

RA22-060

10 CFR 50.4

November 30, 2022

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555-0001

LaSalle County Station, Units 1 and 2  
Renewed Facility Operating License Nos. NPF-11 and NPF-18  
NRC Docket Nos. 50-373 and 50-374

Subject: 2021 Regulatory Commitment Change Summary Report

The purpose of this report is to provide the Constellation Energy Generation, LLC (CEG), "2021 Regulatory Commitment Change Summary Report," for LaSalle County Station commitment changes processed during the period of January 1, 2021 through December 31, 2021. Based on a review of commitment tracking documentation, it was determined that commitment changes were processed and implemented during the calendar year 2021 in accordance with Nuclear Energy Institute's (NEI) 99-04, "Guidelines for Managing NRC Commitment Changes," Revision 0, dated July 1999.

The enclosed commitment changes were found to meet the criteria for inclusion in the annual Commitment Change Summary Report. There are no new regulatory commitments established by this correspondence.

Should you have any questions concerning this letter, please contact Mr. Daniel Mearhoff, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,



John Van Fleet  
Plant Manager  
LaSalle County Station

Enclosure: 2021 Regulatory Commitment Change Summary Report

cc: Regional Administrator - NRC Region III  
NRC Senior Resident Inspector - LaSalle County Station

### 2021 Regulatory Commitment Change Summary Report

Commitment Change Tracking No.	Date of Commitment Change	Original Document	Original Commitment	Changed Commitment	Basis for Change
21-001	03/19/2021	<p>Letter from W. J. Trafton (Exelon Generation Company, LLC) to U.S. NRC, "Commitments for Resolution of Anchor Darling Double Disc Gate Valve Part 21 Issues," dated June 2, 2017</p> <p>Letter from James Barstow (Exelon Generation Company, LLC) to U.S. NRC, "Commitments for Resolution of Anchor Darling Double Disc Gate Valve Part 21 Issues," dated December 19, 2017</p>	<p>Category B MOV to be repaired at the LaSalle Generating Station, Unit 2</p> <p>Valve            Outage (Year) 2G33-F001    L2R17 (2019)</p>	<p>Repair of valve 2G33-F001, Reactor Water Cleanup Inboard Isolation Valve, will be performed in refueling outage L2R19 scheduled for Spring 2023.</p> <p>Category B MOV to be repaired at the LaSalle Generating Station, Unit 2</p> <p>Valve            Outage (Year) 2G33-F001    L2R19 (2023)</p>	<p>Deferring the repair of the 2G33-F001 valve will allow additional controls to reduce risk including Water Inventory Control (WIC) impacts. The deferral is supported by engineering evaluation and results of diagnostic testing.</p>