

Job Performance Measure

Perform a QPTR Calculation without the Plant Process Computer

JPM Number: R-102

Revision Number: 2020 NRC

Date: 10/31/2019

Developed By: Dan Burton /S/ 10/31/2019

Instructor Date

Validated By: Dale Burchfield /S/ 12/5/2019

SME or Instructor

Reviewed By: Jim Schneider /S/ 12/5/2019

Operations Representative

Approved By: 12/5/2019 Dane Brunswick /S/

Training Department



JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

 DTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 9 and 13 below.				
Prior to J	Pivi usage, revalidate JPivi using steps 9 and	13 Delow.		
 1.	Task description and number, JPM descript	ion and number are identified.		
 2.	Knowledge and Abilities (K/A) references ar	e included.		
 3.	Performance location specified. (in-plant, co	ontrol room, simulator, or other)		
 4.	Initial setup conditions are identified.			
 5.	Initiating cue (and terminating cue if require	d) are properly identified.		
 6.	Task standards identified and verified by SM	∕IE review.		
 <u> </u>	Critical steps meet the criteria for critical steasterisk (*).	ps and are identified with an		
 8.	If an alternate path is used, the task standar completion.	rd contains criteria for successful		
 9.	Verify the procedure(s) referenced by this J Procedure <u>1BwOSR 3.2.4.1</u> Rev: <u>11</u> Procedure <u>NIS Operator Aid (100% Power I</u>			
 10.	Verify cues both verbal and visual are free of	of conflict.		
 11.	Verify performance time is accurate			
 12.	If the JPM cannot be performed as written wrevise the JPM.	vith proper responses, then		
 13.	When JPM is initially validated, sign and darvalidations, sign and date below:	te JPM cover page. Subsequent		
	SME / Instructor	Date		
	SME / Instructor	Date		
	SME / Instructor	 Date		



Revision Record (Summary)

- Revision 2010, Change format and verify latest procedure revisions
- Revision 2011, Update to latest procedure revisions
- Revision 2012, Per ATI 1089778-64 all JPMs were updated as applicable to each JPM the following information KA, Critical Path, Cues, Boron Concentration, Fundamentals. Also Updated to latest procedure revisions if changed. This JPM was made into Normal Path vice Alternate Path.
- **Revision 2013,** Revision includes current revisions of referenced procedures and current revision of TQ-JA-150-02 JPM Template.
- **Revision 2014,** Revision includes current revisions of referenced procedures and current revision of TQ-JA-150-02 JPM Template.
- **Revision 2015,** Revision includes current revisions of referenced procedures and current revision of TQ-JA-150-02 JPM Template.
- **Revision 2017,** Revision includes current revisions of referenced procedures and current revision of TQ-AA-150-J020 JPM Template.
- **Revision 2020 NRC,** This JPM is an ILT bank JPM (R-102). Verified current revision of referenced procedure and current revision of TQ-AA-150-J020 JPM Template.



SIMULATOR SETUP INSTRUCTIONS

- 1. NOT REQUIRED IF PICTURES WILL BE USED, if not, continue with step 2.
- 2. Reset the simulator to IC-21 or equivalent 100% power IC or use IC-0 that was written below.

NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 3. Place simulator in RUN.
- 4. Simulator needs to run for at least 10 minutes.
- 5. Ensure PPC screens are not set up to go to calorimetric screen with options filled in.
- Ensure rods in auto.
- 7. Verify that the NIS front panel detector currents are equal to the values recorded below, prior to each occurrence of this JPM.
- 8. When the above steps are completed for this and other JPMs to be run concurrently, then validate if not previously validated, then concurrently run JPMs using the JPM Validation Checklist.
- 9. This completes the setup for this JPM.
- 10. Take snapshot/write IC-0, if desired.
- 11. Reset the simulator between each examinee's JPMs.

ANSWER KEY

Date: TODAY	Time: NOW			
Channel	N41	N42	N43	N44
Is the channel indication	X Y N	X Y N	X Y D N	X Y D N
reliable?				
Instrument reading	100%	100%	100%	100%
UE	PER DETECTOR	S (A)		
Present upper detector current	190 +/-10	185 +/-10	190 +/-10	185 +/-10
100% upper detector current	194	179	192	187
Normalized detector current	. 979	1.034	. 990	. 989
	+/06	+/06	+/06	+/06
Average normalized current		.998 -	- /05	
Upper power tilt ratio (¢≤1.02)	¢ .981	¢ 1.036)	¢ .992	¢ .991
	+/01	+/01	+/01	+/01
LC	WER DETECTOR	S (B)		
Present lower detector current	170 +/-10	150 +/-10	165 +/-10	165 +/-10
100% lower detector current	170	153	165	168
Normalized detector current	1.000	. 980	1.000	. 982
	+/06	+/06	+/06	+/06
Average normalized current		.991 -	+/05	
Lower power tilt ratio (¢≤1.02)	¢ 1.009	¢ .989	¢ 1.009	¢ .991
	+/01	+/01	+/01	+/01



JPM SUMMA	ARY
Operator's Name:	Emp ID#:
Job Title: ☐ EO ☒ RO ☐ SRO ☐ FS ☐ STA/IA	☐ SRO Cert
JPM Title: Perform a QPTR Calculation without th	e Plant Process Computer
JPM Number: R-102 Revision	Number: 2020 NRC
Task Number and Title: R-RK-003, Perform a QPTF	R calculation and evaluate TS limits
Task Standard: Record upper and lower detector	
currents, calculate the normalized detector curre	
<u>calculate the QPTR for each detector and determ</u> <u>outside Tech Spec limits.</u>	line that the N42 upper detector is
K/A Number and Importance: GEN2.1.7 - 4.4	
Suggested Testing Environment: Classroom	
Alternate Path: ☐ Yes ☐ No SRO Only: ☐ Yes	⊠No Time Critical: □Yes ⊠No
Reference(s):	Zite iiiie ciiticai. 🗆 ree Zite
1. 1BwOSR 3.2.4.1, Rev. 11, QUADRANT POWER	R TILT RATIO (OPTR) CALCULATION
2. NIS Operator Aid 01-009 (100% Power NIS Dete	,
Materials: 1. 1BwOSR 3.2.4.1 with Surveillance Cover Page 2. NIS Operator Aid (100% Power NIS Detector Cu 3. Calculator	rrents)
Actual Testing Environment: ☐ Simulator ☐ C	Control Room ☐ In-Plant ☒ Other
Testing Method: ☐ Simulate ⊠ Perform	
Estimated Time to Complete: 22 minutes	Actual Time Used: minutes
EVALUATION SUMMARY: Were all the Critical Elements performed satisfactori	ily? □Yes □No
The operator's performance was evaluated against contained within this JPM and has been determined	
Comments:	
Evaluator's Name (Print):	
Evaluator's Signature:	Date:



INITIAL CONDITIONS

- 1. You are an extra NSO.
- 2. Unit 1 is at full power.
- 3. All four NIS drawer front panel PRNI channel meters read 100%.

INITIATING CUE

- The US has provided you a copy of, and directed you to perform, the weekly QPTR calculation using the NIS meters per 1BwOSR 3.2.4.1, QUADRANT POWER TILT RATIO (QPTR) CALCULATION.
- 2. A digital voltmeter will NOT be used for this surveillance.
- 3. The Plant Process Computer is inoperable for the purpose of this surveillance.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

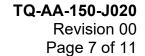
UNSAT requires written comments on respective step.

* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.





JPM Start Time: _____

STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
1	Open 1BwOSR 3.2.4.1, QPTR CALCULATION.	 Open 1BwOSR 3.2.4.1 and obtain a blank copy of Data Sheet D-3. VERIFY all applicable Prerequisites, Precautions, and Limitations and Actions 			
		are satisfactorily addressed.			
NOTE	Provide student with a copy of the	e surveillance.			
CUE	All Prerequisites, Precautions, Lin	mitations and Actions are satisfied.			
2	Indicate the applicability of this surveillance on Data Sheet D-3.	Indicate the applicability of this surveillance on Data Sheet D-3:			
		CHECK 7 day block.			
		With the PPC unavailable, surveillance step F.3 is marked N/A.			
3	Record Date and Time on Data Sheet D-3.	RECORD Date and Time on Data Sheet D-3.			
4	Record Power Range NIs operability status.	On Data Sheet D-3, RECORD the following for Power Range NI channels N41-44:			
		'Y' block checked for each channel's "Is the channel indication reliable?"			
		Record 100% for each channel's "Instrument reading."			
CUE	The examinee will record 100% b	pased on the initial conditions from	the cu	e shee	et.



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
NOTE	Provide the examinee with the attached pictures of N-41, N-42, N and lower detector currents to record readings from. These Blue located at back of the JPM. JPM steps 5 through 9 may be performed for the upper detectors the lower detectors or steps 5 and 6 may be recorded for both up detectors before proceeding to step 7.		order p nen rep	ictures beated	s are
*5	Record each present detector current reading from the 1PM07J pictures on Data Sheet D-3.	RECORD all present Upper and Lower detector currents on Data Sheet D-3. (Procedure Adherence)			
	ANSWER KEY: UPPER: N41 190 +/-10 N42 185 +/-10 N43 190 +/-10 N44 185 +/-10 LOWER: N41 170 +/-10	UPPER: • N41 • N42 • N43 • N44 LOWER: • N41			
	 N42 150 +/-10 N43 165 +/-10 N44 165 +/-10 	 N42 N43 N44 			



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*6	Record 100% Detector Currents from the NIS Operator Aid for each Upper and Lower detector on Data Sheet D-3. ANSWER KEY UPPER: N41 194 N42 179 N43 192 N44 187 LOWER: N41 170 N42 153 N43 165 N44 168	RECORD the 100% Detector Currents from the NIS Operator Aid for each Upper and Lower detector on Data Sheet D-3: (Procedure Adherence) UPPER: N41 N42 N44 LOWER: N41 N42 N44 N42 N43 N44 N44 N44			
CUE		detector currents or asked for the IIS Detector Currents page to the e			d,



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*7	Using the partially filled in Data Sheet D-3, perform the calculations to obtain the normalized detector currents and record them on Data Sheet D-3. ANSWER KEY: UPPER: N41 .979 +/06 N42 1.034 +/06 N43 .990 +/06 N44 .989 +/06 LOWER: N41 1.000 +/06 N42 .980 +/06 N43 1.000 +/06 N44 .982 +/06	Calculate the Normalized Detector Currents for each detector by dividing its present detector current reading by the 100% detector current value from the NIS Operator Aid and record on Data Sheet D-3: (Procedure Adherence) UPPER: N41 N42 N44 LOWER: N41 N42 N43 N44 N43 N44 N44			
*8	Using the partially filled in Data Sheet D-3, perform the calculations to obtain the average normalized currents and record them on Data Sheet D-3. ANSWER KEY: Upper Average Normalized Current .998 +/05 Lower Average Normalized Current .991 +/05	Calculate the Average Normalized Current by summing the upper (lower) normalized detector currents and dividing by 4 and record on Data Sheet D-3: (Procedure Adherence) Upper Average Normalized Current Lower Average Normalized Current			



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*9	Using the partially filled in Data Sheet D-3, perform the calculations to determine the QPTR for each detector and record on the Data Sheet D-3. ANSWER KEY: UPPERS: N41 .981 +/01 N42 1.036 +/01 N43 .992 +/01 N44 .991 +/01 LOWERS: N41 1.009 +/01 N42 .989 +/01 N43 1.009 +/01	Determine the QPTR for each detector by dividing each Normalized Detector Current by the Average Normalized Current and record on Data Sheet D-3: (Procedure Adherence) UPPERS: N41 N42 N44 LOWERS: N41 N42 N44 N44 N44 N44 N44 N44			
*10	Identify that N42 Upper Detector QPTR is unacceptable.	Determine if QPTR is acceptable: (Regulatory Compliance) • Identify N42 Upper Detector QPTR is > 1.02 and is unacceptable. • Immediately notify the Shift Manager or Designee to initiate LCOAR 1BwOL 3.2.4.			
CUE	As US/SM, acknowledge the requ This completes the JPM.	uired entry into LCOAR 1BwOL 3.2	.4.		

JPM Stop Time: _____

Z



RANGE MILLI-AMPS DETECTOR A 100 UPPER DETECTOR CURRENT 200 DETECTOR TEST SIGNAL 800 800 OPERATION SELECTOR I OWEN NAMPE B DET B DET A&B 200 _OWER DETECTOR DETECTOR CURRENT RANGE MILLI-AMPS 200 DETECTOR B 800 TEST SIGNAL

Z-47



Z-44



Date: TODAY	Time: NOW			
Channel	N41	N42	N43	N44
Is the channel indication	X Y N	X Y N	X Y N	X Y N
reliable?				
Instrument reading	100%	100%	100%	100%
UE	PER DETECTOR	S (A)		
Present upper detector current	190	185	190	185
100% upper detector current	194	179	192	187
Normalized detector current				
Average normalized current				
Upper power tilt ratio (¢≤1.02)				
LC	WER DETECTOR	S (B)		
Present lower detector current				
100% lower detector current				
Normalized detector current				
Average normalized current				
Lower power tilt ratio (¢≤1.02)				

UPPER DETECTOR CURRENTS ONLY

Date: TODAY	Time: NOW			
Channel	N41	N42	N43	N44
Is the channel indication	X Y D N	X Y N	X Y N	X Y D N
reliable?				
Instrument reading	100%	100%	100%	100%
UE	PER DETECTOR	S (A)		
Present upper detector current	190	185	190	185
100% upper detector current	194	179	192	187
Normalized detector current				
Average normalized current				
Upper power tilt ratio (¢≤1.02)				
LC	WER DETECTOR	S (B)		
Present lower detector current	170	150	165	165
100% lower detector current	170	153	165	168
Normalized detector current				
Average normalized current				
Lower power tilt ratio (¢≤1.02)				

UPPER & LOWER DETECTOR CURRENTS

INITIAL CONDITIONS

- 1. You are an extra NSO.
- 2. Unit 1 is at full power.
- 3. All four NIS drawer front panel PRNI channel meters read 100%.

INITIATING CUE

- 1. The US has provided you a copy of, and directed you to perform, the weekly QPTR calculation using the NIS meters per 1BwOSR 3.2.4.1, QUADRANT POWER TILT RATIO (QPTR) CALCULATION.
- 2. A digital voltmeter will NOT be used for this surveillance.
- 3. The Plant Process Computer is inoperable for the purpose of this surveillance.



Job Performance Measure

Perform 1BwOS RF-1, CONTAINMENT FLOOR DRAIN MONITORING SYSTEM NON-ROUTINE SURVEILLANCE

JPM Number: R-113

Revision Number: 2020 NRC

Date: <u>11/8/2019</u>

Developed By: Dan Burton /S/ 11/8/2019

Instructor Date

Validated By: Frank Davito /S/ 12/5/2019

SME or Instructor Date

Reviewed By: Jim Schneider /S/ 12/5/2019

Operations Representative Date

Approved By: Dane Brunswick /S/ 12/5/2019

Training Department Date

JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	•	of this checklist should be performed upon ir PM usage, revalidate JPM using steps 9 and	
	1.	Task description and number, JPM descrip	ion and number are identified
		•	
	2.	Knowledge and Abilities (K/A) references a	
	3.	Performance location specified. (in-plant, co	ontrol room, simulator, or other)
	4.	Initial setup conditions are identified.	
	5.	Initiating cue (and terminating cue if require	d) are properly identified.
	6.	Task standards identified and verified by SI	ME review.
	7.	Critical steps meet the criteria for critical steasterisk (*).	eps and are identified with an
	8.	If an alternate path is used, the task standa completion.	rd contains criteria for successfu
	9.	Verify the procedure(s) referenced by this J Procedure <u>1BwOS RF-1</u> Rev: <u>17</u>	PM reflects the current revision:
	10.	Verify cues both verbal and visual are free	of conflict.
	11.	Verify performance time is accurate	
	12.	If the JPM cannot be performed as written versities the JPM.	with proper responses, then
	13.	When JPM is initially validated, sign and davalidations, sign and date below:	te JPM cover page. Subsequer
		SME / Instructor	 Date
		SME / Instructor	 Date
		SME / Instructor	 Date

TQ-AA-150-J020Revision 00

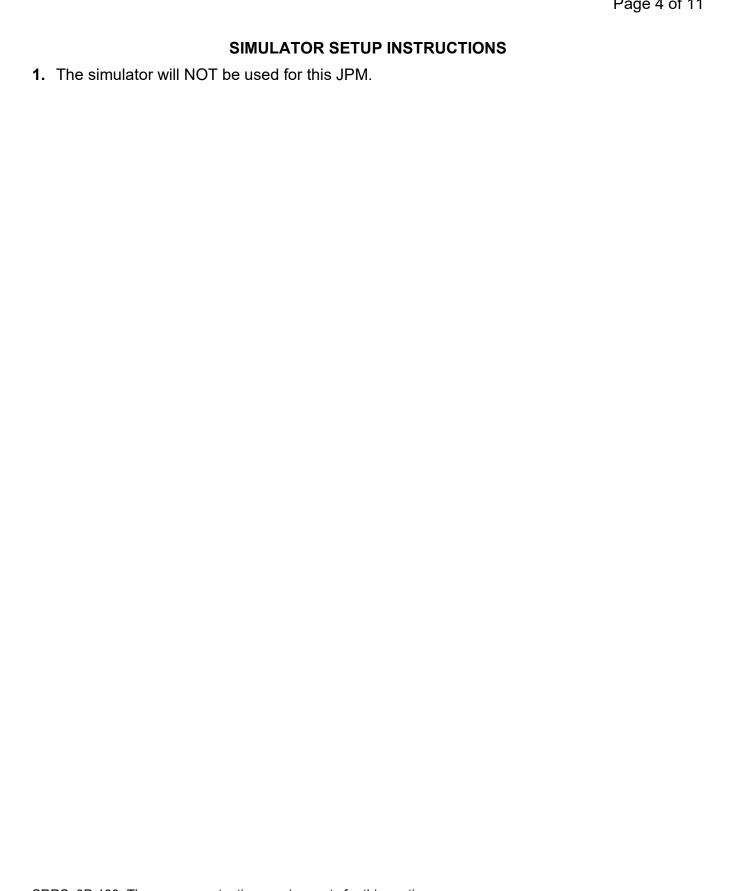
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Revision Record (Summary)

Revision 151, New RO Admin JPM for ILT 15-1 NRC exam.

Revision 2020 NRC, This JPM is an ILT bank JPM (R-113). Verified current revision of referenced procedure and current revision of TQ-AA-150-J020 JPM Template.

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JPM SUMMARY

Operator's Name:	Emp. ID#:					
Job Title: □ EO ⋈ RO □SRO □ FS □ S						
JPM Title: Perform 1BwOS RF-1, CONTAINMENT FLOOR DRAIN MONITORING SYSTEM NON-ROUTINE SURVEILLANCE						
JPM Number: R-113 Revis						
Task Number and Title: R-AM-067, Perform Con Surveillances	<u> </u>					
Task Standard: Determine the total leakage int divide by time to obtain the leak rate, then det						
K/A Number and Importance: GEN2.1.19 - 3.9 Suggested Testing Environment: Classroom						
Suggested Testing Environment: Classroom Alternate Path: ☐ Yes ☐ No SRO Only: ☐ Y Reference(s):	es ⊠No Time Critical: □Yes ⊠No					
1. 1BwOS RF-1, Rev. 17, CONTAINMENT FLOR ROUTINE SURVEILLANCE	OR DRAIN MONITORING SYSTEM NON-					
Materials: 1. 1BwOS RF-1 with surveillance cover sheet						
Actual Testing Environment: ☐ Simulator ☐ Testing Method: ☐ Simulate ☐ Perform	☐ Control Room ☐ In-Plant					
Estimated Time to Complete: 20 minutes	Actual Time Used: minutes					
EVALUATION SUMMARY: Were all the Critical Elements performed satisfact						
The operator's performance was evaluated again contained within this JPM and has been determined						
Comments:						
Evaluator's Name (Print):						

Evaluator's Signature:	Date:	TQ-AA-150-J020 Revision 00 Page 6 of 11

INITIAL CONDITIONS

- 1. Unit 1 is 100% power.
- 2. The Containment Floor Drain Sump flow indication (1RF008) is spiking and suspected to be failing.
- 3. A leak rate was just completed in support of 1BwOS RF-1, CONTAINMENT FLOOR DRAIN MONITORING SYSTEM NON-ROUTINE SURVEILLANCE, step 5a.
- 4. The identified leak rate is 0.15 gpm and the unidentified leak rate is 0.035 gpm.

INITIATING CUE

- 1. You are the Unit 1 Assist NSO.
- Using the 8 hour printout for 1PC002 (L2001) and 1PC003 (L2002) provided, the US directs you to perform 1BwOS RF-1 steps 1 through 9. The PPC slide bar feature is NOT working.
- 3. Report the results to the US when step 9 is complete.

Fill in the JPM Start	ime when the student ac	cknowledges the Initiatir	ng Cue.

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

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STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
1	Refer to 1BwOS RF-1.	Refer to 1BwOS RF-1 and the Containment Floor Drain Sump Level printout.			
CUE	Provide a copy of 1BwOS RF-1 and the Containment Floor Drain Sump Level printout to the examinee.				

				age 9	01 11
STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment
*2	Determine initial total leakage.	Determine initial total leakage: (Procedure Adherence) Record starting date and time on Table A. Determine TOTAL LEAKAGE into each sump per Appendix A: Obtain computer trend (provided by examiner). Find and Record the low level date and time for L2001 & L2002. Find and Record the high level (current) date and time for L2001 & L2002. Calculate the level change for each channel: High – Low for L2001: 28.845 - 28.423 = 0.422 +/- 0.1. High – Low for L2002: 28.573 - 28.187 = 0.386 +/- 0.1. Calculate the time change: End time – start time: 8 hours or 480 minutes. Calculate the RF sump total leakage for each channel: Level change/time change x 17.56: L2001: 0.015 +/- 0.01 gpm. L2002: 0.014 +/- 0.01 gpm.			

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STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment
3	Record data on Table A.	 Record time/date the total leakage determination was made. Determine time requirement for next total leakage determination: Add 72 hours to time the leakage was recorded and record on Table A. Record the unidentified leak rate from the leak rate. Surveillance (0.035 gpm). Record the flow instrument used to track leakage: PC002 (L2001). Record the flow reading of the instrument used to track leakage: PC002 (L2001). 			
*4	Determine Limit #1.	Determine Limit #1 as follows: (Procedure Adherence) • Subtract the unidentified RCS leak rate from 0.8 gpm: 0.8035 = 0.765 +/01. • Add the leakage determined from step 7 to the sum from the previous step: 0.765 + 0.015 = 0.78 +/01. • Determine if Limit #1 > 15 GPM (NO). • Record the results as Limit #1 on Table A.			

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STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number		
*5	Determine Limit #2.	Determine Limit #2 as follows: (Procedure Adherence) • Subtract 0.2 gpm from the flow determined in step 7: .015 - 0.2 = -0.185 +/01. • Record the results as Limit #2 on Table A.					
6	Inform the US that 1BwOS RF-1 steps 1-9 are complete.						
CUE	AS US, acknowledge the completion of 1BwOS RF-1 steps 1-9.						
CUE	This completes the JPM.						
NOTE	Completed 1BwOS RF-1 Appending bordered pages).	ix A and table A are located behind	d this p	page (F	Red		

JPM Stop Time:	
.	_

APPENDIX A

OBTAINING TOTAL LEAKAGE FROM A COMPUTER TERMINAL

- 1. OBTAIN a computer trend of the Containment Floor Drain Sump Level as follows:
 - a. START applicable computer trending program.
 - b. VERIFY computer trend is for Braidwood Station Unit 1.
 - c. OBTAIN trend for "L2001".
 - d. OBTAIN trend for "L2002".

NOTE

In the following step, the sump level trend must be stable for a minimum of two hours, however a longer time period is preferable to give more accurate results. Verify no maintenance activities are inprogress that adds water into the RF sump.

- e. USE the slide bar to obtain exact level and time value in the following steps.
- 2. CALCULATE the RF SUMP TOTAL LEAKAGE as follows:
 - a. FIND the first level change from the right of the computer screen that either indicates the sump was pumped down or stable input for at least the previous two hours.
 - b. RECORD the level and the time of the level reading for each channel:

L2001 LOW LEVEL: **28.423** TIME: **8 hours ago** DATE: **Today**

L2002 LOW LEVEL: **28.187** TIME: **8 hours ago** DATE: **Today**

c. FIND the current level reading for the sump.

APPENDIX A (Contd)

2. d. RECORD the current level and the time of the level reading for each channel:

L2001 HIGH LEVEL: **28.845** TIME: **NOW** DATE: **Today**

L2002 HIGH LEVEL: **28.573** TIME: **NOW** DATE: **Today**

e. CALCULATE the level change for each channel:

L2001:
$$\frac{28.845}{HIGH (2.d)}$$
 - $\frac{28.423}{LOW (2.b)}$ = $\frac{.422 + /- .1}{LEVEL DIFF}$

L2002:
$$\frac{28.573}{\text{HIGH (2.d)}}$$
 - $\frac{28.187}{\text{LOW (2.b)}}$ = $\frac{.386 + /- .1}{\text{LEVEL DIFF}}$

f. CALCULATE the time change (in minutes) for each level difference:

g. CALCULATE the RF SUMP TOTAL LEAKAGE for each channel using the following equation:

LEVEL DIFF (2.e)
$$x$$
 17.56 = TOTAL LEAKAGE TIME DIFF (2.f)

L2001:
$$\left(\frac{.422 +/- .1}{480}\right) \times 17.56 = \frac{.015 +/- .01}{9} \text{ gpm}$$

L2002:
$$(\underline{.386 + /-.1}) \times 17.56 = \underline{.014 + /-.01} \text{ gpm}$$

DATA SHEET

UNIT ONE CONTAINMENT FLOOR DRAIN MONITORING SYSTEM NON ROUTINE SURVEILLANCE

TABLE A

F.1	SURVEILLANCE START TIME/DATE	Today's date and current time
F.2	TOTAL LEAKAGE	.015 +/01 GPM
F.3	TIME/DATE TOTAL LEAKAGE DETERMINED	Current time
F.4.b	NEXT TOTAL LEAKAGE DETERMINATION DUE	Current time plus 72 hours (3 days)
F.5.b	UNIDENTIFIED RCS LEAK RATE (PER 1BwOSR 3.4.13.1)	.035 GPM
F.6	FLOW INSTRUMENT BEING USED	PC002 (L2001)
F.7	FLOW READING	.015 +/01
F.8.d	LIMIT #1 (0.8 GPM - STEP F.5.b + STEP F.7)	.78 +/01
F.9.b	LIMIT #2 (STEP F.7 - 0.2)	-0.185 +/01

TABLE B

Flow Instrument Being Used _____

DATE	TIME	INDICATED FLOW	≤ LIMIT #1		≥ LIM	IT #2
			ΠY	□N	ΠY	□N
			ПΥ	\square N	ΠΥ	□N
			ПΥ	\square N	Δ	□N
			ПΥ	□N	ΠY	□N
			ПΥ	□N	ΠY	□N
			ПΥ	□N	ПΥ	□N
			ΠY	□N	ΠY	□N
			ΠY	□N	ПΥ	□N
			ΠY	□N	ПΥ	□N
			ΠY	□N	ПΥ	□N
			ΠY	□N	ПΥ	□N
			ΠY	□N	ПΥ	□N
			ПΥ	□N	ПΥ	□N
			ΠY	□N	ΠY	□N
			ПΥ	□N	ПΥ	\square N

DATE	TIME	INDICATED FLOW	≤ LIMIT #1		≥ LIM	IT #2
			ПΥ	□N	ПΥ	□N
			ΠY	□N	ΠY	□N
			ПΥ	□N	ПΥ	□N
			ПΥ	□N	ПΥ	□N
			ПΥ	□N	ПΥ	□N
			ПΥ	□N	ПΥ	□N
			ΠY	□N	ΠY	□N
			Δ	□И	ΠY	□N
			ПΥ	□N	ПΥ	□N
			ПΥ	□N	ПΥ	□N
			ПΥ	□N	ПΥ	□N
			ПΥ	□N	ПΥ	□N
			ΠY	\square N	ΠY	□N
			ΠY	□N	ΠY	□N
			ПΥ	□N	ПΥ	□N

Braidwood Unit 1 Data Pld • 28.423 • 28.187 29.089 | 29.089 28.571 28.771 • 28.423 • 28.187 • CONT FLR DRAIN SUMP CH A O CONT FLR DRAIN SUMP CH B 8 Hours ago 8.00 Hours Today Time now • \\BRW\\T001\BR\W01V_L2001 28.845 INCHES • \\BRW\\T001\BR\W01V_L2002 28.573 INCHES

INITIAL CONDITIONS

- 1. Unit 1 is 100% power.
- 2. The Containment Floor Drain Sump flow indication (1RF008) is spiking and suspected to be failing.
- 3. A leak rate was just completed in support of 1BwOS RF-1, CONTAINMENT FLOOR DRAIN MONITORING SYSTEM NON-ROUTINE SURVEILLANCE, step 5a.
- 4. The identified leak rate is 0.15 gpm and the unidentified leak rate is 0.035 gpm.

INITIATING CUE

- 1. You are the Unit 1 Assist NSO.
- 2. Using the 8 hour printout for 1PC002 (L2001) and 1PC003 (L2002) provided, the US directs you to perform 1BwOS RF-1 steps 1 through 9. The PPC slide bar feature is NOT working.
- 3. Report the results to the US when step 9 is complete.



Job Performance Measure

Identify Leak Isolation Points from Station Mechanical Drawings

JPM Number: R-204

Revision Number: 2020 NRC

Date: 10/31/2019

Developed By: Dan Burton /S/ 10/31/2019

Instructor Date

Validated By: Frank Davito /S/ 12/5/2019

SME or Instructor Date

Reviewed By: Jim Schneider /S/ 12/5/2019

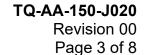
Operations Representative Date

Approved By: Dane Brunswick /S/ 12/5/2019



JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 9 and 13 below.				
	1.	Task description and number, JPM descript	ion and number are identified.	
	2. Knowledge and Abilities (K/A) references are included.			
	3.	3. Performance location specified. (in-plant, control room, simulator, or other)		
	4.	. Initial setup conditions are identified.		
	5.	Initiating cue (and terminating cue if required) are properly identified.		
	6.	6. Task standards identified and verified by SME review.		
	7.	7. Critical steps meet the criteria for critical steps and are identified with an asterisk (*).		
	8.	8. If an alternate path is used, the task standard contains criteria for successful completion.		
	9.	Verify the procedure(s) referenced by this J Procedure <u>0BwOA SEC-4</u> Rev: <u>106</u> Procedure <u>M-55 Sheet 2A</u> Rev: <u>AW</u> Procedure <u>M-55 Sheet 2D</u> Rev: <u>L</u>	PM reflects the current revision:	
	10.	10. Verify cues both verbal and visual are free of conflict.11. Verify performance time is accurate12. If the JPM cannot be performed as written with proper responses, then revise the JPM.		
	11.			
	12.			
	13. When JPM is initially validated, sign and date JPM cover page. Subsequent validations, sign and date below:		te JPM cover page. Subsequent	
		SME / Instructor	Date	
		SME / Instructor	Date	
		SME / Instructor	 Date	





Revision Record (Summary)

Revision 151, Updated to current revisions of the procedures and TQ-AA-150-J020

template.

Revision 2020 NRC, This JPM is an ILT bank JPM (R-204). Verified current revision of

referenced procedures and current revision of TQ-AA-150-J020 JPM

Template.



SIMULATOR SETUP INSTRUCTIONS

- 1. The simulator is NOT required for this JPM, if used, continue with step 2.
- 2. Reset the simulator to MODE 3 or higher IC or use IC-0 that was written below.

NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 3. Place simulator in RUN.
- 4. Ensure that P&IDs are available at each location (simulator/classroom) that the JPM will be performed.
- 5. When the above steps are completed for this and other JPMs to be run concurrently, then validate if not previously validated, then concurrently run JPMs using the JPM Validation Checklist.
- 6. This completes the setup for this JPM.
- 7. Take snapshot/write IC-0, if desired.
- 8. Have a magnifying glass available for examinee to read prints.



JPM SUMMARY
Operator's Name: Emp. ID#:
Job Title: ☐ EO ☐ RO ☐ SRO ☐ FS ☐ STA/IA ☐ SRO Cert
JPM Title: Identify Leak Isolation Points from Station Mechanical Drawings
JPM Number: R-204 Revision Number: 2020 NRC
Task Number and Title: R-AM-134, Troubleshoot Plant Equipment using Plant Mechanical
& Electrical Drawings Task Standard: Using P&IDs, determine an isolation point for an IA leak, then determine a 2 nd isolation point after when the 1 st isolation point cannot be used. K/A Number and Importance: GEN2.2.41 - 3.5
Suggested Testing Environment: <u>Classroom</u> Alternate Path: ☐ Yes ☐ No SRO Only: ☐ Yes ☐ No Time Critical: ☐ Yes ☐ No Reference(s):
 0BwOA SEC-4, Rev. 106, LOSS OF INSTRUMENT AIR UNIT 0 M-55 Sheet 2A, Rev. AW, DIAGRAM OF TURBINE ROOM INSTRUMENT AIR, M-55 Sheet 2D, Rev. L, DIAGRAM OF INSTRUMENT AIR UNIT 2
Materials: 1. 0BwOA SEC-4 2. M-55 Sheet 2A 3. M-55 Sheet 2D 4. M-55 Sheet 2G 5. M-55 Sheet 8 6. P&ID Book (If requested)
Actual Testing Environment: ☐ Simulator ☐ Control Room ☐ In-Plant ☒ Other
Testing Method: ☐ Simulate ☐ Perform
Estimated Time to Complete: <u>13</u> minutes Actual Time Used: minutes
EVALUATION SUMMARY: Were all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against standards contained within this JPM and has been determined to be: ☐ Satisfactory ☐ Unsatisfactory
Comments:



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Evaluator's Name (Print):	
Evaluator's Signature:	Date:



- 1. You are an extra NSO.
- 2. BOTH units are at 100% power.
- 3. An EO was re-positioning 2FW094, MAIN FEEDWATER H.P. CLEANUP LINE FLOW CONTROL VALVE, to adjust Steam Generator Blowdown Hotwell Pump discharge pressure.
- 4. An instrument airline broke at the 1" to ½" reducer upstream of the 2FW094, HP FLUSH LINE FLOW CONT VLV.
- 5. The EO reports the IA line goes into 401' elevation overhead and the EO cannot trace the IA line back to an isolation valve.
- 6. The crew entered 0BwOA SEC-4, LOSS OF INSTRUMENT AIR UNIT 0, due to dropping instrument air pressure and is currently at step 6.c.
- 7. Instrument air pressure is 87 psig and stable.

INITIATING CUE

1. The US has directed you to determine an acceptable isolation point that will minimize impact on additional equipment and allow Unit 2 to remain at power. Report your recommended isolation point to the US.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

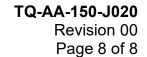
UNSAT requires written comments on respective step.

* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.





JPM Start Time: _____

STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number		
1	Refer to 0BwOA SEC-4.	 Refer to 0BwOA SEC-4, Table A. Determine valve 0IA907 is on P&ID M-55-2A. 					
CUE	Provide a copy of 0BwOA SEC-4 to the examinee. When the correct P&ID is located, provide the examinee a copy of P&ID M-55 Sheet 2A. If the examinee requests M-55 sheet 2G or sheet 8, provide the examinee a copy of the requested sheet.						
2	Refer to P&ID M-55 sheet 2A.	 Refer to P&ID 55 Sheet 2A. Determine that instrument airline 2IA100A is continued on P&ID M-55-2D (grid E5). 					
CUE	When P&ID M-55 Sheet 2D is identified as the next P&ID, provide the examinee a copy of P&ID M-55 Sheet 2D.						
3	Refer to P&ID M-55 sheet 2D.	 Refer to P&ID 55 Sheet 2D. Determine that instrument air header line number 2IA100A also supplies the feed reg bypass valves, 2FW034A-D and feed pump recirc valves. 					



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number			
*4	Determine isolation point.	 Determine that 2IA1007 (or 2IA1008) is an acceptable isolation point. Recommend to US that closing 2IA1007 (or 2IA1008) will isolate the leak. Recommend that steam generator blowdown be secured or re-directed to the blowdown monitor tanks due to the loss of air to 2FW094. 						
CUE	As US, acknowledge the recommended isolation point (2IA1007 or 2IA1008), and inform the examinee that an EO is being dispatched to close the recommended valve.							
CUE	As US, acknowledge the recomm	endation to re-direct or secure blo	wdowr	flow.				
CUE	inaccessible and that an alternate	mmended isolation point (2IA1007 isolation point is required. As US, solation point which minimizes impa	direct	the				
*5	Determine alternate isolation point.	 Determine that 2IA1007 (or 2IA1008) is an acceptable alternate isolation point. Recommend to US that closing 2IA1007 (or 2IA1008) will isolate the leak. 						
CUE	As US, acknowledge recommended isolation point, and inform the examinee that an EO is being dispatched to close the recommended valve.							
CUE	This completes the JPM.							



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IDM Otal Time	
JPM Stop Time:	
or in otop rinno.	

- 1. You are an extra NSO.
- 2. BOTH units are at 100% power.
- 3. An EO was re-positioning 2FW094, MAIN FEEDWATER H.P. CLEANUP LINE FLOW CONTROL VALVE, to adjust Steam Generator Blowdown Hotwell Pump discharge pressure.
- 4. An instrument airline broke at the 1" to ½" reducer upstream of the 2FW094, HP FLUSH LINE FLOW CONT VLV.
- 5. The EO reports the IA line goes into 401' elevation overhead and the EO cannot trace the IA line back to an isolation valve.
- 6. The crew entered 0BwOA SEC-4, LOSS OF INSTRUMENT AIR UNIT 0, due to dropping instrument air pressure and is currently at step 6.c.
- 7. Instrument air pressure is 87 psig and stable.

INITIATING CUE

1. The US has directed you to determine an acceptable isolation point that will minimize impact on additional equipment and allow Unit 2 to remain at power. Report your recommended isolation point to the US.



Job Performance Measure

Perform NARS Form Transmittal for an ALERT (NARS Phone Failure)

JPM Number: R-406

Revision Number: 2020 NRC

Date: 11/1/2019

Developed By: Dan Burton /S/ 11/1/2019

Instructor Date

Validated By: <u>Dale Burchfield /S/</u> <u>12/5/2019</u>

SME or Instructor Date

Reviewed By: Jim Schneider /S/ 12/5/2019

Operations Representative Date

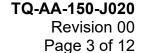
Approved By: <u>Dane Brunswick /S/</u> <u>12/5/2019</u>

Training Department Date



JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:		of this checklist should be performed upon in PM usage, revalidate JPM using steps 9 and	
	1.	Task description and number, JPM descript	tion and number are identified.
	2.	Knowledge and Abilities (K/A) references a	re included.
	3.	Performance location specified. (in-plant, co	ontrol room, simulator, or other)
	4.	Initial setup conditions are identified.	
	5.	Initiating cue (and terminating cue if require	d) are properly identified.
	6.	Task standards identified and verified by SI	ME review.
	7.	Critical steps meet the criteria for critical steasterisk (*).	eps and are identified with an
	8.	If an alternate path is used, the task standa completion.	rd contains criteria for successful
	9.	Verify the procedure(s) referenced by this J Procedure <u>EP-MW-114-100</u> Rev: <u>1</u> Procedure <u>EP-MW-114-100-F01</u> Rev: <u>k</u>	<u>19</u>
	10.	Verify cues both verbal and visual are free	of conflict.
	11.	Verify performance time is accurate	
	12.	If the JPM cannot be performed as written versities the JPM.	with proper responses, then
	13.	When JPM is initially validated, sign and da validations, sign and date below:	te JPM cover page. Subsequent
	_	SME / Instructor	Date
	_	SME / Instructor	Date
		SME / Instructor	 Date





Revision Record (Summary)

Revision 151, Updated JPM to current template format and revised procedures.

Revision 2020 NRC. This JPM was MODIFIED for the ILT Class 2019-1 NRC Exam. Revision includes current revisions of referenced procedures and current revision of TQ-AA-150-J020 JPM Template. This JPM was modified from ILT bank JPM R-401, last used for the ILT Class 2015-1 NRC exam. The changes included changing the initial conditions from an Unusual Event to an Alert and failing the NARS Phone requiring the examinee to use the backup commercial phone system.



SIMULATOR SETUP INSTRUCTIONS

1. **The simulator is NOT required.** If used, ensure that the booth operator is prepared to answer the commercial phone line and give the appropriate cues.

NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Ensure the NARS phone is de-energized or made to NOT function. Have a commercial phone line available. The simulator or classroom can be used.
- 3. When the above steps are completed for this and other JPMs to be run concurrently, then validate, if not previously validated, then concurrently run JPMs using the JPM Validation Checklist.
- 4. This completes the setup for this JPM.



JPM SUMMARY
Operator's Name: Emp. ID#:
Job Title: ☐ EO ☐ RO ☐ SRO ☐ FS ☐ STA/IA ☐ SRO Cert
JPM Title: Perform NARS Form Transmittal for an ALERT (NARS Phone Failure)
JPM Number: <u>R-406</u> Revision Number: <u>2020 NRC</u>
Task Number and Title: <u>R-ZP-004, Transmit NARS Form</u>
Task Standard: <u>Attempt to contact the state using the NARS Phone, determine the NARS Phone is NOT functioning, then using a commercial phone line, complete the NARS call transmittal within 13 minutes.</u>
K/A Number and Importance: <u>GEN2.4.43 - 3.2</u>
Suggested Testing Environment: <u>Classroom</u> Alternate Path: ☐ Yes ☒ No SRO Only: ☐ Yes ☒ No Time Critical: ☒ Yes ☐ No
Reference(s):
 EP-MW-114-100, Rev. 19, MIDWEST REGION OFF-SITE NOTIFICATIONS EP-MW-114-100-F-01, Rev. K, NUCLEAR ACCIDENT REPORTING SYSTEM (NARS) FORM
Materials: 1. EP-MW-114-100 2. EP-MW-114-100-F-01 (completed and approved for an ALERT - FA1) 3. NARS phone and commercial phone 4. Clock
Actual Testing Environment: □ Simulator □ Control Room □ In-Plant □ Other Testing Method: □ Simulate □ Perform
Estimated Time to Complete: 11 minutes Actual Time Used: minutes
EVALUATION SUMMARY: Were all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against standards contained within this JPM and has been determined to be: ☐ Satisfactory ☐ Unsatisfactory
Comments:



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Evaluator's Name (Print):	<u>-</u>
Evaluator's Signature:	Date:



- 1. You are an extra NSO.
- 2. A Unit 1 reactor trip and SI have occurred.
- 3. An ALERT was declared two minutes ago.
- 4. EP-MW-114-100-F-01, NUCLEAR ACCIDENT REPORTING SYSTEM (NARS) FORM has been filled out and approved.

INITIATING CUE

- 1. The Shift Manager directs you to transmit the NARS Form per EP-MW-114-100, MIDWEST REGION OFF-SITE NOTIFICATIONS.
- 2. This is a **TIME CRITICAL JPM**.

Fill out the NARS Form time for 2 minutes before the current time and today's date before acknowledging the cue and starting the JPM Start Time. Then, hand the NARS Form to the examinee.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.



JPM Start Time: _____

			l	ı						
STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number					
NOTE	Fill out the NARS Form time for 2 minutes before the current time and today's date before acknowledging the cue and starting the JPM Start Time. Then, hand the NARS Form to the examinee.									
NOTE	The JPM Critical Time (13 minute Initiating Cue and stops after the	es) starts when the student acknow initial roll call is completed.	ledges	s the						
1	Refer to EP-MW-114-100.	 Refer to EP-MW-114-100 and determine step 4.3, NARS Call Transmittal, is required to be performed. Refer to the NARS Form (page 2) and determine NARS Code BW 38 is required to be used to transmit the NARS Form. 								
CUE	Provide a marked-up copy of the examinee.	NARS Form and a copy of EP-MW	/-114- ⁻	100 to	the					
*2	Determine that the NARS Phone is NOT functioning and contact Illinois IEMA on a commercial phone line.	 Determine that the NARS Phone is NOT functioning. Using a commercial phone, call (217)782-7860 to contact Illinois IEMA. (Procedure Adherence) Inform the Emergency Director (SM) of all noncontacts (only Illinois IEMA is required for an ALERT). 								
CUE	Do NOT answer the NARS phone, answer only the commercial phone call as Illinois IEMA.									
NOTE	If performed in the simulator, ens commercial phone line and give t	ure the booth operator is prepared he appropriate cues.	to ans	wer th	е					



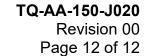
STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number		
*3	Establish communications and take an initial roll call.	Establish communications as follows: (Procedure Adherence) Read the following					
		message: "This is the Exelon Nuclear Braidwood Station Main Control Room. Please standby for a NARS message." Read the following message again: "This is the Exelon Nuclear Braidwood Station Main Control Room. Please standby to receive a NARS message and respond as the roll is called." TAKE initial roll call. Document time 1st agency is notified (IEMA). Record the time the initial roll call was completed.					
NOTE	Critical time STOPS when the examinee completes the initial roll call. Record time initial roll call complete:						
	If any Illinois Counties or REAC de responsible for notifying the missi	o NOT answer the roll call, then thing agencies.	e State	e will b	е		



STEP	<u>ELEMENT</u>		<u>STANDARD</u>	SAT	UNSAT	Comment Number
*4	READ the NARS Form.	fo o 1. 2. 3. 4. 5. 6. 7. 8.	EAD the NARS Form as flows: (Procedure Adherence) Utility Message No: 1 State Message No: N/A Status – [B] Drill/Exercise Station – [A] Braidwood Onsite Condition – [B] ALERT Accident Classified: • Time: Documented time. • Date: Today's date. • EAL#: FA1 • Accident Terminated Time and Date: N/A Release Status: [A] None Type of Release: [A] Not Applicable Wind Dir: 270 Wind Speed: • [A] N/A • [B] 4.5 Miles/Hr Recommended Actions: Utility Recommendation: [A] None Additional Information: None Verified With: B. Jones			
CUE	Do NOT respond to an item until p	o pro	Approved By: <u>S. Johnson</u> mpted later in the call.			



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number		
5	Complete the NARS Form.	Fill in the following information on the NARS Form after transmitting information in blocks 1-10:					
		 Section 11, Mark [A] EXELON. Examinee name. Outside phone number. Current time/date. Section 12, record name of IEMA rep that received the NARS message. Current time/date. 					
CUE	When asked for name and organ	ization, respond as John Smith, IEI	MA.				
6	Perform final roll call.	 Perform final roll call and record by marking Final box for IEMA. Ask if there are any questions about the information provided. 					
CUE	When called on for roll call, respondence are NO questions						
7	Complete call.	State "NARS communication is complete."					
	NOTE: Critical time STOPS after the initial roll call was complete (JPM step 3). Determine critical time:						
(Time in	PM start time) ≤ 1	3 minu	utes				
*8	Critical time met.	Initial roll call completed ≤ 13 minutes. (Regulatory Compliance)					





STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
CUE	This completes the JPM.				

JPM Sto	p Time:	 				

- 1. You are an extra NSO.
- 2. A Unit 1 reactor trip and SI have occurred.
- 3. An ALERT was declared two minutes ago.
- 4. EP-MW-114-100-F-01, NUCLEAR ACCIDENT REPORTING SYSTEM (NARS) FORM has been filled out and approved.

INITIATING CUE

- 1. The Shift Manager directs you to transmit the NARS Form per EP-MW-114-100, MIDWEST REGION OFF-SITE NOTIFICATIONS.
- 2. This is a **TIME CRITICAL JPM**.





Page 1 of 2

NUCLEAR ACCIDENT REPORTING SYSTEM (NARS) FORM

UTI	LITY MESSAGE NO	\perp		OF	ELECT	RONIC	FACSIMILE	STA	TE MESSAGE NO.	N/A
1.	STATUS	2.	STATIO	<u>NC</u>						
	[A] ACTUAL		[A] BRA	NDW	DOC	[C] CI	INTON	[E] LAS	SALLE	
	DRILL/EXERCISE		[B] BYF	RON		[D] DF	RESDEN	[F] QUA	AD CITIES	
3. '	ONSITE CONDITION			4. /	ACCID	ENT (CLASSIFIE		CCIDENT TERMINA	
	[A] UNUSUAL EVENT			•	TIME (3[A-E]):		TI	ME (3[F]):	
	ALERT			[DATE	(3[A-E])	:		ATE (3[F]): N/A	
ľ	[C] SITE AREA EMERG			F	EAL#:	_E	AL		•	
	[D] GENERAL EMERG	ENC	Y							
	[E] RECOVERY									
_	[F] TERMINATED		WDE OF		- 40 -		7 MUND D		WALD ODEED	
5.	RELEASE STATUS). <u> </u>	YPE OF	· KEL	EASE	_	7. <u>WIND DI</u>		WIND SPEED	N/0
	NONE		DI CACI	APPL	ICABL	.E	270 (DEGREE		[A] METERS/SEC.:	N/A
	[B] OCCURRING ← [C] TERMINATED ←						FROM)	.5	[B] MILES/HR.:	<u> </u>
9.	RECOMMENDED ACT	_	-							
•	UTILITY RECOMMEND		_							
	NONE (UE, Alert ar)						
				(G	enera	l Eme	gency Only)	*****	
	[B] SHELTER ILLINOIS									
	[C] SHELTER IOWA S									
	[D] EVACUATE ILLINO									
	[E] EVACUATE IOWA	SUB	-AREAS	S:						
	AND	.==	05 7115							
	ADVISE THE REMAINS	JER	OF THE	: 10 N	TILE E	PZ TO	MONITOR	AND PRE	PARE	
	FOR ILLINOIS ONLY, (CON	SIDER J	IIC AE	OVISO	RY W	TH POTAS	SIUM IOD	IDE (KI) STATEMEN	IT IN
	ACCORDANCE WITH	STA	TE PRO							
	STATE RECOMMENDA	ATIC	ON							
	[F] NONE		٠.							
	[G] SHELTER SUB-AR [H] EVACUATE SUB-A	DE!	·				·····			
	[I] RECOMMEND PO				(KI) P	FR PF	OCEDURE	S		
	[J] COMMENCE RETU				(13.)		COLDONE	•		
	[K] OTHER									
10.	ADDITIONAL INFORM	ATIC	ON	No	NE					
	rified With: B. J					Α	pproved By:	5.	JOHNSON	
	TRANSMITTED BY:		AME			_	HONE NUM		TIME/DATE	
	[A] EXELON:					_			<u></u>	•
	[B] STATE:									
	[C] COUNTY:									
12.	RECEIVED BY: NAI	ИE				(ORGANIZA1	ΓΙΟΝ	TIME/DATE	
		_						<u></u>		•



Job Performance Measure

Call Out For Shift Staffing

JPM Number: S-103

Revision Number: 2020 NRC

Date: 11/9/2019

Developed By: Dan Burton /S/ 11/9/2019

Instructor Da

Validated By: <u>Craig Fobert /S/</u> <u>12/6/2019</u>

SME or Instructor Date

Reviewed By: Jim Schneider /S/ 12/6/2019

Operations Representative Date

Approved By: Dane Brunswick /S/ 12/6/2019

Training Department Date



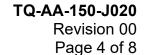
JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

 OTE: All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 9 and 13 below.									
FIIOI IO J	rivi usage, revalidate Jrivi using steps 9 and	IS DEIOW.							
 1.	Task description and number, JPM descript	on and number are identified.							
 2.	2. Knowledge and Abilities (K/A) references are included.								
 3.	3. Performance location specified. (in-plant, control room, simulator, or other)								
 4.	Initial setup conditions are identified.								
 5.	Initiating cue (and terminating cue if require	d) are properly identified.							
 6.	Task standards identified and verified by SM	IE review.							
 <u> </u>	Critical steps meet the criteria for critical steasterisk (*).	ps and are identified with an							
 8.	If an alternate path is used, the task standar completion.	d contains criteria for successfu							
 9.	Verify the procedure(s) referenced by this J Procedure LS-AA-119 Rev: 14 Procedure BwAP 320-1 Rev: 27	PM reflects the current revision:							
 10.	Verify cues both verbal and visual are free of	of conflict.							
 11.	Verify performance time is accurate								
 12.	If the JPM cannot be performed as written wrevise the JPM.	vith proper responses, then							
 13.	When JPM is initially validated, sign and darvalidations, sign and date below:	e JPM cover page. Subsequer							
	SME / Instructor	Date							
	SME / Instructor	Date							
	SME / Instructor	 Date							



Revision Record (Summary)

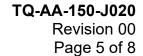
- Revision 2010, Change format and verify latest procedure revisions
- Revision 2011, Update to latest procedure revisions
- **Revision 2012**, Per ATI 1089778-64 all JPMs were updated as applicable to each JPM the following information KA, Critical Path, Cues, Boron Concentration, Fundamentals. Also Updated to latest procedure revisions if changed.
- **Revision 2013,** Revision includes current revisions of referenced procedures and current revision of TQ-JA-150-02 JPM Template.
- **Revision 2014,** Revision includes current revisions of referenced procedures and current revision of TQ-JA-150-02 JPM Template.
- **Revision 2015,** Revision includes current revisions of referenced procedures and current revision of TQ-JA-150-02 JPM Template.
- **Revision 2017,** Revision includes current revisions of referenced procedures and current revision of TQ-AA-150-J020 JPM Template.
- **Revision 2019,** Revision includes current revisions of referenced procedures and current revision of TQ-AA-150-J020 JPM Template. Added task standard.
- **Revision 2020 NRC,** This JPM is an ILT bank JPM (S-103). Verified current revision of referenced procedures and current revision of TQ-AA-150-J020 JPM Template. Changed dates used in JPM to May 2020.





SIMULATOR SETUP INSTRUCTIONS

1. Simulator setup is NOT required.





Operator's Name:	Emp ID#:
Job Title: ☐ EO ☐ RO ☐ SRO ☐ FS	☐ STA/IA ☐ SRO Cert
Additional Shift Staffing as Necessary Task Standard: Determine the minimum determine which EO that will be called K/A Number and Importance: GEN2.1.5 Suggested Testing Environment: Classr	m Fire Brigade shift staffing requirements, then d in to replace an absent EO Fire Brigade member. - 3.9 oom only: Yes □ No Time Critical: □ Yes □ No AGEMENT AND WORK HOUR LIMITS
Materials: 1. LS-AA-119 2. BwAP 320-1	
Actual Testing Environment: Simu	lator Control Room In-Plant ⊠ Other
Testing Method: ☐ Simulate ☒ F	Perform
Estimated Time to Complete: 15 minute	s Actual Time Used: minutes
EVALUATION SUMMARY: Were all the Critical Elements performed	I satisfactorily? ☐ Yes ☐ No
The operator's performance was evaluated contained within this JPM and has been	
Comments:	
Evaluator's Name (Print):	
Evaluator's Signature:	Date:



- 1. You are a Unit Supervisor.
- 2. Both units are at 100% power.
- 3. The current date and time is May 17, 2020 at 0900.

INITIATING CUE

- 1. A Fire Brigade qualified EO for shift N, May 19, 2020 has called in sick.
- 2. With the EO absent, staffing for shift N, May 19, 2020 is 4 non-fire brigade qualified EOs, 3 Fire Brigade qualified EOs and the Fire Chief qualified Field Supervisor.
- 3. The Shift Manager has directed you to evaluate shift staffing requirements for shift N, May 19, 2020.
- 4. Inform the Shift Manager of your results.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

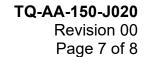
UNSAT requires written comments on respective step.

* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.





JPM Start Time: _____

STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number			
1	Refer to LS-AA-119, FATIGUE MANAGEMENT AND WORK HOUR LIMITS and BwAP 320- 1, SHIFT STAFFING.	Perform the following: Open BwAP 320-1 and verify minimum Fire Brigade staffing requirements (step C.1 Table). Open LS-AA-119 and identify step 5.1.1 requirements for work hour limits.						
CUE	Hand a copy of LS-AA-119 and B	SwAP 320-1 to the examinee as red	queste	d.				
*2	Determine one additional EO Fire Brigade member is required.	Determine one additional EO Fire Brigade member is required: (Procedure Adherence) • Determine 1 additional EO Fire Brigade member is required.						
NOTE	Hand the examinee a copy of the JPM Crew 1 Operating Schedule (2 pages with Blue border) and provide the following cue:							
CUE	The SM directs you to determine which EO is eligible for overtime to cover the EO's absence.							
CUE	All personnel on the Crew 1 Operating Schedule are Fire Brigade qualified.							



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*3	Determine EO 3 is the only EO that can be called in.	Refer to LS-AA-119 for Work Hour Requirements.			
		Check each person's work hours: (<i>Procedure Adherence</i>) o EO 1 (NO) would violate the			
		72 hour limit.EO 2 (NO) would violate the 26 hour in 48 hour limit.			
		EO 3 (YES) is available to be called in.			
		 EO 4 (NO) would violate the 26 hour in 48 hour limit and would violate the 72 hour limit. 			
		 EO 5 (NO) would violate the 72 hour limit. 			
		 EO 6 (NO) would violate the 26 hour in 48 hour limit. 			
		 EO 7 (NO) is already working shift N 5/19/20. 			
		EO 8 (NO) would violate the72 hour limit.			
		Inform SM that ONLY EO 3 is available to be called in.			
CUE	The SM acknowledges EO 3 is the This completes the JPM.	ne ONLY EO available.			

JPM Stop Time:		

Crew 1 Operating Schedule		May 11 Mon	May 12 Tue	May 13 Wed	May 14 Thurs	May 15 Fri	May 16 Sat	May 17 Sun
EO 1	1-01	xx1	xx2	xx1	12 N1C	12 NX	12 NX	12 NX
EO 2	1-02	xx1	xx2	xx1	xx1	12 NX	12 NX	12 NX
EO 3	1-03	xx1	xx2	xx1	xx1	12 NA	12 NA	12 NA
EO 4	1-04	xx1	xx2	xx1	xx1	12 NB	12 NB	12 NB
EO 5	1-05	xx1	xx2	xx1	xx1	12 NC	12 NC	12 NC
EO 6	1-06	xx1	xx2	xx1	xx1	12 ND	12 ND	12 ND
EO 7	1-07	xx1	xx2	xx1	xx1	12 NE	12 NE	12 NE
EO 8	1-08	xx1	xx2	12 N1A	12 N2X	12 NX	12 NX	12 NX

Crew 1 Operating								
Schedule		May	May	May	May	May	May	May
		18	19	20	21	22	23	24
		Mon	Tue	Wed	Thurs	Fri	Sat	Sun
EO 1	1-01	12		12	12	12	12	12
		NA	xx1	N2X	N1A	DB	DC	DD
EO 2	1-02	12	12			12	12	12
		NB	D1X	xx2	xx1	DC	DD	DE
EO 3	1-03	12			12	12	12	12
		NC	xx1	xx2	D1A	DD	DE	DX
EO 4	1-04	12	12	12		12	12	12
		ND	D1X	D2X	xx1	DE	DX	DX
EO 5	1-05	12		12	12	12	12	12
		NE	xx1	D2C	D1D	DX	DX	DX
EO 6	1-06	12	12			12	12	12
		NX	D1B	xx2	xx1	DX	DX	DA
EO 7	1-07	12	12		12	12	12	12
		NX	N1A	xx2	D1X	DX	DA	DB
EO 8	1-08	12			12	12	12	12
		NX	xx1	xx2	N1X	DA	DB	DC

- 1. You are a Unit Supervisor.
- 2. Both units are at 100% power.
- 3. The current date and time is May 17, 2020 at 0900.

INITIATING CUE

- 1. A Fire Brigade qualified EO for shift N, May 19, 2020 has called in sick.
- 2. With the EO absent, staffing for shift N, May 19, 2020 is 4 non-fire brigade qualified EOs, 3 Fire Brigade qualified EOs and the Fire Chief qualified Field Supervisor.
- 3. The Shift Manager has directed you to evaluate shift staffing requirements for shift N, May 19, 2020.
- 4. Inform the Shift Manager of your results.



Job Performance Measure

Review and Approve Reactivity Change

JPM Number: S-111

Revision Number: 2020 NRC

Date: 11/7/2019

Developed By: Dan Burton /S/ 11/7/2019

Instructor Date

Validated By: Dan Wyatt /S/ 12/6/2019

SME or Instructor D

Reviewed By: Jim Schneider /S/ 12/6/2019

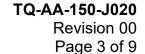
Operations Representative Date

Approved By: <u>Dane Brunswick /S/</u> <u>12/6/2019</u>



JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:		ll steps of this checklist should be performed upon initial validation. rior to JPM usage, revalidate JPM using steps 9 and 13 below.								
_										
	1.	Task description and number, JPM descript	ion and number are identified.							
	2.	 Knowledge and Abilities (K/A) references are included. 								
	3.	Performance location specified. (in-plant, co	ontrol room, simulator, or other)							
	4.	Initial setup conditions are identified.								
	5.	Initiating cue (and terminating cue if require	d) are properly identified.							
	6.	Task standards identified and verified by SM	ΛΕ review.							
	7.	Critical steps meet the criteria for critical steps and are identified with an asterisk (*).								
	8.	If an alternate path is used, the task standard contains criteria for successfu completion.								
	9.	Verify the procedure(s) referenced by this J Procedure OP-AP-300-1004 Rev: 7 Procedure BwOP CV-5 Rev: 33	PM reflects the current revision:							
	10.	Verify cues both verbal and visual are free	of conflict.							
	11.	Verify performance time is accurate								
	12.	If the JPM cannot be performed as written wrevise the JPM.	vith proper responses, then							
	13.	When JPM is initially validated, sign and da validations, sign and date below:	te JPM cover page. Subsequent							
		SME / Instructor	 Date							
		SME / Instructor	Date							
		SME / Instructor	Date							





Revision Record (Summary)

Revision 2014, Revision includes current revisions of referenced procedures and current revision of TQ-JA-150-02 JPM Template.

Revision 2020 NRC, This JPM is an ILT bank JPM (S-111). Verified current revision of referenced procedures and current revision of TQ-AA-150-J020 JPM Template. Changed JPM number from S-111a to S-111.



TQ-AA-150-J020Revision 00 Page 4 of 9

SIMULATOR SETUP INSTRUCTIONS



JPM SUMMARY
Operator's Name: Emp ID#:
Job Title: ☐ EO ☐ RO ☐SRO ☐ FS ☐ STA/IA ☐ SRO Cert
JPM Title: Review and Approve Reactivity Change
JPM Number: <u>S-111</u> Revision Number: <u>2020 NRC</u>
Task Number and Title: S-AM-003, Interpret and Ensure Compliance with Admin
<u>Procedures during Normal Conditions</u> Task Standard: <u>Review OP-AP-300-1004</u> , <u>Reactivity Change Determination Form, and</u>
determine that an incorrect procedure for the boration is referenced (BwOP CV-5 vs.
BwOP CV-6) and the boration amount does not include matching Tave to Tref. The form
must be corrected prior to SRO approval.
K/A Number and Importance: <u>GEN2.1.43 - 4.3</u> Suggested Testing Environment: <u>Classroom</u>
Alternate Path: ☐ Yes ☒ No SRO Only: ☒ Yes ☐ No Time Critical: ☐ Yes ☒ No
Reference(s):
1. OP-AP-300-1004, Rev. 7, PWR BORATION AND DILUTION REQUIREMENTS
2. Operator Aid 01-018, Rev. 155, REMA UNIT 1 REACTIVITY PARAMETERS
3. BwOP CV-5, Rev. 33, OPERATION OF THE REACTOR MAKEUP SYSTEM IN THE DILUTE MODE/ALTERNATE DILUTE MODE/BATCH DILUTION METHOD
Materials:
 OP-AP-300-1004 OP-AP-300-1004, Attachment 1 (filled in)
3. Operator Aid 01-018 (modified for JPM use, Rev. 155)
4. BwOP CV-5
Actual Testing Environment: ☐ Simulator ☐ Control Room ☐ In-Plant ☒ Other
Testing Method: ☐ Simulate ⊠ Perform
Estimated Time to Complete: <u>15</u> minutes Actual Time Used: minutes
EVALUATION SUMMARY:
Were all the Critical Elements performed satisfactorily? ☐ Yes ☐ No
The operator's performance was evaluated against standards contained within this JPM and has been determined to be: ☐ Satisfactory ☐ Unsatisfactory
Comments:
Evaluator's Name (Print):
Evaluator's Signature: Date:



INITIAL CONDITIONS

- 1. You are the Unit Supervisor.
- 2. Unit 1 is at 98% power, 3550 EFPH, 1040 ppm boron with Control Bank D at 200 steps.
- 3. RCS Tave is currently 0.5°F higher than Tref.
- 4. The QNE has requested that Control Bank D be withdrawn 12 steps for proper long-term fuel burnup.
- 5. The Unit 1 NSO has completed the following:
 - Calculated the expected Tave change that will result from the rod withdrawal.
 - Calculated the reactivity change required to match Tave to Tref following the rod withdrawal.

INITIATING CUE

1. The Unit 1 NSO requests the US review and approve the reactivity plan, OP-AP-300-1004, PWR BORATION AND DILUTION REQUIREMENTS, Attachment 1, Reactivity Change Determination Form.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.



JPM Start Time: _____

STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number	
1	Review OP-AP-300-1004.	Review OP-AP-300-1004: • Verify Station, Unit and Time/Date are filled in.				
		Verify "Desired Change" description is properly filled in.				
CUE	Provide examinee with a copy of Attachment 1, BwOP CV-5, and 0	OP-AP-300-1004 procedure, OP-A Operator Aid 01-018.	\P-300	-1004		
2	Continue the review of OP-AP-300-1004.	Continue the review of OP-AP-300-1004:				
		 Verify "Reason for Change" description is properly filled in. 				
NOTE	JPM steps 3-6 can be performed	in any order.				
*3	Determine that the Boration amount is incorrect.	Continue the review of OP-AP- 300-1004: (Reactivity Management)				
		 Determine "What is the Method and Amount Required for the Reactivity Change?" (Boration amount is incorrect). 				
		Boration amount should be 39 gallons (26 gallons to compensate for the rod withdrawal <u>and</u> 13 gallons to match Tave to Tref).				
		 Determine CB D 12 step rod withdrawal is correct. 				
CUE	As the Shift Manager/Unit 1 NSO, acknowledge any errors and inform the examinee to complete their review and correct any errors noted. After the review is complete, any errors will be corrected by the Unit 1 NSO.					



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number	
*4	Determine that the Dilution vs. Boration procedure is referenced (BwOP CV-5 vs. BwOP CV-6).	Continue the review of OP-AP-300-1004: (Procedure Adherence) • Determine that the Dilution vs. Boration procedure is referenced (BwOP CV-5 vs. BwOP CV-6).				
NOTE		, it is the US responsibility to ensur performed using the governing pro				
CUE	As the Shift Manager/Unit 1 NSO, acknowledge any errors and inform the examinee to complete their review and correct any errors noted. After the review is complete, any errors will be corrected by the Unit 1 NSO.					
5	Continue the review of OP-AP-300-1004.	Continue the review of OP-AP-300-1004: • Verify "Inputs" description is properly filled in.				
6	Continue the review of OP-AP-300-1004.	Continue the review of OP-AP-300-1004: • Verify "Calculation of Change" error previously noted is flagged for correction. • Boration amount should be 39 gallons (26 gallons to compensate for the rod withdrawal and 13 gallons to match Tave to Tref).				
CUE		n, acknowledge any errors and inforect any errors noted. After the revi e Unit 1 NSO.				



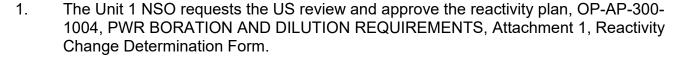
STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*7	Return OP-AP-300-1004, Reactivity Change Determination Form, to the Unit 1 NSO for correction prior to approval.	Return OP-AP-300-1004, Reactivity Change Determination Form, to the Unit 1 NSO for correction prior to approval.			
CUE	As the Unit 1 NSO, acknowledge the required corrections and inform the US that the corrections will be made, and the form re-submitted for the US approval.				
CUE	This completes the JPM.				

JPM Stop Time:			
	. 	 	

INITIAL CONDITIONS

- 1. You are the Unit Supervisor.
- 2. Unit 1 is at 98% power, 3550 EFPH, 1040 ppm boron with Control Bank D at 200 steps.
- 3. RCS Tave is currently 0.5°F higher than Tref.
- 4. The QNE has requested that Control Bank D be withdrawn 12 steps for proper long-term fuel burnup.
- 5. The Unit 1 NSO has completed the following:
 - Calculated the expected Tave change that will result from the rod withdrawal.
 - Calculated the reactivity change required to match Tave to Tref following the rod withdrawal.

INITIATING CUE





Job Performance Measure

Initiate a LCOAR (1B SX Pump)

JPM Number: S-202

Revision Number: NRC 2020

Date: 11/5/2019

Developed By: Dan Burton /S/ 11/5/2019

Instructor Date

Validated By: <u>Craig Fobert /S/</u> <u>12/6/2019</u>

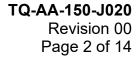
SME or Instructor Date

Reviewed By: Jim Schneider /S/ 12/6/2019

Operations Representative Date

Approved By: Dane Brunswick /S/ 12/6/2019

Training Department Date





JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

	of this checklist should be performed upon in PM usage, revalidate JPM using steps 9 and	
1. 2. 3.	Task description and number, JPM descrip Knowledge and Abilities (K/A) references a Performance location specified. (in-plant, c Initial setup conditions are identified.	re included.
 5.	Initiating cue (and terminating cue if require	,
 6.	Task standards identified and verified by S	ME review.
 7.	Critical steps meet the criteria for critical steasterisk (*).	eps and are identified with an
 8.	If an alternate path is used, the task standa completion.	ard contains criteria for successful
 9.	Verify the procedure(s) referenced by this control of the Procedure 1BwOL 3.7.8 Rev: 6	JPM reflects the current revision:
 _ 10.	Verify cues both verbal and visual are free	of conflict.
 _ 11.	Verify performance time is accurate	
 12.	If the JPM cannot be performed as written revise the JPM.	with proper responses, then
 _ 13.	When JPM is initially validated, sign and davalidations, sign and date below:	ate JPM cover page. Subsequent
	SME / Instructor	Date
	SME / Instructor	Date
	SME / Instructor	 Date



TQ-AA-150-J020Revision 00

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Revision Record (Summary)

Revision 2015, Updated reference procedures and current template format per TQ-AA-150.

Revision 2020 NRC, This JPM is an ILT bank JPM (S-202). Verified current revision of referenced procedure and current revision of TQ-AA-150-J020 JPM Template. Changed from 1A SX pump to 1B SX pump and changed the initiating event from an IST surveillance failure to a ground overcurrent trip.

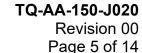


SIMULATOR SETUP INSTRUCTIONS

- 1. The simulator is NOT required for this JPM, if used, continue with step 2.
- 2. Reset the simulator to IC-21 or equivalent 100% power IC or use IC-0 that was written below.

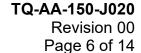
NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 3. Place simulator in RUN.
- 4. Ensure 1A SX pump running.
- 5. Place the 1B SX pump C/S in PULL OUT.
- 6. When the above steps are completed for this and other JPMs to be run concurrently, then validate if not previously validated, then concurrently run JPMs using the JPM Validation Checklist.
- 7. This completes the setup for this JPM.
- 8. Take snapshot/write IC-0, if desired.





JPM SUMMARY Operator's Name: ______ Emp. ID#: _____ Job Title: ☐ EO ☐ RO ☐ SRO ☐ FS ☐ STA/IA ☐ SRO Cert JPM Title: Initiate a LCOAR (1B SX Pump) Revision Number: 2020 NRC JPM Number: S-202 Task Number and Title: S-AM-073, Initiate/Terminate an AAR/LCOAR Task Standard: Initiate and complete LCOAR 1BwOL 3.7.8 for an inoperable 1B SX pump. K/A Number and Importance: GEN2.2.23 - 4.6 Suggested Testing Environment: Classroom Alternate Path: ☐ Yes ☐ No SRO Only: ☐ Yes ☐ No Time Critical: ☐ Yes ☐ No Reference(s): 1. 1BwOL 3.7.8, Rev. 6, LCOAR ESSENTIAL SERVICE WATER (SX) SYSTEM TECH SPEC LCO 3.7.8 Materials: 1. 1BwOL 3.7.8 **Actual Testing Environment:** ☐ Simulator ☐ Control Room ☐ In-Plant ☐ Other **Testing Method:** □ Simulate □ Perform Estimated Time to Complete: **18** minutes **Actual Time Used:** ____ minutes **EVALUATION SUMMARY:** Were all the Critical Elements performed satisfactorily? □Yes \square No The operator's performance was evaluated against standards contained within this JPM and has been determined to be: ☐ Satisfactory ☐ Unsatisfactory Comments: Evaluator's Name (Print): Evaluator's Signature: Date:





NOTE

Fill in the 1B SX pump trip time on the examinee cue sheet and below (20 minutes ago) prior to handing the cue sheet to the examinee.

INITIAL CONDITIONS

- 1. You are the Unit 1 Unit Supervisor.
- 2. Both units are at full power.

INITIATING CUE

- 1. 1B SX pump tripped on ground overcurrent at time (today).
- 2. IR 1234567 and WR 123456 have been written.
- 3. No other inoperable equipment exists on either Unit.
- 4. Initiate LCOAR 1BwOL 3.7.8 and inform the Shift Manager when it is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.



TQ-AA-150-J020Revision 00

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JPM Start Time: _____

STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number	
NOTE	Fill in the 1B SX pump trip time on the examinee cue sheet (20 minutes ago) prior to handing the cue sheet to the examinee.					
1	Refer to LCOAR 1BwOL 3.7.8.	Open 1BwOL 3.7.8.				
CUE	Provide a copy of 1BwOL 3.7.8 to the examinee.					

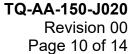


STEP	<u>ELEMENT</u>		<u>STANDARD</u>	SAT	UNSAT	Comment Number
*2	Complete Section A, Notification, of 1BwOL 3.7.8.	No	omplete Section A, otification, of 1BwOL 3.7.8: egulatory Compliance)			
		0	Present Mode: 1			
		0	Initiating Event: 1B SX pump tripped on ground overcurrent.			
		•	SFD Performed: Perform SFD per page 2 and determine no loss of safety function exists.			
			 Check No box (B.1.a) on page 2. 			
			 Check YES box on page 1 and initial next to YES. 			
		0	Does this inoperability invalidate any previous SFD: No			
		0	Name of Shift Manager notified: Kevin Lueshen.			
		0	SM Time/Date: notification time and today's date.			
		0	Was an IR written: Yes, #1234567			
		0	Related WRs: #123456			
		0	Related C/O(s): Blank			
		•	SRO signature: (examinee's signature)			
		0	SRO time/date.			
		0	Unit NSO signature and time/date: Unit NSO name signed by examiner (may be signed after SRO completes the LCOAR).			



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
CUE	Shift Manager is Kevin Lueshen.				
CUE	NSOs are writing a clearance ord	ler.			
CUE	Examiner – sign/time/date for the	Unit NSO.			
*3	Complete LCOAR Index Essential Service Water (SX) System.	On page 6 of 1BwOL 3.7.8, sign and date <u>Condition A line</u> and refer to page 7: (Regulatory Compliance)			
		Examinee's signature.			
		Today's date.			
CUE	If asked to update LCO database or make a log entry, inform the examinee that the Unit 2 US will update the database and ensure that a log entry is made.				
*4	Initiate LCOAR 1BwOL 3.7.8.	On page 7 of 1BwOL 3.7.8, enter time, date and signature in Condition A column: (Regulatory Compliance)			
		Time of 1B SX pump trip (from cue sheet).			
		Today's date.			
		Examinee's signature.			
		 Notify SM that the 1B SX pump LOCAR entry is complete. 			
CUE	As SM, acknowledge that the 1B	SX pump LOCAR entry is complet	e.		
	This completes the JPM.				
NOTE	The next 4 pages of the JPM are complete during this JPM.	copies of the LCOAR pages that the	ne exa	minee	will

	Ston	lima:
JEIVI	Stop	111111
O	p	





LCOAR ESSENTIAL SERVICE WATER (SX) SYSTEM TECH SPEC LCO 3.7.8

A. <u>NOTIFICATION</u>

If it is discovered that a Surveillance was not performed within its specified Surveillance Frequency, complete Action Z (SR 3.0.3) prior to declaring the LCO not met.

PRESENT MODE:	1	APPL	.ICABL	_E MODE(s):	1, 2, 3,	and 4	
INITIATING EVENT	(s): 1B SX						
							
	SAFE			DETERMINATION (SF (Page 2)	D)	⊠ YES	, Examinee
			,	(rage 2)			(SRO)
DOES THIS INOPE	RABILITY II	NVALID	ATE A	ANY PREVIOUS SF	D?	□ YES	` ,
LCO 3.0.3: APPL	ICABLE N	ODE C	CHANG	GE ALLOWED?: Y	ES – Ac	ction C.2	
SEPARATE CONDI	TION ENTF	RY ALLO	OWED	: NO			
COMPLETION TIME	E EXTENSI	ON ALL	.OWEI	D: NO			
NAME OF SHIFT M	ANAGER N	OTIFIE	D: K. I	Lueshen	TIME/D	ATE: NOV	 V/Today
WAS AN ISSUE WE	RITTEN?	⊠ YE	ES 🗆	NO			
RELATED WR(s):							
, ,	⊠ WR <u>12</u>	<u>3456</u>		🗆 WR			
	□ WR			□ WR			
	□ WR			□ WR			
	□ WR						
	□ WR						
RELATED C/O(s):							
	<u>None</u>						
SRO signature: Exa	minee		TIME/	DATE: NOW/Toda	V		



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Unit NSO signature: Examiner	TIME/DATE: NOW/Today



□

B. SAFETY FUNCTION DETERMINATION PROGRAM REQUIREMENTS

1. LOSS OF SAFETY FUNCTION (LOSF) EVALUATION:

Is there any inoperable or degraded SUPPORT SYSTEM or SUPPORTED SYSTEM equipment on the opposite/redundant train that, when coupled with this inoperable equipment, might result in a complete loss of a Tech Spec required safety function.

X	a.	No - No LOSF exists. No further evaluation is necessary.
	b.	Yes - A LOSF may exist. Using the SFDP and BwAP 340-1, evaluate which of the following conditions apply:
		 The SSC is part of an LCO with multiple subsystems and the LCO specified function is intact. No LOSF exists.
		2) The SSC will still perform its required safety function as defined in the Safety Analysis Report (SAR). No LOSF exists.
		A LOSF exists. Perform the Required Actions of the SSC

2. LCO 3.0.6 - DELAYED LCOAR ENTRY CALCULATION.

apply.

Perform this step only if No LOSF exists and it is desired to delay SUPPORTED SYSTEM LCOAR entry as allowed by LCO 3.0.6. A LOSF does not exist if the redundant train of the inoperable SUPPORTED SYSTEM(s) equipment is OPERABLE.

Rules of Use: a.

Rule 1: With a single SUPPORT SYSTEM inoperable, the affected 1) SUPPORTED SYSTEM(s) LCOAR entry(s) is not required to be entered unless directed by the SUPPORT SYSTEM Required Actions.

LCO in which the LOSF exists for the specific Condition(s) that

2) Rule 2: In the event additional SUPPORT SYSTEM(s) become inoperable during the Completion Time for restoration of the first SUPPORT SYSTEM, the LCOAR entry(s) of the SUPPORTED SYSTEM may be delayed by either the maximum allowed Completion Time of the SUPPORT SYSTEM(s), or 2 times the

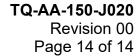
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Completion Time for restoration of the SUPPORTED SYSTEM (applied at the time the second SUPPORT SYSTEM becomes inoperable), whichever is less.

LCOAR INDEX ESSENTIAL SERVICE WATER (SX) SYSTEM

SRO Sign and Date	Content	Description	Page
SRO: Examinee	Condition A	One unit-specific SX train inoperable.	7
Date: Today			
SRO:	Condition B	Opposite-unit SX train inoperable.	8
Date:			
SRO:	Condition C	Required Action and associated Completion	9
Date:		Time of Condition A or B not met.	
SRO:	Condition Z	SR 3.0.3	10
Date:			
SRO:	N/A	Risk Assessment required by LCO 3.0.4.b	N/A
Date:		complete to allow MODE change.	





LCOAR ACTION CHART ESSENTIAL SERVICE WATER (SX) SYSTEM

	CONDITION	R	EQUIRED ACTION	COMPLETION TIME	ACTION MET
<u>t</u> 1	One unit-specific SX train inoperable. IB SX pump trip ime /Today Time/Date Examinee SRO		1. Enter applicable Conditions and Required Actions of LCO 3.8.1, "AC Sources - Operating," for Emergency Diesel Generator made inoperable by SX. 2. Enter applicable Conditions and Required Actions of LCO 3.4.6, "RCS Loops - MODE 4," for Residual Heat Removal loops made inoperable by SX.		
			Restore unit-specific SX train to OPERABLE status.	72 hours	Time/Date SRO

INITIAL CONDITIONS

- 1. You are the Unit 1 Unit Supervisor.
- 2. Both units are at full power.

INITIATING CUE

- 1. 1B SX pump tripped on ground overcurrent at time _____ (today).
- 2. IR 1234567 and WR 123456 have been written.
- 3. No other inoperable equipment exists on either Unit.
- 4. Initiate LCOAR 1BwOL 3.7.8 and inform the Shift Manager when it is complete.



Job Performance Measure

Review and Approve Containment Release

JPM Number: S-300

Revision Number: 2020 NRC

Date: <u>11/5/2019</u>

Developed By: Dan Burton /S/ 11/5/2019

Instructor Date

Validated By: Dan Wyatt /S/ 12/6/2019

SME or Instructor Date

Reviewed By: Jim Schneider /S/ 12/6/2019

Operations Representative Date

Approved By: Dane Brunswick /S/ 12/6/2019

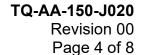


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JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:		or to JPM usage, revalidate JPM using steps 9 and 13 below.			
		<u></u>			
	1.	Task description and number, JPM descript	ion and number are identified.		
	2.	Knowledge and Abilities (K/A) references ar	e included.		
	3.	Performance location specified. (in-plant, co	ontrol room, simulator, or other)		
	4.	Initial setup conditions are identified.			
	5.	Initiating cue (and terminating cue if require	d) are properly identified.		
	6.	Task standards identified and verified by SN	ME review.		
	7.	Critical steps meet the criteria for critical ste asterisk (*).	ps and are identified with an		
	8.	If an alternate path is used, the task standar completion.	rd contains criteria for successful		
	9.	Procedure 1BwOS RETS 2.2.B-1 R	PM reflects the current revision: ev: 18 ev: 5 ev: 14		
	10.	Verify cues both verbal and visual are free of	of conflict.		
	11.	Verify performance time is accurate			
	12.	If the JPM cannot be performed as written wrevise the JPM.	vith proper responses, then		
	13.	When JPM is initially validated, sign and data validations, sign and date below:	te JPM cover page. Subsequent		
		SME / Instructor	Date		
		SME / Instructor	Date		
		SME / Instructor	Date		





Revision Record (Summary)

Revision 2015, Revision includes current revisions of referenced procedures and current revision of TQ-JA-150-02 JPM Template.

Revision 2019 NRC, This JPM was updated for ILT Class 2018-1 SRO NRC Exam. This JPM is an ILT bank JPM (S-300).

Revision 2020 NRC, This JPM is an ILT bank JPM (R-300). Verified current revision of referenced procedures and current revision of TQ-AA-150-J020 JPM Template. This JPM was randomly selected from 3 other Generic Section 2.3, Radiation Control, bank JPMs. This JPM was last used on the ILT Class 18-1 NRC exam.



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SIMULATOR SETUP INSTRUCTIONS

1. Simulator setup is NOT required.



Operator's Name: Emp ID#:
Job Title: ☐ EO ☐ RO ☐ SRO ☐ FS ☐ STA/IA ☐ SRO Cert
JPM Title: Review and Approve Containment Release JPM Number: S-300 Revision Number: 2020 NRC
Task Number and Title: S-HP-002, Authorize Gaseous (Containment or Gas Decay Tank) Rad Waste Release
Task Standard: Review the Containment Release and determines that a math error results in the HIGH alarm setpoint set incorrectly and the SRO does not approve the
release. K/A Number and Importance: GEN2.3.6 - 3.8 Suggested Testing Environment: Simulator/Classes are
Suggested Testing Environment: <u>Simulator/Classroom</u> Alternate Path: Yes No SRO Only: Yes No Time Critical: Yes No Reference(s):
 RP-BR-980, Rev. 18, CONTAINMENT VENT AND MINI PURGE GASEOUS EFFLUENTS RP-BR-911 ATTACHMENT 8, Rev. 14, 1/2RE-PR011J ATMOSPHERIC TRITIUM CALCULATION FORM
3. 1BwOs RETS 2.2.B-1, Rev. 5, PRE-RELEASE SOURCE AND CHANNEL CHECK OF CONTAINMENT PURGE EFFLUENT MONITOR 1PR01J (1RE-PR001A/B/C)
Materials 1. RP-BR-980 (completed through step C.1.f) 2. RP-BR-911 ATTACHMENT 8 3. 1BwOS RETS 2.2.B-1
Actual Testing Environment: ⊠ Simulator □ Control Room □ In-Plant ⊠ Other
Testing Method: ☐ Simulate ☐ Perform
Estimated Time to Complete: 28 minutes
Comments:
Evaluator's Name (Print):

JPM SUMMARY



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Evaluator's Signature: _____ Date: _____



INITIAL CONDITIONS

- 1. You are the Unit 1 Unit Supervisor.
- 2. Unit 1 is at 100% power, all systems and controls are normally aligned.
- 3. A Unit 1 Containment Release package has been initiated to lower containment pressure.
- 4. 1BwOS RETS 2.2.B-1 has been previously completed, reviewed and approved.

INITIATING CUE

- 1. The Unit 1 Assist NSO has completed Containment Release package G-20-011 through step C.1.f., and the package is ready for you to review and approve.
- 2. Inform the Unit 1 Assist NSO when the release package Approval for Release is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.



JPM Start Time: _____

STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
CUE	Hand a partially completed copy RETS 2.2.B-1 and a copy of RP-I	up to Section D of RP-BR-980, a co 3R-911 to the examinee.	opy of	1BwO	S
	If asked, the Gaseous Release In 0A VA Exhaust Fan (0VA02CA) is	Progress sign has been placed or s in operation.	n OPM(02J an	d the
1	Review Section A of RP-BR-980.	 Review Section A of RP-BR-980. Review Section A. Determine baseline values for ALERT Alarm and HIGH Alarm setpoints apply (see JPM steps 3-5). Ensure (initial/date) sections A.7 and B.1 are signed/N/A'd and page 1 sample analyses have not expired. 			
NOTE	JPM Critical steps 3, 4 and 7 can be performed in any order.				
CUE	If asked, lodine is less than minimum detectable. If asked, Noble gas activity has been verified by Chemistry.				
CUE		ned to the NSO or RP, acknowled their review and fix any errors note	_	errors	and
CUE	As the Shift Manager, acknowled their review and fix any errors not	ge any errors and inform the exam	inee to	comp	lete
*2	Determine TOTAL Containment Activity was incorrectly determined (step A.5.d).	 Identify that the value entered for TOTAL Containment Activity is in error and should be 7.22E- 06 μCi/cc. (Procedure Adherence) 			



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*3	Determine HIGH Alarm setpoint was incorrectly determined (step A.5.e.1).	 Identify that the value entered for the HIGH Alarm Setpoint is in error and should be 6.06E-04 μCi/cc. (Procedure Adherence) 			
4	Determine HIGH Alarm setpoint is required to be changed (step A.5.f).	 Determine HIGH Alarm and setpoint is required to be changed (step A.5.f) to 6.06E-04. 			
CUE	As the Shift Manager, acknowledge any errors and inform the examinee to complete their review and correct any errors noted.				
5	Review Section C of RP-BR-980.	Review Section C of RP-BR-980. Identify that the value entered for the HIGH Alarm Setpoint is in error and should be 6.06E-04 (step C.1.c.e)			
*6	Do not approve release.	Determine that the release cannot be approved until the HIGH Alarm setpoint is set correctly. (Procedure Adherence)			
CUE	This completes the JPM.				

JPM Stop Time:			



INITIAL CONDITIONS

- 1. You are the Unit 1 Unit Supervisor.
- 2. Unit 1 is at 100% power, all systems and controls are normally aligned.
- 3. A Unit 1 Containment Release package has been initiated to lower containment pressure.
- 4. 1BwOS RETS 2.2.B-1 has been previously completed, reviewed and approved.

INITIATING CUE

- 1. The Unit 1 Assist NSO has completed Containment Release package G-20-011 through step C.1.f., and the package is ready for you to review and approve.
- 2. Inform the Unit 1 Assist NSO when the release package Approval for Release is complete.



Job Performance Measure

Prepare and Approve NARS Form (General Emergency)

JPM Number: S-410

Revision Number: 2020 NRC

Date: 11/7/2019

Developed By: Dan Burton /S/ 11/7/2019

Instructor Date

Validated By: <u>Craig Fobert /S/</u> <u>12/6/2019</u>

SME or Instructor Date

Reviewed By: Jim Schneider /S/ 12/6/2019

Operations Representative Date

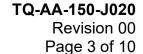
Approved By: <u>Dane Brunswick /S/</u> <u>12/6/2019</u>

Training Department Date



JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 9 and 13 below.					
	1.	Task description and number, JPM descripti	on and number are identified.			
	2.	Knowledge and Abilities (K/A) references are	e included.			
	3.	Performance location specified. (in-plant, co	ntrol room, simulator, or other)			
	4.	Initial setup conditions are identified.				
	5.	Initiating cue (and terminating cue if required	d) are properly identified.			
	6.	Task standards identified and verified by SN	IE review.			
	7.	Critical steps meet the criteria for critical step asterisk (*).	ps and are identified with an			
	8.	If an alternate path is used, the task standar completion.	d contains criteria for successful			
	9.	Verify the procedure(s) referenced by this JF Procedure EP-MW-114-100 Rev: 19				
		Procedure EP-AA-1001 Addendum 3 Rev: 3				
		Procedure EP-MW-114-100-F-01 Rev: K Procedure EP-AA-111 Rev: 23 Procedure EP-AA-111-F-02 Rev: H				
	10.	10. Verify cues both verbal and visual are free of conflict.				
	11. Verify performance time is accurate					
	12.	12. If the JPM cannot be performed as written with proper responses, then revise the JPM.				
	13.	When JPM is initially validated, sign and dat validations, sign and date below:	e JPM cover page. Subsequent			
		SME / Instructor	 Date			
		SME / Instructor	Date			
		SME / Instructor	 Date			





Revision Record (Summary)

Revision 2014 NRC, This JPM was updated for ILT Class 2014-1 NRC Exam.

Revision 2020 NRC, This JPM was MODIFIED for the ILT Class 2019-1 NRC Exam.

Verified current revision of referenced procedures and current revision of TQ-AA-150-J020 JPM Template. This JPM was modified from ILT bank JPM S-410, last used for the ILT Class 2014-1 NRC exam. The changes included the following: the SRO examinee must (1) declare the correct EAL vs. being given the EAL as part of the initial conditions and (2) determine the PARS for a Rapidly Progressing Severe Accident.



SIMULATOR SETUP INSTRUCTIONS

1. **The simulator is NOT required.** If used, use IC-8 and perform remaining steps; if NOT used, ensure step 2 is performed.

NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Ensure that an adequately stocked Shift Emergency Director Book <u>AND</u> EALs are available at the JPM location.
- 3. Use Remote Functions for environmental parameters (EP) to set the wind direction at 270 degrees and the wind speed at 10 mph:
 - **IRF EP03 10** to set wind speed (34') to 10 mph.
 - IRF EP04 270 to set wind direction (34') to 270 degrees.
 - **IRF EP11 10** to set wind speed (203') to 10 mph.
 - **IRF EP12 270** to set wind direction (203') to 270 degrees.
- 4. When the above steps are completed for this and other JPMs to be run concurrently, then validate, if not previously validated, then concurrently run JPMs using the JPM Validation Checklist.
- 5. This completes the setup for this JPM.



JPM SUMMARY
Operator's Name: Emp. ID#:
Job Title: ☐ EO ☐ RO ☐ SRO ☐ FS ☐ STA/IA ☐ SRO Cert
JPM Title: Prepare and Approve NARS Form (General Emergency)
JPM Number: <u>S-410</u> Revision Number: <u>2020 NRC</u>
Task Number and Title: S-ZP-001, Complete the NARS Form
Task Standard: Complete and approve a NARS Form for a General Emergency including determining the PARS, then start the NARS Form transmittal including initial roll call until relieved by the EP Communicator.
K/A Number and Importance: GEN 2.4.38 - 4.4
Suggested Testing Environment: Classroom
Alternate Path: ☐ Yes ☐ No SRO Only: ☐ Yes ☐ No Time Critical: ☐ Yes ☐ No
 Reference(s): EP-MW-114-100, Rev. 19, MIDWEST REGION OFF-SITE NOTIFICATIONS EP-MW-114-100-F-01, Rev. K, NARS FORM EP-AA-111, Rev. 23, EMERGENCY CLASSIFICATION AND PROTECTIVE ACTION RECOMMENDATIONS EP-AA-111-F-02, Rev. H, BRAIDWOOD PAR FLOWCHART EP-AA-1001 Addendum 3, Rev. 3, EALs FOR BRAIDWOOD STATION
Materials: 1. EP-MW-114-100 2. EP-MW-114-100-F-01 3. EP-AA-111 4. EP-AA-111-F-02 5. EP-AA-1001 Addendum 3 6. Adequately stocked Shift Emergency Director book (verify above items are included)
Actual Testing Environment: ⊠ Simulator □ Control Room □ In-Plant □ Other
Testing Method: ☐ Simulate ⊠ Perform
Estimated Time to Complete: 16 minutes Actual Time Used: minutes
EVALUATION SUMMARY: Were all the Critical Elements performed satisfactorily? Yes No
The operator's performance was evaluated against standards contained within this JPM and has been determined to be: ☐ Satisfactory ☐ Unsatisfactory
Comments:
Evaluator's Name (Print):
Evaluator's Signature: Date:



NOTE

Fill in the LOCA initiation time (step 2) on the examinee cue sheet and below (2 minutes ago) prior to handing the cue sheet to the examinee.

INITIAL CONDITIONS

- 1. You are the Shift Emergency Director and the crew has entered 2BwEP-0, RX TRIP OR SI.
- 2. An RCS LOCA has occurred at time (today) on Unit 2.
- 3. Containment radiation monitors (2AR020/21) are reading 4800 R/hr.
- 4. The sum of the readings on the Unit 1 and 2 Aux BLDG Vent WRGMs (1/2RE-PR030) is 2000 μCi/sec.

INITIATING CUE

- 1. The Emergency Plan requires that you COMPLETE the initial NARS Form.
- 2. An EP Communicator has been called to the Control Room.
- 3. This is a Time Critical JPM.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

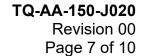
UNSAT requires written comments on respective step.

* Denotes critical steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section. The comment section should be used to document: the reason that a step is marked as unsatisfactory, marginal performance relating to management expectations, or problems the examinee had while performing the JPM. Comments relating to procedural or equipment issues should be entered and tracked using the site's appropriate tracking system.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.





JPM Start Time: _____

STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number			
NOTE	Fill in the LOCA initiation time on the examinee cue sheet (2 minutes ago) prior to handing the cue sheet to the examinee.							
NOTE	The 1 st JPM Critical Time (13 minutes) starts on JPM start time and stops when the EAL is determined.							
	The 2nd JPM Critical Time (15 minutes) starts when the EAL is determined and stops after the initial roll call is complete.							
CUE	Provide a copy of the NARS form	to the examinee.						
	Do NOT give the examinee a copy of the PARS flowchart until a General Emergency has been classified, or have the examinee use the PARS flowchart in the simulator reference material.							
1	Refer to NARS Form.	Refer to NARS Form.						
CUE	Provide a copy of the Shift Emergency Director book and EALs to the examinee.							
2	Record Utility Message Number.	Enter Utility Message Number as "1."						
3	Record State Message Number.	Enter State Message Number as "N/A."						



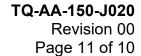
STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number		
*4	Complete blocks 1-4.	Complete blocks 1-4 as follows: (Regulatory Compliance) • 1. Status - [B]					
		Drill/Exercise.					
		2. Station - [A] Braidwood.3. Onsite Condition - [D]					
		General Emergency.					
		4. Accident Classified:					
		 Time: No later than Current Time. 					
		 Date: Today's Date. 					
	Record the time the EAL was determined:	• EAL#: <u>FG1</u>					
	determined.	 Accident Terminated - Time and Date: N/A 					
*5	Complete block 5.	Complete block 5 as follows: (Regulatory Compliance)					
		5. Release Status - [B] Occurring.					
6	Complete block 6.	Complete block 6 as follows:					
		6. Type of release - [B] Gaseous.					
NOTE	If the simulator is used, wind speed and direction from PPDS will be determined by the examinee. The step 7 CUE is NOT required.						
*7	Complete blocks 7 & 8.	Complete blocks 7 & 8 as follows: (Regulatory Compliance)					
		• 7. Wind Direction (~270°).					
		8. Wind Speed - [A] 4.5 meters/sec and/or [B] 10 mph).					
CUE	Show student printout of wind speed and direction (if performed in classroom)						
	105 (when utilized for enerator initial or continuing training)						



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*8	Complete block 9.	Complete block 9, Recommended Actions, and check box: (Regulatory Compliance)			
		9. [D] Evacuate Illinois Sub-Areas.			
		List on line D - sub-areas: 1, 2, 3, 5, 6, 9, 10, 13 (based on 270° wind direction – Rapidly Progressing Severe Accident).			
9	Complete block 10.	Complete block 10, Additional Information: • 10. None.			
10	NARS Form approved by Shift Emergency Director.	NARS Form approved by Shift Emergency Director. • Sign the 'Approved By' line. • N/A the 'Verified With' line.			
CUE	If asked, a Verifier is NOT available to second check the NARS Form.				
11	Request the EP Communicator transmit the NARS Form.	Request the EP Communicator transmit the NARS Form.			
CUE	The EP Communicator is currently unavailable.				



STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*12	Initiate NARS call.	On NARS phone, press 38 and initiate the call: (Regulatory Compliance) Pick up NARS phone. PRESS key BW 38. Read the following message: "This is Exelon Nuclear Braidwood Station Control Room. Please standby for a NARS message." As agencies respond, read the following message: "This is the Exelon Nuclear Braidwood Station Control Room. Please standby to receive a NARS message and respond as the roll is called."			
CUE	Following a short pause, you hea	r a beep.			
*13	Document the time the initial roll call was completed:	 Take an initial roll call as follows: (Procedure Adherence) TAKE initial roll call. Document time 1st agency is notified. Mark boxes for responding agencies in upper left corner on page 2 of NARS Form. Record the time the initial roll call was completed. 			
CUE	Acknowledge roll call as IEMA, Grundy, Kankakee and Will County and Illinois REAC. After the initial roll call is complete, the EP Communicator has arrived and will complete the NARS Form transmittal.				
	This completes the JPM.				





STEP	<u>ELEMENT</u>		<u>STANDARD</u>		SAT	UNSAT	Comment	
NOTE: The 1 st JPM Critical Time (13 minutes) starts on JPM start time and stops when the EAL is determined (JPM step 4).								
Determine critical time:								
(Time EAL determined) - (J		(JPN	= M start time)		3 minutes			
*14	1 st Critical time met.		EAL determined ≤ 13 minutes. (Regulatory Complia	ance)				
NOTE: The 2nd JPM Critical Time (15 minutes) starts when the EAL is determined (JPM step 4) and stops after the initial roll call is complete (JPM step 13).								
Determine critical time: =								
(Time initial roll call complete) (Time EAL determined) ≤ 15 minutes								
*15	2nd Critical time met.		Initial roll call completed minutes. (Regulatory Complia	_				
JPM Stop Time:								



INITIAL CONDITIONS

- 1. You are the Shift Emergency Director and the crew has entered 2BwEP-0, RX TRIP OR SI.
- 2. An RCS LOCA has occurred at time _____ (today) on Unit 2.
- 3. A loss of containment integrity has occurred resulting in a **gaseous radioactive release** to the environment
- 4. Containment radiation monitors (2AR020/21) are reading 4800 R/hr.
- 5. The sum of the readings on the Unit 1 and 2 Aux BLDG Vent WRGMs (1/2RE-PR030) is 2000 μCi/sec.
- 6. CETCs are currently 920°F and slowly rising.

INITIATING CUE

- 1. The Emergency Plan requires that you COMPLETE the <u>initial</u> NARS Form.
- 2. An EP Communicator has been called to the Control Room.
- 3. This is a Time Critical JPM.