



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
REGION III  
2443 WARRENVILLE ROAD, SUITE 210  
LISLE, ILLINOIS 60532-4352

May 4, 2022

Mr. Michael Strope  
Site Vice President  
NextEra Energy Point Beach, LLC  
6610 Nuclear Road  
Two Rivers, WI 54241-9516

SUBJECT: POINT BEACH NUCLEAR PLANT – INTEGRATED INSPECTION REPORT  
05000266/2022001 AND 05000301/2022001

Dear Mr. Strope:

On March 31, 2022, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection at Point Beach Nuclear Plant. On April 12, 2022, the NRC inspectors discussed the results of this inspection with you and other members of your staff. The results of this inspection are documented in the enclosed report.

No findings or violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

A handwritten signature in black ink, appearing to read "Néstor J. Feliz Adorno".

Signed by Feliz-Adorno, Nestor  
on 05/04/22

Néstor J. Feliz Adorno, Chief  
Branch 4  
Division of Reactor Projects

Docket Nos. 05000266 and 05000301  
License Nos. DPR-24 and DPR-27

Enclosure:  
As stated

cc w/ encl: Distribution via LISTSERV®

Letter to Michael Strope from Néstor J. Félix Adorno dated May 4, 2022.

SUBJECT: POINT BEACH NUCLEAR PLANT – INTEGRATED INSPECTION REPORT  
05000266/2022001 AND 05000301/2022001

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| DATE   | 05/04/2022 | 05/04/2022  |  |   |  |

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**U.S. NUCLEAR REGULATORY COMMISSION  
Inspection Report**

Docket Numbers: 05000266 and 05000301

License Numbers: DPR-24 and DPR-27

Report Numbers: 05000266/2022001 and 05000301/2022001

Enterprise Identifier: I-2022-001-0067

Licensee: NextEra Energy Point Beach, LLC

Facility: Point Beach Nuclear Plant

Location: Two Rivers, WI

Inspection Dates: January 01, 2022 to March 31, 2022

Inspectors: K. Barclay, Reactor Inspector  
T. Hartman, Senior Resident Inspector  
V. Meghani, Reactor Inspector  
J. Neurauter, Senior Reactor Inspector  
V. Petrella, Resident Inspector  
E. Sanchez Santiago, Senior Reactor Inspector

Approved By: Néstor J. Félix Adorno, Chief  
Branch 4  
Division of Reactor Projects

Enclosure

## SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting an integrated inspection at Point Beach Nuclear Plant, in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC's program for overseeing the safe operation of commercial nuclear power reactors. Refer to <https://www.nrc.gov/reactors/operating/oversight.html> for more information.

### List of Findings and Violations

No findings or violations of more than minor significance were identified.

### Additional Tracking Items

| Type | Issue Number                     | Title   | Report Section | Status    |
|------|----------------------------------|---|----------------|-----------|
| URI  | 05000266,<br>05000301/2021010-01 | Containment Air<br>Recirculation System Design<br>Function Change | 71111.17T      | Discussed |

## PLANT STATUS

Unit 1 began the inspection period at rated thermal power. On March 4, 2022, the unit began coastdown for the upcoming refueling outage. On March 26, 2022, the unit was shut down for a refueling outage and remained shut down throughout the remainder of the inspection period.

Unit 2 began the inspection period at rated thermal power and remained at or near full power throughout the remainder of the inspection period.

## INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors performed activities described in IMC 2515, Appendix D, "Plant Status," conducted routine reviews using IP 71152, "Problem Identification and Resolution," observed risk significant activities, and completed on-site portions of IPs. The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

## REACTOR SAFETY

### 71111.01 - Adverse Weather Protection

#### Impending Severe Weather Sample (IP Section 03.02) (1 Sample)

- (1) The inspectors evaluated the adequacy of the overall preparations to protect risk-significant systems from impending severe cold weather on January 10, 2022.

### 71111.04 - Equipment Alignment

#### Partial Walkdown Sample (IP Section 03.01) (4 Samples)

The inspectors evaluated system configurations during partial walkdowns of the following systems/trains:

- (1) G-01 emergency diesel generator on February 15, 2022
- (2) Unit 1 safety injection train B on March 4, 2022
- (3) Unit 1 containment spray train B on March 7, 2022
- (4) Unit 2 turbine-driven auxiliary feedwater system on March 8, 2022

### 71111.05 - Fire Protection

#### Fire Area Walkdown and Inspection Sample (IP Section 03.01) (5 Samples)

The inspectors evaluated the implementation of the fire protection program by conducting a walkdown and performing a review to verify program compliance, equipment functionality, material condition, and operational readiness of the following fire areas:

- (1) fire zone 138 on February 2, 2022
- (2) fire zone 139 on February 3, 2022
- (3) fire zone 151 on March 11, 2022
- (4) fire zones 152, 153, 154, 156, and 156A on March 11, 2022
- (5) fire zones 155 and 159 on March 21, 2022

### 71111.06 - Flood Protection Measures

#### Inspection Activities - Internal Flooding (IP Section 03.01) (1 Sample)

The inspectors evaluated internal flooding mitigation protections in the:

- (1) control room heating, ventilation, and air conditioning equipment room

### 71111.11Q - Licensed Operator Requalification Program and Licensed Operator Performance

#### Licensed Operator Performance in the Actual Plant/Main Control Room (IP Section 03.01) (1 Sample)

- (1) The inspectors observed and evaluated licensed operator performance in the control room during the Unit 1 shutdown on March 26, 2022.

#### Licensed Operator Requalification Training/Examinations (IP Section 03.02) (1 Sample)

- (1) The inspectors observed and evaluated a crew during an emergency drill on February 28, 2022, and a requalification scenario on March 1, 2022.

### 71111.12 - Maintenance Effectiveness

#### Maintenance Effectiveness (IP Section 03.01) (3 Samples)

The inspectors evaluated the effectiveness of maintenance to ensure the following structures, systems, and components remain capable of performing their intended function:

- (1) 2AF-04026, 2P-29 Auxiliary Feedwater Pump Suction Relief Valve
- (2) 2CC-00763A, 2P-1A Reactor Coolant Pump Component Cooling Water Return Header Relief Valve
- (3) 2CC-00763B, 2P-1B Reactor Coolant Pump Component Cooling Water Return Header Relief Valve

### 71111.13 - Maintenance Risk Assessments and Emergent Work Control

#### Risk Assessment and Management Sample (IP Section 03.01) (4 Samples)

The inspectors evaluated the accuracy and completeness of risk assessments for the following planned and emergent work activities to ensure configuration changes and appropriate work controls were addressed:

- (1) emergent work due to a Unit 2 atmospheric dump control valve drifting open on January 26, 2022
- (2) emergent work due to multiple instrument modules needing replacement due to incorrect manufacturing on February 8, 2022
- (3) type B cask shipment containing class B/C waste on March 11, 2022
- (4) Unit 1 doghouse removal and component cooling water pump heavy lifts on March 16, 2022

### 71111.15 - Operability Determinations and Functionality Assessments

#### Operability Determination or Functionality Assessment (IP Section 03.01) (5 Samples)

The inspectors evaluated the licensee's justifications and actions associated with the following operability determinations and functionality assessments:

- (1) low coolant level in the G-500 gas turbine starting diesel engine
- (2) NUS instrument modules have drifting issue
- (3) low oil level on 'B' spent fuel pool cooling pump
- (4) component cooling water heat exchanger 'D' outlet temperature controller was found outside of its limits
- (5) Unit 2 'A' safety injection accumulator level dropped 3 percent

### 71111.18 - Plant Modifications

#### Temporary Modifications and/or Permanent Modifications (IP Section 03.01 and/or 03.02) (1 Sample)

The inspectors evaluated the following temporary or permanent modifications:

- (1) Engineering Change (EC) 272153, "Service Water Pump Replacement," and EC 273505, "Component Cooling Water Pump Replacement, Pump Anchorage Modification Using Epoxy Grout"

### 71111.19 - Post-Maintenance Testing

#### Post-Maintenance Test Sample (IP Section 03.01) (4 Samples)

The inspectors evaluated the following post-maintenance testing activities to verify system operability and/or functionality:

- (1) testing after replacement of the 1W-1D1 containment accident recirculation fan control switch on January 18, 2022

- (2) testing after replacement of the Unit 2B steam generator atmospheric steam dump valve positioner on January 27, 2022
- (3) testing after replacement of the 2T-38 spray additive tank vacuum breaker 2SI-00840A, on November 5, 2021
- (4) testing after replacement of the 2T-38 spray additive tank vacuum breaker 2SI-00840B, on November 5, 2021

71111.20 - Refueling and Other Outage Activities

Refueling/Other Outage Sample (IP Section 03.01) (1 Partial)

- (1) (Partial)  
The inspectors evaluated refueling outage U1R40 activities from February 10 to March 31, 2022.

71111.22 - Surveillance Testing

The inspectors evaluated the following surveillance testing activities to verify system operability and/or functionality:

Surveillance Tests (other) (IP Section 03.01) (4 Samples)

- (1) 2ICP 02.031, 2P-53 Motor Driven Auxiliary Feedwater Suction Header Pressure Trip Channel Operability Test, on February 14, 2022
- (2) IT 13 Train A, 2P-11A Component Cooling Water Pump and Valves Unit 2, on March 15, 2022
- (3) IT 06 Train A, Train A Containment Spray Pump and Valves Unit 2, on March 16, 2022
- (4) TS 6, Rod Exercise Test Unit 2, on March 17, 2022

Inservice Testing (IP Section 03.01) (1 Sample)

- (1) IT 01 Train B, High Head Safety Injection Pumps and Valves Train B Unit 1, on March 4, 2022

71114.06 - Drill Evaluation

Select Emergency Preparedness Drills and/or Training for Observation (IP Section 03.01) (1 Sample)

- (1) first quarter full scale emergency preparedness drill on February 28, 2022

**OTHER ACTIVITIES – BASELINE**

71151 - Performance Indicator Verification

The inspectors verified licensee performance indicators submittals listed below:

IE01: Unplanned Scrams per 7000 Critical Hours Sample (IP Section 02.01) (2 Samples)

- (1) Unit 1 (January 1, 2021 through December 31, 2021)



- (2) Unit 2 (January 1, 2021 through December 31, 2021)

IE03: Unplanned Power Changes per 7000 Critical Hours Sample (IP Section 02.02) (2 Samples)

- (1) Unit 1 (January 1, 2021 through December 31, 2021)
- (2) Unit 2 (January 1, 2021 through December 31, 2021)

IE04: Unplanned Scrams with Complications (USwC) Sample (IP Section 02.03) (2 Samples)

- (1) Unit 1 (January 1, 2021 through December 31, 2021)
- (2) Unit 2 (January 1, 2021 through December 31, 2021)

71152A - Annual Follow-up Problem Identification and Resolution

Annual Follow-up of Selected Issues (Section 03.03) (2 Samples)

The inspectors reviewed the licensee’s implementation of its corrective action program related to the following issues:

- (1) corrective actions for Action Request (AR) 2402577, "NRC Question Requiring Additional Investigation"
- (2) corrective actions for AR 2408370, "Worker Received Electrical Shock During Bus Inspection"

**INSPECTION RESULTS**

|   |   |           |
|---|---|-----------|
| URI (Discussed)   | Containment Air Recirculation System Design Function Change<br>URI 05000266,05000301/2021010-01 | 71111.17T |
| <p>Description: The licensee reassessed 10 CFR 50.59 Screening 2018-0157, “Provide Additional Containment Cooling Using 1/2SW-2907 or 1/2SW-2908, HX-15A-D Cont Recirc HX Emergency FCV,” dated August 27, 2018, which evaluated a change to an operating procedure for the containment air recirculation system associated with the alignment of the containment air recirculation system to provide additional containment cooling during normal operations.</p> <p>The licensee’s reassessment concluded that the change was adverse and the licensee performed a 10 CFR 50.59 evaluation, which was documented in Evaluation 2021-001, “OI 72, Containment Air Recirculation System.”</p> <p>The inspectors began reviewing the 10 CFR 50.59 evaluation and updated screening; however, the inspection was not complete at the end of the inspection period and will continue into the second quarter. This URI remains open.</p> |   |           |

**EXIT MEETINGS AND DEBRIEFS**

The inspectors verified no proprietary information was retained or documented in this report.

- On April 12, 2022, the inspectors presented the integrated inspection results to Mr. M. Strobe, Site Vice President, and other members of the licensee staff.

**DOCUMENTS REVIEWED**

| Inspection Procedure | Type  | Designation                     | Description or Title   | Revision or Date |
|----------------------|---|---------------------------------|--|------------------|
| 71111.01             | Procedures  | AOP-13C                         | Severe Weather Conditions  | 51               |
|                      |   | OI 106                          | Façade Freeze Protection   | 41               |
| 71111.04             | Corrective Action Documents Resulting from Inspection | AR 2418903                      | Sr. NRC Resident G01 Room Pipe Hanger Walkdown                   | 02/16/2022       |
|                      | Drawings  | 110E017, Sheet 1                | P&ID Safety Injection System Point Beach N.P. Unit 1             | 60               |
|                      |   | 110E017, Sheet 2                | P&ID Safety Injection System Point Beach N.P. Unit 1             | 67               |
|                      |   | 110E017, Sheet 3                | P&ID Safety Injection System Point Beach N.P. Unit 1             | 48               |
|                      |   | M-209, Sheet 12                 | Emergency Diesel Air Starting System                             | 28               |
|                      |   | M-217, Sheet 1                  | P&ID Auxiliary Feedwater System                                  | 107              |
|                      |   | M-217, Sheet 2                  | P&ID Auxiliary Feedwater System                                  | 38               |
|                      |   | M-219, Sheet 1                  | Fuel Oil System  | 51               |
|                      |   | M-219, Sheet 2                  | Fuel Oil System Diesel Generator Building                        | 16               |
|                      | Miscellaneous   | CL 13E, Part 1                  | Auxiliary Feedwater Valve Lineup Turbine-Driven Unit 2           | 32               |
|                      | Procedures  | CL 10D                          | Fuel Oil Systems   | 26               |
| CL 11A G-01          |   | G-01 Diesel Generator Checklist | 30   |                  |
| 71111.05             | Corrective Action Documents Resulting from Inspection | AR 2422170                      | PFP-0-PAB 8 Updates Needed - NRC Question                        | 03/21/2022       |
|                      |   | AR 2422171                      | PFP-0-PAB 8 - Pre-Fire Plan Primary Auxiliary Building Elev.     | 03/21/2022       |
|                      |   | AR 2422453                      | PFP-0-PAB 8 - Pre-Fire Plan Primary Auxiliary Building Elev.     | 03/23/2022       |
|                      | Fire Plans  | PFP-0-PAB-8                     | Pre-Fire Plan Primary Auxiliary Building Elevations 8' and Below | 4                |
|                      |   | PFP-0-PAB-8                     | Pre-Fire Plan Primary Auxiliary Building Elevations 8' and Below | 4                |
|                      | Procedures  | OM 3.27                         | Control of Fire Protection and NFPA 805 Equipment                | 80               |
| 71111.06             | Calculations  | 2015-00222                      | Internal Flooding Assessment of HVAC Equipment Room              | 0                |
|                      | Corrective Action Documents                           | AR 2419029                      | CR HVAC Room Cleanliness   | 02/17/2022       |
|                      | Corrective Action Documents Resulting from            | AR 2419003                      | Control Room HVAC Room Cleanliness                               | 02/16/2022       |

| Inspection Procedure | Type  | Designation                                   | Description or Title                                       | Revision or Date |
|----------------------|---|---|--|------------------|
|                      | Inspection  |   |  |                  |
| 71111.11Q            | Miscellaneous   | PBN LOC 22b<br>001E                           | SM Read/STA Eval   | 0                |
|                      | Procedures  | OP 3A Unit 1                                  | Power Operation to Hot Standby Unit 1                      | 22               |
|                      |   | OP 3B   | Reactor Shutdown   | 48               |
| 71111.12             | Corrective Action Documents                           | AR 1605105                                    | Relief Valve Discharge Path in Question                    | 01/03/2011       |
|                      |   | AR 1882231                                    | Relief Valve 2CC-00763B, 2P-1B RCP CC Return Header Relief | 06/13/2013       |
|                      |   | AR 2239499                                    | 2-CC-763B Contingency for Scope Expansion Testing          | 12/07/2017       |
|                      |   | AR 2239531                                    | 2-AF-04026 2R36 Contingency for Scope Expansion Testing    | 12/07/2017       |
|                      |   | AR 2412678                                    | 2AF-4026 Relief Valve Failed Its As-Found Test             | 12/01/2021       |
|                      |   | AR 2412681                                    | Relief Valve Removed from System Had Broken Seal Wire      | 12/01/2021       |
|                      |   | AR 2414672                                    | 2CC-763B Relief Valve Failed Its As-Found Test             | 12/27/2021       |
|                      |   | AR 2415343                                    | 2CC-763A - IST Relief Valve Replacement Scope Expansion    | 01/06/2022       |
|                      | Corrective Action Documents Resulting from Inspection | AR 2418016                                    | Error on Data Sheet for Completed Work Order               | 02/04/2022       |
|                      | Drawings  | 110E029, Sheet 2                              | P&ID Auxiliary Coolant System                              | 17               |
|                      |   | DS-C-78089                                    | Nozzle Type Relief Valve                                   | 1                |
|                      |   | H-51032                                       | Nozzle Type Relief Valve                                   | 05/09/1978       |
|                      |   | M-217, Sheet 2                                | P&ID Auxiliary Feedwater System Point Beach N.P. Units 1&2 | 38               |
|                      | Work Orders   | WO 364297                                     | CC-00763B, Replace Relief Valve - IST Program              | 03/30/2014       |
|                      |   | WO 40208052                                   | Replace Relief Valve - IST Program                         | 03/18/2014       |
|                      |   | WO 40367507                                   | 2CC-00763A/Replace Relief Valve - IST Program              | 10/23/2015       |
|                      |   | WO 40385904                                   | 2CC-00763B/Replace Relief Valve - IST Program              | 10/23/2015       |
|                      |   | WO 40557445                                   | 2CC-00763A/Replace Relief Valve - IST Program              | 05/02/2019       |
|                      |   | WO 40577124-03                                | 2AF-04026/Rebuild and Complete as Left Testing (IST)       | 09/20/2018       |
|                      |   | WO 40577128                                   | 2CC-763B Contingency for Scope Expansion Testing           | 05/04/2019       |
| WO 40623976          |   | 2CC-00763B/Replace Relief Valve - IST Program | 11/05/2021   |                  |
| WO 40726255          | 2AF-04026/Replace Relief Valve - IST Program          | 11/05/2021                                    |  |                  |
| 71111.13             | Miscellaneous   |   | T-0 Execution Schedule by Early Start                      | 01/26/2022-      |

| Inspection Procedure | Type  | Designation    | Description or Title   | Revision or Date      |
|----------------------|---|----------------|--|-----------------------|
|                      |   |                |  | 01/28/2022            |
|                      |   |                | T-0 Execution Schedule by Early Start  | 02/08/2022–02/10/2022 |
|                      |   |                | PBN Units 1 and 2 Current Risk Summary Report  | 01/26/2022–01/28/2022 |
|                      |   |                | PBN Units 1 and 2 Current Risk Summary Report  | 02/08/2022–02/10/2022 |
|                      |   |                | Work Activity Risk Management Plan for the Type B Cask Shipment Containing Class B/C Waste on 03/09/2022 | 03/09/2022            |
|                      | Procedures  | MA-AA-212-1000 | Rigging and Material Handling  | 24                    |
|                      |   | NP 8.4.7       | Control of Safe Load Path and Rigging Material   | 15                    |
| 71111.15             | Corrective Action Documents                           | AR 2414946     | G-500 Coolant Level Found Low During PC 21, Part 4   | 01/02/2022            |
|                      |   | AR 2415897     | 2TIC-621D, 2HX-12D Component Cooling HX Outlet Temp  | 01/12/2022            |
|                      |   | AR 2416664     | 2LI-939A, T-34A SI Accumulator Level Indicator Dropped 3%  | 01/20/2022            |
|                      |   | AR 2418040     | Issue on SAM503-03 Curtiss-Wright Modules Installed (Unit 2)   | 02/04/2022            |
|                      |   | AR 2421998     | Oil Bulb Approx Half Full  | 03/19/2022            |
| 71111.17T            | Miscellaneous   | SCR 2018-0157  | OI 72, Containment Air Recirculation System  | 1                     |
| 71111.18             | Calculations  | 11-144         | Structural Evaluation of Service Water Pump Sole Plate Anchorage   | 1                     |
|                      |   | 2017-0003      | Structural Anchorage for Component Cooling Water Pump Replacement  | 1                     |
|                      | Corrective Action Documents                           | AR 2422300     | Document Updates to Component Cooling Water and Service Water Pump Replacements                          | 03/22/2022            |
|                      | Corrective Action Documents Resulting from Inspection | AR 2419219     | NRC - Evaluation of Epoxy-Resin Grout and Anchor Design  | 02/18/2022            |
|                      | Engineering Changes                                   | EC 272153      | Service Water Pump Replacement to Enhance Reliability  | 21                    |
|                      |   | EC 273505      | Component Cooling Pump Replacement; Upgrades for Reliability   | 17                    |
|                      | Miscellaneous   | SCR 2012-0086  | 10 CFR 50.59 Screening: EC 272153 - Service Water System Vertical Pump Replacement                       | 07/12/2012            |

| Inspection Procedure | Type  | Designation                                       | Description or Title  | Revision or Date      |
|----------------------|---|---|---|-----------------------|
|                      |   | SCR 2017-0055                                     | 10 CFR 50.59 Screening: Component Cooling Pump Replacement; Upgrades for Reliability                            | 21                    |
| 71111.19             | Corrective Action Documents                           | AR 2416373  | 1B52-18B 1W-1D1 Cont Acc Fan Breaker Not Fully Seated   | 01/18/2022            |
|                      | Corrective Action Documents Resulting from Inspection | AR 2412078  | Spray Additive Tanks Do Not Have Nitrogen Blanket   | 11/23/2021            |
|                      | Miscellaneous   |   | Licensee Document of What Occurred to Allow the Station to Not be in Compliance with the Licensing Basis (FSAR) |                       |
|                      |   | SCR 2013-0089                                     | T-38 Spray Additive Tank Alternate Vent Configuration   | 05/30/2013            |
|                      | Work Orders   | WO 40619622                                       | 1W-001D1-CS, Cycle and Test Control Switch  | 01/18/2022            |
|                      |   | WO 40726838                                       | 2SI-00840A/Replace Relief Valve - IST Program   | 11/05/2021            |
|                      |   | WO 40726839                                       | 2SI-00840B/Replace Relief Valve - IST Program   | 11/05/2021            |
| WO 40813871          |   | 2MS-2015 Atmospheric Steam Dump Opened on Its Own | 01/27/2022  |                       |
| 71111.20             | Procedures  | OP 3C Unit 1                                      | Hot Standby to Cold Shutdown Unit 1   | 21                    |
|                      |   | Ort 4 Unit 1                                      | Main Turbine Mechanical Overspeed Trip Device Unit 1  | 37                    |
| 71111.22             | Miscellaneous   |   | H-12 Verification (G-11 Trace)  | 03/17/2022            |
|                      |   |   | H-12 Verification (G-13 Trace)  | 03/17/2022            |
|                      | Procedures  | IT 06, Train A                                    | Train A Containment Spray Pump and Valves Unit 2  | 6                     |
|                      |   | IT 13, Train A                                    | 2P-11A, Component Cooling Water Pump and Valves Unit 2  | 15                    |
|                      |   | OI 182  | Flux Mapping  | 5                     |
|                      |   | TS 6  | Rod Exercise Test Unit 2  | 37                    |
|                      | Work Orders   | WO 40774474                                       | 2ICP-2.31 - 2P-53 AF Suction Header Pressure Trip   | 03/10/2022            |
| WO 40780897          |   | IT 01 Train B                                     | 03/04/2022  |                       |
| 71114.06             | Miscellaneous   |   | 2022 1st Qtr Exercise   | 02/28/2022            |
|                      |   |   | Nuclear Accident Reporting Forms (NARS) - Drill   | 02/28/2022            |
| 71151                | Miscellaneous   |   | Performance Indicators; Units 1 and 2; Unplanned Power Changes Per 7000 Critical Hours                          | 01/01/2021–12/31/2021 |
|                      |   |   | Performance Indicators; Units 1 and 2; Unplanned Scrams with Complications                                      | 01/01/2021–12/31/2021 |
|                      |   |   | Performance Indicators; Units 1 and 2; Unplanned Scrams Per 7000 Critical Hours                                 | 01/01/2021–12/31/2021 |

| Inspection Procedure | Type                        | Designation     | Description or Title   | Revision or Date      |
|----------------------|-----------------------------|-----------------|--|-----------------------|
|                      |                             |                 | Point Beach PI Reporting Data; Units 1 and 2; Unplanned Power Changes Per 7,000 Critical Hours | 01/01/2021–12/31/2021 |
|                      |                             |                 | Point Beach PI Reporting Data; Units 1 and 2; Unplanned Scrams with Complications              | 01/01/2021–12/31/2021 |
|                      |                             |                 | Point Beach PI Reporting Data; Units 1 and 2; Unplanned Scrams Per 7000 Critical Hours         | 01/01/2021–12/31/2021 |
|                      |                             | PBN-BFJR-18-054 | MSPI Bases Document for PBNP   | 26                    |
| 71152A               | Corrective Action Documents | AR 2402577      | NRC Question Requiring Additional Investigation  | 02/23/2022            |
|                      |                             | AR 2408370      | Worker Received Electrical Shock During Bus Inspection   | 10/20/2021            |
|                      | Procedures                  | ECA-0.0, Unit 1 | Loss of All AC Power   | 76                    |
|                      |                             | ECA-0.0, Unit 2 | Loss of All AC Power   | 77                    |
|                      |                             | EOP-30          | Temporary Ventilation for Vital Areas  | 16                    |
|                      |                             | RMP 9370-1A-03  | Bus Inspection, Cleaning, and Maintenance (Westinghouse 4.16KV Switchgear 1A-03)               | 1                     |
|                      |                             | RMP 9370-1A-05  | Bus Inspection, Cleaning, and Maintenance (Westinghouse 4.16KV Switchgear 1A-05)               | 1                     |