



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
REGION II  
245 PEACHTREE CENTER AVENUE N.E., SUITE 1200  
ATLANTA, GEORGIA 30303-1200

July 24, 2023

Annette Pope  
Plant Manager  
Westinghouse Electric Company  
5801 Bluff Road  
Hopkins, SC 29061

SUBJECT: WESTINGHOUSE COLUMBIA FUEL FABRICATION FACILITY – INTEGRATED  
INSPECTION REPORT 07001151/2023002

Dear Annette Pope:

This letter refers to the U.S. Nuclear Regulatory Commission (NRC) inspection activities conducted from March 1 to June 30, 2023, for the Westinghouse Columbia Fuel Fabrication Facility. On April 20 and June 15, 2023, the NRC inspectors discussed the results of this inspection with you. The results of this inspection are documented in the enclosed report.

No violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

A handwritten signature in blue ink, appearing to read "Eric C. Michel".

Signed by Michel, Eric  
on 07/24/23

Eric C. Michel, Chief  
Projects Branch 2  
Division of Fuel Facility Inspection

Docket No. 07001151  
License No. SNM-1107

Enclosure:  
As stated

cc w/ encl: Distribution via LISTSERV

SUBJECT: WESTINGHOUSE COLUMBIA FUEL FABRICATION FACILITY – INTEGRATED INSPECTION REPORT 07001151/2023002 Dated July 24, 2023

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DATE	07/21/2023	07/24/2023	07/24/2023		

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**U.S. NUCLEAR REGULATORY COMMISSION  
Inspection Report**

Docket Number: 07001151

License Number: SNM-1107

Report Number: 07001151/2023002

Enterprise Identifier: I-2023-002-0048

Licensee: Westinghouse Electric Company

Facility: Westinghouse Columbia Fuel Fabrication Facility

Location: Hopkins, SC

Inspection Dates: April 17 to 20, 2023  
June 12 to 15, 2023

Inspectors: J. Grice, Fuel Facilities Inspector  
C. Oelstrom, Fuel Facilities Inspector  
J. Raudabaugh, Fuel Facility Inspector  
J. Rivera Ortiz, Sr. Fuel Facility Project Inspector  
T. Sippel, Sr. Fuel Facility Project Inspector  
P. Startz, Fuel Facilities Inspector  
T. Vukovinsky, Sr. Fuel Facility Project Inspector

Approved By: Eric C. Michel, Chief  
Projects Branch 2  
Division of Fuel Facility Inspection

Enclosure

## **SUMMARY**

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting an integrated inspection at Westinghouse Columbia Fuel Fabrication Facility in accordance with the fuel cycle facility inspection program. This is the NRC's program for overseeing the safe operation of licensed fuel cycle facilities. Refer to <https://www.nrc.gov/materials/fuel-cycle-fac.html> for more information.

### **List of Violations**

No violations of more than minor significance were identified.

### **Additional Tracking Items**

None.

## INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Inspections were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter 2600, "Fuel Cycle Facility Operational Safety and Safeguards Inspection Program." The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

## SAFETY OPERATIONS

### 88020 - Operational Safety

The inspectors evaluated selected aspects of the licensee's operational safety program to verify compliance with selected portions of Title 10 of the *Code of Federal Regulations* (10 CFR) 70, "Domestic Licensing of Special Nuclear Material," including 70.24, 70.61, 70.62, and chapter 3, "Management Measures," of the facility's license application, and applicable licensee procedures.

### Identification of Safety Controls and Related Programs (IP Section 02.01)

The inspectors selected specific process areas for inspection based on the safety basis information of the facility, the risk/safety significance of the process areas, the description of plant changes submitted to the NRC, and past plant performance documentation. For the process areas of interest, the inspectors selected a sample of accident sequences in nuclear criticality safety (NCS), radiation safety, and/or chemical safety based on the information provided in the integrated safety analysis (ISA) summary. The inspectors conducted a general plant tour of each major plant operating area. The process areas and accident sequences selected for review are listed below:

- ISA-9, "Uranium Recovery Recycle System (URRS) Cylinder Wash System"
- ISA-15, "Wastewater Treatment System"

### Review of Safety Controls and Related Programs (IP Section 02.02)

The inspectors reviewed information related to administrative, engineered, and passive safety controls or items relied on for safety (IROFS) for the accident sequences selected above including the identification of the licensee's assumptions and bounding cases as they apply to each of the selected accident sequences, safety controls, or IROFS. This review was performed to verify that the controls or IROFS were available and reliable to perform their intended safety functions and that the design basis assumptions were reflected in the actual conditions in the field. The specific safety controls selected for review are listed below:

- IROFS reviewed:
  - WT-905, "Incinerator Filter," active engineering control (AEC)
  - WT-152, 167, "Backflow Preventer," AEC
  - WT-906, 907, 908, 909, "Gamma Monitor," AEC

- WT-910, 911, "Tank Samples," administrative control (AC)
- WCD-114, 115, "Backflow Preventer," AEC
- WCD-129, "Gamma Monitor," AEC
- WCD-113, "Vessel Spacing," passive engineering control (PEC)
- WCD-116, 117, "Vacuum Break or Overflow," AEC
- WASH-101, "Crane Stops," PEC
- WASH-102, "Overflow on V09 Glass Column," PEC
- WASH-103, "UF6 Bay/UF6 Pad Scale Calibration," AC
- WASH-106, "Cylinder Heel Weight Verification," AC
- WASH-116, "Fill Control Valve FV-01 Interlock," AEC
- WASH-122, "Passive Overflow Tanks V-1006 A/B," PEC
- WASH-125, "Keyed Cover for Scale Controls," AC
- WASH-127, "Second Overflow on V-09 Glass Column," PEC
- WASH-128, "Second Passive Overflow Tanks V-1006 A/B," PEC
- WASH-144, "P-09 to V-07A Elevation," PEC
- WASH-146, "Passive Overflow Elevation Tank V-07A," PEC
- ISA-9, "Uranium Recovery Recycle System (URRS) Cylinder Wash System"
- ISA-15, "Wastewater Treatment System"
- Criticality Safety Evaluation (CSE)-9A, "UF6 Cylinder Cleaning and Surveying System"
- CSE-9B, "Cylinder Wash"
- CSE-15A, "Waste Treatment Tanks T-1147, 1148, and 1149"
- CSE-15D, "Warm Caustic Waterglass Cake Dissolution System"

#### Implementation of Safety Controls (IP Section 02.03)

For the selected safety controls listed above, the inspectors reviewed management measures to verify proper implementation in accordance with 10 CFR 70 and chapter 3 of the license application. This review was performed to verify that selected safety controls or IROFS were present, available, and reliable to perform their safety function and that the design basis assumptions were reflected in the actual conditions in the field. The inspectors conducted the following activities to verify the implementation of selected safety controls:

- interviewed operators and performed walkdowns to verify implementation of IROFS listed above
- performed walkdowns of the cylinder wash and wastewater treatment system areas as well as an overall plant walkdown
- reviewed operational and maintenance procedures for IROFS listed above (documents listed in the documents reviewed list)
- reviewed NCS postings in the waterglass and cylinder wash areas
- reviewed calculations documenting the basis of IROFS WASH-102, WASH-122, WASH-127, and WASH-128
- reviewed piping and instrumentation drawings for selected IROFS to verify consistency of the drawings with the actual plant configuration

### Safety Control Support Programs (IP Section 02.04)

The inspectors assessed additional management measures that support the availability and reliability of the selected safety controls to verify these were implemented in accordance with 10 CFR 70 and section 3.0 of the license application. Specifically, the inspectors conducted the following:

- reviewed preventative maintenance, functional test instructions, and work order (WO)/dispatch packages for the IROFS listed above (specific documents listed in the documents reviewed section)
- reviewed corrective action program (CAP) entries and tracking records of IROFS degradation/failures for the previous 6 months for the cylinder wash and wastewater treatment systems
- reviewed LTR-EHS-23-23, "2022 Redbook Failure Evaluation Report," for IROFS failures and degradation for the last 12 months
- reviewed EHS-AUDIT-23-7, "Regulatory Component Audit for the Integrated Safety Analyses Program"
- reviewed training qualification records for six operators in the cylinder wash and wastewater treatment areas
- reviewed safety-significant changes to implementing procedures for the selected IROFS to verify consistency with the licensee's procedure revision process
- reviewed staffing changes in organizational groups responsible for operational safety activities to verify compliance with the position-specific requirements in the license application

### **FACILITY SUPPORT**

#### 88050 - Emergency Preparedness

The inspectors evaluated selected aspects of the licensee's emergency preparedness program to determine whether the program is maintained as required by the emergency plan, the license and license application, and NRC requirements in 10 CFR Part 70.

#### Emergency Preparedness Program Review and Implementation (IP Section 02.01)

The inspectors selected the following elements that support the implementation of the licensee's emergency preparedness program to verify compliance with 10 CFR 70.22(i)(3), chapter 9, "Emergency Management Program" of the license application, and the emergency plan. Specifically, the inspectors conducted the following inspection activities:

- reviewed SEP-002, "Classification," Revision (Rev.) 7, focusing on recent changes to natural phenomenon hazard classification as well as other emergency plan implementing procedures listed below
- reviewed training records including certificates and attendance rosters for three incident commanders
- reviewed training records including certificates and attendance rosters for five emergency response team members

- reviewed the current offsite support agreements that the licensee has with Columbia-Richland Fire Department, Richland County Sheriff's Department, and other offsite support agencies
- interviewed the Division Chief of Special Operations, Columbia Fire Department, to verify that the licensee provided effective information exchange, training opportunities, current emergency plan, and opportunities to enhance interoperability knowledge
- observed the 2023 biennial exercise
- reviewed records from the June 2022 tabletop, the January 2023 tabletop, and the March 2023 drill
- reviewed records from the November 2022 evacuation drills
- walked down emergency equipment storage locations and interviewed emergency team member and site nurse about the equipment
- inspected the licensee's emergency response facilities and equipment including the firefighter practice "burn building" and confined space rescue training area, emergency response station, emergency operations center (EOC), fire truck, and HAZMAT truck
- inspected multiple emergency response supply cabinets within the conversion production area, interviewed licensee staff, and reviewed completed forms to verify that licensee staff were monitoring supplies as required by CF-81-230, "1st Shift Conversion Weekly Safety Checklist," Rev. 7
- reviewed the last two annual audits of the emergency preparedness program that were conducted by a licensee contractor, EHS-AUDIT-21-02 and EHS-AUDIT-22-02

#### Identification and Resolution of Problems (IP Section 02.02)

The inspectors reviewed the licensee's identification and resolution of emergency preparedness issues to verify compliance with the license requirements. Specifically, the inspectors interviewed licensee staff and reviewed the following CAP entries and audits:

- IR-2022-1549, IR-2022-1826, IR-2022-3195, IR-2022-4388, IR-2023-0096, IR-2023-2057, IR-2023-4006, and IR-2023-4681 which includes CAP entries that resulted from audits, entries that resulted from drill performance, and entries that resulted from events
- EHS-AUDIT-21-02 and EHS-AUDIT-22-02

#### 88051 - Evaluation of Exercises and Drills

The inspectors observed and evaluated the licensee's graded biennial exercise conducted on June 14, 2023, as well as briefings and critiques involving both onsite and offsite participants, to verify compliance with 10 CFR 70.22(i)(3)(xii), the emergency plan, and chapter 9 of the license application. The scenario included an earthquake that resulted in damage to the site including a spill of contaminated oil, an ongoing spill of acidic contaminated liquid, injury of a contaminated employee, a release of argon, and persons involved in confined space entry that need rescue.



### Exercise Planning (IP Section 02.01)

The inspectors reviewed the emergency exercise scenario, discussed the exercise scenario and objectives with licensee personnel, observed the controller/evaluator briefing and the safety briefing, and walked down the plant areas before the exercise to verify compliance with the emergency plan, emergency plan implementing procedure, and 10 CFR 70.22(i)(3)(xii). The inspectors reviewed the following:

- the frequency of exercises conducted by the licensee
- the scenario and past exercise scenarios as they relate to testing all elements of the emergency plan and most probable accidents
- pre-staging of equipment in preparation for the exercise
- duties and responsibilities for exercise personnel including controllers, simulators, evaluators, and observers
- measures taken to maintain the confidentiality of the scenario and objectives

### Exercise Execution and Emergency Plan Implementation (IP Section 02.02)

The inspectors observed the initiation of the emergency exercise, the activation of the EOC and the emergency response team, communications issued by the EOC, personnel accountability, briefings by the EOC members, and other activities in the EOC to verify compliance with the emergency plan, emergency plan implementing procedure, and 10 CFR 70.22(i)(3)(xii). The inspectors reviewed or observed the following:

- the licensee's analysis of plant conditions including assessment and classification of the accident scenario
- staffing for all EOC positions
- drafting of offsite notifications including time of issuance
- onsite communication to occupational workers as it related to protective action recommendations
- occupational workers participation in protective actions and the process to conduct personnel accountability
- press release preparation
- emergency director command and control of the EOC
- use of the radiation survey results and environmental monitoring during assessment of the accident scenario
- response coordinators' recommendations regarding conditions for terminating the event and restarting normal operations
- recovery and re-entry recommendations implemented by the emergency response team
- members of the licensee's emergency response team assembly at designated assembly areas and the arrival of offsite emergency responders including fire and emergency medical technician
- emergency response teams' actions including search and rescue activities for casualties, assessment of the affected areas, initial treatment of contaminated victim, and contamination control measures
- response to emerging situations to address the exercise scenario and meet the exercise objectives
- the incident commander command and control of the emergency response team and coordination of actions with offsite emergency responders

### Critiques, Exercise Control, and Identification and Resolution of Problems (IP Section 02.03)

The inspectors observed the staff hot washes and critiques of the emergency exercise and reviewed the licensee's related CAP entries to verify compliance with the emergency plan, emergency plan implementing procedure, and 10 CFR 70.22(i)(3)(xii). The inspectors reviewed the following:

- initial hot washes conducted by participating licensee staff immediately following the emergency exercise
- critiques conducted by the licensee to determine if exercise objectives were met
- deficiencies identified during critiques including items planned for entry into the licensee's CAP

### **INSPECTION RESULTS**

No issues were identified.

### **EXIT MEETINGS AND DEBRIEFS**

The inspectors verified no proprietary information was retained or documented in this report.

- On April 20, 2023, the inspectors presented the operational safety inspection results to Jeffrey Ferguson, Environmental, Health, and Safety Manager, and other members of the licensee staff.
- On June 15, 2023, the inspectors presented the emergency preparedness and evaluation of exercises and drills inspection results to Roy Stutts, Operations Manager, and other members of the licensee staff.

## DOCUMENTS REVIEWED

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
88020	Calculations	PSEDoc-0005404	Vessels V-1006A and V1006B Overflow and Pressure Basis Calculations	Rev. 0
		PSEDoc-0007253	WASH-101 Passive IROFS Verification	Rev. 0
	Calibration Records	QC Form 974	Balance Calibration Report (Scale S/N CM8115) Tool Overview - CM, Toledo Scale 2000LB (974)	Performed 03/23/23 and 09/20/2022
	Corrective Action Documents	IR-2022-10425 IR-2022-11377 IR-2022-9959 IR-2022-11427 IR-2023-001 IR-2023-477 IR-2023-1154	Various	Various
	Corrective Action Documents Resulting from Inspection	IR-2023-3941	Addition of a Periodic Inspection for the Crane Stop Passive Engineering Control	04/20/2023
	Drawings	333F03PI01	Precipitation Tanks V-1006A/V-1006B and Filter Press FP-1058, Sheet 1	Rev. 47
		372F07PI02	UF6 Cylinder Wash System, Sheet 1	Rev. 23
		372F07PI02	UF6 Cylinder Wash System, Sheet 2	Rev. 02
	Engineering Evaluations	PSEDoc-0005404	Vessels V-1006A and V-1006B Overflow and Pressure Basis Calculations	Rev. 0
		PSEDoc-0006808	Glass Holding Vessel, V-09, Passive Overflow (WASH-102/127)	Rev. 0
		PSEDoc-0007218	East Lagoon - T-1160 Dike Volume Calculation Report	Rev. 0
		PSEDoc-0007538	Passive IROFS Basis Documentation Extent of Condition Review	Rev. 0
		PSEDoc-0007538	ALOHA® Analysis for 1160 Dike	Rev. 0
		PSEDoc-0009972	V-1006A/B Secondary Passive Overflow Capacity Calculation WASH-125	Rev. 0
	Procedures	COP-814529	Weigh Scale Measurement Control - CSR Area	Rev. 32

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		COP-833010	Cylinder Cleaning System	Rev. 69
		ISA-09	ISA-09 Uranium Recovery Recycle System (URRS) Cylinder Wash System	Rev. 17
		ISA-15	ISA-15 Wastewater Treatment System Summary	Rev. 17
		MCP-108241	Backflow Preventers - Inspection and Testing Procedure	Rev. 3
		OP-830210	Incinerator Operation	Rev. 58
		PM20628	Hoist and Trolley Periodic Inspection and Preventive Maintenance (13 Weeks)	
		TR-305	Weigh Scale Measurement Control – UF6 Pad	Rev. 13
	Self-Assessments	LTR-EHS-23-23	2022 Redbook Failure Evaluation Report	4/17/2023
		RAF-106-1-00075, EHS-AUDIT-23-7	Regulatory Component Audit for the Integrated Safety Analyses Program	Rev. 0
	Work Orders	CF-83-062	Cylinder Wash Log (work performed on 04/10/2023)	Rev. 27
		CF-83-192	Cylinder Wash Re-rinse Log (work completed on 11/14/2022)	Rev. 12
		CF-83-195	UF6 Cylinder Internal Inspection Status (work performed on 11/04/2022)	Rev. 7
		CF-83-251	UF6 Cylinder High-Pressure Lance Administrative Safety Controls (work performed on 04/07/2022)	Rev. 8
		OM 85151	Dispatch 22599: 52 Weeks SI-Safety, V07A Primary and Redundant Vent (IROFS WASH-146)	Closed on 05/11/2022
		OM81246	Dispatch 120442: 26 Weeks SI-Safety, V1006 A and B Passive Overflow (IROFS WASH-122/-128)	Completed 07/05/2022
		OM81246	Dispatch 155214: 26 Weeks SI-Safety, V1006 A and B Passive Overflow (IROFS WASH-122/-128)	Closed on 01/05/2023
		OM81246	Dispatch 81920: 26 Weeks SI-Safety, V1006 A and B Passive Overflow (IROFS WASH-122/-128)	Closed on 01/05/2022
		OM85056	Dispatch 151303: 52 Weeks SI-Safety, Cylinder Wash Weight Interlock (IROFS WASH-116)	Closed on 12/12/2022
		OM85056	Dispatch 18538: 52 Weeks SI-Safety, Cylinder Wash Weight Interlock (IROFS WASH-116)	Closed on 12/15/2020
		OM85056	Dispatch 80238: 52 Weeks SI-Safety, Cylinder Wash Weight Interlock (IROFS WASH-116)	Closed on 12/09/2021
OM85150		Dispatch 122942: 26 Weeks SI-Safety, V-09 Column	Closed on	

Inspection Procedure	Type	Designation	Description or Title	Revision or Date	
			Overflow Verification (IROFS WASH-102/-127)	07/12/2022	
		OM85150	Dispatch 156439: 26 Weeks SI-Safety, V-09 Column Overflow Verification (IROFS WASH-102/-127)	Closed on 01/09/20223	
		OM85150	Dispatch 87603: 26 Weeks SI-Safety, V-09 Column Overflow Verification (IROFS WASH-102/-127)	Closed on 01/17/2022	
		OM85151	Dispatch 22599: 52 Weeks SI-Safety, V07A Primary and Redundant Vent Functional Verification (IROFS WASH-146)	Closed on 01/26/2021	
		OM85151	Dispatch 41404: 52 Weeks SI-Safety, V07A Primary and Redundant Vent Functional Verification (IROFS WASH-146)	Closed on 05/12/2021	
		OM85151	Dispatch 109459: 52 Weeks SI-Safety, V07A Primary and Redundant Vent Functional Verification (IROFS WASH-146)	Closed on 05/11/2022	
		Work Order (Dispatch) 141101, 106859, 32349, 14883,	Various	Various	
88050	Corrective Action Documents	IR-2022-1549 IR-2022-1826 IR-2022-3195 IR-2022-4388 IR-2023-0096 IR-2023-2057 IR-2023-4006 IR-2023-4681	EP-Related CAP Entries	Various	
		Miscellaneous		March 2023 Drill Records	Various
				EOC Training/Event Roster, Tabletop - Bomb Threat	06/07/2022
				January 2023 Tornado Drill Records	Various
				EOC Training/Event Roster, EOC Earthquake Discussion	09/13/2022
				Evacuation drill records for all shifts	11/21/2022, 11/22/2022
				EOC Criticality Tabletop Records	01/10/2023
			Incident Safety Officer Training 2019		
		Columbia Fuel Fabrication Facility Site Emergency Plan	Rev. 23		
	Form CF-81-230	1st Shift Conversion Weekly Safety Checklist			
	MOU Fire	Memorandum of Understanding with Richland County Fire	01/03/2023		

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		Department	Department	
		MOU Prisma Hospital	Agreement for Medical Treatment of Contaminated Patients	01/03/2023
		MOU Richland ESD	Memorandum of Understanding with Richland County Emergency Services Department	02/21/2023
		MOU SCDHEC	Memorandum of Understanding With South Carolina Department of Health and Environmental Control	01/03/2023
		MOU Sheriff's Department	Memorandum of Understanding with Richland County Sheriff's Department	01/03/2023
		TRN-001-1	Polies and Guidelines, Site Security, ARC, CAP, Redbook, Lightning Safety and Recording Devices	2023
		TRN-095	Emergency Operations Center (EOC) Refresher Training	
	Procedures	RA-107	Corrective Action Process for Regulatory Events	Rev. 28
		RA-120-24	Decontamination of Potentially Contaminated Injured Personnel	Rev. 1
		ROF-07-001-15	Health Physics Response to Radiological Releases	Rev. 1
		ROF-07-001-2	Health Physics Response to Contaminated Injury/Ill Victim	Rev. 7
		ROP-05-028	Employee Work Restrictions	Rev. 23
		ROP-07-001	Health Physics Response to Emergency Events	Rev. 14
		SEP-001	Emergency Response Organization (ERO)	Rev. 9
		SEP-002	Classification	Rev. 7
		SEP-004	Emergency Equipment and Supplies	Rev. 14
		SEP-007	Notification Guidelines for NRC and Other Agencies	Rev. 57
	Self-Assessments	SEPS-003-1	ERO Training Matrix	Rev. 2
		EHS-AUDIT-21-2	Emergency Preparedness Program Audit	04/20/2021
		EHS-AUDIT-22-2	Emergency Preparedness Audit	02/25/2022
	88051	Corrective Action Documents Resulting from Inspection	IR-2023-5813	NRC Inspector Observations from Biennial Emergency Preparedness Exercise Inspection
Miscellaneous			Westinghouse CFFF Biennial Exercise June 14, 2023 Controller/Evaluator Manual	
			Westinghouse Preliminary Scenario and Date for 2023 Emergency Response Exercise	04/04/2023

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
			After Action Report Westinghouse CFFF Biennial Exercise – 2023	Rev. 0
	Procedures	CERG-003	Instructions for Conducting Drills and Exercises	Rev. 3
		SEP-003	Emergency Response Team	Rev. 7
		SEP-014	Response to Extreme Environmental Conditions	Rev. 5
		SEP-018	Emergency Operations Center (EOC) Operations	Rev. 5
		SEPF -018-3	EH&S Checklist	
		SEPF-018-04	Regulatory Checklist	Rev. 4
		SEPF-018-1	Emergency Director Checklist	
		SEPF-018-13	Seismic Event - Department Actions	
		SEPF-018-2	Safety Checklist	