



SMILE PROJECT Studsvik Material Integrity Life Extension project

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OUTLINE

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 - Project structure
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 - Data on decommisioned Swedish reactors
 - Materials
 - Examinations and testing



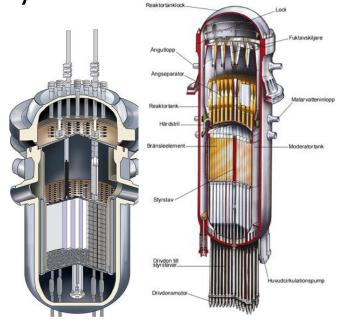
SMILE PROJECT ORGANIZATION



- SMILE, a cooperative Studsvik/OECD/NEA project that will connect experts from all over the world, creating a forum for knowledge transfer between organizations and age generations
- Five year project with a budget of ~17 MEuro
- Studsvik Operating agent
- Started in January 2021
- Organizations from 8 countries

THE NEED

- Light Water Reactors are in general designed for 40 years
- Many LWR operators aim for life extension
 - 60 years
 - 80 years
 - ?? years
- In support of life extension programs, all BWR and PWR reactor operators need
 - Data on aging effects
 - Understanding of aging phenomena
 - Models predicting aging effects
 - Arguments
- Authorities/regulators need data and understanding to evaluate license renewal applications



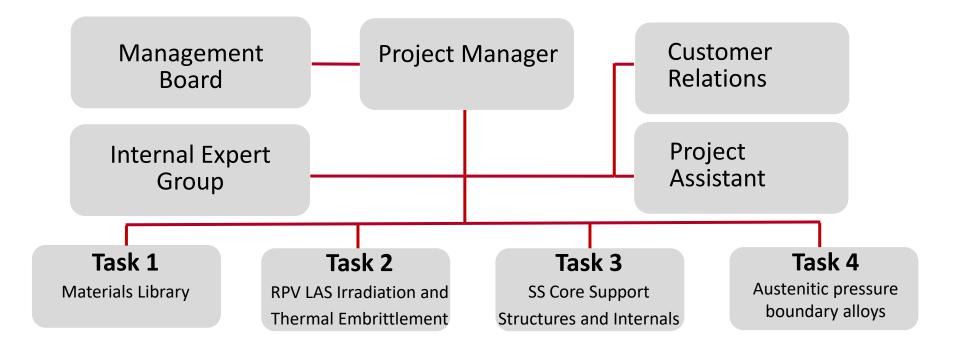


APPROACH TO MEET THE NEED

- SMILE is a project that supports LWR operators and authorities worldwide in plant ageing management
- The main objective is to provide critical data and mechanistic understanding of materials ageing mechanisms in support of plant ageing management, life extension programmes and operating licence renewals
- The experimental approach leverages a unique opportunity to harvest components and materials from Swedish LWRs that have recently shut down.



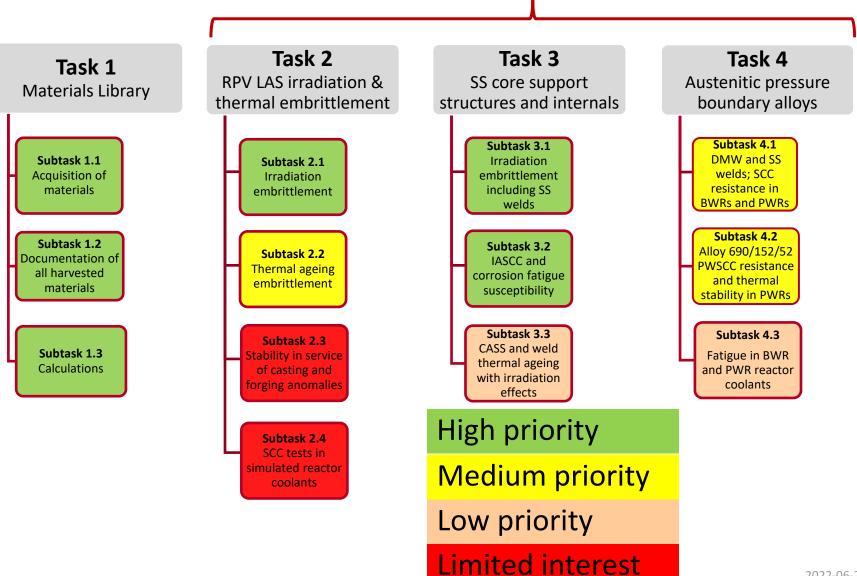
OVERVIEW OF THE SMILE PROJECT



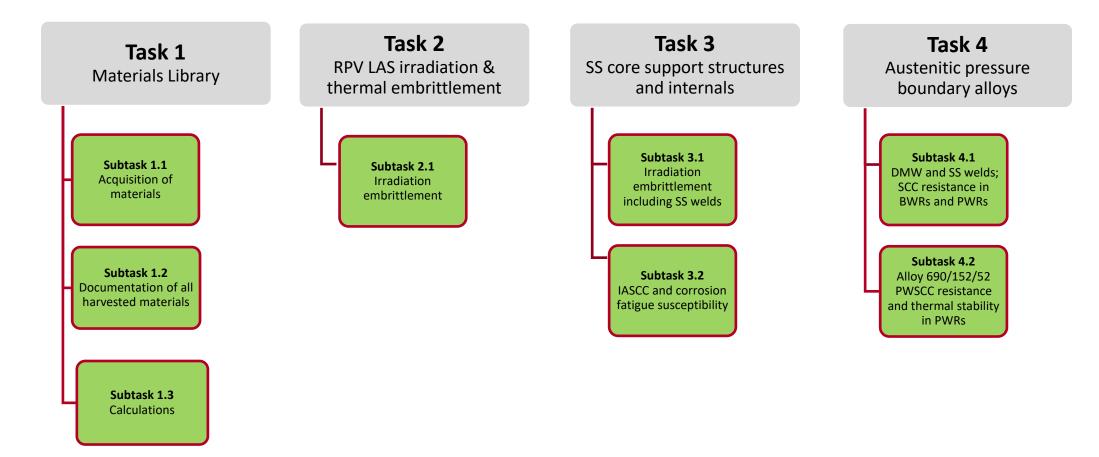




SMILE MEMBERS PRIORITIZATION



SMILE TASKS AND SUBTASKS



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FUEL AND MATERIALS TECHNOLOGY



Pool facilities



Hot cell laboratory



Corrosion lab



SMILE – TECHNICAL HIGHLIGHTS

- SMILE addresses aging mechanisms of structural materials used in the primary coolant systems of LWRs
 - Focus on high-priority knowledge gaps identified in e.g., the EPRI (Electric Power Research Institute) materials damage matrix (MDM) studies
 - Based on methodologies for materials aging management, such as the EPRI Issue Management Tables (IMTs), and the IAEA International Generic Ageing Lessons Learned (IGALL)
- SMILE leverages a unique opportunity to examine and test materials harvested from Swedish reactors decommissioned after 40+ years of operation
- SMILE includes examination and testing of e.g.:
 - Highly irradiated wrought stainless steel and weld metal after 40+ years in service
 - Alloy 690 and Alloy 52 weld metal from the world's second oldest replacement steam generator(1989) and oldest RPV head (1995)
 - RPV steel from very low dose, to very high dose, including archive material, as well as BMI nozzles



DATA ON DECOMMISSIONED SWEDISH REACTORS

| | Oskarshamn 1 | Oskarshamn 2 | Ringhals 2 |
|-----------------|--------------|--------------|--------------|
| Vendor | ASEA-ATOM | ASEA-ATOM | Westinghouse |
| Reactor type | BWR | BWR | PWR – 3 loop |
| Operation | 1972-2017 | 1974-2013 | 1975-2019 |
| EFPY | ~28.2 | ~31.7 | ~29.7 |
| Output, MWe | 440 to 473 | 570 to 638 | 800 to 875 |
| In-/outlet temp | 270/286 °C | 270/286 °C | 289/323 °C |



TASK 2 - REACTOR PRESSURE VESSEL STEELS

Access to harvested irradiated RPV steels from Oskarshamn 2 and Ringhals 2 enables investigation of the reliability of currently used irradiation embrittlement models for RPV LAS to be evaluated without restraint on suitable irradiated materials

Subtask 2.1 – Irradiation Embrittlement

- Study mechanical properties, particularly fracture toughness, of harvested BWR and PWR RPV steels (Beltline and Nozzle Shell Course)
- Study the metallurgical reasons for irradiation embrittlement in order to contribute to the development/validation of predictive models



EXTRACTED REACTOR PRESSURE VESSEL STEELS

- RPV forgings and weld are planned to be harvested to cover the largest range in dose possible
 - Maximize the range in dose from the same shell course
 - In addition, archive material is available
 - Comparison to surveillance program testing results

| Component section | PWR fluence x10 ¹⁹ n/cm ² | BWR fluence x10 ¹⁹ n/cm ² |
|----------------------|---|--|
| Max. dose | ~4-0.4 | 0.3-0.1 |
| Medium dose | ~0.7-0.07 | - |
| Min. dose | ~0,1-0.001 | 0.05-0.01 |
| Inlet/outlet nozzles | <0.0001 | <0.0001 |
| BMI | <0.0001 | _ |

• R2 Inlet nozzle - lowest temperature and highest flux



TASK 3 -SS CORE SUPPORT STRUCTURES AND INTERNALS

RPV internals are intended to remain in place for the entire design life of the plant

- Doses up to 80 to 100 dpa can be reached in PWRs, and in BWR the maximum doses are ~10X lower
- Neutron irradiation results in increased susceptibility to IASCC and reduction in fracture toughness
- Void swelling can be a problem for locations at high dose and elevated temperature caused by γ heating
- Testing of materials from the internals of O2 and R2 will among other address current gaps regarding neutron embrittlement of internals, susceptibility to IASCC and void swelling

EXTRACTED MATERIALS

• Materials harvested in a range from the lowest to the highest dose possible

| Reactor | Material and origin | |
|--------------|---|--|
| Oskarshamn 2 | Type 308 Core shroud weld, max. dose 1.5 dpa | |
| | Type 308 Core shroud weld, min. dose 0.3 dpa | |
| Oskarshamn 1 | XM-19 core spray bracket | |
| Ringhals 2 | Type 304 Baffle plate and bolts max. dose, 70 dpa | |
| | Core barrel plate and weld, max dose, 7 dpa | |







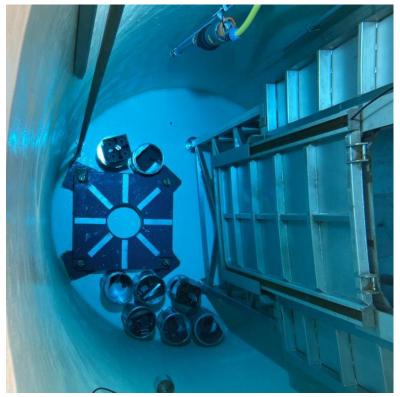
STATUS - EXTRACTED MATERIALS

- Material from Oskarshamn (BWR) has arrived to Studsvik
 - Three pieces from the core shroud (including welds), and pieces from the core spray
 - NDT (VI, ET, UT) has been performed on the materials from the core shroud
 - Coarse cutting performed, and pieces for specimen machining have been sent to the active mechanical lab





NCS-45 Type B Ø = 220 mm L ~ 4,5 m 29-tons Type A Ø = 450 mm L ~ 4 m



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TESTING MOTIVES

Materials extracted will enable testing/examination of the full range of doses

Baffle plate and bolts testing of

- Structural materials at higher dose than has previously been available
- In situ PWR irradiation
- Thick section materials to properly assess materials behavior
- Sufficient volume of material at full range of dose allows development of systematic testing approach

Core barrel and testing of irradiated welds testing

Weld metal and HAZ at higher dose than has previously been available

Weld metal and HAZ at doses where no or very little data exist

Testing of BWR material will add data for a different weld/HAZ in the lower range of dose

Thick section materials

Sufficient volume of material for systematic testing approach



TASK 4 – AUSTENITIC PRESSURE BOUNDARY ALLOYS WITHOUT SIGNIFICANT IRRADIATION EFFECTS

Task 4 concerns long term integrity and SCC resistance of Ni-base DMWs and MSIP treated welds in primary system components outside the zone where irradiation induced degradation is dominant

Nickel base alloys are used as steam generator-tubes and in critical locations, often when safety or operational impact is high

- Complex component geometries cause
 - Manufacturing flaws
 - Complex stress states
 - NDT limitations

| Reactor | Origin | Test environment | |
|---------|------------------------------------|------------------|--|
| | Core shroud support | BWR | |
| 02 | Bottom nozzle | BWR | |
| | Weld subjected to MSIP | BWR | |
| R2 | RPV BMI Nozzle | PWR | |
| D2/D4 | Pressurizer Heater Penetration, or | PWR | |
| R2/R4 | RPV Head Penetration | | |

- Where IGSCC mitigation techniques have been utilized, is the long-term effectiveness adequate?
- Testing addresses gaps in long term stability (LRO), stress relaxation and resistance to SCC of Nickel base and Stainless steels.

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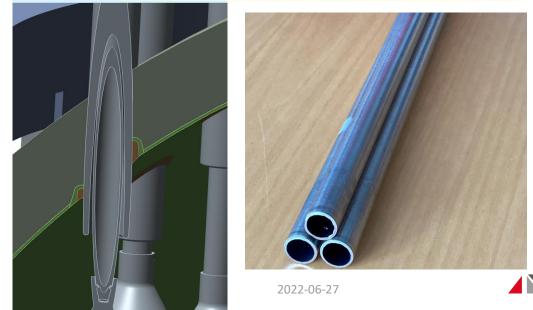


NEAR TERM TESTING OF COMPONENTS

- MSIP¹-treated 304 SS-weld from Oskarshamn 2
 - Cracking detected 1986 and weld treated in 1988
 - Treated and untreated welds on each side of a pipe elbow are extracted
- SG tubes of Alloy 690 and CRDM penetrations with Alloy 690/52 will be harvested from Ringhals 2
 - SG tubes of various heats/lots from hot and cold legs
 - Central and peripheral CRDM penetrations, including surrounding pressure vessel steel



12 INCH WELDMENT IN SWEDISH NUCLEAR PLANT TREATED WITH MSIP TO ARREST PRE-EXISTING CRACK



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Task 4

SMILE SUMMARY



- Studsvik/OECD/NEA five year project started in January 2021
- Supports LWR operators and authorities worldwide in plant ageing management
 - The main objective is to provide critical data and mechanistic understanding of materials ageing mechanisms in support of plant ageing management, life extension programmes and operating licence renewals
- Materials from three Swedish decommissioned reactors after 40+ years of operation will be harvested and examinated
- SMILE includes examination and testing of e.g.:
 - Highly irradiated wrought stainless steel and weld metal after 40+ years in service
 - Alloy 690 and Alloy 52 weld metal from the world's second oldest replacement steam generator(1989) and oldest RPV head (1995)
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