

VIRGINIA ELECTRIC AND POWER COMPANY  
RICHMOND, VIRGINIA 23261

November 18, 2022

10 CFR 50.90

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555-0001

Serial No.: 22-352  
NRA/GDM: R0  
Docket Nos.: 50-280  
50-281  
License Nos.: DPR-32  
DPR-37

**VIRGINIA ELECTRIC AND POWER COMPANY**  
**SURRY POWER STATION UNITS 1 AND 2**  
**PROPOSED LICENSE AMENDMENT REQUEST**  
**ADMINISTRATIVE CHANGES TO SUBSEQUENT RENEWED OPERATING**  
**LICENSES AND TECHNICAL SPECIFICATIONS**  
**MARKED-UP TECHNICAL SPECIFICATIONS BASIS PAGE**

By letter dated June 20, 2022 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML22171A013)), Virginia Electric and Power Company (Dominion Energy Virginia) proposed a change to the Surry Power Station (SPS) Units 1 and 2 Subsequent Renewed Operating Licenses (OLs), DPR-32 and 37, respectively, and the associated Technical Specifications (TS) to delete expired License Conditions (LCs) and TS that were previously included in the SPS Units 1 and 2 OLs and TS to support one-time plant modifications or the initial implementation of plant programs. The proposed administrative change included associated TS Basis changes that were included for the NRC's information.

One such administrative change revises TS 3.23, "Main Control Room and Emergency Switchgear Room Air Conditioning System," to delete temporary TS requirements and associated Basis discussion that were implemented to facilitate the replacement of the Main Control Room and Emergency Switchgear Room Air Conditioning System chilled water piping. Section 2.1.1 of the LAR stated, "Related text in the TS 3.23 Basis is also being deleted as it refers to the work completed under the expired temporary TS AOTs." However, the marked-up TS 3.23 Basis page, which deletes the discussion of the completed chilled water piping replacement, was inadvertently not included in the marked-up proposed TS pages provided in Attachment 2 of the LAR. Therefore, marked-up Basis page TS 3.23-6 to eliminate the chilled water piping replacement text as discussed in the LAR is provided in the attachment. Since page TS 3.23-6 is being deleted in its entirety, no corresponding typed proposed TS page is required.



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**Attachment**

**MARKED-UP TECHNICAL SPECIFICATION BASIS PAGE TS 3.23-6**

**Virginia Electric and Power Company  
(Dominion Energy Virginia)  
Surry Power Station Units 1 and 2**

~~The exterior surface of the MCR and ESGR ACS chilled water piping located in the ESGR, the MCR, and MER 3 is exhibiting general corrosion. For the purpose of replacing the MCR and ESGR ACS chilled water piping, temporary 45-day and 14-day allowed outage times (AOTs) are provided, as discussed in the footnote to Technical Specifications 3.23.C.2.a.1 and 3.23.C.2.b.1. The basis for and the risk evaluation of the temporary AOTs, as well as equipment unavailability restrictions and compensatory actions, are provided in the licensee's submittal dated February 26, 2007 (Serial No. 07-0109). Four entries into the temporary AOTs are permitted in a 24-month time span. The 24-month time frame begins upon entry into the first temporary AOT. The four entries accommodate replacement of 1) the chilled water loop C piping in the ESGR and the MCR (45-day AOT), 2) the chilled water loop A piping in the ESGR and the MCR (45-day AOT), 3) the chilled water piping in MER 3 associated with chiller 1-VS-E-4A (14-day AOT), and 4) the chilled water piping in MER 3 associated with chiller 1-VS-E-4C (14-day AOT). Each AOT extension shall be limited to a one-time use which ends when the affected MCR and ESGR ACS components are returned to OPERABLE status. Concurrent use of more than one allowed outage time extension is not permitted. Upon completion of the work associated with the fourth temporary AOT, the footnote is no longer applicable.~~