

Job Performance Measure				
SBLC – LINE UP SBLC TEST TANK FOR ALTERNATE WATER INJECTION				
	JPM Number: S-N-i			
	Revision Number: 15			
	Date: 02/23			
Developed By:	Derek Siuda /			
	Exam Author: Print / Sign	Date		
Approved By:	Jonathan Chapman /			
	Facility Representative: Print / Sign	Date		



# JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE		
<u>NOTE:</u>	All steps of this checklist should be performed upon initial validation.	
	Prior to JPM usage, revalidate JPM using steps 9 and 13 below.	
4	The base of the second s	
1.	Task description and number, JPM description and number are identified.	
2.	Knowledge and Abilities (K/A) references are included.	
3.	Performance location specified. (in-plant, control room, simulator, or other)	
4.	Initial setup conditions are identified.	
5.	Initiating cue (and terminating cue if required) are properly identified.	
6.	Task standards identified and verified by instructor or SME review.	
7.	Critical steps meet the criteria for critical steps and are identified with an asterisk (*).	
8.	IAW NUREG 1021 Appendix C, clearly identify the task standard (i.e., the	
	predetermined qualitative or quantitative outcome) against which task performance	
	will be measured.	
9.	Verify the procedure(s) referenced by this JPM reflects the current revision:	
	Procedure: <u>DEOP 0500-03</u> Revision: <u>26</u> Procedure: Revision:	
	Procedure: Revision: Procedure: Revision:	
10.	Verify cues both verbal and visual are free of conflict.	
	Verify performance time is accurate.	
12.	If the JPM cannot be performed as written with proper responses, then revise the	
	JPM.	
13.	When JPM is initially validated, sign and date JPM cover page. For subsequent	
	validations, sign and date below:	
	//	
	SME / Instructor (Print/Sign)	Date
	/	
	SME / Instructor (Print/Sign)	Date
	SME / Instructor (Print/Sign)	Date



# **Revision Record (Summary)**

Revision #	Summary	
13	Bank JPM	
14	Updated for the ILT 18-1 (2019-301) NRC exam	
15	Updated for the ILT 22-1 (2023-301) NRC Exam	



## SIMULATOR SETUP INSTRUCTIONS

N/A – In-Plant JPM

# **DOCUMENT PREPARATION**

Need a clean copy of current revision of DEOP 0500-03, ALTERNATE WATER INJECTION SYSTEMS, to provide to examinee.



- 1. You are an Extra NSO.
- 2. Unit 2 has scrammed and is experiencing a loss of coolant accident.

#### **INITIATING CUE**

- 1. The Unit Supervisor has directed you to line up and inject using the Standby Liquid Control Test Tank with Clean Demin per DEOP 0500-03.
- 2. Your Pre Job Brief has been completed.
- 3. Inform the Unit Supervisor when the task is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

# Information For Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.



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	JPM Start Time:	JPM Sequence #:	of	10/11
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Task Standard:

Examinee will inject clean demin water into the RPV via the SBLC test tank utilizing DEOP 0500-03, ALTERNATE WATER INJECTION SYSTEMS.

<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Niimher
Note	Provide the Examinee with the supplied of				
	The examinee is NOT required to obtain a required only to identify which type of keep				e key.
1.	Proceeds to Step G.4 of DEOP 0500-03.	Locates step G.4.			
*2.	Unlock <u>AND</u> close 2-1101-4 SBLC STORAGE TK OUTLET SV	Unlocks and closes 2-1101-4, hand wheel rotated full CW, rising stem stops inward travel.			
Cue	The valve is in the position as described.	-	_		
*3.	Unlock <u>AND</u> close 2-1199-37, SBLC STORAGE TK OUTLET SV.	Unlocks and closes 2-1199-37 valve handle turned CW 1/4 turn until handle is perpendicular with line.			
Cue	The valve is in the position as described.				
*4.	Unlock AND open 2-1101-8, SBLC TEST TK OUTLET SV.	Unlocks and opens 2-1101-8 valve handwheel rotated full CCW, rising stem stopped.			
Cue	The valve is in the position as described.				
Note	The 2-4315-500 is greater than 7 feet in t surveys (may forego this as the cue state	•	RP has	conduc	cted
Cue	Report as RP that required surveys have	been performed.			
*5.	Open 2-4315-500, CLEAN DEMIN WTR SUPPLY TO SBLC SV.	Opens 2-4315-500. hand wheel rotated full CCW, Rising Stem stopped			
Cue	The valve is in the position as described.				
*6.	Open 2-1101-7, CLEAN DEMIN WTR TO SBLC TEST TK SV.	Opens 2-1101-7 hand wheel rotated full CCW until stem and hand wheel backed out			



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<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Niimhar	
Cue	The valve is in the position as described.	•	-	-		
Note	The examinee may simulate opening the test tank cover after this step or after the SBLC pumps have been started.					
Cue	If the correct valves have been opened, t tank."	hen reply: "that there is a sound of wate	r entei	ring the	test	
*7.	Start both SBLC pumps by placing SBLC INJECTION CONTROL switch on panel 902-5 to SYSTEM 1&2 <u>OR</u> SYSTEM 2&1	Contacts Unit 2 NSO and requests to start <u>BOTH</u> SBLC Pumps.				
Cue	Respond as NSO, "The 2A and 2B SBLC pumps have been started."					
Note	The examinee should simulate opening the test tank cover (if not done previously) to observe level. Once the tank is open (simulate) provide the following CUE.					
Cue	The SBLC Test Tank level is about 65% ful	l and rising.				
Note	Step g. is N/A as Clean Demin water is av	ailable.				
8.	<u>IF</u> clean demin water is available, <u>THEN</u> throttle 2-1101-7, CLEAN DEMIN WTR TO SBLC TEST TK SV, until level in tank is stabilized.	Throttles 2-1101-7, to stabilize level.				
Cue	Unit 2 SBLC Test Tank level is steady, abo	ut 75% full.				
9.	Inform Unit Supervisor task is complete	Task completion reported to Unit Supervisor				
Cue	Acknowledge the completion of the task.					
		END				

JPM Stop Time:



#### JPM SUMMARY

Operator's Name:	Emp. ID#:
Job Title: 🗌 RO 🗌 SRO	
JPM Title: SBLC – Line Up SBLC Test Tank for Alternate Water	r Injection
JPM Number: S-N-i Revision Nur	nber: 15
Task Number and Title: 295L088, Line Up SBLC Test Tank for	Alternate Water Injection
Task Standard: Examinee will inject clean demin water into th DEOP 0500-03, ALTERNATE WATER INJECTIO	-
K/A Number and Importance: 295031.EA1.08 3.9	
Suggested Testing Environment: In-Plant	
	No Time Critical: 🗌 Yes 🕅 No
Reference(s):	
Procedure: DEOP 0500-03 Revision: Procedure: Revision:	26
Procedure: Revision:	
Procedure: Revision:	
Actual Testing Environment: Simulator Contr	rol Room 🛛 In-Plant 🗌 Other
Testing Method: 🛛 Simulate 🗌 Perform	
Estimated Time to Complete: 11 minutes	Actual Time Used: minutes
EVALUATION SUMMARY:	
Were all the Critical Elements performed satisfactorily?	Yes No
The operator's performance was evaluated against standards	
contained within this JPM and has been determined to be:	Satisfactory 🗌 Unsatisfactory
<b>NOTE:</b> Enter finalized grading, comments, and notes relevant AA-150-F03A/B. (See AR <u>4282419</u> ).	to this evaluation in the associated TQ-
Evaluator's Name (Print):	
Evaluator's Signature:	Date:



- 1. You are an Extra NSO.
- 2. Unit 2 has scrammed and is experiencing a loss of coolant accident.

# **INITIATING CUE**

- 1. The Unit Supervisor has directed you to line up and inject using the Standby Liquid Control Test Tank with Clean Demin per DEOP 0500-03.
- 2. Your Pre Job Brief has been completed.
- 3. Inform the Unit Supervisor when the task is complete.



Job Performance Measure			
	BYPASS THE TRIP OF DRYWELL COOLERS		
	JPM Number: <u>S-N-j</u>		
	Revision Number: <u>14</u>		
	Date: <u>11/22</u>		
Developed By:	Derek Siuda / Exam Author: Print / Sign	Date	
Approved By:	Jonathan Chapman / Facility Representative: Print / Sign	Date	



# JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

<u>NOTE:</u>	All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 9 and 13 below.	
1.	Task description and number, JPM description and number are identified.	
2.	Knowledge and Abilities (K/A) references are included.	
3.	Performance location specified. (in-plant, control room, simulator, or other)	
4.	Initial setup conditions are identified.	
5.	Initiating cue (and terminating cue if required) are properly identified.	
6.	Task standards identified and verified by instructor or SME review.	
7.	Critical steps meet the criteria for critical steps and are identified with an asterisk (*).	
8.	IAW NUREG 1021 Appendix C, clearly identify the task standard (i.e., the predetermined qualitative or quantitative outcome) against which task performance will be measured.	
9.	Verify the procedure(s) referenced by this JPM reflects the current revision:         Procedure:       DEOP 0500-02       Revision:       22         Procedure:       Revision:       22         Procedure:       Revision:       22	
10.	Verify cues both verbal and visual are free of conflict.	
11.	Verify performance time is accurate.	
12.	If the JPM cannot be performed as written with proper responses, then revise the JPM.	
13.	When JPM is initially validated, sign and date JPM cover page. For subsequent validations, sign and date below:	
	SME / Instructor (Print/Sign)	Date
	/	
	SME / Instructor (Print/Sign)	Date
	/	
	SME / Instructor (Print/Sign)	Date



# **Revision Record (Summary)**

Revision #	Summary	
10	Revised for ILT 15-1 (2016-301) NRC Exam	
11	Revised for ILT 16-1 (2017-301) NRC Exam	
12	Revised for ILT 19-1 (2020-301) NRC Exam	
13	Revised for ILT 20-1 (2021-301) NRC Exam and new revision (01) of TQ-AA-150-J020	
14	Updated for the ILT 22-1 (2023-301) NRC Exam	



## SETUP INSTRUCTIONS

This JPM is performed in the plant.

# DOCUMENT PREPARATION

Provide a clean copy of DEOP 0500-02, BYPASSING INTERLOCKS AND ISOLATIONS.

#### **OTHER PREPARATION**

Ensure a laser pointer is given to the Evaluator for use during this JPM.



- A fire has occurred resulting in a loss of the feeder breakers to Busses 33-1 <u>AND</u> 34-1 from Busses 33 <u>AND</u> 34.
- 2. The Unit 3 and 2/3 Diesel Generators have started AND are powering Busses 33-1 and 34-1.
- 3. The loss of Busses 33-1 AND 34-1 caused a spurious trip of the Unit 3 Drywell Coolers.
- 4. RBCCW pressure is normal with the 2/3 RBCCW pump in operation.
- 5. Drywell temperature and pressure are rising.

## **INITIATING CUE**

- 1. Unit Supervisor has directed you to perform the in-plant actions to bypass the Drywell Cooler trip signals to allow the restart of the Unit 3 Drywell Coolers for Drywell temperature control in accordance with DEOP 0500-02.
- 2. Your Pre Job Brief has been completed.
- 3. Notify the Unit Supervisor when the in-plant actions are complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.



JPM Start Time:	JPM Sequence #:	of	10/11	

# Task Standard:

The Examinee will bypass the Drywell Cooler trip signal IAW DEOP 0500-02, BYPASSING INTERLOCKS AND ISOLATIONS.

<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Niimhar
Note	Provide the Examinee with the provided	d copy of DEOP 0500-02.			
1.	Proceed to step G.3 of procedure.	Step G.1 identifies the bypass for Drywell Cooler Trip is located in Step G.3			
Note	The DEOP Equipment Storage Cabinet k	ey must be obtained from the Unit Supe	rvisor.		
	Examinee should locate the proper Equipment Box in the cabinet (U3 Drawer). Tools required are electrical tape, standard straight screwdriver, split blade screwdriver, and insulated gloves.				
	Do NOT allow examinee to remove Equipment Box from DEOP Equipment Storage Cabinet.				
	Lock cabinet and return DEOP key to Unit Supervisor PRIOR to leaving the Control Room.				
2.	Obtain appropriate Equipment Box from the Control Room DEOP Equipment Storage Cabinet.	Prerequisite 3, OBTAINS appropriate EQUIPMENT BOX from the Control Room DEOP Equipment Storage Cabinet.			
Cue	The DEOP Equipment Box you have ider	ntified is in your hand.			
Note	DS key is required for entry into the AEER.				
	Do not allow the examinee to break the plane of the panel.				
	This is a simulated JPM. The Examinee must explain the task.				
3.	Proceed to the AEER and panel 903- 32.	Locates Panel 903-32.			



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<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Numhar
*4.	Lift AND tape lead on 903-32 panel terminal block AA terminal point 6 <u>OR</u> terminal point 7.	Step G.3.b, On 903-32 panel terminal block AA terminal point 6 <u>OR</u> terminal point 7			
		<ul> <li>Puts on insulated gloves and ensures long sleeves.</li> <li>Loosens screw with standard screwdriver.</li> <li>Uses split blade screwdriver to grasp screw and remove it.</li> <li>Tapes the loose wire with electricians tape.</li> </ul>			
Cue	903-32 panel terminal block AA terminal point 6 <u>OR</u> terminal point 7 screw is removed, and the loose wire is taped.				
*5.	Lift AND tape lead on 903-33 panel terminal block AA terminal point 6 <u>OR</u> terminal point 7.	<ul> <li>Step G.3.b, On 903-33 panel terminal block AA terminal point 6 <u>OR</u> terminal point 7</li> <li>Puts on insulated gloves and ensures long sleeves.</li> <li>Loosens screw with standard screwdriver.</li> <li>Uses split blade screwdriver to grasp screw and remove it.</li> <li>Tapes the loose wire with electricians tape.</li> </ul>			
Cue	903-33 panel terminal block AA terminal point 6 <u>OR</u> terminal point 7 screw is removed, and the loose wire is taped.			loose	
6.	Verify restart or start the Drywell Coolers.	Contacts the Main Control Room via phone to start the Drywell Coolers.			
Cue	The Drywell Coolers have been started.				
7.	Informs Unit Supervisor task is complete.	Examinee notifies the Unit Supervisor.			
Cue	Acknowledge the completion of the task.				
		END			



JPM Stop Time:

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#### JPM SUMMARY

Operator's Name:	Emp. ID#:		
Job Title: 🗌 RO 🗌 SRO			
JPM Title: Bypass the trip of Dr JPM Number: S-N-j	ywell coolers Revision Number: 14		
•	4, Bypass the trip of Drywell Coolers		
Task Standard: The Examinee w	vill bypass the Drywell Cooler trip signal IAW DEOP 0500-02, BYPASSING ND ISOLATIONS.		
K/A Number and Importance:	295028.A1.03 3.7		
Suggested Testing Environment	: In-Plant		
Alternate Path: Yes No Reference(s):	o SRO Only: □Yes ⊠No Time Critical: □Yes ⊠No		
Procedure: DEOP 0500-0 Procedure: Procedure: Procedure: Procedure:			
Actual Testing Environment:	🗌 Simulator 🛛 Control Room 🛛 In-Plant 🗌 Other		
Testing Method: Simul	ate 🗌 Perform		
Estimated Time to Complete:	15 minutes Actual Time Used: minutes		
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements p	erformed satisfactorily?		
The operator's performance wa contained within this JPM and h	-		
NOTE: Enter finalized grading, c AA-150-F03A/B. (See A	omments, and notes relevant to this evaluation in the associated TQ- R <u>4282419</u> ).		
Evaluator's Name (Print):			
Evaluator's Signature:	Date:		



- A fire has occurred resulting in a loss of the feeder breakers to Busses 33-1 <u>AND</u> 34-1 from Busses 33 <u>AND</u> 34.
- 2. The Unit 3 and 2/3 Diesel Generators have started AND are powering Busses 33-1 and 34-1.
- 3. The loss of Busses 33-1 AND 34-1 caused a spurious trip of the Unit 3 Drywell Coolers.
- 4. RBCCW pressure is normal with the 2/3 RBCCW pump in operation.
- 5. Drywell temperature and pressure are rising.

# **INITIATING CUE**

- 1. Unit Supervisor has directed you to perform the in-plant actions to bypass the Drywell Cooler trip signals to allow the restart of the Unit 3 Drywell Coolers for Drywell temperature control in accordance with DEOP 0500-02.
- 2. Your Pre Job Brief has been completed.
- 3. Notify the Unit Supervisor when the in-plant actions are complete.



Job Performance Measure		
CROSSTIE UNIT 2 AND UNIT 3 INSTRUMENT AIR SYSTEMS		
	JPM Number: S-N-k	
	Revision Number: <u>17</u>	
	Date: <u>11/22</u>	
Developed By:	Derek Siuda / Exam Author: Print / Sign	Date
Approved Driv	le nethen Chenman	
Approved By:	Jonathan Chapman / Facility Representative: Print / Sign	Date



# JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 9 and 13 below.		
1.	Task description and number, JPM description and number are identified.		
2.	Knowledge and Abilities (K/A) references are included.		
3.	Performance location specified. (in-plant, control room, simulator, or other)		
4.	Initial setup conditions are identified.		
5.	Initiating cue (and terminating cue if required) are properly identified.		
6.	Task standards identified and verified by instructor or SME review.		
7.	Critical steps meet the criteria for critical steps and are identified with an asterisk (*).		
8.	IAW NUREG 1021 Appendix C, clearly identify the task standard (i.e., the predetermined qualitative or quantitative outcome) against which task performance will be measured.		
9.	Verify the procedure(s) referenced by this JPM reflects the current revision: Procedure: DOP 4700-03 Revision: 23		
	Procedure: Revision:		
_	Procedure: Revision:		
10.	Verify cues both verbal and visual are free of conflict.		
11.	Verify performance time is accurate.		
12.	If the JPM cannot be performed as written with proper responses, then revise the JPM.		
13.	When JPM is initially validated, sign and date JPM cover page. For subsequent validations, sign and date below:		
	//		
	SME / Instructor (Print/Sign)	Date	
	/		
	SME / Instructor (Print/Sign)	Date	
	SME / Instructor (Print/Sign)	Date	



# **Revision Record (Summary)**

Revision #	Summary
15	Updated for 2019 LORT Exam
16	Updated for 2022 LORT Exam and new JPM format
17	Updated for the ILT 22-1 (2023-301) NRC Exam



## SIMULATOR SETUP INSTRUCTIONS

N/A: In-Plant JPM

# **DOCUMENT PREPARATION**

Need a marked up copy of current revision of DOP 4700-03, UNIT 2/3 INSTRUMENT AIR CROSS-CONNECT OPERATION, up to but not including step G.8.



- 1. Unit 3 is shutdown for a refuel outage.
- 2. Unit 2 is at 100% power and is experiencing an Instrument Air transient that is causing the Unit 2 Instrument Air header pressure to drop slowly.
- 3. The Unit 2 Service Air to Instrument Air cross-tie valve is already open and the Instrument Air header pressure is still dropping slowly.
- 4. The Shift Manager has given permission to carry out "cross-connect" operations.

## **INITIATING CUE**

- 1. The Unit 2 Unit Supervisor has directed you to cross-connect the Unit 2 to Unit 3 Instrument Air headers by opening BOTH the North and South Instrument Air header cross-tie valves in accordance with DOP 4700-03, Step G.8. Appropriate portions of DOP 4700-03 have been completed up to Step G.8.
- 2. All applicable prerequisites of DOP 4700-03 have been met.
- 3. Your Pre Job Brief has been completed.
- 4. Notify the Unit Supervisor when you are complete with the task.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

# Information For Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.



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JPM Start Time:	JPM Sequence #:	of	10/11
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# Task Standard:

The Examinee will crosstie Unit 2 and Unit 3 Instrument Air Headers IAW DOP 4700-03, UNIT 2/3 INSTRUMENT AIR CROSS-CONNECT OPERATION.

<u>Step</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Niimhar
Note	Provide the candidate with the marked up copy of DOP 4700-03, UNIT 2/3 INSTRUMENT AIR CROSS-CONNECT OPERATION.				
1.	Proceed to step G.8 in DOP 4700-03	Proceeds to Step G.8			
*2.	Open the Unit 2 Instrument Air to Unit 3 Instrument Air South cross-tie valve 2-4705-330, U2 INST AIR SYS XTIE VLV TO/FROM THE U3 INST AIR SYS.	Rotates Instrument Air South cross-tie valve 2-4705-330 CCW until stem is out. (Valve is located in the overhead, north of 2B IAC)			
Cue	The Instrument Air South cross-tie valve 2-4705-330 stem is full out.				
*3.	Open the Unit 3 Instrument Air to Unit 2 Instrument Air North cross-tie valve 3-4712-501, U2 INST AIR SYS XTIE VLV TO/FROM THE U3 INST AIR SYS.	Rotates Instrument Air North cross-tie valve 3-4712-501 CCW until stem is out. (Valve is located in the overhead west of stairs to TBCCW Pumps)			
Cue	The Instrument Air North cross-tie valve 3-4712-501 stem is full out.				
4.	Notify Unit Supervisor upon completion of task.	Notifies Unit Supervisor upon completion of task.			
Cue	Acknowledge the completion of the task.				
		END			

JPM Stop Time: \_\_\_\_\_

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#### JPM SUMMARY

Operator's Name:	Emp. ID#:
Job Title: 🗌 RO 🗌 SRO	
JPM Title: Crosstie Unit 2 and U	Init 3 Instrument Air Systems
JPM Number: S-N-k	Revision Number: 17
Task Number and Title: 278N01	1, Crosstie unit two and unit three instrument air headers
	vill crosstie Unit 2 and Unit 3 Instrument Air Headers IAW DOP 4700- ISTRUMENT AIR CROSS-CONNECT OPERATION.
K/A Number and Importance:	295019.A1.02 3.2
Suggested Testing Environment	: In-Plant
Alternate Path: 🗌 Yes 🕅 No	o SRO Only: □Yes ⊠No Time Critical: □Yes ⊠No
Reference(s):	
Procedure: DOP 4700-03	Revision: 23
Procedure:	
Procedure:	Revision:
Procedure:	Revision:
Actual Testing Environment:	🗌 Simulator 🛛 Control Room 🛛 In-Plant 🗌 Other
Testing Method: 🛛 🖂 Simula	ate 🗌 Perform
Estimated Time to Complete:	8 minutes Actual Time Used: minutes
EVALUATION SUMMARY:	
Were all the Critical Elements pe	erformed satisfactorily? Yes No
The operator's performance wa	-
contained within this JPM and h	as been determined to be: Satisfactory Unsatisfactory
NOTE: Enter finalized grading, c AA-150-F03A/B. (See AB	omments, and notes relevant to this evaluation in the associated TQ- R <u>4282419</u> ).
Evaluator's Name (Print):	
Evaluator's Signature:	Date:



- 1. Unit 3 is shutdown for a refuel outage.
- 2. Unit 2 is at 100% power and is experiencing an Instrument Air transient that is causing the Unit 2 Instrument Air header pressure to drop slowly.
- 3. The Unit 2 Service Air to Instrument Air cross-tie valve is already open and the Instrument Air header pressure is still dropping slowly.
- 4. The Shift Manager has given permission to carry out "cross-connect" operations.

# **INITIATING CUE**

- 1. The Unit 2 Unit Supervisor has directed you to cross-connect the Unit 2 to Unit 3 Instrument Air headers by opening BOTH the North and South Instrument Air header cross-tie valves in accordance with DOP 4700-03, Step G.8. Appropriate portions of DOP 4700-03 have been completed up to Step G.8.
- 2. All applicable prerequisites of DOP 4700-03 have been met.
- 3. Your Pre Job Brief has been completed.
- 4. Notify the Unit Supervisor when you are complete with the task.