



UNITED STATES  
NUCLEAR REGULATORY COMMISSION

REGION II  
245 PEACHTREE CENTER AVENUE N.E., SUITE 1200  
ATLANTA, GEORGIA 30303-1200

July 24, 2023

Mr. Lance Stephens  
Site Manager  
Framatome Inc.  
2101 Horn Rapids Road  
Richland, WA 99354

SUBJECT: FRAMATOME-RICHLAND – CORE INSPECTION REPORT 07001257/2023002

Dear Mr. Stephens:

This letter refers to the U.S Nuclear Regulatory Commission (NRC) inspection activities conducted from April 1 to June 30, 2023, for the Framatome-Richland fuel facility. On April 26 and June 15, the results of the inspections were discussed with you and other members of your staff. The results of the inspections are documented in the enclosed report.

No violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding." To the extent possible, your response should not include any personal privacy or proprietary information so that it can be made available to the public without redaction.

Sincerely,

A handwritten signature in blue ink, appearing to read "Eric C. Michel".

Signed by Michel, Eric  
on 07/24/23

Eric C. Michel, Chief  
Projects Branch 2  
Division of Fuel Facility Inspection

Docket No. 07001257  
License No. SNM-1227

Enclosure:  
As stated

cc w/ encl: Distribution via LISTSERV

SUBJECT: FRAMATOME-RICHLAND – CORE INSPECTION REPORT 07001257/2023002  
DATED July 24, 2023

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**U.S. NUCLEAR REGULATORY COMMISSION**

**Inspection Report**

Docket Number: 07001257

License Number: SNM-1227

Report Number: 07001257/2023002

Enterprise Identifier: I-2023-002-0065

Licensee: Framatome Inc.

Facility: Framatome-Richland

Location: Richland, WA

Inspection Dates: April 24 to 26, 2023  
June 12 to 15, 2023

Inspectors: L. Cooke, Fuel Facilities Inspector  
G. Goff, Fuel Facilities Inspector  
N. Peterka, Senior (Sr.) Fuel Facility Project Inspector  
T. Shewmaker, Fuel Facilities Inspector (trainee)  
P. Startz, Fuel Facilities Inspector  
C. Taylor, Sr. Fuel Facility Project Inspector

Approved By: Eric C. Michel, Chief  
Projects Branch 2  
Division of Fuel Facility Inspection

Enclosure

## SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting a core inspection at Framatome Inc., in accordance with the fuel cycle facility inspection program. This is the NRC's program for overseeing the safe operation of licensed fuel cycle facilities. Refer to <https://www.nrc.gov/materials/fuel-cycle-fac.html> for more information.

### List of Violations

No violations of more than minor significance were identified during this inspection.

### Additional Tracking Items

Type	Issue Number	Title	Report Section	Status
Unresolved Issue (URI)	URI 07001257/2022-004-02	MURS Furnace Electrical Hazard	88072	Open

## PLANT STATUS

The Framatome facility converts uranium hexafluoride (UF<sub>6</sub>) into uranium dioxide (UO<sub>2</sub>) for the fabrication of low-enriched fuel assemblies used in commercial light water reactors. During the inspection period, normal production activities were ongoing.

## INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Inspections were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter 2600, "Fuel Cycle Facility Operational Safety and Safeguards Inspection Program." The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

## SAFETY OPERATIONS

### 88020 - Operational Safety

The inspectors evaluated selected aspects of the licensee's operational safety program to verify compliance with selected portions of Title 10 of the *Code of Federal Regulations* (10 CFR) 70 including 70.61, 70.62, Chapter 11, "Management Measures," of the facility's license application, and applicable licensee procedures.

### Identification of Safety Controls and Related Programs (IP Section 02.01)

The inspectors selected specific process areas for inspection based on the safety basis information of the facility, the risk/safety significance of the process areas, the description of plant changes submitted to the NRC, and past plant performance documentation. For the process areas of interest, the inspectors selected a sample of accident sequences in nuclear criticality safety (NCS), fire protection, and chemical safety based on the information provided in the integrated safety analysis summary. The inspectors conducted a general plant tour of each major plant operating area. The process areas and accident sequences selected for review are listed below:

- UO<sub>2</sub> - UF<sub>6</sub> cylinder washing (combine w/ADU) - systems 065 and 070 - accident sequences: 065-201, 065-211, 065-214, 065-217, 065-1.1, 065-1.2, 065-1.4, 065-1.5, 065-1.5.1, 065-1.6, 065-1.7
- UO<sub>2</sub> - ADU (combine w/cylinder washing) - systems 080 and 090 - accident sequences: 080-3.22, 080-3.23, 080-4.1, 080-4.18, 080-4.19.1, 080-4.19.2, 080-6.3, 090-6.4, 090-6.5.2, 090-9.1, 090-10.1, 090-10.2, and 090-10.3
- UO<sub>2</sub> - storage & lube press feed - systems 350 and 360 - accident sequences: 322-2.1.4, 360-4.2, and 120-3.1

## Review of Safety Controls and Related Programs (IP Section 02.02)

The inspectors reviewed information related to administrative, engineered, and passive safety controls or items relied on for safety (IROFS) for the accident sequences selected above including the identification of the licensee's assumptions and bounding cases as they apply to each of the selected accident sequences, safety controls, or IROFS. This review was performed to verify that the controls or IROFS were available and reliable to perform their intended safety functions and that the design basis assumptions were reflected in the actual conditions in the field. The specific safety controls selected for review are listed below:

- IROFS 104, administrative control (AC)
- IROFS 229, active engineered control (AEC)
- IROFS 230, AEC
- IROFS 243, AEC
- IROFS 317, passive engineered control (PEC)
- IROFS 403, PEC
- IROFS 736, AEC
- IROFS 803, AEC
- IROFS 805, AC
- IROFS 806, AEC
- IROFS 808, AEC
- IROFS 819, AEC
- IROFS 831, AEC
- IROFS 1051, AEC
- IROFS 1505, PEC
- IROFS 1508, PEC
- IROFS 2202, enhanced administrative control (EAC)
- IROFS 2204, AEC
- IROFS 2205, EAC
- IROFS 2211, AEC
- IROFS 2213, EAC
- IROFS 2230, PEC
- IROFS 2231, PEC
- IROFS 2348, PEC
- IROFS 3503, AC
- IROFS 3506, AEC
- IROFS 3507, PEC
- IROFS 3510, AEC
- IROFS 4502, AC
- IROFS 4503, AC
- IROFS 6129, AEC
- IROFS 6213, AEC

## Implementation of Safety Controls (IP Section 02.03)

For the selected safety controls listed above, the inspectors reviewed management measures to verify proper implementation in accordance with 10 CFR 70 and applicable sections of the license application. This review was performed to verify that selected safety controls or IROFS were present, available, and reliable to perform their safety function and

that the design basis assumptions were reflected in the actual conditions in the field. The inspectors conducted the following activities to verify the implementation of selected safety controls:

- reviewed implementation of management measures for IROFS reviewed to include procedures, surveillances, functional testing, calibrations, corrective actions, and training
- reviewed implementing procedures for IROFS (see Documents Reviewed section)
- reviewed drawings for the ADU area, BLEU 45-gallon drum tumbler station, and the SURF raffinate treatment TK-361A/B, TK-362 (see Documents Reviewed section)
- observed maintenance/functional testing of:
  - IROFS 229
  - IROFS 230
  - IROFS 243
  - IROFS 2348
- interviewed licensee personnel and reviewed the screening process for determining IROFS 243 was degraded
- reviewed the corrective action for degraded IROFS 243
- reviewed management control procedures and standard operating procedures for the systems identified in section 02.01 (see Documents Reviewed section)
- reviewed E-14-01-007, “Hazards Analysis - UO<sub>2</sub> ADU Conversion Facility and Miscellaneous Ancillary Systems”
- reviewed the following nuclear safety analyses:
  - E04-NCSA-065, “Cylinder Wash Operations”
  - E04-NCSA-080, “ADU Uranium Recovery”
  - E04-NCSA-090, “UO<sub>2</sub> Powder Production”
  - E04-NCSA-163, “Industrial Waste Water Treatment Facilities”

#### Safety Control Support Programs (IP Section 02.04)

The inspectors assessed additional management measures that support the availability and reliability of the selected safety controls to verify these were implemented in accordance with 10 CFR 70 and applicable sections of the license application. Specifically, the inspectors conducted the following:

- reviewed monthly NCS audits from January 2022 through April 2023 (see Documents Reviewed section)
- reviewed condition reports (CRs) related to the ADU, cylinder wash, storage and lube press feed systems (see Documents Reviewed section)
- reviewed qualification status of operators responsible for implementing the selected IROFS for ADU, cylinder wash, storage and lube press feed systems
- reviewed qualification status for a sample of operators on duty June 12 and June 13, 2023
- reviewed management changes in the operations department and the qualification requirements versus personnel qualifications
- reviewed maintenance records and work orders for selected IROFS (see Documents Reviewed section)

- reviewed justification for continued operation under compensatory measures: JCO 2022-003, 2022-004, and 2022-005
- reviewed CRs for selected IROFS (see Documents Reviewed section)
- interviewed the operations manager regarding safety, responsibilities of staff, safety conscious work environment, and employee assistance program
- observed daily maintenance planning meetings
- observed daily operations plan-of-the-day meetings

## **FACILITY SUPPORT**

### 88051 - Evaluation of Exercises and Drills

The inspectors observed and evaluated the licensee's graded biennial exercise conducted on April 26, 2023, as well as briefings and critiques involving both onsite and offsite participants, to verify compliance with 10 CFR 70.22(i)(3)(xii) and the emergency plan. The scenario involved a leak at a large ammonium hydroxide tank which resulted in a chemical spill that accumulates in the spill basin, responders dispatching an entry team, and consideration of protective actions downwind of the event.

#### Exercise Planning (IP Section 02.01)

The inspectors reviewed the emergency exercise scenario, discussed the exercise objectives with licensee personnel, observed controller meetings, and walked down the plant areas before the exercise to verify compliance with the emergency plan, emergency plan implementing procedures, and 10 CFR 70.22(i)(3)(xii). The inspectors reviewed or observed the following:

- the frequency of exercises conducted by the licensee
- the scenario as it related to probability for occurrence at Framatome and to testing all elements of the emergency plan
- no pre-staging of equipment in preparation for the exercise
- duties and responsibilities for exercise personnel including controllers, evaluators, and observers
- the controllers' meeting for the emergency exercise
- the objectives of the exercise and the expectations from responders
- the post-drill critique for the emergency exercise

#### Exercise Execution and Emergency Plan Implementation (IP Section 02.02)

The inspectors observed the initiation of the emergency exercise, the activation of the emergency operations center (EOC) and plant emergency organization, classification of the event, notification of offsite response organizations, establishment of the incident command post, implementation of field response teams, and reviewed onsite and offsite communications, releases and notifications to verify compliance with the emergency plan, emergency plan implementing procedures, and 10 CFR 70.22(i)(3)(xii). The inspectors observed and reviewed the following:

- the licensee's analysis of plant conditions including assessment and classification of the accident scenario within the allowable time limits
- staffing for all EOC/emergency organization positions



- protective action recommendations implemented by the EOC/emergency organization
- drafting of offsite notifications including a review of content and time of issuance
- onsite communication to occupational workers as it related to protective action recommendations
- occupational workers participation in protective actions and the process to conduct personnel accountability
- press release approval and issuance
- emergency director control of the EOC/emergency organization
- drill dose assessor use of dose software
- response coordinators' recommendations regarding conditions for terminating the event and restarting normal operations
- recovery and re-entry recommendations implemented by the EOC/emergency organization
- members of the licensee's emergency response team assembly at designated assembly areas and the arrival of offsite emergency responders to include the Richland Fire Department incident commander
- response to emerging situations to address the exercise scenario and meet the exercise objectives
- the incident commander command and control of the emergency response team and coordination of actions with offsite emergency responders

Critiques, Exercise Control, and Identification and Resolution of Problems (IP Section 02.03)

The inspectors observed the staff critiques of the emergency exercise and reviewed the licensee's related corrective action program entries to verify compliance with the emergency plan, emergency plan implementing procedures, and 10 CFR 70.22(i)(3)(xii). The inspectors reviewed and observed the following:

- critiques conducted by the licensee in which both licensee participants and offsite responders provided comments
- discussions pertaining to the satisfying of all objectives of the emergency exercise
- documented deficiencies identified during critiques including items planned for entry into the licensee's corrective action program

**INSPECTION RESULTS**

No issues were identified.

**EXIT MEETINGS AND DEBRIEFS**

The inspectors verified no proprietary information was retained or documented in this report.

On April 26 and June 15, 2023, the inspectors presented the inspection results to Lance Stephens and other members of the licensee staff at an exit meeting.

**DOCUMENTS REVIEWED**

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
88020	Calculations		Wastewater Treatment JCO Calculations	12/12/2022
		LIMS 596660	Analytical Services Layout for Miscellaneous Liquids	12/12/2022
		LIMS 596685	Analytical Services Layout for Miscellaneous Liquids	12/12/2022
	Corrective Action Documents	CR-2022-2106 CR-2022-3171 CR-2022-3238 CR-2022-3298 CR-2023-068 CR-2023-1186	Various	Various
	Corrective Action Documents Resulting from Inspection	CR-2023-1466	Degraded IROFS-243	06/12/2023
	Drawings	CSA-611270	Scrap UN Recovery Fac Raffinate Treatment TK-361A/B, TK-362 Process & Inst Diagram	Revision 0
		CSA-614931	ADU Area and BLEU 45-Gallon Drum Tumbler	Revision 0
	Engineering Evaluations	E-14-01-007	Hazards Analysis - UO <sub>2</sub> ADU Conversion Facility and Miscellaneous Ancillary Systems	Version 30
		E04-NCSA-065	UF <sub>6</sub> Cylinder Washing Operation	Version 13.0
		E04-NCSA-080	ADU Uranium Recovery	Version 25.0
		E04-NCSA-090	UO <sub>2</sub> Powder Production	Version 18.0
		E04-NCSA-163	Industrial Waste Water Treatment Facilities (IROFS 2348)	Version 36.0
		JCO-2022-003	ARF Detector Replaced with Lab Analysis	12/12/2022
		JCO-2022-004	Batch Process for ARF Bypass	12/14/2022
		JOC-2022-005	Cylinder Recertification Ignore 714 Alarm	12/15/2022
	Miscellaneous		Print out of pressure transmitter replacements since CY 2020	06/14/2023

88020	Miscellaneous		LU 2189 30B Cylinder Recertified	05/2023
			30B Cylinder Recertification Follower Card	05/30/2023
			Wash and Valve Follower for Cylinder LU 1122	06/12/2023
		E-15-01- 2.14	ARF and Industrial Waste Water Treatment System	Revision 21
		E15-01-2.9A	UO <sub>2</sub> Building	Revision 20
		FRM-E12- 01-007-A - JCO #2204	Justification of Continued Operation Under Compensatory Safety Measures (E12-01-007)	12/14/2022
	Procedures	E-12-01-007	Justification for Continued Operation Under Compensatory Safety Measures	Revision 8
		E04-05-01	Nuclear Criticality Safety Standards	Version 19.0
		E04-NCSS- G01	NCS Guide Rules and Generic Program Regulations	Revision 24
		E12-03-058	Incident Investigation/Corrective Action Audit	Version 5.0
		EO4-NCSS- G06	Fire Prevention and Firefighting	Revision 32
		MCP-30324	Richland Procedure Writers Guide	Version 16.0
		MCP-30325	Instrument Repetitive Maintenance (IRM)	Version 19.0
		MCP-30340	Essential Material Class I: 45- Gallon Powder Containers	Version 9.0
		MCP-30383	Preventive Maintenance	Version 6.0
		MCP-30448	Cylinder Wash Controls Design Description	Version 8.0
		MCP-30455	UNH Powder Dissolution (System 120) Controls Design Description	Version 11.0
		MCP-30488	UO <sub>2</sub> Pellet Dissolution (System 190) Controls Design Description	Version 4.0
		MCP-31334	Ortec and Mirion Automated Assay Systems	Version 1.0
		SOP-40228	Uranium Conversion and Recovery Operation Rules	Version 24.0
SOP-40233	Blending Powder Additives into NO <sub>2</sub> Powder Drums	Version 18.0		
SOP-40234	Dry Powder Blending, Handling and Labeling of Poisoned 45- Gallon Drums and Safe Batch Containers	Version 16.0		
SOP-40259	UF <sub>6</sub> Cylinder Wash Operation	Version 46.0		

		SOP-40315	Recertification Testing and Inspection of UF <sub>6</sub> Cylinders	Version 26.0
		SOP-40486	Richland Operations, General Rules	Version 39.0
		SOP-40520	UO <sub>2</sub> (Room 104A) Drum Tumbler and Bucket Tumbler Operation	Version 13.0
		SOP-40531	Blending Powder Additives into 45-gallon Powder Drums in Line 6	Version 13.0
		SOP-40789	Work Order Instructions	Version 20.0
		SOP-40791	Maintenance Work Permit (MWP) & Pre-Job Briefing (PJB)	Version 20.0
		SOP-40841	Preventive Maintenance (PM)	Version 12.0
		SOP-40920	Items Relied on For Safety (IROFS) and Equipment Essential to Safety	Version 9.0
		SWI-50235A	Operating the Bucket Tumbler	Version 2.0
	Self-Assessments	E04-07-202201, 202202, 202303, 202204, 202205, 202206, 202207, 202208, 202209, 202210, 202211, 202212, 202301, 202302, 202303, 202304	NCS Monthly Audits	Various
	Work Orders	13561202 and 13561203	CG81P003-008 BAR BT CART 1YR MWHZ	Revision 10.0
		13575784	C350I001 SCALE PWDR STORAGE 1Y CAL IN	Revision 2.0
		13587704	C120P001 UNH OVERFLOW/VENTS/DOOR 6MO PF	Revision 12.0
		13602765, 135987091, 13594932, and 13591011	CG06P001 FIRE SAFETY INSPECTION 1MO OPCH	Revision 10.0

		13603015 and 13556439	C360P003-0001 TUMBLR DRUM DRAIN 1Y OPCH	Revision 1.0
		13605950	C350P002 PWDR STRG MOIST PROTECT 6MO IN	Revision 3.0
		13606011	C490I010 NIMS SCALE WIT- 60005 6 MO IN	Revision 2.0
		13606266	C350P001 RACKS POWDER STORAGE 1Y MW	Revision 2.0
		13606439 and 13578582	CG81P002-0009 Barrel Restrain Bars 1Y EL	Revision 10.0
		C080I016 (IROFS 6213)	TEMP SENSOR TT-16701 1 YR IN	05/09/2021
		C080I016 (Manual Call) (IROFS 6213)	TEMP SENSOR TT-16701 1 YR IN	11/16/2021
		C080I017 (IROFS 6213)	TEMP SENSOR TT-16801 1 YR IN	05/22/2022
		C080I017 (IROFS 6213)	TEMP SENSOR TT-16801 1 YR IN	05/23/2023
		C080I017 (Manual Call) (IROFS 6213)	TEMP SENSOR TT-16801 1YR IN	05/09/2021
		C080I017 (Manual Call) (IROFS 6213)	TEMP SENSOR TT-16801 1YR IN	11/16/2021
		C080I018 (IROFS 6213)	TEMP SENSOR TT-16901 1 YR IN	05/23/2023
		C080I018 (IROFS 6213)	TEMP SENSOR TT-16901 1 YR IN	05/22/2022
		C080I018 (Manual Call) (IROFS 6213)	TEMP SENSOR TT-16901 1 YR IN	11/16/2021
		C080I018 (Manual Call) (IROFS 6213)	TEMP SENSOR TT-16901 1 YR IN	05/09/2021

		C080P016 (IROFS 6213)	ADU IX HIGH TEMP. SHUTOFFS 12MO IN	08/13/2022
		C080P016 (IROFS 6213)	ADU IS HI TEMP SHUTOFF 12MO IN	08/31/2021
		C080P016 (IROFS 6213)	ADU IX HIGH TEMP. SHUTOFFS 12MO IN	08/31/2020
		C080P016 (Manual Call) (IROFS 6213)	IROFS TANK TK 156 ION EXCHANGE COLUMN	05/28/2021
		C090I002 (IROFS 2204)	HYGROMETER CAL-DROP-1 Y2 CAL IN	07/12/2022
		C090I002 (IROFS 2204)	HYGROMETER CAL-DROP-1 Y2 CAL IN	01/20/2023
		C090I002 (Manual Call) (IROFS 2204)	HYGROMETER CAL-DROP-1 Y2 CAL IN	04/11/2023
		C090I003 (IROFS 2202)	THERMOCOUPLE CAL Y2 CALIB IN	04/29/2023
		C090I003 (IROFS 2202)	THERMOCOUPLE CAL Y2 CALIB IN	10/29/2022
		C090I004- 0001 (IROFS 2202)	XMITTER TTA-225A Y2 CAL IN	12/10/2022
		C090I004- 0001 (IROFS 2202)	XMITTER TTA-225A Y2 CAL IN	12/10/2022
		C090I007- 0001 (IROFS 2202)	XMITTER TTA-225B Y2 CAL IN	12/10/2022
		C090I008- 0001 (IROFS 2202)	XMITTER TTA-225C Y2 CAL IN	12/10/2022
		C090I009 (IROFS 2205)	HYGROMETER CAL-DROP-2 Y2 CAL IN	01/20/2023

		C080P016 (IROFS 6213)	ADU IX HIGH TEMP. SHUTOFFS 12MO IN	08/13/2022
		C090P001 (IROFS 2202, 2204, 2205, 2011)	L2 UO <sub>2</sub> POWDER INTERLOCKS 6MO RE	02/28/2023
		C090P001 (IROFS 2202, 2204, 2205, 2011)	L2 UO <sub>2</sub> POWDER INTERLOCKS 6MO RE	08/10/2022
		C100P001 (IROFS 2231)	L2 OVERFLOW / VENTS 12MO PF	03/17/2022
		C100P001 (IROFS 2231)	L2 OVERFLOW / VENTS 12MO PF	03/02/2023
		C163P107 (IROFS 2348)	VALVE SHUTOFF FCV-712-4 IX REGEN PUMPOUT 2MO OPCH	06/13/2023
		C270I007 (IROFS 229)	PRESSURE XMTR PIT-00101 6 MO IN	06/12/2023
		C270I008 (IROFS 230)	PRESSURE TRANSMIT'R PIT- 00102 6 MO IN	06/12/2023
		C270I010 (IROFS 243)	PRESSURE XMTR PIT-361A4 6 MO IN	06/12/2023
		C270I010 (IROFS 243)	PRESSURE XMTR PIT-361A4 6 MO IN	06/17/2022
		C270I010 (IROFS 243)	PRESSURE XMTR PIT-361A4 6 MO IN	12/20/2022
		C270P001 (IROFS 243)	SURF INTERLOCK CHECK 1 YR IN	11/05/2021
		C270P001 (IROFS 243)	SURF INTERLOCK CHECK 1 YR IN	11/30/2022
		C270P001 (IROFS 243)	SURF INTERLOCK CHECK 1 YR IN	11/15/2020
		C720P001 (IROFS 736)	FUNCTIONAL TEST UN 1 YR RE	10/25/2022
		S065I004	Crane Scale WIT-1	05/08/2023
		WO 11531802	Cylinder Wash Water Tank	04/01/2022
		WO 11533958	Cylinder Wash TK 245 Bladder	04/22/2022
		WO 11547078	Cylinder Wash DIW Bladder Replace	09/11/2022
		WO 11547312	Cylinder Wash 245 Tank Leak	09/13/2022

		C080P016 (IROFS 6213)	ADU IX HIGH TEMP. SHUTOFFS 12MO IN	08/13/2022
		WO 13547993	C065P007 UF <sub>6</sub> Cyl Wash Hardware 6Mo OPCH	03/28/2022
		WO 13571926	C065P007 UF <sub>6</sub> Cyl Wash Hardware 6Mo OPCH	09/01/2022
		WO 1359293	C065P007 UF <sub>6</sub> Cyl Wash Hardware 6Mo OPCH	03/01/2023
		WO 13605016	C065P007 UF <sub>6</sub> Cyl Wash Hardware 6Mo OPCH	05/08/2023
88051	Corrective Action Documents	CR-2021- 2499	various	various
		CR-2022- 1239		
		CR-2022- 1474		
		CR-2022- 2657		
		CR-2020- 2392		
		CR-2021- 0867		
		CR-2022- 2657		
	Procedures	E08-03-1.1	Classifying an Emergency	Version 8.0
		E08-03-2.1	Determining Protective Actions	Version 5.0
		E08-03-3.1	Plant Emergency Director	Version 13.0
		E08-03-3.12	Central Guard Station Officer	Version 6.0
		E08-03-3.8	PERT Incident Commander	Version 8.0
		E08-03-4.1	Incident Notification Form	Version 8.0
		E08-03-4.5	Plant Public Address Emergency Message Format	Version 5.0
		E08-03-6.	Radiological Field Team Procedures	Version 1.0
		E08-03-6.2	Chemical Field Team Procedure	Version 7.0
		E08-03-6.3	Personnel Monitoring	Version 4.0
		E08-03-6.5	Chemical Spill Response Plan	Version 8.0
		E08-03-8.7	Emergency Action Guides	Version 4.0