



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION III
2443 WARRENVILLE ROAD, SUITE 210
LISLE, ILLINOIS 60532-4352

October 31, 2023

David P. Rhoades
Senior Vice President
Constellation Energy Generation, LLC
President and Chief Nuclear Officer (CNO)
Constellation Nuclear
4300 Winfield Road
Warrenville, IL 60555

SUBJECT: LASALLE COUNTY STATION, UNIT 1 - NOTIFICATION OF NRC BASELINE INSPECTION AND REQUEST FOR INFORMATION

Dear David P. Rhoades:

On February 19, 2024, the U.S. Nuclear Regulatory Commission (NRC) will begin the Baseline Inservice Inspection Procedure 71111.08. This onsite inspection is scheduled to be performed February 19, 2024, through March 1, 2024.

Experience has shown that this inspection is resource intensive both for the NRC inspector and your staff. In order to minimize the impact to your onsite resources, and to ensure a productive inspection for both sides, we have enclosed a request for documents needed for this inspection. These documents have been divided into two groups.

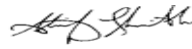
The first group identifies information necessary to ensure that the inspector is adequately prepared. The second group identifies the information the inspector will need upon arrival at the site. It is important that all of these documents are up-to-date, and complete, in order to minimize the number of additional documents requested during the preparation and/or the onsite portions of the inspection.

We have discussed the schedule for inspection activities with your staff and understand that our regulatory contact for this inspection will be Jereme Greenblott of your organization. If there are any questions about this inspection or the material requested, please contact the lead inspector Atif Shaikh at 630-829-9824, or via email at Atif.Shaikh@nrc.gov.

This letter does not contain new or amended information collection requirements subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.). Existing information collection requirements were approved by the Office of Management and Budget, Control Number 3150-0011. The NRC may not conduct or sponsor, and a person is not required to respond to, a request for information or an information collection requirement unless the requesting document displays a currently valid Office of Management and Budget Control Number.

This letter and its enclosure will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations*, Part 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,



Signed by Shaikh, Atif
on 10/31/23

Atif Shaikh, Senior Reactor Inspector
Engineering and Reactor Projects Branch
Division of Operating Reactor Safety

Docket Nos. 05000373 and 05000374
License Nos. NPF-11 and NPF-18

Enclosure:
Document Request for Inservice Inspection

cc: Distribution via LISTSERV®

Letter to David P. Rhoades from Atif Shaikh dated October 31, 2023.

SUBJECT: LASALLE COUNTY STATION, UNIT 1 - NOTIFICATION OF NRC BASELINE INSPECTION AND REQUEST FOR INFORMATION

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Inspection Report: 05000373/2024001 AND 05000374/2024001

Inspection Dates: February 19–March 1, 2024

Inspection Procedures: Inspection Procedure 71111-08, “Inservice Inspection”

Lead Inspector: Atif Shaikh, DORS/ERP
630-829-9824
Atif.Shaikh@nrc.gov

A. *Information for the In-Office Preparation Week*

The following information (electronic copy) is requested by January 19, 2024, to facilitate the selection of specific items that will be reviewed during the onsite inspection week. The inspector will select specific items from the information requested below and request a list of additional documents needed onsite to your staff. We request that the specific items selected from the lists be available and ready for review on the first day of inspection. The following information is applicable to the outage Unit unless otherwise indicated. If you have any questions regarding this information, please call the inspector as soon as possible.

1. For the upcoming outage, a detailed schedule and description of:
 - a. Non-Destructive Examinations (NDEs) planned for Class 1 and 2 Systems and containment, performed as part of your American Society of Mechanical Engineers (ASME) Code Inservice Inspection (ISI) Program (include edition and addenda of Code committed to), and NDEs planned for other systems performed as part of a Risk-Informed ISI Program, or other augmented inspection programs (e.g., ASME Code Case N-770 examination of dissimilar metal welds and examinations to meet an industry initiative, BWRVIP, etc.);
 - b. Welding on Code Class 1, 2, or 3 components. For each weld examination, include the weld identification number, description of weld (component name), category, class, type of exam and procedure number, and date of examination.
2. A copy of ASME Section XI, Code Relief Requests applicable to the examinations identified in Item A.1.
3. A copy of the 10-year ISI Program showing those required exams scheduled to be performed this outage, and those which have been completed.
4. A list identifying NDE reports (ultrasonic, radiography, magnetic particle, or dye penetrant), which have identified relevant indications on Code Class 1 and 2 Systems since the beginning of the last refueling outage.

Enclosure

5. List of repair/replacement welds in Code Class 1, 2, and 3 Systems, which have been fabricated since the beginning of the last refueling outage and identify the system, weld number, and reference applicable documentation (e.g., NIS-2 forms with definitions of system and component acronyms).
6. List of reactor vessel weld examinations required by the ASME Code that are scheduled to occur during the upcoming refueling outage, and please provide a detailed description of the welds and the extent of the planned examination.
7. Corrective action list of ISI examinations since the beginning of the last refueling outage. Also, include a list of corrective actions associated with foreign material in the reactor vessel, primary coolant system, or feed systems since the beginning of the last refueling outage.
8. Title 10 CFR Part 21 reports applicable to your structures, systems, or components within the scope of ASME Code Section XI that have been identified since the beginning of the last refueling outage.
9. Point of contact information (name and site number) for the following activities:
 - a. ISI—Site and vendor leads;
 - b. Aging Management Programs; and
 - c. Site Welding Engineer.

B. Onsite Information to be Provided to the Inspector on the First Day of the Inspection (e.g., Following the Entrance Meeting). Please Provide Hard Copies (e.g., Paper Records, if possible) of the Following Documents.

1. For welds selected by the inspector from Item A.1.b and A.6 above, provide copies of the following documents:
 - a. Document of the weld number and location (e.g., system, train, branch);
 - b. Document with a detail of the weld construction (e.g., drawing);
 - c. Applicable portions of the Design Specification and applicable Code of construction for the weldment (e.g., B31.1 or ASME Section III);
 - d. Applicable Code Edition and Addenda for weld procedure qualification;
 - e. Applicable weld procedure specifications and weld data sheets used to fabricate the welds;
 - f. Copies of procedure qualification records supporting the weld procedure specifications;
 - g. Copies of welders' performance qualification records;
 - h. Copies of mechanical test reports identified in the weld procedure qualification records above;
 - i. Copies of the nonconformance reports for the selected welds;
 - j. Access to radiographs and equipment to view radiographs of the selected welds;
 - k. ASME Code Section XI repair replacement plan and reconciliation for replacement components/materials;
 - l. Certified Material Test Reports for replacement pressure boundary materials; and
 - m. Copies of the NDE required by the construction Code and the pre-service examination records required by the ASME Code Section XI for the selected welds.
2. For the ISI-related corrective action issues selected by the inspector from Item A.8 above, provide a copy of the corrective actions and supporting documentation.
3. For the NDE reports with relevant indications on Code Class 1 and 2 Systems selected by the inspector from Item A.5 above, provide a copy of the examination records and associated corrective action documents.
4. Updated schedules for Item A.1 (including schedule showing contingency repair plans if available).
5. Provide training (e.g., Scaffolding, Fall Protection, Foreign Material Exclusion) if required to access the NDEs selected by the inspector for observation.

If you have questions regarding the information requested, please contact the lead inspector.