



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION III
2443 WARRENVILLE ROAD, SUITE 210
LISLE, ILLINOIS 60532-4352

April 28, 2022

Mr. David Rhoades
Senior Vice President
Constellation Energy Generation, LLC
President and Chief Nuclear Officer (CNO)
Constellation Nuclear
4300 Winfield Road
Warrenville, IL 60555

SUBJECT: CLINTON POWER STATION – INTEGRATED INSPECTION REPORT
05000461/2022001

Dear Mr. Rhoades:

On March 31, 2022, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection at Clinton Power Station and discussed the results of this inspection with Mr. T. Chalmers, Site Vice President, and other members of your staff. The results of this inspection are documented in the enclosed report.

No findings or violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Riemer".

Signed by Riemer, Kenneth
on 04/28/22

Kenneth R. Riemer, Chief
Branch 1
Division of Reactor Projects

Docket No. 05000461
License No. NPF-62

Enclosure:
As stated

cc w/ encl: Distribution via LISTSERV®

Letter to David Rhoades from Kenneth Riemer dated April 28, 2022.

SUBJECT: CLINTON POWER STATION – INTEGRATED INSPECTION REPORT
05000461/2022001

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**U.S. NUCLEAR REGULATORY COMMISSION
Inspection Report**

Docket Number: 05000461

License Number: NPF-62

Report Number: 05000461/2022001

Enterprise Identifier: I-2022-001-0059

Licensee: Constellation Nuclear

Facility: Clinton Power Station

Location: Clinton, IL

Inspection Dates: January 01, 2022 to March 31, 2022

Inspectors: J. Beavers, Senior Resident Inspector
S. Bell, Health Physicist
J. Nance, Operations Engineer
A. Nguyen, Senior Resident Inspector
J. Park, Reactor Inspector
E. Sanchez Santiago, Senior Reactor Inspector
D. Turpin, Reactor Engineer
C. Mathews, Illinois Emergency Management Agency

Approved By: Kenneth R. Riemer, Chief
Branch 1
Division of Reactor Projects

Enclosure

SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting an integrated inspection at Clinton Power Station, in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC's program for overseeing the safe operation of commercial nuclear power reactors. Refer to <https://www.nrc.gov/reactors/operating/oversight.html> for more information.

List of Findings and Violations

No findings or violations of more than minor significance were identified.

Additional Tracking Items

None.

PLANT STATUS

Unit 1 began the inspection period at rated thermal power. On January 15, 2022, the unit shut down for a maintenance outage to repair the redundant reactor pressure control system. The unit was returned to rated thermal power on January 19, 2022, and remained at or near rated thermal power for the remainder of the inspection period.

INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors performed activities described in IMC 2515, Appendix D, "Plant Status," conducted routine reviews using IP 71152, "Problem Identification and Resolution," observed risk significant activities, and completed on-site portions of IPs. The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

REACTOR SAFETY

71111.01 - Adverse Weather Protection

Seasonal Extreme Weather Sample (IP Section 03.01) (1 Sample)

- (1) The inspectors evaluated readiness for seasonal extreme weather conditions prior to the onset of seasonal hot temperatures for the following systems:

Action Request (AR) 4481515, "Main Power Transformer 'B' for Summer Readiness," on March 31, 2022

External Flooding Sample (IP Section 03.03) (1 Sample)

- (1) The inspectors evaluated that flood protection barriers, mitigation plans, procedures, and equipment are consistent with the licensee's design requirements and risk analysis assumptions for coping with external flooding on March 25, 2022.

71111.04 - Equipment Alignment

Partial Walkdown Sample (IP Section 03.01) (4 Samples)

The inspectors evaluated system configurations during partial walkdowns of the following systems/trains:

- (1) Division 2 emergency diesel generator on March 23, 2022
- (2) 'B' standby gas treatment train on March 23, 2022
- (3) 'A' and 'B' standby liquid control on March 28, 2022
- (4) reactor core isolation cooling on March 28, 2022

Complete Walkdown Sample (IP Section 03.02) (1 Sample)

- (1) The inspectors evaluated system configurations during a complete walkdown of the high-pressure core spray system on February 20 and 22, 2022.

71111.05 - Fire Protection

Fire Area Walkdown and Inspection Sample (IP Section 03.01) (10 Samples)

The inspectors evaluated the implementation of the fire protection program by conducting a walkdown and performing a review to verify program compliance, equipment functionality, material condition, and operational readiness of the following fire areas:

- (1) Fire Zone T-1(h), turbine building turbine auxiliaries area, elevation 762'-0" on January 28, 2022
- (2) Fire Zone F-1(a,b,c,d,e,f,g,h,i,p), fuel building basement area, elevation 712'-0" on February 13, 2022
- (3) Fire Zone A-1(b,d,e), auxiliary building general access and south hall areas, elevation 707'-0" on February 13, 2022
- (4) Fire Zone D-2, Division 1 diesel generator fuel tank room, elevations 712'-0" and 719'-0"; and Fire Zone D-5b, Division 1 diesel generator day tank room, elevation 737'-0" on February 13 and 14, 2022
- (5) Fire Zone D-3, Division 2 diesel generator fuel tank room, elevations 712'-0" and 719'-0"; and Fire Zone D-6b, Division 2 diesel generator day tank room, elevation 737'-0" on February 13 and 14, 2022
- (6) Fire Zone D-1, Division 3 diesel generator fuel tank room, elevations 712'-0" and 719'-0"; and Fire Zone D-4b, Division 3 diesel generator day tank room, elevation 737'-0" on February 13 and 14, 2022
- (7) Fire Zone A2 A-2a, reactor core isolation cooling pump room, elevation 707'-6" on February 17, 2022
- (8) Fire Zone A-3b, residual heat removal 'C' pump room, elevation 707'-6" on February 20, 2022
- (9) Fire Zone A-2c, low pressure core spray pump room, elevations 707'-6" and 712'-0"; and Fire Zone A-3c, floor drains and hallway, elevation 712'-0" on February 20, 2022
- (10) Fire Zone F-1b, high pressure core spray pump room, elevation 712'-0" on February 20, 2022

Fire Brigade Drill Performance Sample (IP Section 03.02) (1 Sample)

- (1) The inspectors evaluated the onsite fire brigade training and performance during an unannounced fire drill on March 25, 2022.

71111.06 - Flood Protection Measures

Inspection Activities - Internal Flooding (IP Section 03.01) (1 Sample)

The inspectors evaluated internal flooding mitigation protections in the:

- (1) north auxiliary building corridor

71111.11Q - Licensed Operator Regualification Program and Licensed Operator Performance

Licensed Operator Performance in the Actual Plant/Main Control Room (IP Section 03.01)
(1 Sample)

- (1) The inspectors observed and evaluated licensed operator performance in the control room during reactor plant start-up on January 18, 2022.

Licensed Operator Regualification Training/Examinations (IP Section 03.02) (1 Sample)

- (1) The inspectors observed and evaluated just-in-time simulator training for 1B21F022A 'B' solenoid work on January 26, 2022.

71111.12 - Maintenance Effectiveness

Maintenance Effectiveness (IP Section 03.01) (1 Sample)

The inspectors evaluated the effectiveness of maintenance to ensure the following structures, systems, and components remain capable of performing their intended function:

- (1) emergency reserve auxiliary transformer automatic load tap changer failure to tap on February 19, 2022

71111.13 - Maintenance Risk Assessments and Emergent Work Control

Risk Assessment and Management Sample (IP Section 03.01) (4 Samples)

The inspectors evaluated the accuracy and completeness of risk assessments for the following planned and emergent work activities to ensure configuration changes and appropriate work controls were addressed:

- (1) Work Order (WO) 5225181, "Inboard MSIV [main steam isolation valve] 'A' Solenoid 'B'"
- (2) WO 5133895, "Fire Pump 'B' Capacity and Controls Test with Fire Pump 'A' Non-Functional"
- (3) WO 1783943, "Emergency Reserve Aux Transformer Risk Informed Completion Time"
- (4) WO 4935719, "Reactor Core Isolation Cooling Water Leg Pump"

71111.15 - Operability Determinations and Functionality Assessments

Operability Determination or Functionality Assessment (IP Section 03.01) (5 Samples)

The inspectors evaluated the licensee's justifications and actions associated with the following operability determinations and functionality assessments:

- (1) AR 4471456, "828' Containment Personnel Door"
- (2) AR 4473382, "Inboard MSIV 'A' Solenoid 'B' Current Reading Low"

- (3) AR 4479303, "4160V 1A1 Bus Voltage Rose Above 4300 Volts"
- (4) AR 4486876, "ERAT [emergency reserve auxiliary transformer] HIPOT Testing Failure"
- (5) AR 4487680, "Teletower in RCIC [reactor core isolation cooling] Room"

71111.18 - Plant Modifications

Temporary Modifications and/or Permanent Modifications (IP Section 03.01 and/or 03.02)
(1 Sample)

The inspectors evaluated the following temporary or permanent modifications:

- (1) emergency reserve aux transformer reverse power bias permanent modification

71111.19 - Post-Maintenance Testing

Post-Maintenance Test Sample (IP Section 03.01) (5 Samples)

The inspectors evaluated the following post-maintenance test activities to verify system operability and functionality:

- (1) WO 5225181-01, "MSIV 'A' Solenoid"
- (2) WO 5148135-04, "1E12-F003B"
- (3) WO 5235666-01, "CPS 9038.70 SC Rad Monitoring Source Checks (0RIX-PR001)"
- (4) WO 5234503-01, "ERAT VVR Reverse Power Reset"
- (5) WO 4935719-02, "RCIC Water Leg Pump"

71111.22 - Surveillance Testing

The inspectors evaluated the following surveillance testing activities to verify system operability and/or functionality:

Surveillance Tests (other) (IP Section 03.01) (3 Samples)

- (1) Clinton Power Station (CPS) 9071.02, "Diesel Fire Pump Capacity Checks," on February 12, 2022
- (2) CPS 9054.02, "Reactor Core Isolation Cooling Valve Operability," on March 25, 2022
- (3) CPS 9054.01, "RCIC System Operability Check," on March 25, 2022

Inservice Testing (IP Section 03.01) (3 Samples)

- (1) CPS 9053.07, "1E22-C002B RHR 'B' Pump Operability Test," WO 5213928
- (2) CPS 9051.01, "1E22-C001 HPCS [high pressure core spray] Comprehensive Pump Test," WO 5088860
- (3) CPS 9015.01, "Standby Liquid Control Pump 'B'," WO 5083704

FLEX Testing (IP Section 03.02) (1 Sample)

- (1) 'B' FLEX generator, on February 8, 2022

RADIATION SAFETY

71124.03 - In-Plant Airborne Radioactivity Control and Mitigation

Permanent Ventilation Systems (IP Section 03.01) (2 Samples)

The inspectors evaluated the configuration of the following permanently installed ventilation systems:

- (1) standby gas treatment system
- (2) control room makeup ventilation

Use of Respiratory Protection Devices (IP Section 03.03) (1 Sample)

- (1) The inspectors evaluated the licensee's use of respiratory protection devices.

Self-Contained Breathing Apparatus for Emergency Use (IP Section 03.04) (1 Sample)

- (1) The inspectors evaluated the licensee's use and maintenance of self-contained breathing apparatuses.

71124.04 - Occupational Dose Assessment

Source Term Characterization (IP Section 03.01) (1 Sample)

- (1) The inspectors evaluated licensee performance as it pertains to radioactive source term characterization.

External Dosimetry (IP Section 03.02) (1 Sample)

- (1) The inspectors evaluated how the licensee processes, stores, and uses external dosimetry.

Special Dosimetric Situations (IP Section 03.04) (2 Samples)

The inspectors evaluated the following special dosimetric situations:

- (1) declared pregnant worker dose assessments performed in 2021
- (2) effective dose equivalent assessments performed for in-service inspection activities located inside the Unit 1 containment bioshield during the C1R20 refueling outage

OTHER ACTIVITIES – BASELINE

71151 - Performance Indicator Verification

The inspectors verified licensee performance indicators submittals listed below:

IE01: Unplanned Scrams per 7000 Critical Hours Sample (IP Section 02.01) (1 Sample)

- (1) Unit 1 (January 1, 2021 through December 31, 2021)

IE03: Unplanned Power Changes per 7000 Critical Hours Sample (IP Section 02.02)
(1 Sample)

- (1) Unit 1 (January 1, 2021 through December 31, 2021)

IE04: Unplanned Scrams with Complications (USwC) Sample (IP Section 02.03) (1 Sample)

- (1) Unit 1 (January 1, 2021 through December 31, 2021)

71152A - Annual Follow-up Problem Identification and Resolution

Annual Follow-up of Selected Issues (Section 03.03) (1 Sample)

The inspectors reviewed the licensee's implementation of its corrective action program related to the following issues:

- (1) fire pump work management issues

71152S - Semiannual Trend Problem Identification and Resolution

Semiannual Trend Review (Section 03.02) (1 Sample)

- (1) potential adverse trend with reactive management

INSPECTION RESULTS

Observation: Work Management Issues with Fire Pump Maintenance	71152A
<p>The inspectors performed an annual review of the licensee's work management of fire pump maintenance that might indicate the existence of a more significant safety issue. Clinton Power Station has two fire pumps, both of which are diesel powered. The 'A' fire pump has been out of service since August of 2021 through the end of the first quarter of 2022. During this period, the inspectors identified two issues with the licensee's inability to effectively plan and execute work activities as described in WC-AA-101-1002, "On-Line Scheduling Process."</p> <p>First, on November 26, 2021, the licensee failed to review the fire pump impairment prior to exceeding 90 days of being impaired as specified in CPS 1893.01, "Fire Protection Impairment Reporting," Section 6.1. This issue was entered into the CAP as AR 4463176 to document the failure to track, repair, and close fire impairments in a timely manner.</p> <p>Second, on February 10, 2022, the licensee scheduled a planned test of the 'B' fire pump with the 'A' pump being out of service, which was contrary to CPS 9071.02, "Diesel Fire Pump Capacity Checks", Section 5.5. Both of these issues did not have significant effect on plant operation but were considered examples of inadequate work management. The licensee subsequently revised the affected procedures to add additional guidance. The inspectors had no concerns with the licensee's actions.</p> <p>No findings or violations were identified.</p>	

Observation: Potential Adverse Trend with Reactive Management	71152S
<p>The inspectors performed a semiannual review of the licensee's reactivity management and identified a potential adverse trend occurring since October 27, 2021, and continuing through the 1st quarter of 2022. This period included planned shutdowns for refueling outage C1R20 and maintenance outages C1M24 and -25, and some maintenance-related power reductions. During this period, there were several emergent equipment issues affecting reactor pressure control, source range instrumentation, and main steam isolation valve control. These issues had minimal risk impacts to the initiating events safety cornerstone, mostly due to the redundancy aspect of functions. The repair times of each were varied with some taking multiple discovery, planning, and execution efforts that both extended the duration of unavailability and impacted planned work weeks, pushing back other preventative and corrective maintenance. These delays resulted, in part, due to the licensee mismanaging the work scope by changing priorities or work scope and deferring priorities. The inspectors also reviewed equipment-related process and management issues that placed control room personnel into knowledge-based decision-making positions with regarding reactivity management.</p> <p>The first example was recurring instances of reactor water cleanup differential flow isolation, generally coincidental with the reactor startup. Specifically, expected flow instabilities during startup, result in reactor water level changes requiring plant operators having to take actions to stabilize conditions. Although this has not resulted in any significant events, this condition has existed for several years and the licensee has thus far been unable to resolve the issue.</p> <p>The second example occurred on October 30, 2021, during reactor startup. In Mode 1, with reactor power between 16.7 and 21.6 percent, reactor operators were unable to withdraw control rod 16-25 past position 08 with normal drive differential pressure. To improve rod performance, the reactor operators attempted to vent the control rod's withdraw header to remove entrained air in the withdraw line. This resulted in an unexpected and complete insertion of control rod 16-25. Although a venting procedure exists, the risks of venting while in this configuration were not considered prior to taking the action. As a result, the operators had to deal with the reactivity consequences from the control rod insertion. Although this was a non-conservative action, it did not put the plant in an unanalyzed or regulatorily prohibited condition.</p> <p>The inspectors considered both of the above events as findings of minor significance, since neither had any adverse effect on plant operation. Both issues were entered into the CAP as ARs 4457122 and 4472403 to document the ongoing regulatory concerns with reactivity management spanning several years.</p>	

EXIT MEETINGS AND DEBRIEFS

The inspectors verified no proprietary information was retained or documented in this report.

- On March 31, 2022, the inspectors presented the integrated inspection results to Mr. T. Chalmers, Site Vice President, and other members of the licensee staff.
- On March 18, 2022, the inspectors presented the radiation protection baseline inspection results to Mr. T. Chalmers, Site Vice President, and other members of the licensee staff.

DOCUMENTS REVIEWED

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.01	Corrective Action Documents	AR 4449370	Oil Leak from 1MP04EB-531-6 Flange	09/29/2021
		AR 4451251	Multiple Leaks Found on MPT A and MPT B	10/06/2021
		AR 4452553	New Leak Identified on the MPT B	10/12/2021
		AR 4481515	EOID: MPT B Oil Leak Increased to 70 dpm	03/01/2022
		AR 4488583	MPT B Oil Leak Rate Changed to 95 dpm	03/30/2022
71111.04	Procedures	CPS 3309.01	High Pressure Core Spray Valve Lineup	11b
		CPS 3310.01E001	Reactor Core Isolation Cooling Electrical Lineup	16
		CPS 3310.01V001	Reactor Core Isolation Cooling Valve Lineup	13
		CPS 3314.01E001	Standby Liquid Control Electrical Lineup	9a
		CPS 3314.01V001	Standby Liquid Control Valve Lineup	10a
71111.05	Fire Plans	CPS 1893.04M100	707 Auxiliary: General Access Area Prefire Plan	5a
		CPS 1893.04M101	707 to 712 Auxiliary: LPCS Pump Room Prefire Plan	5a
		CPS 1893.04M103	707 Auxiliary: RCIC Pump Room Prefire Plan	5a
		CPS 1893.04M105	707 Auxiliary: RHR 'C' Pump Room Prefire Plan	5a
		CPS 1893.04M106	712 Auxiliary: Floor Drain Pump Rooms Prefire Plan	5a
		CPS 1893.04M107	707 Auxiliary: South Hallway Prefire Plan	1a
		CPS 1893.04M400	712 Fuel: Basement Prefire Plan	5a
		CPS 1893.04M500	712 Diesel Generator: Div 3 Diesel Fuel Tank Room Prefire Plan	5b
		CPS 1893.04M501	712 Diesel Generator: Div 1 Diesel Fuel Tank Room Prefire Plan	5b

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		CPS 1893.04M502	712 Diesel Generator: Div 2 Diesel Fuel Tank Room Prefire Plan	6a
		CPS 1893.04M510	737 Diesel Generator: Div 3 Diesel Generator & Day Tank Room Prefire Plan	6c
		CPS 1893.04M511	737 Diesel Generator: Div 1 Diesel Generator & Day Tank Room Prefire Plan	6c
		CPS 1893.04M512	737 Diesel Generator: Div 2 Diesel Generator & Day Tank Room Prefire Plan	7b
		CPS 1893.04M720	762 Turbine: Turbine Auxiliaries Prefire Plan	6c
71111.13	Miscellaneous	CPS Plan of the Day Meeting Package	System Operability/Availability Report	02/10/2022
	Procedures	CPS 1893.01	Fire Protection Impairment Reporting	22b
		CPS 9071.02	Diesel Fire Pump Capacity Checks	42e
	Work Orders	WO 1783943	ERAT HIPOT Testing	03/22/2022
WO 5225181		Inboard MSIV 'A' Solenoid 'B' Current Reading Low	01/25/2022	
71111.15	Corrective Action Documents	AR 4471456	828 Containment Personnel Door Interlock Failed	01/12/2022
		AR 4473382	Inboard MSIV 'A' Solenoid 'B' Current Reading Low	01/22/2022
		AR 4486876	Unsatisfactory HIPOT Test Between Switch ER4 and ER14	03/23/2022
		AR 4487680	NRC ID: Teletower in RCIC Room	03/27/2022
		AR 4489696	Division 2 DG Air Start Motor Oilers Need Replaced	04/02/2022
		AR 4489698	Div 2 DG 12 & 16 Cyl Fuel Priming Pump Motors Sparking	04/02/2022
71111.18	Engineering Changes	EC 636179	ERAT Voltage Regulator Relay Setting Enhancement	03/24/2022
71111.19	Work Orders	WO 4935719-02	RCIC Water Leg Pump PMT	03/27/2022
		WO 5234503	ERAT VVR Reverse Power Reset	03/24/2022
		WO 5235666	CPS 9038.70 SC Rad Monitoring Source Checks (ORIX-PR001)	03/03/2022
71111.22	Procedures	CPS 9015.01	SLC Pump B Operability	42f
		CPS 9054.01	RCIC System Operability Check	45
		CPS 9054.02	Reactor Core Isolation Cooling Valve Operability	43c
		CPS 9071.02	Diesel Fire Pump B Capacity Check	43

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
	Work Orders	WO 5213928	OP 9053.07 RHR 'B' Pump Operability Test	03/04/2022
71124.03	Corrective Action Documents Resulting from Inspection	AR 4485269	Inconsistency with Respirator Fit Test	03/16/2022
		AR 4486503	Spectacle Kit Usage During Fit Test	03/22/2022
		AR 4487448	NRC Interview Regarding WO 4835532 Ventilation Test	03/25/2022
	Miscellaneous		Breathing Air Grade D Test Analysis for January 1, 2020 through December 30, 2021	Various
			Respiratory Protection Inventory and Inspection Documents (October through December 2021)	Various
			SRO and RO Respiratory Protection Records for Dayshift 03/18/2022	Various
			SRO and RO Spectacle Kit Availability	03/18/2022
			SCBA Annual Flow Verification Tests for Kits 15, 35, and 58	09/21/2021
		100518-0	Landauer NVLAP Ionizing Radiation Accreditation	01/01/2022
	Procedures	RP-AA-440	Respiratory Protection Program	17
		RP-AA-442	Selection of Respiratory Protection for Non-Radiological Use	6
		RP-AA-444	Controlled Negative Pressure (CNP) Fit Testing	12
		RP-AA-825	Maintenance, Care, and Inspection of Respiratory Protective Equipment	9
		RP-AA-825-1011	Inspection and Use of the Mururoa V4 MTH2, V4F1 and V4F1R Air Supplied Suits	6
	Self-Assessments	NOSA-CPS-21-06	Radiation Protection Audit Report	11/01/2021
	Work Orders	WO 4825065-02	Control Room HVAC Makeup Filter Package A	06/15/2020
		WO 4835532-04	Perform VG A Charcoal/Heater/HEPA Surveillance Testing - Standby Gas Treatment System Charcoal Adsorber A	02/20/2022
71124.04	Miscellaneous		Quality Assurance Tests of the Accuscan Whole Body Counter	03/14/2022
			Landauer Control Subtraction Validation Rules	Undated
			CL-1-21-00518 EDEX Individual Dose Records	Various
		112056	Personnel Exposure Investigation - DLR/SRD Discrepancy	10/24/2021
		18073	Personnel Exposure Investigation - SRD Malfunction	09/27/2021
	CL-1-21-00518	Multiple Dosimetry EDE Evaluation Sheet - 752' and 777'	Undated	

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
			Elevation Drywell Bioshield ISI	
		L89141	10 CFR 61 Analysis of Dry Active Waste	09/15/2020
	Procedures	RP-AA-11	External Dose Control Program Description	3
		RP-AA-210	Dosimetry Issue, Usage and Control	32
	Radiation Surveys		Fastsan and Accuscan Whole Body Count Analysis Performed 03/14/2022 at 1200	03/14/2022
			Unit 1 Drywell Inside the Bioshield Surveys from 09/30/2021 through 10/03/2021	Various
			Surveys of Unit 1 Drywell Inside the Bioshield from September 19–26, 2019	Various