ENCLOSURE 2

M220141

2022 Technology Update Presentation

Non-Proprietary Information

INFORMATION NOTICE

Enclosure 2 is a non-proprietary version of the 2022 Technology Update Presentations from Enclosure 1, which has the proprietary information removed. Portions that have been removed are indicated by open and closed double brackets as shown here [[]].

Technology Update for the US NRC August 2022

2022 Annual Report to NRC: M220102

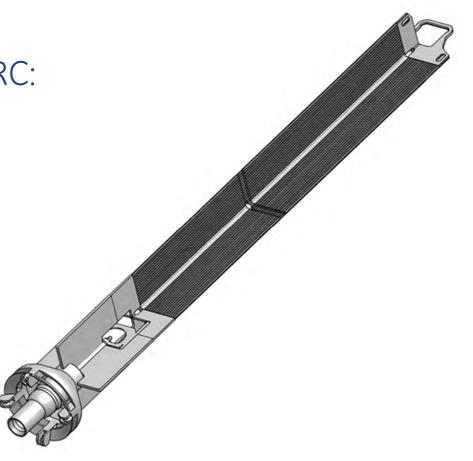
August 10, 2022

Control Rods

DBR-0067060

Scott Nelson





Product Line Overview

<u> Marathon (1991 – 2014)</u>

- •NEDE-31758P-A, 1991
- Lifetime reductions in 2011 ([[]]) and 2022 ([[]])due to observed cracks.
- Continue to perform visual inspections to confirm lifetime limits.
 Ultra MD (2009 – present)

Ultra MD (2009 – present)

- NEDE-33284P-A Rev. 2, 2009
- Perform visual inspections of lead depletion control rods.
- <u>Zero</u> cracks observed to date.

<u> Ultra HD (2012 – present)</u>

- NEDE-33284 Suppl. 1P-A Rev. 1, 2012
- Perform visual inspections of lead depletion control rods.
- **Zero** cracks observed to date.



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Marathon-C+ Inspection

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Control Rods August 2022

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PRC 22-02 Summary

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SC 22-02 – Timeline

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Marathon and Ultra Control Rod Design Comparison



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Ultra Surveillance Requirements

- <u>Ultra MD</u>: NEDE-33284P-A Rev. 2 Safety Evaluation
- Inspect 2 lead depletion control rods.
- Inspect 2 lead depletion control rods of opposite lattice, once they have exceeded 75% of NEOL.
- Inspect 12 control rods of each lattice type upon end of life discharge.

<u>Ultra HD</u>: NEDE-33284 Suppl. 1P-A Rev. 1 Safety Evaluation

- Inspect 2 lead depletion control rods once they have exceeded 75% of NEOL.
- Inspect 2 lead depletion control rods of opposite lattice, once they have exceeded 90% of NEOL.
- Inspect 12 control rods of each lattice type upon end of life discharge.



Non-Proprietary Information Ultra MD Visual Inspection Data

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Non-Proprietary Information Plant M-B Ultra MD Inspection

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Ultra MD Surveillance Summary

Ref: NEDE-33284P-A Rev. 2 Safety Evaluation

Inspect 2 lead depletion control rods.



- Plant M-B has the lead depletion Ultra MDs, inspected in fall 2019 and planned for fall 2021.
- Inspect 2 lead depletion control rods of opposite lattice, once they have exceeded 75% of NEOL.
 - Performed opposite lattice inspection at [[]] of NEOL, ahead of 75% NEOL requirement.

 Inspect 12 control rods of each lattice type upon end-of-life discharge.

Total 6 D/S lattice Ultra MDs permanently discharged and inspected to date (3 at Plant M-A, 3 at Plant M-B).

No observed cracks to date on Ultra MD control rods.



Non-Proprietary Information Ultra HD Visual Inspection Data

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Ultra HD Surveillance Summary

Ref: NEDE-33284 Suppl. 1P-A Rev. 1 Safety Evaluation

- Inspect 2 lead depletion control rods once they have exceeded 75% of NEOL.
 - Lead depletion control rods are being inspected at multiple plants, far earlier than 75% NEOL requirement.
- <u>Inspect 2 lead depletion control rods of opposite lattice,</u> <u>once they have exceeded 90% of NEOL.</u>
 - Inspections to date are D/S lattice. C lattice Ultra HD at Plant V will become the lead depletion units, and be inspected in spring 2022.
- Inspect 12 control rods of each lattice type upon end-of-life discharge.
 - 7 D/S Lattice Ultra HD control rods have been permanently discharged and inspected (4 Plant O, 3 Plant U).



No observed cracks to date on Ultra HD control rods.



August 2022

Proposed Approach to FFRD

HBU Technical Risks for LOCA/ECCS Performance



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Addressing the Important Phenomena of FFRD

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Fine Fragmentation Threshold

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Transient Fission Gas Release

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 Transient FGR in the RIL figures is based on terminal temperature of ~1200°C, well above HBU BWR fuel temperatures



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Transient Fission Gas Release Model

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GNF is developing a tFGR model to account for [[

Proposed Approach to FFRD – High Level



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Proposed FFRD Evaluation Steps



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1. [[

INT Break, Fuel temperatures, Nominal 55 GWD/MTU



INT Break, Fuel temperatures, Nominal 63.5 GWD/MTU



INT Break, Fuel temperatures, Nominal 77 GWD/MTU



TRACG Results – Large Break



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TRACG Results – Intermediate Break (0.3154 ft²)



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TRACG Results – Small Break (0.1067 ft²)



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Rim region fuel temperatures, Nominal 57.5 GWD/MTU



SAFER Results



tFGR LOCA Sensitivity Studies Summary



SAFER and TRACG analyses performed studying the effects of tFGR on susceptibility of burst at higher exposures.

Key conclusions:

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Conclusions



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Acknowledgement



The financial support of GE Hitachi Nuclear and Global Nuclear Fuels is gratefully acknowledged. Part of the material presented is based upon work supported by the **Department of Energy [National Nuclear Security Administration]** and as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

2022 Technology Update August 10



Chimney Characteristics and Analyses

Charles Heck, Consulting Engineer, Nuclear Applications Technology Zhe Zhang, Senior Engineer, Advanced Methods Technology Core & Fuel Engineering





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BWRX Natural Circulation Phenomena





Relative Pressure Distribution in BWRX RPV





Steady State Flows & CU vs Power





Approach to Validate TRACG Chimney Void Fraction Calculation(s) for BWRX

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Non-Proprietary Information **TRACG Qualification – Void Fraction**[[

GNF Global Nuclear Fuel

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TRACG Qualification – Void Fraction in the BWRX Chimney vs [[]]











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Non-Proprietary Information]] for 100% BWRX Power



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Impact of Calculated Chimney Conditions on Steam Separators



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Non-Proprietary Information [[]] and TRACG Transient ATWS Simulation with Isolation Condenser Condensate Flow into Chimney

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Transient Mass Flow Rate and Temperature for [[]]



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Chimney Volume-Averaged Void Fraction for the Transient ATWS Simulation

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Chimney Regional Void Fraction Comparisons for the Transient ATWS Simulation

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Concluding Remarks





BWRX300



