NEXTera® ENERGY SEABROOK

November 16, 2022

Docket No. 50-443
Docket No. 72-63
SBK-L-22113

United States Nuclear Regulatory Commission
Attn.: Document Control Desk
Washington, DC 20555-0001

Seabrook Station Radiological Emergency Plan (SSREP), Revision 79

In accordance with the requirements of 10 CFR 50, Appendix E; 10 CFR 50.4, and 10 CFR 72.44(f), enclosed is Revision 79 to the Seabrook Station Radiological Emergency Plan (SSREP).

The revision does not reduce the effectiveness of the SSREP, and the SSREP continues to meet the standards of 10 CFR 50.47(b) and 10 CFR 50, Appendix E. The Resident Inspector copy is provided directly through the NextEra Energy Seabrook, LLC records management system.

Enclosure 1 provides a summary of changes to the SSREP. Enclosure 2 provides a summary of the change analysis required by 10 CFR 50.54(q)(5), and Enclosure 3 provides a copy of the revised manual sections.

Should you have any questions regarding the enclosed revisions, please contact me at (603) 773-7631.

Sincerely,

NextEra Energy Seabrook, LLC

Matthew Levander
Regulatory Affairs Manager

cc (with enclosures):
J. Ambrosini, Region I, Division of Reactor Safety

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Enclosure 1 to SBK-L-22113
Summary of Changes

Radiological Emergency Plan (SSREP), Revision 79

- Changed the owner from a specific EP Manager's name to the Regulatory Affairs Manager.
- Revised to allow the ERO Technical Liaison to perform their Unusual Event actions in either the Technical Support Center or the Emergency Operations Facility. No changes were made to the responsibilities, functions, or duties performed.

Enclosure 2 to SBK-L-22113
Change Analysis Summary

Radiological Emergency Plan (SSREP), Revision 79

- Changed the owner from a specific EP Manager's name to the Regulatory Affairs Manager. The Regulatory Affairs Manager is now responsible for Emergency Preparedness.
- Revised to allow the ERO Technical Liaison to perform their Unusual Event actions in either the Technical Support Center or the Emergency Operations Facility as either facility has the requisite procedures and equipment necessary to perform their tasks. No changes were made to the responsibilities, functions, or duties performed.

Enclosure 3 to SBK-L-22113

CHANGE INSTRUCTIONS

SEABROOK STATION RADIOLOGICAL EMERGENCY PLAN

(SSREP)

REMOVE	INSERT	
Cover	Cover	Rev. 78
Table of Contents	Table of Contents	Rev. 78
List of Effective Pages	List of Effective Pages	Rev. 78
Chapter 1:	Chapter 1:	
Figure 8.2	Figure 8.2	Rev. 62
1-9.1 thru 1-9.7	1-9.1 thru 1-9.7	Rev. 69
Figure 9.1	Figure 9.1	Rev. 69
1-13.1 thru 1-13.2	1-13.1 thru 1-13.3	Rev. 78

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SEABROOK STATION

PROGRAM MANUAL

Seabrook Station
Radiological Emergency Plan

SSREP
Rev. 79

Manual Owner:
Regulatory Affairs Manager

SEABROOK STATION
RADIOLOGICAL EMERGENCY PLAN
(SSREP)

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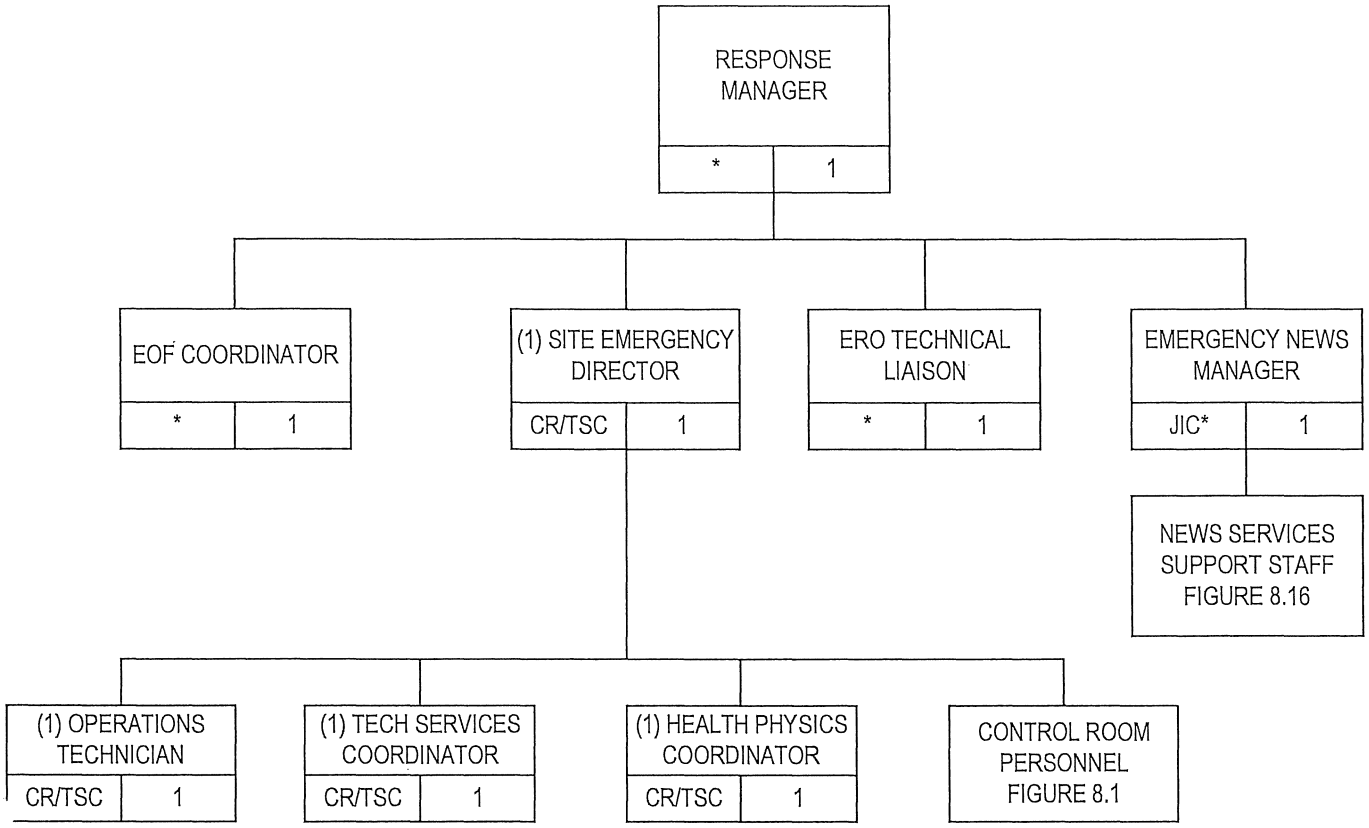

KEY

POSITION TITLE	
LOCATION	NUMBER

CR - CONTROL ROOM
TSC - TECHNICAL SUPPORT CENTER
JIC – JOINT INFORMATION CENTER
* - NOT REQUIRED TO REPORT TO THE SITE

NOTE (1):

IF THE CONDITIONS THAT CAUSED THE UNUSUAL EVENT COMPLETELY CLEARS PRIOR TO PRIMARY RESPONDER NOTIFICATION, THE STED MAY DETERMINE WHICH IF ANY OF THESE INDIVIDUALS NEED TO REPORT TO THE SITE.

9.0 EMERGENCY RESPONSE OUTLINE

9.1 Initiation

Upon the recognition of abnormal Station conditions either through initiation of Emergency Operating Procedures (EOPs) or other sources of information, the condition will be classified in accordance with the method described in Section 5.0. Once an emergency is classified, the response actions are directed by Emergency Response (ER) procedures contained in the Emergency Response Manual (SSER). Procedures exist that direct the appropriate response for each of the four emergency classifications.

9.2 Activation of the Emergency Organization

The Unit Supervisor is responsible for recognizing potential emergency conditions and notifying the Shift Manager. The Unit Supervisor will assume the duties and responsibilities of the Short Term Emergency Director (STED) until the Shift Manager responds to the Control Room. With an emergency declared in accordance with Procedure ER 1.1, Classification of Emergencies, the Shift Manager assumes the role of STED and ensures the activation of the Emergency Response Organization (ERO) according to Section 8.0.

Upon declaration of an emergency, the STED will direct implementation of Procedure ER 1.2, Emergency Plan Activation. The STED will relinquish direction of the ERO upon the arrival and briefing of the Site Emergency Director.

9.2.1 Unusual Event Response

Upon the declaration of an Unusual Event, the STED will direct the notification of Station personnel (via the Station public address system) and the Primary Responders (via a digital paging system). The Primary Responders are shown in Figure 8.2, "Augmented Emergency Response Organization (ERO)-Unusual Event" and are the supplementary personnel designated to assist the on-shift staff in an Unusual Event. Offsite emergency organizations are notified and assistance from offsite fire, medical and law enforcement organizations will be requested, as necessary.

During an Unusual Event, the Site Emergency Director, Operations Technician, Health Physics Coordinator, and Technical Services Coordinator respond to the Control Room or Technical Support Center. The Site Emergency Director will relieve the STED of emergency response command and control duties. The Response Manager will obtain a briefing from the Site Emergency Director or Short Term Emergency Director prior to or after reporting to an appropriate onsite or offsite reporting location. The Response Manager will notify Seabrook Station executive management. The EOF Coordinator, ERO Technical Liaison, and the Emergency News Manager will obtain a briefing from the Response Manager. The Emergency News Manager reports to the Joint Information Center or an appropriate onsite or offsite location to coordinate public information needs.

No Station emergency response facilities are automatically activated during an Unusual Event, although the Site Emergency Director may, at their discretion, activate any or all facilities.

The response required as a result of this declaration varies according to the specific event, but a general summary of actions taken is described below:

1. On duty operating and selected Station personnel will assume the duties specified in Section 8.0;

2. The STED will ensure that New Hampshire State Police and Massachusetts Emergency Management Agency have been notified. In turn, the offsite warning points will notify the appropriate authorities designated in their plans;

3. The STED will ensure that the NRC has been notified and that a communication channel remains open until the condition has been terminated (unless permission is granted to establish a callback time);

4. The STED will direct the activities of the On-Shift Emergency Response Organization;

5. The STED will ensure activation of the digital paging system to initiate emergency notification;

6. The Primary Responders will respond as discussed above;

7. Should it be necessary, the Site Emergency Director would direct additional notifications by telephone to augment the existing ERO to the level required by the nature of the emergency condition;

8. If necessary, appropriate emergency medical, fire department or law enforcement agencies will be notified and requested to respond;

9. The Emergency News Manager will direct preparation of public information releases appropriate to the event; and

10. The Site Emergency Director will close out the event with a notification to offsite authorities or escalate to a more severe class.

9.2.2 Alert Response

Upon the declaration of or escalation to an Alert, offsite emergency organizations are notified in accordance with Procedure ER 1.2, Emergency Plan Activation. The Station emergency response organization becomes fully activated and the following actions are taken in addition to those described in Section 9.2.1. An overview of reporting locations for site personnel is presented in Figure 9.1, Reporting Instructions for Onsite Personnel.

An Augmented ERO, consisting of both Primary and Secondary Responders, is activated. This Augmented ERO is shown in Figure 8.3. Additional details regarding this organization are provided in Figures 8.4 through 8.6 and Figure 8.9.

Primary Responders and Subject-to-Call Responders are personnel required to meet ERO staff augmentation goals or who should be present for activation of emergency response facilities. These responders are instructed to report to their assigned emergency facilities when their pagers are activated for an Alert or higher classification level.

During normal work hours, Secondary Responders are notified by pager, the Station public address system, an onsite siren or security personnel. During backshifts, weekends, and holidays, Secondary Responders are notified via the automated emergency telephone notification service, a commercial computer-based callout system, which is activated by Security personnel.

The Technical Support Center (TSC), Operational Support Center (OSC), Emergency Operations Facility (EOF), and the Joint Information Center (JIC) will be activated and staffed. Staffing assignments for the ERO are described in Appendix A.

Seabrook Station has established the goal of activating the TSC, OSC and EOF no later than one (1) hour following the declaration of an Alert or higher emergency classification level. Primary Responder and Subject-to-Call Responder positions in each of the facilities are expected to be filled and ready to function within the one hour goal. The specific positions that are expected to be filled within the one hour goal are delineated in the operational procedures for each facility. Other Secondary Responders are expected to report to their assigned emergency facilities as soon as possible after they receive notification of an Alert or higher emergency declaration. Other Secondary Responder positions may be filled by qualified personnel who are called-in after facilities have been activated and beyond the one hour facility activation goal, but all ERO positions are expected to be filled as soon as possible following declaration of an Alert or higher emergency. Emergency plan implementing procedures provide guidance for accounting for the status of all ERO positions, for identifying any vacant positions and for calling-in qualified staff to fill vacancies.

Alternative Technical Support Center and Operational Support Center are designated areas within the EOF where TSC and OSC personnel assemble for hostile action based events or other catastrophic events that prevent site access. The Assembly Area for backup emergency response organization personnel is located outside the Protected Area in the Seabrook Station Conference Center. For emergencies declared during normal working hours, this facility is activated at an Alert or Site Area Emergency or General Emergency, depending upon event meteorological and radiological conditions. The purpose for this facility is to (1) ensure that adequate manpower exists for the staffing of all emergency facilities, (2) develop a roster of available second shift personnel and (3) disseminate reporting information to second shift personnel (e.g., when and where to report).

Maintenance technicians (mechanics, electricians, I&C technicians) will assemble at the Assembly Area if an Alert or higher emergency classification is declared during normal daytime working hours. Maintenance technicians working on swing or mid-shifts when an Alert or higher emergency classification is declared will report to the Operational Support Center. During outages when the station is in Mode 5 or 6, non-ERO assigned personnel working outage assignments on any shift will assemble at the Assembly Area. ERO and outage management will determine what outage personnel are needed to resume outage related work. Other personnel will be directed to leave the site.

The following additional actions will be completed in the event of an Alert classification:

1. The Response Manager will report to the EOF and assume responsibility for providing overall emergency response organization direction to restore Station stability;

2. The Massachusetts and New Hampshire state emergency response teams are alerted, and specific representatives will be dispatched to the Station EOF;

3. The EOF Coordinator will provide offsite authorities with periodic meteorological assessments and, if releases are occurring, projected dose estimates (NOTE: If radiological releases are occurring, monitoring teams will be dispatched to determine actual area dose rates);

4. Information will be coordinated, as necessary, with ANI and INPO; and

5. The Response Manager or designee will close out the event. The Site Emergency Director will either downgrade the classification or escalate it to a Site Area or General Emergency.

9.2.3 Site Area Emergency Response

Upon the declaration of or escalation to a Site Area Emergency offsite emergency organizations are notified in accordance with procedure ER 1.2, Emergency Plan Activation, or if the EOF is activated, procedure ER 3.3, Emergency Operations Facility Operations. The Station emergency response organization takes the following actions in addition to those described in Sections 9.2.1 and 9.2.2.

1. Offsite monitoring teams will be dispatched from the EOF;

2. The Response Manager's staff will notify contracted service organizations, sponsor utilities and other industry resources which will be requested to render assistance, as appropriate;

3. State resources will be fully mobilized in accordance with planning arrangements set forth in Massachusetts and New Hampshire State Radiological Emergency Response Plans. Included in these planning arrangements is the activation of the Public Alert and Notification System (PANS);

4. Station conditions will be continually assessed and protective action recommendations to offsite authorities will be made on the basis of this assessment according to procedure ER 5.4, Protective Action Recommendations. This could involve Station conditions related to the potential for radiological impact prior to the occurrence of actual releases; and

5. The Response Manager or designee will close out the event. The Site Emergency Director will either downgrade the classification or escalate it to a General Emergency.

9.2.4 General Emergency Response

Upon the initial declaration of or escalation to a General Emergency, offsite emergency organizations are notified in accordance with procedure ER 1.2, Emergency Plan Activation, or, if the EOF is activated, procedure ER 3.3, Emergency Operations Facility Operations. The Station emergency response organization will promptly notify offsite authorities of the General Emergency status, informing them of accident conditions and coordinating a continuous flow of accident diagnosis and prognosis information.

The Public Alert and Notification System (PANS) will be activated. Offsite authorities will fully activate emergency response resources and implement appropriate protective measures. These measures may be based on meteorological information, radiological dose projections or Station indications of the potential for significant releases of radioactive material. The Response Manager and the Seabrook Station ERO will evaluate Station accident parameters and indications, and will continually advise offsite authorities of the type of protective actions most appropriate to the observed situation. This would include advice on the question of shelter vs. evacuation.

Additional responses taken in a General Emergency condition include activation of the NRC Incident Response Plan per NUREG-0748, Revision 4.

9.3 Emergency De-escalation, Termination and Recovery

The emergency classification system defined in Section 5.0 of this plan provides the flexibility needed to both escalate or de-escalate the emergency level dependent upon the severity of the event. De-escalation criteria associated with making a transition between emergency classes will require a review of plant parameters and offsite radiological conditions in conjunction with the pre-established Emergency Action Levels (EALs).

When the risk posed by the emergency is clearly decreasing or has ceased, de-escalation or closeout of the emergency is appropriate. A combination approach is used and summarized in the table below.

	Downgrading Allowed	Closeout via Termination	Closeout via Recovery
Unusual Event	N/A	Yes	No
Alert	Yes	Yes	No
Site Area Emergency with no long-term Station damage	Yes	Yes	No
Site Area Emergency with long-term Station damage	Yes	No	Yes; may occur after downgrading
General Emergency	Yes	No	Yes; may occur after downgrading

After the emergency has been terminated, efforts will be focused on restoring the Station to a normal operating condition. If this is not possible, long-term decommissioning, dismantling, storage and disposal issues will be addressed.

General planning guidance for recovery from emergency conditions, including reentry into affected areas of the Station, is contained in emergency response procedure ER 6.0. Termination of the emergency phase and initiation of the recovery phase will require satisfying the following criteria appropriate to the emergency condition:

1. Radiation levels of in-Station areas are stable or are decreasing with time;

2. The reactor is shut down and criticality controls are in effect (only if reactor shutdown was required by the emergency condition);

3. The core is being adequately cooled;

4. Control has been established over containment pressure and temperature;

5. An adequate heat transfer path to an ultimate heat sink has been established;

6. Primary system pressure is under control;

7. Any fire, flooding, earthquake or similar initiating events are either under control or have ceased;

8. Releases of radioactive material to the environment are either under control or have ceased;

9. Specified corrective emergency actions have been completed and the Station is in the appropriate operating mode, and notifications are complete.

When transitioning to a recovery phase, the Response Manager and the Site Emergency Director shall perform the following actions:

1. Confer with key ERO managers to determine whether actual/potential conditions warrant entry into a recovery mode.

2. If recovery is appropriate, direct key ERO managers to confer with their respective staffs and determine whether any radiological and/or operational conditions exist which would preclude entry into a recovery mode.

3. Direct key ERO managers to develop a recovery organization and shift schedule. The organizational structure will take into account incident specifics and availability of outside support organizations.

4. Direct key recovery organization members to prepare written prioritized recovery work plans in accordance with the guidance in emergency response procedure ER 6.0.

5. Submit the recovery organization and action plans to the Site Vice President (Recovery Manager) for approval.

Prior to declaring recovery in effect, the Response Manager shall perform the following actions:

1. Review the proposed recovery organization, action plans, and the date and time for entry into the recovery mode with the following:

   a. NRC personnel

   b. Other federal representatives (e.g., DHS, DOE, EPA)

   c. State emergency response officials.

2. Brief key ERO managers on the recovery organization, action plans, and date and time for entry into recovery mode.

3. Direct the Emergency News Manager to issue a news release concerning entry into the recovery mode.

4. Provide recovery assistance to State authorities, as requested.

5. Direct the administrative, financial and legal support necessary for the recovery organization.

When the Site Emergency Director determines that recovery prerequisites have been met and the Response Manager declares recovery in effect, the Site Vice President becomes the Recovery Manager and assumes overall management of Seabrook Station recovery activities. The Response Manager will announce through ERO organizational and communication channels when recovery has been entered. During the recovery transition phase, the Recovery Manager will designate a Response Manager position holder as the EOF Recovery Coordinator who will remain in charge of recovery activities designated for the EOF and who will report to the Recovery Manager. Recovery activities performed at the EOF will be consistent with the principle of minimizing the offsite impact on station recovery operations. These activities may include media relations, financial and insurance related activities, and maintenance of long-term governmental and regulatory affairs. The Recovery Manager will determine when to phase out EOF support activities. This would normally be done upon completion of any required clean-up activities outside of the owner-controlled area. The Recovery Manager will designate a senior plant management position holder as the Onsite Recovery Coordinator who will be in charge of recovery activities directed at restoring the plant, to the extent possible, to pre-emergency conditions. The onsite recovery organization will originate in the TSC and will subsequently operate from a site facility designated by the Recovery Manager. The Recovery Manager will report to the Chief Nuclear Officer who will remain responsible for overall nuclear plant safety. The Chief Nuclear Officer will coordinate corporate support activities and resources with site recovery operations.

1. NOTIFICATION METHODS

LOCATION	NOTIFICATION METHOD
INSIDE THE PROTECTED AREA	GAI-TRONICS ALARM AND PLANT ANNOUNCEMENT – ALARM MAKES A PULSATING SOUND
OUTSIDE THE PROTECTED AREA	SITE SIREN – THE SIREN MAKES AN ALTERNATING HI-LO SOUND
WORKING ON A LAN CONNECTED PC	POP-UP MESSAGE ON THE PC MONITOR SCREEN
SELECTED SITE OFFICE BUILDINGS	SECURITY CALL TO CERTAIN WORK AREAS – CALL RECIPIENT WILL NOTIFY CO-W0RKERS
ANYWHERE ONSITE	WORD-OF-MOUTH FROM ERO PERSONNEL NOTIFIED BY PAGER

2. EXPECTED RESPONSE TO NOTIFICATIONS

NOTIFICATION METHOD	EXPECTED RESPONSE
GAI-TRONICS ALARM/ANNOUNCEMENT	LISTEN TO ANNOUNCEMENT AND FOLLOW INSTRUCTIONS
SITE SIREN	NON-ERO PERSONNEL GO TO VEHICLES AND LEAVE THE SITE AS DIRECTED BY SECURITY
POP-UP MESSAGE ON PC SCREEN	FOLLOW INSTRUCTIONS PROVIDED IN POP-UP MESSAGE ON PC SCREEN
SECURITY CALL TO OFFICE AREAS	FOLLOW INSTRUCTIONS FROM PERSON WHO RECEIVED CALL FROM SECURITY
WORD-OF-MOUTH FROM ERO MEMBER	FOLLOW INSTRUCTIONS PROVIDED BY ERO MEMBER

3. REPORTING INSTRUCTIONS

PERSONNEL/RESPONDER CLASS	REPORTING INSTRUCTIONS
ON-DUTY PRIMARY RESPONDERS*	REPORT TO ASSIGNED EMERGENCY RESPONSE FACILITY**
OFF-DUTY PRIMARY RESPONDERS*	REPORT TO ASSIGNED EMERGENCY RESPONSE FACILITY**
SUBJECT-TO-CALL RESPONDERS	REPORT TO ASSIGNED EMERGENCY RESPONSE FACILITY**
SECONDARY RESPONDERS	REPORT TO ASSIGNED EMERGENCY RESPONSE FACILITY** NORMAL WORKING HOURS: IF FACILITY POSITION HAS BEEN FILLED, GO TO THE ASSEMBLY AREA FOR ASSIGNMENT TO ADDITIONAL SHIFTS
NON-ASSIGNED STATION PERSONNEL	GO HOME OR GO TO REMOTE MONITORING AREA AS DIRECTED**
SITE VISITORS	LEAVE SITE OR GO TO REMOTE MONITORING AREA AS DIRECTED**

* NOT REQUIRED FOR RESPONSE MANAGER, EOF COORDINATOR AND EMERGENCY NEWS MANAGER AT UNUSUAL EVENT

** FOR SECURITY EVENTS, A GAI-TRONICS ANNOUNCEMENT AND ERO PAGER MESSAGE OR CODE MAY INDICATE DIFFERENT REPORTING INSTRUCTIONS.

SEABROOK STATION RADIOLOGICAL EMERGENCY PLAN	METHOD OF NOTIFICATION AND REPORTING INSTRUCTIONS FOR ONSITE PERSONNEL	
	SSREP REV. 69	Figure 9.1

13.0 SUMMARY OF CHANGES

Rev. 79: (PCR 02439792 October 2022)

Changed owner from D. Currier to Regulatory Affairs Manager.

Figure 8.2 and Section 9 – Revised to allow the ERO Technical Liaison to report to an offsite location to perform their Unusual Event duties (not required to report to the site).

Rev. 78: (PCR 2386017 March 2022)

Section 6.1.4 – Removed requirement for Environmental Analyst to respond to the EOF at an Alert.

Section 6.2.3.1 – Removed PSNH Electrical System Control Center as a source of meteorological information.

Section 7.5.1 – Removed requirement that the mobile communications with the offsite survey teams be push-to-talk. This change was previously presented and approved at ORG (ref. ORG Meeting 21-01 AR 2355399) however the change was not included in revision 77 due to an administrative error.

Section 7.5.2 – Removed reference to the Health Physics (HP) Alternate Checkpoint radio console.

Figure 8.2 – Replaced SNC (Science and Nature Center) with JIC (Joint Information Center).

Section 8.2.2.2 – Revised to read that the Response Manager is experienced as a senior manager vs. is a senior manager.

Figure 8.4 – Removed Licensing Coordinator Position. Reduced EOF Support Staff from 4 to 2. Reduced Training Center Staff from 2 to 1.

Figure 8.5 – Reduced I&C Personnel from 2 to 1.

Figure 8.6 – Removed BOP Support Engineer, Electrical Support Engineer, NSSS Support Engineer, and Maintenance Coordinator.

Section 9.2.1 – Revised Emergency News Manager's response location to the Joint Information Center or other appropriate location.

Section 11.1 – Clarified that the New Hampshire and Massachusetts departments of Public Health call the Seabrook Station ERO per the Letter of Agreement in Appendix A.

Section 12.6 – Changed title Technical Training Supervisor to Operations Training Supervisor.

Section 12.7 – Changed title from Operations Support Manager to Assistant Operations Manager – Line

Appendix A – Removed BOP Support Engineer, Electrical Support Engineer, Maintenance Coordinator, NSSS Support Engineer, and Licensing Coordinator.

Appendix G -- Replaced Emergency Preparedness Drill and Exercise Manual (EPDE) with EP-AA-101-1000, Nuclear Division Drill and Exercise Procedure.

Rev. 77: (PCR 02355399 January 2021)

Section 2 & Figure 9.1 – Removed reference to Red and White teams.

Figure 6.1 - Corrected location of Emergency Operations Facility.

Section 6.2.5 – Removed High Pressure Ion Chamber from the list of EOF equipment.

Section 7.5.1 – Removed requirement that the mobile communications with the offsite survey teams be push-to-talk.

Figure 8.16 – Revised the location of the Seabrook Station News Services from the Science and Nature Center to the Joint Information Center or as directed by the Emergency New Manager. Revised number of Technical Advisors to "as needed".

Section 9.2.1 – Revised to allow the Response Manager to obtain a briefing from either the Site Emergency Director or the Control Room.

Section 11.3 – Replaced title of Science and Nature Center staff to Communications staff. Revised description of contact between the Seabrook Station Communications personnel with the media.

Section 12.1.2.3 – Revised to request the Town of Seabrook Fire Department to participate in a drill annually.

Section 12.3 – Editorial title change from SORC to ORG.

Rev. 75: (PCR 02308922 and PCR 02330818 December 2019)

Figure 8.9, Section 1-06.1.5, Section 1-08.3, Section 1-11.3 Revised for implementation of the Joint Information System. Reduction of JIC Technical Advisor position to 1 per shift. Reduction of JIC Support Staff to 3 per shift.

Section 1-11.3 replaced the term calendar with brochure for emergency information distribution to the public.

Rev. 74: (PCR 2291007 March 2019)

12.1.2.2.g replaced "RapidNotify emergency notification service" with "automated telephone notification service."

Rev. 73: (PCR 02276102 September 2018)

Revised sections 2 and 10 to support relocating remote monitoring area from Portsmouth to onsite.

Rev. 72: (PCR 2217534 August 2017)

Section 5 – Corrected footers on EAL charts. Corrected typographical error on Figure 5.7 (Category A to Category R) (AR 2217534).

Section 12 – Replaced validation, exemption, and deferral are discussed in the ERO Training Program Description with training requirements are discussed in the ERO Training Program Description (AR 2194476).

Appendix D – Updated Letter of Agreement with the State of New Hampshire and Commonwealth of Massachusetts.

Rev. 71: (PCR 2191568 and PCR 2211605 July 2017)

Section 5 – Editorial Change to correct footer in Figures 5.6, 5.7, and 5.8.

Section 9 – Replaced Site Vice President title with Plant General Manager. Corrected typographical errors in Figure 9.1.

Section 5 – Revised EAL description to match new NRC approved EAL scheme (AR 2101091). Editorial change to replace reference from NARC to LI-AA-102-1001 with regard to regulatory reporting.