



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

August 21, 2023

Mr. David P. Rhoades  
Senior Vice President  
Constellation Energy Generation, LLC  
President and Chief Nuclear Officer  
Constellation Nuclear  
4300 Winfield Road  
Warrenville, IL 60555

SUBJECT: CALVERT CLIFFS NUCLEAR POWER PLANT, UNITS 1 AND 2; AND NINE MILE POINT NUCLEAR STATION, UNIT 2 - ISSUANCE OF AMENDMENTS TO ADOPT TSTF-295-A, "MODIFY NOTE 2 TO ACTIONS OF PAM TABLE TO ALLOW SEPARATE CONDITION ENTRY FOR EACH PENETRATION" (EPID L-2022-LLA-0153)

Dear Mr. Rhoades:

The U.S. Nuclear Regulatory Commission (NRC, the Commission) has issued the following enclosed amendments in response to the Constellation Energy Generation, LLC (the licensee) application dated October 25, 2022 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML22298A011),

- Amendment No. 347 to Renewed Facility Operating License No. DPR-53 and Amendment No. 325 to Renewed Facility Operating License No. DPR-69 for Calvert Cliffs Nuclear Power Plant, Units 1 and 2, respectively.
- Amendment No. 194 to Renewed Facility Operating License No. NPF-69 for Nine Mile Point Nuclear Station, Unit 2;

The amendments incorporate the NRC-approved Technical Specification Task Force (TSTF) Improved Standard Technical Specifications Change Traveler TSTF-295-A, "Modify Note 2 to Actions of [Post-Accident Monitoring] PAM Table to Allow Separate Condition Entry for Each Penetration," Revision 0, dated December 21, 1999 (ML040620189).

A copy of the NRC staff's Safety Evaluation is also enclosed. The Notice of Issuance will be included in the Commission's *Federal Register* notice.

Sincerely,

**/RA/**

Sujata Goetz, Project Manager  
Plant Licensing Branch I  
Division of Operating Reactor Licensing  
Office of Nuclear Reactor Regulation

Docket Nos. 50-317, 50-318, and 50-410,

Enclosures:

1. Amendment No. 347 to DPR-53
2. Amendment No. 325 to DPR-69
3. Amendment No. 194 to NPF-69
4. Safety Evaluation

cc: Listserv



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

CONSTELLATION ENERGY GENERATION, LLC

DOCKET NO. 50-317

CALVERT CLIFFS NUCLEAR POWER PLANT, UNIT 1

AMENDMENT TO RENEWED FACILITY OPERATING LICENSE

Amendment No. 347  
Renewed License No. DPR-53

1. The U.S. Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Constellation Energy Generation, LLC (the licensee) dated October 25, 2022, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Renewed Facility Operating License No. DPR-53 is hereby amended to read as follows:

- (2) Technical Specifications

- The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 347, are hereby incorporated into this license. Constellation Energy Generation, LLC shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance and shall be implemented within 90 days of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Hipólito J. González, Chief  
Plant Licensing Branch I  
Division of Operating Reactor Licensing  
Office of Nuclear Reactor Regulation

Attachment:  
Changes to the Renewed Facility  
Operating License and Technical  
Specifications

Date of Issuance: August 21, 2023



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

CONSTELLATION ENERGY GENERATION, LLC

DOCKET NO. 50-318

CALVERT CLIFFS NUCLEAR POWER PLANT, UNIT 2

AMENDMENT TO RENEWED FACILITY OPERATING LICENSE

Amendment No. 325  
Renewed License No. DPR-69

1. The U.S. Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Constellation Energy Generation, LLC (the licensee) dated October 25, 2022, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Renewed Facility Operating License No. DPR-69 is hereby amended to read as follows:

- (2) Technical Specifications

- The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 325, are hereby incorporated into this license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance and shall be implemented within 90 days of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Hipólito J. González, Chief  
Plant Licensing Branch I  
Division of Operating Reactor Licensing  
Office of Nuclear Reactor Regulation

Attachment:  
Changes to the Renewed Facility  
Operating License and Technical  
Specifications

Date of Issuance: August 21, 2023

ATTACHMENT TO LICENSE AMENDMENT NO. 347  
TO RENEWED FACILITY OPERATING LICENSE NO. DPR-53  
AND LICENSE AMENDMENT NO. 325  
TO RENEWED FACILITY OPERATING LICENSE NO. DPR-69  
CALVERT CLIFFS NUCLEAR POWER PLANT, UNITS 1 AND 2  
DOCKET NOS. 50-317 AND 50-318

Replace the following pages of the Renewed Facility Operating License Nos. DPR-53 and DPR-69 and Appendix A, Technical Specifications (TSs), with the attached revised pages. The revised pages are identified by amendment number and contain marginal lines indicating the areas of change.

REMOVE

License DPR-53  
Page 3

License DPR-69  
Page 3

TS  
3.3.10-4

INSERT

License DPR-53  
Page 3

License DPR-69  
Page 3

TS  
3.3.10-4

- (4) Constellation Energy Generation, LLC, pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess, and use, in amounts as required, any byproduct, source, and special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or associated with radioactive apparatus or components; and
  - (5) Constellation Energy Generation, LLC, pursuant to the Act and 10 CFR Parts 30 and 70 to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility.
- C. This license is deemed to contain and is subject to the conditions set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act, and the rules, regulations, and orders of the Commission, now or hereafter applicable; and is subject to the additional conditions specified and incorporated below:
- (1) Maximum Power Level

Constellation Energy Generation, LLC is authorized to operate the facility at steady-state reactor core power levels not in excess of 2737 megawatts-thermal in accordance with the conditions specified herein.
  - (2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 347, are hereby incorporated into this license. Constellation Energy Generation, LLC shall operate the facility in accordance with the Technical Specifications.

    - (a) For Surveillance Requirements (SRs) that are new, in Amendment 227 to Facility Operating License No. DPR-53, the first performance is due at the end of the first surveillance interval that begins at implementation of Amendment 227. For SRs that existed prior to Amendment 227, including SRs with modified acceptance criteria and SRs whose frequency of performance is being extended, the first performance is due at the end of the first surveillance interval that begins on the date the Surveillance was last performed prior to implementation of Amendment 227.
  - (3) Additional Conditions

The Additional Conditions contained in Appendix C as revised through Amendment No. 345 are hereby incorporated into this license. Constellation Energy Generation, LLC shall operate the facility in accordance with the Additional Conditions.



- (4) Constellation Energy Generation, LLC, pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess, and use, in amounts as required, any byproduct, source, and special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or associated with radioactive apparatus or components; and
  - (5) Constellation Energy Generation, LLC, pursuant to the Act and 10 CFR Parts 30 and 70, to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility.
- C. This license is deemed to contain and is subject to the conditions set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act, and the rules, regulations, and orders of the Commission, now or hereafter applicable; and is subject to the additional conditions specified and incorporated below:
- (1) Maximum Power Level

Constellation Energy Generation, LLC is authorized to operate the facility at steady-state reactor core power levels not in excess of 2737 megawatts-thermal in accordance with the conditions specified herein.
  - (2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 325, are hereby incorporated into this license. The licensee shall operate the facility in accordance with the Technical Specifications.

    - (a) For Surveillance Requirements (SRs) that are new, in Amendment 201 to Facility Operating License No. DPR-69, the first performance is due at the end of the first surveillance interval that begins at implementation of Amendment 201. For SRs that existed prior to Amendment 201, including SRs with modified acceptance criteria and SRs whose frequency of performance is being extended, the first performance is due at the end of the first surveillance interval that begins on the date the Surveillance was last performed prior to implementation of Amendment 201.
  - (3) Less Than Four Pump Operation

The licensee shall not operate the reactor at power levels in excess of five (5) percent of rated thermal power with less than four (4) reactor coolant pumps in operation. This condition shall remain in effect until the licensee has submitted safety analyses for less than four pump operation, and approval for such operation has been granted by the Commission by amendment of this license.

Table 3.3.10-1 (page 1 of 2)  
Post-Accident Monitoring Instrumentation

FUNCTION	REQUIRED INDICATION CHANNELS	CONDITIONS REFERENCED FROM REQUIRED ACTION D.1
1. Wide Range Logarithmic Neutron Flux	2	E
2. Reactor Coolant Outlet Temperature	2	E
3. Reactor Coolant Inlet Temperature	2	E
4. RCS Subcooled Margin Monitor	1	N/A
5. Reactor Vessel Water Level	2	F
6. Containment Water Level (wide range)	2	E
7. Containment Pressure	2	E
8. Penetration Flow Path Containment Isolation Valve Position	2 per penetration flow path <sup>(a)(b)</sup>	E
9. Containment Area Radiation (high range)	2	F
10. Pressurizer Pressure (wide range)	2	E
11. Steam Generator Pressure	2 per steam generator	E
12. Pressurizer Level	2	E
13. Steam Generator Water Level (wide range)	2 per steam generator	E



UNITED STATES  
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NINE MILE POINT NUCLEAR STATION, LLC

LONG ISLAND LIGHTING COMPANY

CONSTELLATION ENERGY GENERATION, LLC

DOCKET NO. 50-410

NINE MILE POINT NUCLEAR STATION, UNIT 2

AMENDMENT TO RENEWED FACILITY OPERATING LICENSE

Amendment No. 194  
Renewed License No. NPF-69

1. The U.S. Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Constellation Energy Generation, LLC (the licensee) dated October 25, 2022, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Renewed Facility Operating License No. NPF-69 is hereby amended to read as follows:

- (2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, as revised through Amendment No. 194, are hereby incorporated into this license. Constellation Energy Generation, LLC shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of its issuance and shall be implemented within 90 days of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Hipólito J. González, Chief  
Plant Licensing Branch I  
Division of Operating Reactor Licensing  
Office of Nuclear Reactor Regulation

Attachment:  
Changes to the Renewed Facility  
Operating License and Technical  
Specifications

Date of Issuance: August 21, 2023

ATTACHMENT TO LICENSE AMENDMENT NO. 194  
TO RENEWED FACILITY OPERATING LICENSE NO. NPF-69  
NINE MILE POINT NUCLEAR STATION, UNIT 2  
DOCKET NO. 50-410

Replace the following pages of the Renewed Facility Operating License and Appendix A, Technical Specifications (TSs), with the attached revised pages. The revised pages are identified by amendment number and contain marginal lines indicating the areas of change.

REMOVE

License NPF-69  
Page 4

TS  
3.3.3.1-4

INSERT

License NPF-69  
Page 4

TS  
3.3.3.1-4

(1) Maximum Power Level

Constellation Energy Generation, LLC is authorized to operate the facility at reactor core power levels not in excess of 3988 megawatts thermal (100 percent rated power) in accordance with the conditions specified herein.

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, as revised through Amendment No. 194, are hereby incorporated into this license. Constellation Energy Generation, LLC shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

(3) Fuel Storage and Handling (Section 9.1, SSER 4)\*

- a. Fuel assemblies, when stored in their shipping containers, shall be stacked no more than three containers high.
- b. When not in the reactor vessel, no more than three fuel assemblies shall be allowed outside of their shipping containers or storage racks in the New Fuel Vault or Spent Fuel Storage Facility.
- c. The above three fuel assemblies shall maintain a minimum edge-to-edge spacing of twelve (12) inches from the shipping container array and approved storage rack locations.
- d. The New Fuel Storage Vault shall have no more than ten fresh fuel assemblies uncovered at any one time.

(4) Turbine System Maintenance Program (Section 3.5.1.3.10 SER)

The operating licensee shall submit for NRC approval by October 31, 1989, a turbine system maintenance program based on the manufacturer's calculations of missile generation probabilities. (Submitted by NMPC letter dated October 30, 1989 from C.D. Terry and approved by NRC letter dated March 15, 1990 from Robert Martin to Mr. Lawrence Burkhardt, III).

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\* The parenthetical notation following the title of many license conditions denotes the section of the Safety Evaluation Report (SER) and/or its supplements wherein the license condition is discussed

Table 3.3.3.1-1 (page 1 of 1)  
Post Accident Monitoring Instrumentation

FUNCTION		REQUIRED CHANNELS	CONDITIONS REFERENCED FROM REQUIRED ACTION D.1
1.	Reactor Vessel Pressure	2	E
2.	Reactor Vessel Water Level		
	a. Fuel Zone Range	2	E
	b. Wide Range	2	E
3.	Suppression Pool Water Level		
	a. Narrow Range	2	E
	b. Wide Range	2	E
4.	Drywell Pressure		
	a. Narrow Range	2	E
	b. Wide Range	2	E
5.	Drywell Radiation (High Range)	2	F
6.	Drywell Air Temperature	2	E
7.	Suppression Chamber Pressure	2	E
8.	Penetration Flow Path PCIV Position	2 per penetration flow path <sup>(a)(b)</sup>	E
9.	Suppression Pool Quadrant Water Temperature	2 <sup>(c)</sup>	E

(a) Not required for isolation valves whose associated penetration flow path is isolated by at least one closed and de-activated automatic valve, closed manual valve, blind flange, or check valve with flow through the valve secured.

(b) Only one position indication channel is required for penetration flow paths with only one installed control room indication channel.

(c) Monitoring each suppression pool quadrant.



UNITED STATES  
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SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

RELATED TO

AMENDMENT NO. 347 TO RENEWED FACILITY OPERATING LICENSE NO. DPR-53

AMENDMENT NO. 325 TO RENEWED FACILITY OPERATING LICENSE NO. DPR-69

AMENDMENT NO. 194 TO RENEWED FACILITY OPERATING LICENSE NO. NPF-69

CONSTELLATION ENERGY GENERATION, LLC

CALVERT CLIFFS NUCLEAR POWER PLANT, UNITS 1 AND 2

NINE MILE POINT NUCLEAR STATION, UNIT 2

DOCKET NOS. 50-317, 50-318, 50-410.

1.0 INTRODUCTION

By application dated October 25, 2022 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML22298A011), Constellation Energy Generation, LLC (the licensee), submitted a license amendment request for Calvert Cliffs Nuclear Power Plant (CCNPP), Units 1 and 2; and Nine-Mile Point Nuclear Station (NMP), Unit 2. This change is a clarification to the CCNPP, Units 1 and 2, and NMP, Unit 2 Technical Specifications (TSs), which identify that a separate condition entry is allowed for each penetration flow path for the post-accident monitoring (PAM) primary containment isolation valve (PCIV) position indication function. The change also clarifies in the NMP, Unit 2 TSs that a separate condition entry is allowed for each quadrant for the PAM suppression pool water temperature indication function.

The proposed changes incorporate the U.S. Nuclear Regulatory Commission (NRC, the Commission)-approved Technical Specification Task Force (TSTF) Improved Standard Technical Specifications (STS) Change Traveler TSTF-295-A, "Modify Note 2 to Actions of PAM Table to Allow Separate Condition Entry for Each Penetration," Revision 0, dated December 21, 1999 (ML040620189).

2.0 REGULATORY EVALUATION

The regulation at 10 CFR 50.36(c)(2) states, in part, that "Limiting conditions for operation [LCOs] are the lowest functional capability or performance levels of equipment required for safe operation of the facility."

The NRC staff's guidance for the review of TSs is in Chapter 16.0, "Technical Specifications," of NUREG-0800, Revision 3, "Standard Review Plan for the Review of Safety Analysis Reports for



Nuclear Power Plants: LWR [Light Water Reactor] Edition” (SRP), dated March 2010 (ML100351425). As described therein, as part of the regulatory standardization effort, the NRC staff has prepared STSs for each of the LWR nuclear designs. Accordingly, the NRC staff’s review includes consideration of whether the proposed changes are consistent with NUREG-1434, “Standard Technical Specifications, General Electric BWR [Boiling Water Reactor]/6 Plants,” Volume 1, “Specifications,” and Volume 2, “Bases,” Revision 5.0, dated September 2021 (ML21271A582 and ML21271A596) and NUREG-1432, “Combustion Engineering Plants,” Volume 1, “Specifications,” and Volume 2, “Bases,” Revision 5.0, dated September 2021 (ML21258A421 and ML21258A424), as modified by NRC approved travelers.

### 3.0 TECHNICAL EVALUATION

TSTF-295-A, Revision 0, revised Table 3.3.3.1-1 of STS 3.3.3.1, “Post Accident Monitoring (PAM) Instrumentation,” by (1) prefacing the title of Function 8, “Primary Containment Isolation Valve (PCIV) Position,” with the phrase “Penetration Flow Path,” and (2) prefacing the title of Function 13, “Suppression Pool Water Temperature,” with “Relief Valve Discharge Location.” These changes were made to clarify how to apply the Actions Note to these two functions. The Actions Note states “Separate Condition entry is allowed for each Function.” The changes clarify that separate condition entry is allowed for each penetration flow path for the PAM PCIV position indication function and for each relief valve discharge location suppression pool temperature indication. Appropriate changes to the TS Bases for STS 3.3.3.1 were also made.

The proposed change to NMP Function 9, “Suppression Pool Water Temperature,” includes the addition of the word “Quadrant,” which was not included in TSTF-295. This variation is proposed to reflect the location of the indication. The suppression pool water temperature is monitored in each quadrant as noted in Table 3.3.3.1-1 Note (c). The NRC staff finds that the change remains consistent with TSTF-295 because it identifies each location that separate condition entry is allowed. The changes proposed for corresponding CCNPP, Units 1 and 2, TS 3.3.10, Function 8, “Containment Isolation Valve Position”; and NMP, Unit 2, TS 3.3.3.1, Function 8, “PCIV Position,” are identical to the changes made to the STS by TSTF-295-A.

Current CCNPP, Units 1 and 2, TS Table 3.3.10-1, Function 8, states:

Containment Isolation Valve Position

Revised CCNPP, Units 1 and 2, TS Table 3.3.10-1, Function 8, would state:

***Penetration Flow Path*** Containment Isolation Valve Position

Current NMP, Unit 2, TS Table 3.3.3.1-1, Function 8, states:

PCIV Position

Revised NMP, Unit 2, TS Table 3.3.3.1-1, Function 8, would state:

***Penetration Flow Path*** PCIV Position

Current NMP, Unit 2, TS Table 3.3.3.1-1, Function 9, states:

Suppression Pool Water Temperature

Revised NMP, Unit 2, TS Table 3.3.3.1-1, Function 9, would state:

Suppression Pool **Quadrant** Water Temperature

Based on its review, the NRC staff has determined that these changes clarify the intended application of action requirements for inoperable channels of CCNPP, Units 1 and 2, TS 3.3.10, Function 8; and NMP, Unit 2, TS 3.3.3.1, Functions 8 and 9; and are consistent with the TS action requirements for PCIVs and safety relief valves. These changes do not reduce any existing action requirements for these PAM functions and do not affect plant safety.

The NRC staff concludes that the requirements of 10 CFR 50.36(c)(2) continue to be met because the minimum performance level of equipment needed for safe operation of the facility is contained in the LCO, and the appropriate remedial measures are specified if the LCO is not met. Based on the above, the NRC staff concludes that the proposed changes to CCNPP, Units 1 and 2, TS Table 3.3.10-1 and NMP, Unit 2, TS Table 3.3.3.1-1 are acceptable.

#### 4.0 STATE CONSULTATION

In accordance with the Commission's regulations, the Maryland and New York State officials were notified of the proposed issuance of the amendments on May 24, 2023. The State officials had no comments.

#### 5.0 ENVIRONMENTAL CONSIDERATION

The amendments change requirements with respect to installation or use of facility components located within the restricted area as defined in 10 CFR Part 20. The NRC staff has determined that the amendments involve no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite, and that there is no significant increase in individual or cumulative occupational radiation exposure.

The Commission has previously issued a proposed finding that the amendments involve no significant hazards consideration, published in the *Federal Register* on February 21, 2023 (88 FR 10555), and there has been no public comment on such finding. Accordingly, the amendments meet the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendments.

#### 6.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) there is reasonable assurance that such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendments will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributors: T. Sweat, NRR

Date: August 21, 2023

SUBJECT: CALVERT CLIFFS NUCLEAR POWER PLANT, UNITS 1 AND 2; AND NINE MILE POINT NUCLEAR STATION, UNIT 2 - ISSUANCE OF AMENDMENTS TO ADOPT TSTF-295-A, "MODIFY NOTE 2 TO ACTIONS OF PAM TABLE TO ALLOW SEPARATE CONDITION ENTRY FOR EACH PENETRATION" (EPID L-2022-LLA-0153) DATED AUGUST 21, 2023

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**\*concurrence by email**

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