel Oil Testing Program and currently states that the purpose of the program is to establish the following:

“b. Other properties for ASTM 2D fuel oil are within limits within 30 days following sampling and addition to storage tanks; and”

However, the original LAR for the Vogtle Unit 1 and 2 Improved TS conversion for TS 5.5.13.b.(Reference 1) was consistent with NUREG-1431 Revision 1 (ML13196A405), which allows 31 days to establish properties for fuel oil are within limits.

The number 30 should be revised to 31 for TS 5.5.13.b.

3. CORRECTION TO AFFECTED PAGE

SECY-96-0238 (Reference 2) provides guidance to correct inadvertent typographical errors in the Technical Specifications. The typographical error described above was neither posted in the public notices nor were they reviewed by NRC as part of the license amendment process. Therefore, they may be corrected without a license amendment.

**Vogtle Electric Generating Plant – Units 1 and 2  
Correction of Technical Specification Omission and Typographical Error**

**Enclosure 2**

**Marked Up Technical Specification Page**

## 5.5 Programs and Manuals

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### 5.5.13 Diesel Fuel Oil Testing Program (continued)

1. an API gravity or an absolute specific gravity within limits, or an API gravity or specific gravity within limits when compared to the supplier's certificate;
  2. a flash point within limits for ASTM 2D fuel oil, and, if gravity was not determined by comparison with supplier's certification, a kinematic viscosity within limits for ASTM 2D fuel oil; and
  3. a clear and bright appearance with proper color or a water and sediment content within limits.
- b. Other properties for ASTM 2D fuel oil are within limits within ~~30~~ 31 days following sampling and addition to storage tanks; and
- c. Total particulate concentration of the fuel oil is  $\leq 10$  mg/l when tested every 31 days.

The provisions of SR 3.0.2 and SR 3.0.3 are applicable to the Diesel Fuel Oil Testing Program surveillance frequencies.

### 5.5.14 Technical Specifications (TS) Bases Control Program

This program provides a means for processing changes to the Bases of these Technical Specifications.

- a. Changes to the Bases of the TS shall be made under appropriate administrative controls and reviews
- b. Licensees may make changes to Bases without prior NRC approval provided the changes do not require either of the following:
  1. a change in the TS incorporated in the license; or
  2. a change to the updated FSAR or Bases that requires NRC approval pursuant to 10 CFR 50.59.
- d. The Bases Control Program shall contain provisions to ensure that the Bases are maintained consistent with the FSAR.
- e. Proposed changes that meet the criteria of (b) above shall be reviewed and approved by the NRC prior to implementation. Changes to the Bases implemented without prior NRC approval shall be provided to the NRC on a frequency consistent with 10 CFR 50.71(e).

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**Vogtle Electric Generating Plant – Units 1 and 2  
Correction of Technical Specification Omission and Typographical Error**

**Enclosure 3**

**Corrected Technical Specification Page**

## 5.5 Programs and Manuals

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  3. a clear and bright appearance with proper color or a water and sediment content within limits.
- b. Other properties for ASTM 2D fuel oil are within limits within 31 days following sampling and addition to storage tanks; and
- c. Total particulate concentration of the fuel oil is  $\leq 10$  mg/l when tested every 31 days.

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