



**UNITED STATES
NUCLEAR REGULATORY COMMISSION**
REGION II
245 PEACHTREE CENTER AVENUE N.E., SUITE 1200
ATLANTA, GEORGIA 30303-1200

January 25, 2022

Mr. Lance Stephens,
Site Manager
Framatome Inc.
2101 Horn Rapids Road
Richland, WA 99354

SUBJECT: FRAMATOME-RICHLAND – INTEGRATED INSPECTION REPORT
07001257/2021004

Dear Mr. Stephens:

On November 18, 2021, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection at Framatome-Richland and discussed the results of this inspection with you and other members of your staff. The results of this inspection are documented in the enclosed report.

No violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

A handwritten signature in blue ink, appearing to read "E. Michel".

Signed by Michel, Eric
on 01/25/22

Eric C. Michel, Chief
Projects Branch 2
Division of Fuel Facility Inspection

Docket No. 07001257
License No. SNM-1227

Enclosure:
As stated

cc w/ encl: Distribution via LISTSERV

SUBJECT: FRAMATOME-RICHLAND – INTEGRATED INSPECTION REPORT
07001257/2021004 DATED January 25, 2022

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**U.S. NUCLEAR REGULATORY COMMISSION
Inspection Report**

Docket Number: 07001257

License Number: SNM-1227

Report Number: 07001257/2021004

Enterprise Identifier: I-2021-004-0128

Licensee: Framatome Inc.

Facility: Framatome-Richland

Location: Richland, WA

Inspection Dates: November 15 - 19, 2021

Inspectors: G. Goff, Fuel Facilities Inspector
K. McCurry, Technical Assistant
T. Sippel, Fuel Facilities Inspector

Approved By: Eric C. Michel, Chief
Projects Branch 2
Division of Fuel Facility Inspection

Enclosure

SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting an integrated inspection at Framatome-Richland, in accordance with the fuel cycle facility inspection program. This is the NRC's program for overseeing the safe operation of licensed fuel cycle facilities. Refer to <https://www.nrc.gov/materials/fuel-cycle-fac.html> for more information.

List of Violations

No violations of more than minor significance were identified.

Additional Tracking Items

Type	Issue Number	Title	Report Section	Status
WER	07001257/2021-002-00	Sea-Land Container Contamination Event (EN 55517)	88055	Closed

PLANT STATUS

The Framatome facility converts uranium hexafluoride (UF₆) into uranium dioxide (UO₂) for the fabrication of low-enriched fuel assemblies used in commercial light water reactors. During the inspection period, normal production activities were ongoing.

INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Inspections were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2600, "Fuel Cycle Facility Operational Safety and Safeguards Inspection Program." The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

SAFETY OPERATIONS

88015 - Nuclear Criticality Safety

The inspectors evaluated selected aspects of the licensee's Nuclear Criticality Safety (NCS) program to verify compliance with selected portions of 10 Code of Federal Regulation (CFR) 70, including 70.50, 70.61, 70.62, and Appendix A; Chapter 5, "Nuclear Criticality Safety," of the facility's license application; and applicable licensee procedures.

Criticality Analysis (IP Section 02.01)

The inspectors interviewed licensee staff and reviewed nuclear criticality safety analyses (NCSAs), associated assumptions, and calculations to verify compliance with 10 CFR 70 and applicable sections of the license application, including the integrated safety analysis (ISA) program defined in Chapter 3, nuclear criticality safety program administration requirements committed to in Chapter 5, and configuration and maintenance of management measures laid out in Chapter 11. Specifically, the inspectors interviewed licensee NCS staff and reviewed the following NCSAs:

- E04-NCSA-190, UO₂ Pellet Dissolution, Version 17.0, including the review of all credible accident sequences, application of the double contingency principle, demonstration that the likelihood of each scenario remained highly unlikely with credited items relied on for safety (IROFS), and the basis for why the licensee screened accident sequences 4.1, 6.1, 6.2, 7.5, and 7.6 as not credible
- E04-NCSA-370, UO₂ Pellet Pressing, Version 16.0, including the review of recent revisions; accident sequences 3.2, 3.5, and 4.3; associated IROFS 1623, 1624, and 2803; and the basis for normal, credible abnormal, and non-credible accident scenarios
- E04-NCSA-790, Development, Process Support & Analytical Lab, Version 23.0, including the review of recent revisions and the basis for normal, credible abnormal, and non-credible accident sequences

Criticality Implementation (IP Section 02.02)

The inspectors selected passive and active engineered and administrative and enhanced administrative controls from the licensee's ISA summary to verify proper implementation through a review of process and system descriptions, plant walkdowns, and operator interviews to verify compliance with 10 CFR 70 and applicable sections of the license application. Specifically, the inspectors interviewed the system operator and supervisor and reviewed the following controls and the management measures associated with the UO₂ Pellet Dissolution NCSA listed above:

- IROFS 0.20, geometry control, passive engineered, verified through system walk-down
- IROFS 1632, moderation control, passive engineered, verified through system walk-down
- IROFS 2107, spacing control, administrative, verified through operator interview and system walk-down
- IROFS 2803, moderation control, passive engineered, verified through system walk-down
- IROFS 3209, mass control, enhanced administrative, verified through procedure review, operator interview, and annual functional test record
- IROFS 3217, geometry/mass control, passive engineered, verified through system walk-down and annual functional test record
- IROFS 3220, 3224, and 3226, geometry/mass controls, passive engineered, verified through system walk-down and annual functional test record
- IROFS 3225 and 3225.10, geometry/mass controls, active engineered, verified through procedure review, operator interview, and annual functional test record
- IROFS 6108, moderation/geometry control, administrative, verified through procedure review and operator interview

Criticality Operational Oversight (IP Section 02.03)

The inspectors assessed the NCS staff's oversight of plant operators, procedures, and operations of systems involving special nuclear material to verify compliance with 10 CFR 70 and applicable sections of the license application. Specifically, the inspectors performed the following activities:

- conducted a system walk-down of the UO₂ Pellet Dissolution process (System 190) with NCS staff
- interviewed the System 190 operator concerning criticality hazards and control methods, including the use of IROFS listed above, and reviewed his completed NCS training records
- interviewed the System 190 supervisor for the same issues
- reviewed the System 190 standard operating procedure, SOP-40284, Pellet Dissolver for ADU Process, Version 13.0
- reviewed a System 370 standard operating procedure, SOP-40503, Physical Inventory of Nuclear Material, Version 23.0
- reviewed monthly NCS audit/inspection reports that cover a sample of process systems, operator observations, and NCS infraction trends
- identified no plant modifications to System 190 were conducted in the 12 months prior to the inspection
- identified no maintenance activities were performed while the inspectors were on-site

Criticality Programmatic Oversight (IP Section 02.04)

The inspectors reviewed NCS program procedures, audits, and NCS staff qualifications to verify compliance with 10 CFR 70 and applicable sections of the license application. Specifically, the inspectors interviewed licensee NCS staff and reviewed the following documents:

- recently revised NCS procedure E04-05-01, Nuclear Criticality Safety Standards, Version 18.0
- recently revised NCS procedure E04-06-004, Preparation & Review of Nuclear Criticality Safety Documents, Version 13.0
- NCS qualification records for a new Criticality Safety Analyst
- the most recent external audit of the licensee's NCS program documented in a Triennial Assessment dated July 23, 2021
- the NCS validation report to confirm it has not been revised since July of 2019

Criticality Incident Response and Corrective Action (IP Section 02.05)

The inspectors reviewed the licensee's corrective action program (CAP) to verify compliance with 10 CFR Part 70 and applicable sections of the license application. Specifically, the inspectors reviewed licensee identified issues related to NCS and the associated corrective actions, extent of conditions, causal analyses, and Appendix A reportability evaluations, as well as interviewed licensee staff regarding the following condition reports (CRs):

- CR-2021-0497
- CR-2021-1077
- CR-2021-1391
- CR-2021-1681
- CR-2021-1755
- CR-2021-1790
- CR-2021-1842
- CR-2021-2147
- CR-2021-2237
- CR-2021-2532

88055 - Fire Protection

The inspectors evaluated selected aspects of the licensee's fire protection program to determine whether the operational status, material condition and design of fire protection systems met the applicable requirements of 10 CFR 70; Chapter 7, "Fire Safety," of the facility's license application; and applicable licensee procedures.

Selection of Inspection Samples (IP Section 02.01)

The inspectors reviewed licensing documents to select a sample of fire protection features in risk-significant areas/processes, including IROFS and their respective management measures. The inspectors also selected licensee activities that support the implementation of the fire protection program based on the program description included in the license application. Specifically, the inspectors reviewed the following:

- IROFS 4502 and IROFS 4503; as applied to System 380 - UO₂ Pellet Sintering, System 545 - Product Development Test Facility, and the Solid Waste Uranium Recovery (SWUR) section in the Specialty Fuels Building
- E14-01-005, UO₂ Ceramics, Version 5.0, which included the process hazards evaluation for UO₂ Pellet Sintering
- E14-02-004, UO₂ Building Fire Hazards Analysis, Version 9.0, which included the fire hazard analysis for UO₂ Pellet Sintering
- E14-03-001, Radiological and Toxicological Consequences from Uranium, Version 14.0

Preventative Controls (IP Section 02.02)

The inspectors interviewed licensee staff, reviewed documentation, and conducted plant walk-downs to verify the licensee's controls for combustibles and ignition sources met the license requirements and applicable requirements in 10 CFR 70. Specifically, the inspectors conducted the following inspection activities:

- interviewed licensee engineers and technicians
- reviewed records of monthly licensee walk-downs (IROFS 4503)
- performed plant walk-downs in the areas of the UO₂ Sintering Furnaces, the Product Development Test Facility, UO₂ Pellet Dissolution, and SWUR (IROFS 4502)

Fire and Gas Detection and Alarm Systems (IP Section 02.03)

The inspectors reviewed selected fire detection devices to verify that detection and alarm systems were able to initiate the safety function credited in fire hazard analysis (FHA) and/or the ISA Summary. Specifically, the inspectors conducted the following inspection activities:

- interviewed licensee technicians responsible for testing gas detectors
- reviewed a sample of records for detector tests and calibration
- conducted walk-downs of gas detectors near the UO₂ Sintering Furnaces
- reviewed a sample of records for heat detector tests
- conducted walk-downs of heat detectors
- interviewed licensee engineers concerning fire protection controls and responses to fire events
- conducted walk-downs of the main fire alarm panel to verify its functionality for displaying the location of an alarm or other fire-related trouble alerts such as tampering with the fixed position of certain flow control valves

Suppression Systems and Activities (IP Section 02.04)

The inspectors interviewed licensee staff, reviewed fire protection program documents, and conducted plant walk-downs to verify that suppression systems could perform the safety function credited in the license application. Specifically, the inspectors performed the following activities:

- conducted walk-downs of the sprinkler system in the SWUR (IROFS 4535.10) including the flow and valve position alarms on the riser and the location and material condition of the sprinkler heads
- conducted walk-downs of the fire extinguishers in selected plant areas, including the Product Development Test Facility workshop (which is a hot work area)
- reviewed numerous maintenance records for the testing/functionality of the sprinkler systems

Passive Fire Protection Features (IP Section 02.05)

The inspectors reviewed selected passive fire protection features to verify these were in a proper material condition to perform the safety function credited in the license application, and the ISA Summary. Specifically, the inspectors performed the following activities:

- conducted a walk-down of a firewall in SWUR (IROFS 4536)
- reviewed MCP-30031, Flammable and Combustible Liquids/Solids Storage & Handling, Version 13.0
- conducted walk-downs of various fire doors and fire dampers

Fire Protection Program Elements (IP Section 02.06)

The inspectors reviewed selected fire protection program elements to verify compliance with the license requirements. Specifically, the inspectors performed the following activities:

- reviewed justification for continued operations (JCOs) for 2021
- reviewed training records for the Plant Emergency Response Team (PERT) relative to the required fire training aspects
- reviewed the training requirements and records for fire response for a sample of selected employees
- interviewed operators regarding their response to a fire in various stages
- interviewed firefighting personnel and security personnel regarding automatic off-site notification to the Richland Fire Department in the event of a fire alarm
- conducted walk-downs of emergency lighting systems in buildings that contain or process special nuclear material (SNM)

Identification and Resolution of Problems (IP Section 02.07)

The inspectors reviewed the licensee's identification and resolution of fire protection issues to verify compliance with the license requirements. Specifically, the inspectors reviewed the following corrective action program entries, audits, and self-assessments:

- CR-2020-0011
- CR-2020-1612
- CR-2021-1354
- CR-2021-1508
- CR-2021-1538
- CR-2021-1979
- CR-2021-2410
- CR-2021-2410-01
- CR-2021-2410-02
- CR-2021-2410-03
- AXA XL Risk Consulting Report - Property Risk Control - Loss Prevention Report, 04/21-22/2021
- 13502742, CG06P014 Fire Wall Inspection 6Mo SA, 04/30/2021
- 13515245, CG06P003 Safety Inspection 1 Mo OPCR, 07/27/2021
- 13522566, PM005091 Smoke/Duct Smoke Visual 6 Mo EL, 09/21/2021
- 13522573, CG06P001 Safety Inspection 1 Mo OPCH, 09/25/2021
- 13522574, CG06P002 Safety Inspection 1 Mo OPWA, 09/24/2021
- CG06P012, Fire Hydrant Flow Test 12 MO RE, 05/06/2021
- CG06P017, Fire Door (#63) SF 174 12 MO RE, 07/22/2021
- CG06P019, Fire Sprinklers 3MO PS (3rd Quarter), 08/12-16/2021
- Event Notification 55517 - 70.50(b)(1) – Sea-Land Container Contamination

INSPECTION RESULTS

WER Closed	Sea-Land Container Contamination Event (EN 55517) WER 07001257/2021-002-00	88055
<p>Description: This was a 24-hour report for an unplanned contamination event that required access to the contaminated area, by workers or the public, to be restricted for more than 24 hours by imposing additional radiological controls or by prohibiting entry into the area.</p> <p>A process operator, using a forklift, was attempting to move a pallet of four plastic 55-gallon drums containing uranyl nitrate (UN) solution. Two drums fell off the pallet and into the sea-land container where they were stored. One of the drums split and leaked UN solution into the sea-land container contaminating an area within the sea-land container, the forklift, and the asphalt underneath and adjacent to it. As part of a routine inspection conducted the week of November 15th, 2021, the inspectors walked down the area of the incident and inspected the licensee's response actions. A review of the worst-case scenario dose calculations and the licensee's 30-day report (ADAMS ML21336A759) was subsequently conducted. No violations of NRC requirements were identified. This EN is considered closed.</p>		

EXIT MEETINGS AND DEBRIEFS

The inspectors verified no proprietary information was retained or documented in this report.

- On November 18, 2021, the inspectors presented the integrated inspection results to Timothy Tate, Manager of Safety, Security, and Emergency Preparedness, and other members of the licensee staff

DOCUMENTS REVIEWED

Inspection Procedure	Type	Designation	Description or Title	Revision (Rev.), Version, or Date
88015	Corrective Action Documents	CR-2021-0497 CR-2021-1077 CR-2021-1391 CR-2021-1681 CR-2021-1755 CR-2021-1790 CR-2021-1842 CR-2021-2147 CR-2021-2237 CR-2021-2532		
88015	Corrective Action Documents Resulting from Inspection	CR-2021-2862	NRC Inspection 2021-004	11/18/2021
88015	Engineering Evaluations	E04-NCSA-190	UO ₂ Pellet Dissolution	Version 17.0
88015	Engineering Evaluations	E04-NCSA-370	UO ₂ Pellet Pressing	Version 16.0
88015	Engineering Evaluations	E04-NCSA-790	Development, Process Support & Analytical Lab	Version 23.0
88015	Miscellaneous	HRR-CRT-200000	Assessment Criticality Safety Analyst Academic Knowledge Confirmation, Plateau User ID 56491	07/07/2021
88015	Miscellaneous	User No. T6674	HRR-SAF-CRITICALITY SAFETY	06/23/2021
88015	Procedures	E04-05-01	Nuclear Criticality Safety Standards	Version 18.0
88015	Procedures	E04-06-004	Preparation & Review of Nuclear Criticality Safety Documents	Version 13.0
88015	Procedures	E12-03-045	Item Control	Version 9.0
88015	Procedures	SOP-40284	Pellet Dissolver for ADU Process	Version 13.0
88015	Procedures	SOP-40503	Physical Inventory of Nuclear Material	Version 23.0
88015	Self-Assessments	E04-07-202108	NCS Audit/Inspection Report – August 2021	Version 1.0

88015	Self-Assessments	E04-07-202109	NCS Audit/Inspection Report – September 2021	Version 1.0
88015	Self-Assessments	E04-07-202110	NCS Audit/Inspection Report – October 2021	Version 1.0
88015	Self-Assessments	E12-03-045-FRM-001	Item Control Audit Form	Version 2.0
88015	Self-Assessments	FRA_D3SEP_IG_21-022_IR	Inspection Report, Nuclear Criticality Safety (NCS), Richland Horn Rapids Road (HRR) [Triennial NCS Assessment]	07/23/2021
88015	Work Orders	Order 13494286	C190P003 Pel't Dissolv'r Intlks 12MO OPCH	03/17/2021
88015	Work Orders	Order 13497975	C820P015-0001 Wall Thick/Filters 5Y MW	08/05/2021
88015	Work Orders	Order 13497976	C820P017-0001 WL Thck/Calc Rcvrs 5Y MW	08/05/2021
88015	Work Orders	Order 13498021	C100P001 L2 Overflow / Vents 12MO PF	03/10/2021
88055	Corrective Action Documents	CR-2020-0011		01/02/2020
88055	Corrective Action Documents	CR-2020-1612		08/07/2020
88055	Corrective Action Documents	CR-2021-1354		06/02/2021
88055	Corrective Action Documents	CR-2021-1508		06/24/2021
88055	Corrective Action Documents	CR-2021-1538		06/29/2021
88055	Corrective Action Documents	CR-2021-1979		08/30/2021
88055	Corrective Action Documents	CR-2021-2410		10/12/2021
88055	Corrective Action Documents	CR-2021-2410-01		11/01/2021
88055	Corrective Action Documents	CR-2021-2410-02		11/01/2021

88055	Corrective Action Documents	CR-2021-2410-03		11/01/2021
88055	Corrective Action Documents Resulting from Inspection	CR-2021-2833		11/17/2021
88055	Drawings	CSA-611932	Hydrogen P&ID	Rev. 5
88055	Drawings	EMF-608610	Horn Rapids Road Site Arrangement Fire & Water Supply	Rev. 25
88055	Drawings	EMF-611380	Line 1 Sintering Furnace, Sheets 1 and 2	Rev. 2
88055	Drawings	EMF-611930	H2/N2 Supply P&ID	Rev. 15
88055	Drawings	EMF-616750	Fire Alarm System ESI3 Network/Panel Configuration Flow Diagram	Rev. 1
88055	Engineering Evaluations	1703-76-F01	Apparent Cause Analysis for CR 2021-2410	10/28/2021
88055	Engineering Evaluations	E04-NCSA-761	Between Building Transfer	Version 25
88055	Engineering Evaluations	E13-03-001	Radiological and Toxicological Consequences from Uranium	Version 14.0
88055	Engineering Evaluations	E14-01-005	UO ₂ Ceramics	Version 5.0
88055	Engineering Evaluations	E14-02-004	UO ₂ Building Fire Hazards Analysis	Version 9.0
88055	Engineering Evaluations	E24-01-001	Fire Hazard Analysis - Horn Rapids Road Site	Version 7.0
88055	Engineering Evaluations	E24-01-199	Fire Hazards Analysis – Misc Facilities with SNM and Radiological Hazards	Version 6.0
88055	Miscellaneous		Evaluation of Reportability for: UN Barrel Spill at MERF	10/12/2021
88055	Miscellaneous		Spreadsheet Calculation for Dose from a Worst Case Scenario for the UN Barrell/Contamination Spill at MERF	11/17/2021
88055	Miscellaneous	CG06P012	Fire Hydrant Flow Test 12 MO RE	05/06/2021
88055	Miscellaneous	CG06P017	Door Fire (#63) SF 174 12MO RE	07/22/2021

88055	Miscellaneous	CG06P019	Fire Sprinklers 3MO PS (3rd Quarter)	08/12/2021
88055	Miscellaneous	E04-NCSS-G06	Fire Prevention and Firefighting	Version 31.0
88055	Miscellaneous	E08-04-2.12	Memorandum of Understanding between Framatome Inc. and Richland Fire Department	Version 5.0
88055	Miscellaneous	E12-01-007	Justification of Continued Operation Under Compensatory Safety Measures - JCO # 2021-006	06/29/2021
88055	Miscellaneous	E15-01-2.19	Part 2 - Chapter 19 - Product Development Test Facility	Version 11.0
88055	Miscellaneous	E15-01-2.9C	Part 2 - Chapter 9C - UO ₂ Building	Version 19.0
88055	Miscellaneous	HRR-IND-500001-010-02	Richland Site Access Refresher Training - Emergency Response / Worker Health & Safety Training (MCP-30048) (Slides)	
88055	Miscellaneous	O-20211013-5 (VSDS One Liner Survey Report)	Contamination Event Record - MERF UN Solution Spill	10/12/2021
88055	Miscellaneous	Organizational Chart	Fuel Operations Plant Engineering, Technical Support & Maintenance	
88055	Miscellaneous	Organizational Chart	EHS&L Organization	
88055	Miscellaneous	Temporary Operator Aid	Transporting Drums Using Forklifts	10/28/2021
88055	Miscellaneous	Training	Training Records - 2021 Hands on Fire Extinguisher Training for PERT Personnel (HRR-EP-200005)	05/01/2021
88055	Miscellaneous	Training	Lesson Plan - 2021 Hands on Fire Extinguisher Training for PERT Personnel (HRR-EP-200005)	05/01/2021
88055	Procedures	CG06P001	Fire Hazard Inspection 1Mo OPCH	Rev. 9
88055	Procedures	CG06P002	Safety Inspection 1Mo OPWA	Rev. 13
88055	Procedures	CG06P014	Fire Wall Inspection 6Mo SA	Rev. 3.0

88055	Procedures	IRM08428	MSA Model Ultima XE Series Gas Monitor	Version 3.0
88055	Procedures	MCP-30029	Housekeeping	Version 5.0
88055	Procedures	MCP-30031	Flammable and Combustible Liquids/Solids Storage & Handling	Version 13.0
88055	Procedures	MCP-30039	Hot Work Procedure	Version 12.0
88055	Procedures	MCP-30532	Essential Materials Class III: HEPA Filters	Version 4.0
88055	Procedures	PG000195	RPBA 8" Premise Backflow Preventer 12 MO PS	August 2021
88055	Procedures	PM002323	Hazardous Gas 12 Mo PS	Rev. 30
88055	Procedures	PM004445	Dry/Wet Chem and UO ₂ Fire System 6MO PS	02/04/2021
88055	Procedures	PM00515	Suppression Fire System (EDM) 6 MO PS	03/05/2021
88055	Procedures	SOP-40857	Maintenance Hot Work Permit Procedure	Version 12.0
88055	Procedures	SOP-41044	Designate Hot Work Area Requirements Procedure	Version 7.0
88055	Radiation Surveys		Contamination levels of soil samples from the contamination spill	11/04/2021
88055	Radiation Surveys	FRM-31191	Fugitive Emissions Contamination Control Plan (FECCP) Form	Version 2.0
88055	Radiation Work Permits (RWPs)	O-20211012-1	MERF Radioactive Material Storage Area UNH Spill	10/12/2021
88055	Radiation Work Permits (RWPs)	O-20211018-3	MERF Spill Clean-Up Plan	10/18/2021
88055	Radiation Work Permits (RWPs)	O-20211019-1	MERF Decontamination of Land/Sea Containers	10/19/2021
88055	Radiation Work Permits (RWPs)	O-20211025-5	MERF Forklift Decon	10/25/2021
88055	Self-Assessments	AXA XL Risk Consulting Report	Property Risk Control - Loss Prevention Report	04/21-22/2021
88055	Work Orders	13502742	CG06P014 Fire Wall Inspection 6Mo SA	04/30/2021
88055	Work Orders	13515245	CG06P003 Safety Inspection 1Mo OPCR	07/27/2021

88055	Work Orders	13522566	PM005091 Smoke/Duct Smoke Visual 6Mo EL	09/21/2021
88055	Work Orders	13522573	CG06P001 Safety Inspection 1Mo OPCH	09/25/21
88055	Work Orders	13522574	CG06P002 Safety Inspection 1Mo OPWA	09/24/2021