

RS-22-041

10 CFR 50.90

March 22, 2022

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Braidwood Station, Units 1 and 2
Renewed Facility Operating License Nos. NPF-72 and NPF-77
NRC Docket Nos. 50-456 and 50-457

Byron Station, Units 1 and 2
Renewed Facility Operating License Nos. NPF-37 and NPF-66
NRC Docket Nos. STN 50-454 and STN 50-455

Calvert Cliffs Nuclear Power Plant, Units 1 and 2
Renewed Facility Operating License Nos. DPR-53 and DPR-69
NRC Docket Nos. 50-317 and 50-318

R.E. Ginna Nuclear Power Plant
Renewed Facility Operating License No. DPR-18
NRC Docket No. 50-244

Subject: Withdrawal of License Amendment Request to Revise Technical Specifications 5.6.5, "CORE OPERATING LIMITS REPORT (COLR)" to Add References to NRC-Approved Topical Report with Administrative Changes

Reference: Letter from K. Lueshen (Exelon Generation Company, LLC) to U.S. Nuclear Regulatory Commission, "Application to Revise Technical Specifications 5.6.5, "CORE OPERATING LIMITS REPORT (COLR)" to Add References to NRC-Approved Topical Report with Administrative Changes dated January 24, 2022 (ML22025A235)

On January 24, 2022 (Reference), Exelon Generation Company, LLC, (EGC) requested NRC approval of a license amendment for Braidwood Station (BRW), Units 1 and 2; Byron Station (BYR), Units 1 and 2; Calvert Cliffs Nuclear Power Plant (CCNPP), Units 1 and 2; and R.E. Ginna Nuclear Power Plant (GIN). On February 1, 2022 the NRC approved the license transfer of the above facilities to Constellation Energy Generation, LLC, (CEG). The proposed changes will revise TS 5.6.5, "CORE OPERATING LIMITS REPORT (COLR)," to add a Nuclear Regulatory Commission (NRC) approved topical report reference to each site's list of analytical methods referenced in TS 5.6.5.b. Specifically, the proposed changes add a reference to Studsvik Scandpower Inc. Core Management System (CMS5) for PWRs topical

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report (TR) SSP-14-P01/028-TR-P-A, "Generic Application of the Studsvik Scandpower Core Management System to Pressurized Water Reactors."

Following a discussion with the NRC on March 8, 2022 and reevaluation of the application of this topical report at the referenced plants, CEG has decided to withdraw the proposed license amendment and is no longer seeking NRC review and approval.

There are no regulatory commitments contained within this letter. Should you have any questions concerning this letter, please contact Mr. Phillip Henderson at (630) 657-4727.

Respectfully,

Kevin Lueshen
Sr. Manager - Licensing
Exelon Generation Company, LLC

cc: NRC Regional Administrator, Region I
NRC Regional Administrator, Region III
NRC Senior Resident Inspector, Braidwood Station
NRC Senior Resident Inspector, Byron Station
NRC Senior Resident Inspector, Calvert Cliffs
NRC Senior Resident Inspector, Ginna
Illinois Emergency Management Agency – Division of Nuclear Safety
A. L. Peterson, NYSERDA
S. Seaman, State of Maryland