

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

FERC FINANCIAL REPORT

FERC FORM No. 60: Annual Report of Centralized Service Companies

This report is mandatory under the Public Utility Holding Company Act of 2005, Section 1270, Section 309 of the Federal Power Act and 18 C.F.R. § 366.23. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
Entergy Nuclear Operations, Inc.	Dec 31, 2020

GENERAL INSTRUCTIONS FOR FILING FERC FORM NO. 60**I. Purpose**

Form No. 60 is an annual regulatory support requirement under 18 CFR 369.1 for centralized service companies. The report is designed to collect financial information from centralized service companies subject to the jurisdiction of the Federal Energy Regulatory Commission. The report is considered to be a non-confidential public use form.

II. Who Must Submit

Unless the holding company system is exempted or granted a waiver by Commission rule or order pursuant to §§ 18 CFR 366.3 and 366.4 of this chapter, every centralized service company (see § 367.2) in a holding company system must prepare and file electronically with the Commission the FERC Form No. 60 then in effect pursuant to the General Instructions set out in this form.

III. How to Submit

Submit FERC Form No. 60 electronically through the Form No. 60 Submission Software. Retain one copy of each report for your files. For any resubmissions, submit the filing using the Form No. 60 Submission Software including a justification. Respondents must submit the Corporate Officer Certification electronically.

IV. When to Submit

Submit FERC Form No. 60 according to the filing date contained § 18 CFR 369.1 of the Commission's regulations.

V. Preparation

Prepare this report in conformity with the Uniform System of Accounts (18 CFR 367) (USof A). Interpret all accounting words and phrases in accordance with the USof A.

VI. Time Period

This report covers the entire calendar year.

VII. Whole Dollar Usage

Enter in whole numbers (dollars) only, except where otherwise noted. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's amounts.

VIII. Accuratness

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IX. Applicability

For any page(s) that is not applicable to the respondent, enter "NONE," or "Not Applicable" in column (c) on the List of Schedules, page 2.

X. Date Format

Enter the month, day, and year for all dates. Use customary abbreviations. The "Resubmission Date" included in the header of each page is to be completed only for resubmissions (see III. above).

XI. Number Format

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by use of a minus sign.

XII. Required Entries

Do not make references to reports of previous years or to other reports instead of required entries, except as specifically authorized.

XIII. Prior Year References

Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the report of the previous year, or an appropriate explanation given as to why the different figures were used.

XIV. Where to Send Comments on Public Reporting Burden

The public reporting burden for the Form No. 60 collection of information is estimated to average 75 hours per response, including

- the time for reviewing instructions, searching existing data sources,
- gathering and maintaining the data-needed, and
- completing and reviewing the collection of information.

Send comments regarding these burden estimates or any aspect of this collection of information, including suggestions for reducing burden, to:

Federal Energy Regulatory Commission, (Attention: Information Clearance Officer, CIO),
888 First Street NE,
Washington, DC 20426
or by email to DataClearance@ferc.gov

And to:

Office of Information and Regulatory Affairs,
Office of Management and Budget, Washington, DC 20503 (Attention: Desk Office for the Federal
Energy Regulatory Commission).
Comments to OMB should be submitted by email to: oir_submission@omb.eop.gov

No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512(a)).

DEFINITIONS
I. Respondent -- The person, corporation, or other legal entity in whose behalf the report is made.

IDENTIFICATION

01 Exact Legal Name of Respondent Entergy Nuclear Operations, Inc.		02 Year of Report Dec 31, <u>2020</u>
03 Previous Name (If name changed during the year)		04 Date of Name Change / /
05 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1340 Echelon Parkway, Jackson, MS 39213	06 Name of Contact Person Gina G. Bellott	
07 Title of Contact Person Sr. Lead Accountant	08 Address of Contact Person 639 Loyola Avenue, New Orleans, 70113	
09 Telephone Number of Contact Person (504) 576-6753	10 E-mail Address of Contact Person gbellot@entergy.com	
11 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12 Resubmission Date (Month, Day, Year) / /	
13 Date of Incorporation 05/09/2000	14 If Not Incorporated, Date of Organization / /	
15 State or Sovereign Power Under Which Incorporated or Organized DELAWARE		
16 Name of Principal Holding Company Under Which Reporting Company is Organized: Entergy Corporation		

CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

17 Name of Signing Officer Kimberly A. Fontan	19 Signature of Signing Officer	20 Date Signed (Month, Day, Year)
18 Title of Signing Officer Sr. VP & Chief Accounting Officer	Kimberly A. Fontan	04/30/2021

List of Schedules and Accounts

1. Enter in Column (c) the terms "None" or "Not Applicable" as appropriate, where no information or amounts have been reported for certain pages.

Line No.	Description (a)	Page Reference (b)	Remarks (c)
1	Schedule I - Comparative Balance Sheet	101-102	
2	Schedule II - Service Company Property	103	
3	Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property	104	
4	Schedule IV - Investments	105	
5	Schedule V - Accounts Receivable from Associate Companies	106	
6	Schedule VI - Fuel Stock Expenses Undistributed	107	Not Applicable
7	Schedule VII - Stores Expense Undistributed	108	Not Applicable
8	Schedule VIII - Miscellaneous Current and Accrued Assets	109	
9	Schedule IX - Miscellaneous Deferred Debits	110	
10	Schedule X - Research, Development, or Demonstration Expenditures	111	Not Applicable
11	Schedule XI - Proprietary Capital	201	
12	Schedule XII - Long-Term Debt	202	
13	Schedule XIII - Current and Accrued Liabilities	203	
14	Schedule XIV - Notes to Financial Statements	204	
15	Schedule XV - Comparative Income Statement	301-302	
16	Schedule XVI - Analysis of Charges for Service - Associate and Nonassociate Companies	303-306	
17	Schedule XVII - Analysis of Billing - Associate Companies (Account 457)	307	
18	Schedule XVIII - Analysis of Billing - Non-Associate Companies (Account 458)	308	Not Applicable
21	Schedule XIX - Miscellaneous General Expenses - Account 930.2	307	
23	Schedule XX - Organization Chart	401	
24	Schedule XXI - Methods of Allocation	402	

Schedule I - Comparative Balance Sheet

1. Give balance sheet of the Company as of December 31 of the current and prior year.

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
1		Service Company Property			
2	101	Service Company Property	103	19,209,726	19,079,437
3	101.1	Property Under Capital Leases	103	4,668,255	6,177,092
4	106	Completed Construction Not Classified			128,144
5	107	Construction Work In Progress	103	123	2,268
6		Total Property (Total Of Lines 2-5)		23,878,104	25,386,941
7	108	Less: Accumulated Provision for Depreciation of Service Company Property	104	9,321,325	8,919,485
8	111	Less: Accumulated Provision for Amortization of Service Company Property		5,918,273	5,798,531
9		Net Service Company Property (Total of Lines 6-8)		8,638,506	10,668,925
10		Investments			
11	123	Investment In Associate Companies	105		
12	124	Other Investments	105		
13	128	Other Special Funds	105	988,281,079	928,981,726
14		Total Investments (Total of Lines 11-13)		988,281,079	928,981,726
15		Current And Accrued Assets			
16	131	Cash		207,676	75,817
17	134	Other Special Deposits			
18	135	Working Funds		388,092	468,722
19	136	Temporary Cash Investments		12,645,361	43,675,988
20	141	Notes Receivable		90,163,773	55,163,773
21	142	Customer Accounts Receivable			
22	143	Accounts Receivable		960,274	951,562
23	144	Less: Accumulated Provision for Uncollectible Accounts			
24	146	Accounts Receivable From Associate Companies	106	38,168,385	56,046,803
25	152	Fuel Stock Expenses Undistributed	107		
26	154	Materials And Supplies			
27	163	Stores Expense Undistributed	108		
28	165	Prepayments		485,854	1,244,088
29	171	Interest And Dividends Receivable			
30	172	Rents Receivable			
31	173	Accrued Revenues			
32	174	Miscellaneous Current and Accrued Assets		122,385	
33	175	Derivative Instrument Assets	109		
34	176	Derivative Instrument Assets – Hedges			
35		Total Current and Accrued Assets (Total of Lines 16-34)		143,141,800	157,626,753
36		Deferred Debits			
37	181	Unamortized Debt Expense			
38	182.3	Other Regulatory Assets			
39	183	Preliminary Survey And Investigation Charges			
40	184	Clearing Accounts			
41	185	Temporary Facilities			
42	186	Miscellaneous Deferred Debits		19,867,017	19,346,400
43	188	Research, Development, or Demonstration Expenditures	110		
44	189	Unamortized loss on reacquired debt	111		
45	190	Accumulated Deferred Income Taxes		378,112,104	389,472,252
46		Total Deferred Debits (Total of Lines 37-45)		397,979,121	408,818,652
47		TOTAL ASSETS AND OTHER DEBITS (TOTAL OF LINES 9, 14, 35 and 46)		1,538,040,506	1,506,096,056

Schedule I - Comparative Balance Sheet (continued)

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
48		Proprietary Capital			
49	201	Common Stock Issued	201	1,000	1,000
50	204	Preferred Stock Issued	201		
51	211	Miscellaneous Paid-In-Capital	201	(42,339,493)	(25,389,493)
52	215	Appropriated Retained Earnings	201		
53	216	Unappropriated Retained Earnings	201	106,833,037	106,833,037
54	219	Accumulated Other Comprehensive Income	201	(444,663,607)	(454,551,764)
55		Total Proprietary Capital (Total of Lines 49-54)		(380,169,063)	(373,107,220)
56		Long-Term Debt			
57	223	Advances From Associate Companies	202	30,000,000	36,000,000
58	224	Other Long-Term Debt	202		
59	225	Unamortized Premium on Long-Term Debt			
60	226	Less: Unamortized Discount on Long-Term Debt-Debit			
61		Total Long-Term Debt (Total of Lines 57-60)		30,000,000	36,000,000
62		Other Non-current Liabilities			
63	227	Obligations Under Capital Leases-Non-current		3,898,702	5,337,752
64	228.2	Accumulated Provision for Injuries and Damages		25,000	24,625
65	228.3	Accumulated Provision For Pensions and Benefits		214,952,667	228,631,590
66	230	Asset Retirement Obligations			
67		Total Other Non-current Liabilities (Total of Lines 63-66)		218,876,369	233,993,967
68		Current and Accrued Liabilities			
69	231	Notes Payable			
70	232	Accounts Payable		165,727,602	162,036,535
71	233	Notes Payable to Associate Companies	203		
72	234	Accounts Payable to Associate Companies	203	2,503,225	2,363,308
73	236	Taxes Accrued		69,211,248	43,144,378
74	237	Interest Accrued		700,000	100,000
75	241	Tax Collections Payable		445	852
76	242	Miscellaneous Current and Accrued Liabilities	203	13,368,777	17,141,682
77	243	Obligations Under Capital Leases – Current		904,308	898,725
78	244	Derivative Instrument Liabilities			
79	245	Derivative Instrument Liabilities – Hedges			
80		Total Current and Accrued Liabilities (Total of Lines 69-79)		252,415,605	225,685,480
81		Deferred Credits			
82	253	Other Deferred Credits		1,415,126,225	1,366,030,869
83	254	Other Regulatory Liabilities			
84	255	Accumulated Deferred Investment Tax Credits			
85	257	Unamortized Gain on Reacquired Debt			
86	282	Accumulated deferred income taxes-Other property		337,789	1,316,498
87	283	Accumulated deferred income taxes-Other		1,453,581	16,176,462
88		Total Deferred Credits (Total of Lines 82-87)		1,416,917,595	1,383,523,829
89		TOTAL LIABILITIES AND PROPRIETARY CAPITAL (TOTAL OF LINES 55, 61, 67, 80, AND 88)		1,538,040,506	1,506,096,056

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Entergy Nuclear Operations, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020
FOOTNOTE DATA			

Schedule Page: 101 Line No.: 3 Column: d

Includes operating leases recorded in accordance with FASB ASU No. 2016-02, Leases, as provided for in FERC Docket No. AI19-1-000. Refer to Note 3 of the Notes to the Financial Statements for further discussion.

Schedule Page: 101 Line No.: 20 Column: d

The balances at December 31, 2020 and 2019 represents the balance in FERC account 145 - Notes Receivable-Associated Companies which is an account listed in 18 CFR Part 367 Uniform System of Accounts for Centralized Service Companies but is not listed on the Comparative Balance Sheet as a separate line item.

Schedule Page: 101 Line No.: 49 Column: d

The balances at December 31, 2020 and 2019 include the balance in FERC account 207 - Premium Capital Stock Common of \$990 which is not an account listed in 18 CFR Part 367 Uniform System of Accounts for Centralized Service Companies.

Schedule II - Service Company Property

1. Provide an explanation of Other Changes recorded in Column (f) considered material in a footnote.
2. Describe each construction work in progress on lines 18 through 30 in Column (b).

Line No.	Acct # (a)	Title of Account (b)	Balance at Beginning of Year (c)	Additions (d)	Retirements or Sales (e)	Other Changes (f)	Balance at End of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	6,010,321				6,010,321
3	306	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	5,274,694				5,274,694
6	391	Office Furniture and Equipment	6,810,605	2,145			6,812,750
7	392	Transportation Equipment	52,752				52,752
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment					
10	395	Laboratory Equipment					
11	396	Power Operated Equipment					
12	397	Communications Equipment	504,711				504,711
13	398	Miscellaneous Equipment	554,498				554,498
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		Total Service Company Property (Total of Lines 1-15)	19,207,581	2,145			19,209,726
17	107	Construction Work in Progress:					
18		See footnote details	2,268			(2,145)	123
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31		Total Account 107 (Total of Lines 18-30)				(2,145)	123
32		Total (Lines 16 and Line 31)		2,145			19,209,849

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Entergy Nuclear Operations, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 18 Column: c

Other general and intangible plant.

Schedule III – Accumulated Provision for Depreciation and Amortization of Service Company Property

1. Provide an explanation of Other Charges in Column (f) considered material in a footnote.

Line No.	Account Number (a)	Description (b)	Balance at Beginning of Year (c)	Additions Charged To Account 403-403.1 404-405 (d)	Retirements (e)	Other Changes Additions (Deductions) (f)	Balance at Close of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	5,798,531	119,742			5,918,273
3	306	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	1,684,759	167,451			1,852,210
6	391	Office Furniture and Equipment	6,321,528	156,905			6,478,433
7	392	Transportation Equipment	33,408	10,550			43,958
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment					
10	395	Laboratory Equipment					
11	396	Power Operated Equipment					
12	397	Communications Equipment	472,331	23,313			495,644
13	398	Miscellaneous Equipment	407,459	43,621			451,080
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		Total	14,718,016	521,582			15,239,598

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Entergy Nuclear Operations, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 3 Column: c

The balances at December 31, 2020 and 2019 represents the balance in the decommissioning trust fund and self-insurance.

Schedule Page: 105 Line No.: 4 Column: c

The balances at December 31, 2020 and 2019 represents an investment in cash investors' money market fund - Federated Government Obligations Fund.

Schedule V – Accounts Receivable from Associate Companies

1. List the accounts receivable from each associate company.
2. If the service company has provided accommodation or convenience payments for associate companies, provide in a separate footnote a listing of total payments for each associate company.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	146	Accounts Receivable From Associate Companies		
2		Associate Company:		
3		Entergy Nuclear Indian Point 2, LLC	15,503,577	3,767,855
4		Entergy Nuclear Indian Point 3, LLC	13,463,462	14,934,646
5		Entergy Nuclear Palisades, LLC	15,226,583	12,011,730
6		Entergy Nuclear Nebraska, LLC	10,534	3,414
7		Entergy Services, LLC	184,352	708,243
8		Entergy Operations, Inc.	26,769	125,139
9		TLG Services	292,731	318,641
10		Entergy Arkansas, LLC	7,534	2
11		Vermont Yankee Asset RTRMgt	274,602	
12		Entergy Louisiana, LLC	4,937	1,430
13		Entergy Enterprises, Inc.	2,311	18
14		Entergy Amalgamated Competitive Holdings, LLC	374,850	3,632,340
15		Entergy Nuclear, Inc.	7,320,802	706,063
16		Entergy Nuclear Holding Corp LLC No 1	3,353,759	1,876,428
17		Entergy Assets Management Operations LLC		82,436
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total		56,046,803	38,168,385

Schedule VI – Fuel Stock Expenses Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company.
2. In a separate footnote, describe in a narrative the fuel functions performed by the service company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	152	Fuel Stock Expenses Undistributed			
2		Associate Company:			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total				

Schedule VII – Stores Expense Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	163	Stores Expense Undistributed			
2		Associate Company:			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total				

Schedule VIII - Miscellaneous Current and Accrued Assets

1. Provide detail of items in this account. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	174	Miscellaneous Current and Accrued Assets		
2		Item List:		
3		Unbilled External Jobbing Orders		122,385
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total			122,385

Schedule IX - Miscellaneous Deferred Debits

1. Provide detail of items in this account. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	186	Miscellaneous Deferred Debits		
2		Items List:		
3				
4		Intercompany Benefits Receivable:		
5		Indian Point 2	17,770,167	17,770,167
6		Indian Point 3	(388,886)	(388,886)
7				
8		System Benefits Costs	1,951,099	2,478,855
9		Other - 4 items for 2020 and 3 items for 2019	14,020	6,881
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total		19,346,400	19,867,017

Schedule X - Research, Development, or Demonstration Expenditures

1. Describe each material research, development, or demonstration project that incurred costs by the service corporation during the year. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Amount (c)
1	188	Research, Development, or Demonstration Expenditures	
2		Project List:	
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	Total		

Schedule XI - Proprietary Capital

1. For miscellaneous paid-in capital (Account 211) and appropriate retained earnings (Account 215), classify amounts in each account, with a brief explanation, disclosing the general nature of transactions which give rise to the reported amounts.
 2. For the unappropriated retained earnings (Account 216), in a footnote, give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentages, amount of dividend, date declared and date paid.

Line No.	Account Number (a)	Title of Account (b)	Description (c)	Amount (d)
1	201	Common Stock Issued	Number of Shares Authorized	3,000
2			Par or Stated Value per Share	0.01
3			Outstanding Number of Shares	1,000
4			Close of Period Amount	10
5		Preferred Stock Issued	Number of Shares Authorized	
6			Par or Stated Value per Share	
7			Outstanding Number of Shares	
8			Close of Period Amount	
9	211	Miscellaneous Paid-In Capital		(42,339,493)
10	215	Appropriated Retained Earnings		
11	219	Accumulated Other Comprehensive Income		(444,663,607)
12	216	Unappropriated Retained Earnings	Balance at Beginning of Year	106,833,037
13			Net Income or (Loss)	
14			Dividend Paid	
15			Balance at Close of Year	106,833,037

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Entergy Nuclear Operations, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020
FOOTNOTE DATA			

Schedule Page: 201 Line No.: 9 Column: d

Account 211	Balance at December 31, 2020
Equity adjustments for the federal tax allocation 6th Amendment	\$42,624,000
Equity adjustment for an interest payment to State of Vermont related to Entergy Nuclear Holdings Company	458,512
Equity adjustment for tax accruals booked at Entergy Vermont Yankee Investment Company	1,216,981
Capital Contribution from Entergy Nuclear Holdings Company	<u>(1,960,000)</u>
	<u>\$42,339,493</u>

Schedule XII – Long Term Debt

1. For the advances from associate companies (Account 223), describe in a footnote the advances on notes and advances on open accounts. Names of associate companies from which advances were received shall be shown under the class and series of obligation in Column (c).
2. For the deductions in Column (h), please give an explanation in a footnote.
3. For other long-term debt (Account 224), list the name of the creditor company or organization in Column (b).

Line No.	Account Number (a)	Title of Account (b)	Term of Obligation Class & Series of Obligation (c)	Date of Maturity (d)	Interest Rate (e)	Amount Authorized (f)	Balance at Beginning of Year (g)	Additions Deductions (h)	Balance at Close of Year (i)
1	223	Advances from Associate Companies							
2		Associate Company:							
3		Entergy Nuclear Indian Point 2, LLC					12,000,000	(6,000,000)	6,000,000
4		Entergy Nuclear Indian Point 3, LLC					12,000,000		12,000,000
5		Entergy Nuclear Palisades, LLC					12,000,000		12,000,000
6									
7									
8									
9									
10									
11									
12									
13		TOTAL					36,000,000	(6,000,000)	30,000,000

14	224	Other Long-Term Debt							
15		List Creditor:							
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28		TOTAL							

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Entergy Nuclear Operations, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 3 Column: h

Repayment of advance.

Schedule XIII – Current and Accrued Liabilities

1. Provide the balance of notes and accounts payable to each associate company (Accounts 233 and 234).
2. Give description and amount of miscellaneous current and accrued liabilities (Account 242). Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	233	Notes Payable to Associates Companies		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	234	Accounts Payable to Associate Companies	2,363,308	2,503,225
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	242	Miscellaneous Current and Accrued Liabilities	17,141,682	13,368,777
42				
43				
44				
45				
46				
47				
48				
49				
50		(Total)	19,504,990	15,872,002

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Entergy Nuclear Operations, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020
FOOTNOTE DATA			

Schedule Page: 203 Line No.: 24 Column: d**Account 234 - Accounts Payable to Associate Companies**

	Balance at Beginning of Year	Balance at Close of Year
Entergy Corporation	\$1,877,325	\$1,861,484
Entergy Services, LLC	12,244	34,816
Entergy Nuclear Indian Point 3, LLC	7,649	-
Entergy FitzPatrick Prop, LLC	176,071	397,496
Entergy Operations, Inc.	262,033	89,097
Entergy Texas, Inc.	1	-
Entergy Enterprises, Inc.	27,985	120,332
Total Account 234	\$2,363,308	\$2,503,225

Schedule Page: 203 Line No.: 41 Column: d**Account 242 - Miscellaneous Current and Accrued Liabilities**

	Balance at Beginning of Year	Balance at Close of Year
Current Portion OPEB	\$12,976,000	\$9,830,000
Non-Qualified Pension	3,859,702	3,227,545
Accrued Claims	296,909	299,053
Lease accruals	9,071	12,179
Total Account 242	\$17,141,682	\$13,368,777

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Schedule XIV- Notes to Financial Statements			

1. Use the space below for important notes regarding the financial statements or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year.
3. Furnish particulars as to any significant increase in services rendered or expenses incurred during the year.
4. Furnish particulars as to any amounts recorded in Account 434, Extraordinary Income, or Account 435, Extraordinary Deductions.
5. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.
6. Describe the annual statement supplied to each associate service company in support of the amount of interest on borrowed capital and compensation for use of capital billed during the calendar year. State the basis for billing of interest to each associate company. If a ratio, describe in detail how ratio is computed. If more than one ratio explain the calculation. Report the amount of interest borrowed and/or compensation for use of capital billed to each associate company.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

Entergy Nuclear Operations, Inc. (Entergy Nuclear Operations) is a nuclear management service company wholly owned by Entergy Corporation. Entergy Nuclear Operations has been authorized to act as an agent in the operations, but not ownership, of Indian Point 1 Electric Generating Station (IP1), Indian Point 2 Electric Generating Station (IP2), Indian Point 3 Electric Generating Station (IP3), Palisades Nuclear Power Station, and the former Big Rock Point Nuclear Power Plant subject to oversight and direction by Entergy Nuclear Indian Point 2, LLC, Entergy Nuclear Indian Point 3, LLC, and Entergy Nuclear Palisades, LLC (collectively, the Companies), respectively. The Companies retain their ownership interests, associated capacity, and energy entitlements and pay directly or reimburse Entergy Nuclear Operations for the costs associated with the operation and maintenance of these units. Entergy Corporation entered into separate guarantee agreements with the Companies whereby Entergy Corporation guarantees the financial ability of Entergy Nuclear Operations to meet its various financial obligations to the Companies under the operating agreements, as long as the Companies continue to meet their payment obligations to Entergy Nuclear Operations under the applicable operating agreements.

Entergy Nuclear Operations previously was the nuclear management service company for the Vermont Yankee and Pilgrim nuclear plants. On December 29, 2014, the Vermont Yankee plant was removed from the grid, after 42 years of operations. In November 2016, Entergy entered into an agreement to sell 100% of its membership interest in Entergy Nuclear Vermont Yankee, LLC to a subsidiary of NorthStar. In October 2018 the NRC issued an order approving Entergy and NorthStar's application to transfer Vermont Yankee's license to NorthStar for decommissioning. In December 2018 the Vermont Public Utility Commission issued an order approving the transaction. On January 11, 2019, Entergy and NorthStar closed the transaction. As of January 11, 2019, Entergy no longer owns the Vermont Yankee nuclear plant or the nuclear decommissioning trust fund and obligations for spent fuel management and plant decommissioning.

In October 2015, Entergy determined that it would close the Pilgrim plant. Pilgrim ceased operations in May 2019. On July 30, 2018, Entergy entered into purchase and sale agreement with Holtec International to sell to a Holtec subsidiary 100% of the equity interests in Entergy Nuclear Generation Company, the owner of Pilgrim. On August 22, 2019 the NRC approved the transfer of Pilgrim's facility licenses to Holtec. On August 26, 2019, Entergy and Holtec closed the transaction. As of August 26, 2019, Entergy no longer owns the Pilgrim nuclear plant or the nuclear decommissioning trust fund and obligation for spent fuel management and plant decommissioning.

For Palisades, most of its output is sold under a power purchase agreement (PPA) with Consumers Energy, entered into when the plant was acquired in 2007, that is scheduled to expire in 2022. Entergy intends to shut down the Palisades nuclear power plant permanently no later than May 31, 2022. Entergy Nuclear Operations will continue to serve as the nuclear management services provider for Palisades while it remains in operation. On July 30, 2018, Entergy entered into a purchase and sale agreement with Holtec International to sell to a Holtec subsidiary 100% of the equity interests in Entergy Nuclear Palisades, LLC, the owner of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Schedule XIV- Notes to Financial Statements			

Palisades and Big Rock Point.

Indian Point 2 ceased operations on April 30, 2020 and Indian Point 3 is expected to cease commercial operations by April 30, 2021, subject to certain conditions. Operations may be extended up to four additional years for each unit mutual agreement of Entergy and New York State based on an exigent reliability need for Indian Point generation. In September 2018, the NRC issued renewed operating licenses for Indian Point 2 through April 2024 and for Indian Point 3 through April 2025. Entergy Nuclear Operations will continue to serve as the nuclear management services provider for IP2 and IP3 while they remain in operation and after they cease operation. In April 2019, Entergy entered into an agreement to sell, directly or indirectly, 100% of the equity interests in the subsidiaries that own IP1, IP2, and IP3, after Indian Point 3 has been shut down and defueled, to a Holtec International subsidiary for decommissioning. The sale includes the transfer of the licenses, spent fuel, decommissioning liabilities, and nuclear decommissioning trusts for the three units. The transaction is subject to closing conditions, including approval from the NRC. The transaction closing is targeted for May 2021, following the defueling of Indian Point 3.

Entergy Nuclear Operations also serves as the nuclear management services provider for two non-operating nuclear facilities, Big Rock Point in Michigan and Indian Point 1 in New York, that were acquired when Entergy purchased the Palisades and Indian Point 2 nuclear plants, respectively. These facilities are in various stages of the decommissioning process. Big Rock Point is under contract to be sold with the Palisades plant and Indian Point 1 is under contract to be sold with the IP2 and IP3 plants. Entergy Nuclear Operations will continue to serve as the nuclear management services provider for those non-operating nuclear facilities while they are owned by Entergy.

System of Accounts

Entergy Nuclear Operations maintains its accounting records using a system of accounts which is in accordance with the system prescribed by the Federal Energy Regulatory Commission. Certain reclassifications, which have no effect on net income or retained earnings, may be made to previously reported amounts to conform to current account classifications.

Use of Estimates in the Preparation of Financial Statements

The preparation of Entergy Nuclear Operations' financial statements requires management to make estimates and assumptions that affected the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities as well as the reported amounts of revenues and expenses. Adjustments to the reported amounts of assets and liabilities may be necessary in the future to the extent that future estimates or actual results are different from the estimates used to prepare the financial statements presented in this Annual Report on Form 60.

Depreciation and Amortization

Depreciation is computed on a straight-line basis at rates based on the estimated service lives of the various classes of property, which range from 5 to 32 years.

Income Taxes

Accounting standards require that deferred income taxes be recorded for all temporary differences between the financial statement basis and tax basis of assets, liabilities, and loss carryforwards. Temporary differences are recorded based on enacted tax laws at tax rates that are expected to be in effect when the temporary differences reverse.

Entergy Nuclear Operations joins its parent and most of the other Entergy Corporation subsidiaries in filing a consolidated federal income tax return. Income taxes (or benefits) are allocated to Entergy Nuclear Operations in

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Schedule XIV- Notes to Financial Statements			

proportion to its contribution to consolidated taxable income.

Cash and Cash Equivalents

Entergy Nuclear Operations considers all unrestricted highly liquid debt instruments with an original maturity at acquisition of three months or less to be cash equivalents.

Fair Value Disclosure

Entergy Nuclear Operations considers the carrying amounts of financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments.

NOTE 2. INCOME TAXES

Deferred income tax assets (liabilities) are comprised of the following at December 31, 2020 and 2019 (in thousands):

	<u>2020</u>	<u>2019</u>
<u>Deferred Tax Assets:</u>		
NOL Carryforward	\$-	\$19,873
Pension and benefits (OPEB) related items	169,067	170,705
Unitary State Taxes	(610)	(1,941)
Contribution Carryforward	1,510	1,553
Credit Carryforward	246	166
Plant	(460)	1,498
Nuclear decommissioning liabilities	206,679	191,156
Nuclear decommissioning trusts	-	3,762
Non-current accrued taxes	-	-
Other	1,680	2,700
Total	<u>378,112</u>	<u>389,472</u>
<u>Deferred Tax Liabilities:</u>		
Plant-related basis differences, net	(48)	(1,026)
Nuclear decommissioning trusts	(1,680)	(16,228)
Other	(63)	(239)
Total	<u>(1,791)</u>	<u>(17,493)</u>
Net Deferred Tax Assets	<u>\$376,321</u>	<u>\$371,979</u>

Entergy Nuclear Operations' effective income tax rate was 100% in 2020 and 2019 compared to the current federal statutory income tax rate of 21%. The primary reason for the difference between the effective and statutory income tax rates is that Entergy Nuclear Operations collects revenue in an amount equal to offset expenses including income tax. The income tax benefit for 2020 and income tax expense for 2019 resulted primarily from uncertain tax positions, permanent differences between financial statement and tax accounting methods, and state income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

The provision for income tax expense (benefit) for the years ended December 31, 2020 and 2019 consisted of the following (in thousands):

	<u>2020</u>	<u>2019</u>
<u>Current:</u>		
Federal	\$3,646	\$3,757
State	-	1,988
Current Total	<u>\$3,646</u>	<u>\$5,745</u>
<u>Deferred:</u>		
Federal	(\$5,617)	(\$5,118)
State	(1,331)	113
Deferred Total	<u>(\$6,948)</u>	<u>(\$5,005)</u>
 Total Income Tax Expense	 <u>(\$3,302)</u>	 <u>\$740</u>

NOTE 3. OPERATING LEASES

Entergy implemented ASU 2016-02, "Leases (Topic 842)," effective January 1, 2019. The ASU's core principle is that "a lessee should recognize the assets and liabilities that arise from leases." The ASU considers that "all leases create an asset and a liability," and accordingly requires recording the assets and liabilities related to all leases with a term greater than 12 months. Concurrent with the implementation of ASU 2016-02, Entergy implemented ASU 2018-01, "Leases (Topic 842): Land Easement Practical Expedient for Transition to Topic 842," which provided Entergy the option to elect not to evaluate existing land easements that are not currently accounted for as leases under the previous lease standard, and ASU 2018-11, "Leases (Topic 842): Targeted Improvements," which intended to simplify the transition requirement giving Entergy the option to apply the transition provisions of the new standard at the date of adoption instead of at the earliest comparative period. In implementing these ASUs, Entergy elected the options provided in both ASU 2018-01 and ASU 2018-11. This accounting was applied to all lease agreements using the modified retrospective method, which required an adjustment to retained earnings for the cumulative effect of adopting the standard as of the effective date, and when implemented with ASU 2018-11, allowed Entergy to recognize the leased assets and liabilities on its balance sheet beginning on January 1, 2019 without restating prior periods. In adopting the standard in January 2019, Entergy Nuclear Operations recognized right-of-use assets and corresponding lease liabilities totaling approximately \$1.5 million. Implementation of the standards had no material effect on consolidated net income; therefore, no adjustment to retained earnings was recorded. The adoption of the standards had no effect on cash flows.

Entergy Nuclear Operations incurred the following total lease costs for the year ended December 31, 2020:

	<u>(In Thousands)</u>
Operating lease cost	\$1,001

Included within Property, Plant, and Equipment on Entergy Nuclear Operations' consolidated balance sheet at December 31, 2020 are the following amounts:

	<u>(In Thousands)</u>
Operating leases	\$4,668

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Schedule XIV- Notes to Financial Statements			

The following lease-related liabilities are recorded within the respective Other lines on Entergy Nuclear Operations' consolidated balance sheet as of December 31, 2020:

(In Thousands)

Current liabilities:	
Operating leases	\$904
Non-current liabilities:	
Operating leases	\$3,899

The following information contains the weighted average remaining lease term in years and the weighted average discount rate for the operating and finance leases of Entergy Nuclear Operations at December 31, 2020:

Weighted average remaining lease terms:	
Operating leases	5.97
Weighted average discount rate:	
Operating leases	4.08%

As of December 31, 2020, Entergy Nuclear Operations had non-cancelable operating leases with future minimum rental commitments on building space, ground leases, and equipment as follows (in thousands):

	Minimum Lease Payments
2021	\$1,030
2022	872
2023	816
2024	816
2025	816
Years thereafter	1,020
	<u>\$5,370</u>

NOTE 4. EMPLOYEE BENEFITS

Stock-based Compensation

Entergy Nuclear Operations participates in an Equity Ownership Plan, which grants stock options, restricted stock, performance units, and restricted stock units to certain key employees. Effective May 3, 2019, Entergy's shareholders approved the 2019 Omnibus Incentive Plan (2019 Plan). The maximum number of common shares that can be issued from the 2019 Plan for stock-based awards is 7,300,000 all of which are available for incentive stock option grants. The 2019 Plan applies to awards granted on or after May 3, 2019 and awards expire ten years from the date of grant.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

As of December 31, 2020, there were 6,108,451 authorized shares remaining for stock-based awards. The costs of the stock options, restricted stock and performance units are charged to income over three years. The costs of the unrestricted stock unit awards are charged to income over the restricted period, which varies from grant to grant. Entergy Nuclear Operations' costs for these awards including capitalized amounts were approximately \$2.1 million for 2020 and approximately \$1.7 million for 2019.

Defined Contribution Plans

Employees of Entergy Nuclear Operations are also eligible to participate in the Savings Plans of Entergy Corporation and Subsidiaries (Savings Plans). The Savings Plans are defined contribution plans covering eligible employees of Entergy and its subsidiaries. The employing Entergy subsidiary makes matching contributions to the Savings Plans for all non-bargaining and certain bargaining employees to the System Savings Plans as defined in the Plan Documents. Entergy Nuclear Operations' contributions to the Savings Plans were \$7.9 million in 2020 and \$9.3 million in 2019.

Qualified Pension Plans and Other Postretirement Benefit Plans

Entergy Nuclear Operations provides pension and retiree medical, dental, vision, and life insurance benefits (other postretirement benefits) for eligible retired employees. Substantially all employees may become eligible for these benefits if they reach retirement age while working for Entergy Nuclear Operations.

Eligible employees of Entergy Nuclear Operations can participate in six defined benefit qualified pension plans. The Entergy Corporation Retirement Plan II for Non-Bargaining Employees, the Entergy Corporation Retirement Plan II for Bargaining Employees, the Entergy Corporation Retirement Plan III, and the Entergy Corporation Retirement Plan IV for Bargaining Employees are non-contributory final average pay plans and provide pension benefits that are based on employees' credited service and compensation during employment. Non-bargaining employees whose most recent date of hire is after June 30, 2014 but before January 1, 2021 participate in the Entergy Corporation Cash Balance Plan for Non-Bargaining Employees. Certain bargaining employees hired or rehired after June 30, 2014, or such later date provided for in their applicable collective bargaining agreements, participate in the Entergy Corporation Cash Balance Plan for Bargaining Employees.

The assets of the final average pay defined benefit qualified pension plans are held in a master trust established by Entergy Corporation and the assets of the cash balance pension plans are held in a second master trust established by Entergy Corporation. Each pension plan has an undivided beneficial interest in each of the investment accounts in its respective master trust that is maintained by a trustee. Use of the master trusts permits the commingling of the trust assets of the pension plans for investment and administrative purposes. Although assets in the master trusts are commingled, the trustee maintains supporting records for the purpose of allocating the trust level equity in net earnings (loss) and the administrative expenses of the investment accounts in each trust to the various participating pension plans in that particular trust. The fair value of the trusts' assets is determined by the trustee and certain investment managers. For each trust, the trustee calculates a daily earnings factor, including realized and unrealized gains or losses, collected and accrued income, and administrative expenses, and allocates earnings to each plan in the master trusts on a pro rata basis.

Within each pension plan, Entergy Nuclear Operations' beneficial interest in the plan assets is maintained by the plan's actuary and is updated quarterly. Assets are increased for investment net income and contributions, and are decreased for benefit payments. A plan's investment net income/loss (i.e. interest and dividends, realized and unrealized gains and losses and expenses) is allocated to Entergy Nuclear Operations based on the value of assets at the beginning of the quarter adjusted for contributions and benefit payments made during the quarter.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Schedule XIV- Notes to Financial Statements			

Entergy Nuclear Operations' funds pension plans in an amount not less than the minimum required contribution under the Employee Retirement Income Security Act of 1974, as amended, and the Internal Revenue Code of 1986, as amended. The assets of the plans include common and preferred stocks, fixed-income securities, interest in a money market fund, and insurance contracts.

Other postretirement assets are in master trusts, established by Entergy Corporation and maintained by a trustee. Entergy Nuclear Operations holds a beneficial interest in the trusts' assets. The assets in the master trusts are commingled for investment and administrative purposes. Although assets are commingled, supporting records are maintained for the purpose of allocating the beneficial interest in net earnings/(losses) and the administrative expenses of the investment accounts to the various participating plans and participating Entergy companies. Beneficial interest in an investment account's net income/(loss) is comprised of interest and dividends, realized and unrealized gains and losses, and expenses. Beneficial interest from these investments is allocated to the plans and participating Entergy companies based on their portion of net assets in the pooled accounts.

In March 2020, Entergy announced changes to its other postretirement benefits. Effective January 1, 2021, certain retired, former non-bargaining employees age 65 and older who are eligible for Entergy-sponsored retiree welfare benefits, and their eligible spouses who are age 65 and older (collectively, Medicare-eligible participants), will be eligible to participate in a new Entergy-sponsored retiree health plan, and will no longer be eligible for retiree coverage under the Entergy Corporation Companies' Benefits Plus Medical, Dental and Vision Plans. Under the new Entergy retiree health plan, Medicare-eligible participants will be eligible to participate in a health reimbursement arrangement which they may use towards the purchase of various types of qualified insurance offered through a Medicare exchange provider and for other qualified medical expenses. In accordance with accounting standards, the effects of this change were reflected in the March 31, 2020 other postretirement obligation. The changes affecting active bargaining unit employees will be negotiated with the unions prior to implementation, where necessary, and to the extent required by law.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

Components of Qualified Net Pension Cost and Other Postretirement Cost and Other Amounts Recognized as Accumulated Other Comprehensive Income (AOCI)

Entergy Nuclear Operations' qualified pension and other postretirement costs, including capitalized amounts, included the following components:

	Qualified Pension		Other Postretirement Benefits	
	2020	2019	2020	2019
Net periodic pension and other postretirement costs				
Service cost	\$24,124	\$24,378	\$2,922	\$2,942
Interest cost	55,133	65,400	5,630	9,270
Expected return on assets	(99,121)	(94,741)	(626)	(652)
Amortization of prior service credit	-	-	(11,549)	(11,006)
Recognized net (gain)/loss	93,561	72,515	723	(777)
Settlement charges	-	23,449	-	-
Net periodic pension and other postretirement (income)/costs	\$73,697	\$91,001	(\$2,900)	(\$223)
Other changes in plan assets and benefit obligations recognized as AOCI (before tax)				
Arising this period:				
Prior service credit for period	\$-	\$-	(\$36,815)	\$-
Net loss	86,529	95,909	23,684	10,007
Amounts reclassified from AOCI to net periodic benefit cost in the current year:				
Amortization of prior service credit	-	-	11,549	11,006
Amortization of net (gain)/loss	(96,380)	(72,515)	(723)	777
Settlement charges	-	(23,449)	-	-
Total	(\$9,851)	(\$55)	(\$2,305)	\$21,790
Total recognized as net periodic benefit cost and/or AOCI (before tax)	\$63,846	\$90,946	(\$5,205)	\$21,567

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

Qualified Pension and Other Postretirement Obligations, Plan Assets, Funded Status, Amounts Recognized in the Balance Sheet

The qualified pension and other postretirement benefit obligations, plan assets, funded status and amounts recognized in the balance sheet for Entergy Nuclear Operations as of December 31, 2020 and 2019 were as follows:

	<u>Qualified Pension</u>		<u>Other Postretirement Benefits</u>	
	<u>2020</u>	<u>2019</u>	<u>2020</u>	<u>2019</u>
	(In Thousands)			
Change in Projected Benefit Obligation (PBO)/Accumulated Postretirement Obligation (APBO)				
Balance at beginning of year	\$1,895,148	\$1,685,306	\$246,697	\$238,025
Service cost	24,124	24,378	2,922	2,942
Interest cost	55,133	65,400	5,630	9,270
Plan amendments	-	-	(36,815)	-
Settlement lump sum payments	-	(68,081)	-	-
Employee contributions	-	-	6,815	6,505
Actuarial loss	206,133	256,008	24,218	11,095
Benefits paid	(84,508)	(67,863)	(22,319)	(21,349)
Medicare Part D subsidy received	-	-	85	209
Balance at end of year	<u>\$2,096,030</u>	<u>\$1,895,148</u>	<u>\$227,233</u>	<u>\$246,697</u>
Change in Plan Assets				
Fair value of assets at beginning of year	\$1,472,673	\$1,234,957	\$11,814	\$11,584
Actual return on plan assets	218,725	254,840	1,160	1,740
Employer contributions	75,317	118,820	13,280	13,334
Employee contributions	-	-	6,815	6,505
Settlement lump sum payments	-	(68,081)	-	-
Benefits paid	(84,508)	(67,863)	(22,319)	(21,349)
Fair value of assets at end of year	<u>\$1,682,207</u>	<u>\$1,472,673</u>	<u>\$10,750</u>	<u>\$11,814</u>
Funded status	(\$413,823)	(\$422,475)	(\$216,483)	(\$234,883)
Amounts recognized in the balance sheet				
Current liabilities	\$-	\$-	(\$9,830)	(\$12,976)
Non-current liabilities	(413,823)	(422,475)	(206,653)	(221,907)
Funded status	<u>(413,823)</u>	<u>(422,475)</u>	<u>(216,483)</u>	<u>(234,883)</u>
Amounts recognized in OCI (before tax)				
Prior service credit	\$-	\$-	(\$41,579)	(\$16,314)
Net (gain)/loss	576,893	583,925	22,563	(399)
	<u>\$576,893</u>	<u>\$583,925</u>	<u>(\$19,016)</u>	<u>(\$16,713)</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

Accumulated Qualified Pension Benefit Obligation

The accumulated qualified pension benefit obligation for Entergy Nuclear Operations as of December 31, 2020 and 2019 was \$2 billion and \$1.8 billion, respectively.

Non-Qualified Pension Plans

Entergy Nuclear Operations also sponsors non-qualified, non-contributory defined benefit pension plans that provide benefits to certain executives. Entergy Nuclear Operations recognized net periodic pension cost of \$1.9 million in 2020 and \$1.9 million in 2019. Included in the 2019 net periodic pension cost are settlement charges of \$227 thousand. The projected benefit obligation was \$11.7 million and \$16.4 million as of December 31, 2020 and 2019, respectively. The accumulated benefit obligation was \$11.2 million and \$15.3 million as of December 31, 2020 and 2019, respectively.

Entergy Nuclear Operations' non-qualified, non-current liability at December 31, 2020 and 2019 was \$8.5 million and \$12.5 million, respectively; and its current liability was \$3.2 million and \$3.9 million, respectively. The prior service cost and net loss recognized in accumulated other comprehensive income before taxes was \$5 million at December 31, 2020 and \$8.2 million at December 31, 2019.

Reclassification out of Accumulated Other Comprehensive Income

Entergy Nuclear Operations reclassified the following costs out of accumulated other comprehensive income (before taxes and including amounts capitalized) as of December 31, 2020:

	Qualified Pension Costs	Other Postretirement Costs	Non-Qualified Pension Costs	Total
(In Thousands)				
Amortization of prior service cost	\$—	\$11,549	(\$130)	\$11,419
Amortization of loss	(93,561)	(723)	(1,157)	(95,441)
	<u>(\$93,561)</u>	<u>\$10,826</u>	<u>(\$1,287)</u>	<u>(\$84,022)</u>

Entergy Nuclear Operations reclassified the following costs out of accumulated other comprehensive income (before taxes and including amounts capitalized) as of December 31, 2019:

	Qualified Pension Costs	Other Postretirement Costs	Non-Qualified Pension Costs	Total
(In Thousands)				
Amortization of prior service cost	\$—	\$11,006	(\$119)	\$10,887
Amortization of loss	(72,515)	777	(775)	(72,513)
Settlement loss	(23,449)	—	(227)	(23,676)
	<u>(95,964)</u>	<u>\$11,783</u>	<u>(\$1,001)</u>	<u>(\$85,182)</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Schedule XIV- Notes to Financial Statements			

(\$95,964) \$11,783 (\$1,121) (\$85,302)

Accounting for Pension and Other Postretirement Benefits

Accounting standards require an employer to recognize on its balance sheet the funded status of its benefit plans. This is measured as the difference between plan assets at fair value and the benefit obligation. Entergy Nuclear Operations uses a December 31 measurement date for its pension and other postretirement plans. Employers are to record previously unrecognized gains and losses, prior service costs, and the remaining transition asset or obligation (that resulted from adopting prior pension and other postretirement benefits accounting standards) as comprehensive income. Accounting standards also require that changes in the funded status be recorded as other comprehensive income in the period in which the changes occur.

With regard to pension and other postretirement costs, Entergy Nuclear Operations calculates the expected return on pension and other postretirement benefit plan assets by multiplying the long term expected rate of return on assets by the market-related value (MRV) of plan assets. In general, Entergy Nuclear Operations determines the MRV of its pension plan assets by calculating a value that uses a 20-quarter phase-in of the difference between actual and expected return and for its other postretirement benefit plan assets Entergy Nuclear Operations generally uses fair value.

Qualified Pension and Other Postretirement Plans' Assets

The Plan Administrator's trust asset investment strategy is to invest the assets in a manner whereby long-term earnings on the assets (plus cash contributions) provide adequate funding for retiree benefit payments. The mix of assets is based on an optimization study that identifies asset allocation targets in order to achieve the maximum return for an acceptable level of risk, while minimizing the expected contributions and pension and postretirement expense.

In the optimization studies, the Plan Administrator formulates assumptions about characteristics, such as expected asset class investment returns, volatility (risk), and correlation coefficients among the various asset classes. The future market assumptions used in the optimization study are determined by examining historical market characteristics of the various asset classes and making adjustments to reflect future conditions expected to prevail over the study period.

The target asset allocation for pension adjusts dynamically based on the pension plans' funded status. The current targets are shown below. The expectation is that the allocation to fixed income securities will increase as the pension plans' funded status increases. The following ranges were established to produce an acceptable, economically efficient plan to manage around the targets.

For postretirement assets the target and range asset allocations (as shown below) reflect recommendations made in the latest optimization study. The target asset allocations for postretirement assets adjust dynamically based on the funded status of each sub-account within each trust. The current weighted average targets shown below represent the aggregate of all targets for all sub-accounts within all trusts.

Entergy Nuclear Operations' qualified pension and postretirement weighted-average asset allocations by asset category at December 31, 2020 and 2019 and the target asset allocation and ranges are as follows:

<u>Pension Asset Allocation</u>	<u>Target</u>	<u>Range</u>	<u>Actual 2020</u>	<u>Actual 2019</u>
Domestic Equity Securities	39%	32% to 46%	38%	39%
International Equity Securities	19%	15% to 23%	19%	19%
Fixed Income Securities	42%	39% to 45%	42%	41%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

Other 0% 0% to 10% 1% 1%

Postretirement Asset Allocation	Non-Taxable and Taxable				
	Target	Range		Actual 2020	Actual 2019
Domestic Equity Securities	26%	21%	to 31%	29%	29%
International Equity Securities	18%	13%	to 23%	18%	18%
Fixed Income Securities	56%	51%	to 61%	53%	53%
Other	0%	0%	to 5%	0%	0%

In determining its expected long term rate of return on plan assets used in the calculation of benefit plan costs, Entergy Nuclear Operations reviews past performance, current and expected future asset allocations, and capital market assumptions of its investment consultant and some investment managers.

The expected long-term rate of return for the qualified pension plans' assets is based primarily on the geometric average of the historical annual performance of a representative portfolio weighted by the target asset allocation defined in the table above, along with other indications of expected return on assets. The time period reflected is a long dated period spanning several decades.

The expected long-term rate of return for the non-taxable postretirement trust assets is determined using the same methodology described above for pension assets, but the aggregate asset allocation specific to the non-taxable postretirement assets is used.

For the taxable postretirement trust assets, the investment allocation includes tax-exempt fixed income securities. This asset allocation, in combination with the same methodology employed to determine the expected return for other postretirement assets (as described above), and with a modification to reflect applicable taxes, is used to produce the expected long-term rate of return for taxable postretirement trust assets.

Concentrations of Credit Risk

Entergy Nuclear Operations' investment guidelines mandate the avoidance of risk concentrations. Types of concentrations specified to be avoided include, but are not limited to, investment concentrations in a single entity, type of industry, foreign country, geographic area and individual security issuance. As of December 31, 2020, all investment managers and assets were materially in compliance with the approved investment guidelines, therefore there were no significant concentrations (defined as greater than 10 percent of plan assets) of risk in Entergy Nuclear Operations' pension and other postretirement benefit plan assets.

Fair Value Measurements

Accounting standards provide the framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements).

The three levels of the fair value hierarchy are described below:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

- Level 1 - Level 1 inputs are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access at the measurement date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 - Level 2 inputs are inputs other than quoted prices included in Level 1 that are, either directly or indirectly, observable for the asset or liability at the measurement date. Assets are valued based on prices derived by an independent party that uses inputs such as benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. Prices are reviewed and can be challenged with the independent parties and/or overridden if it is believed such would be more reflective of fair value. Level 2 inputs include the following:
 - quoted prices for similar assets or liabilities in active markets;
 - quoted prices for identical assets or liabilities in inactive markets;
 - inputs other than quoted prices that are observable for the asset or liability; or
 - inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If an asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

- Level 3 - Level 3 refers to securities valued based on significant unobservable inputs.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The following tables set forth by level within the fair value hierarchy, measured at fair value on a recurring basis at December 31, 2020 and December 31, 2019, a summary of the investments held in the master trusts for Entergy's qualified pension and other postretirement plans in which the Registrant Subsidiaries participate.

Qualified Defined Benefit Pension Plan Trusts

2020	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Corporate stocks:				
Preferred	\$15,756 (b)	\$—	\$—	\$15,756
Common	1,031,213 (b)	— (b)	—	1,031,213
Common collective trusts (c)				2,958,767
Registered investment companies	— (d)	—	—	—
Fixed income securities:				
U.S. Government securities	—	731,319 (a)	—	731,319
Corporate debt instruments	—	1,029,370 (a)	—	1,029,370
Registered investment companies (e)	81,800 (d)	3,076 (d)	—	1,128,107

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

Other	156 (f)	56,323 (f)	—	56,479
Other:				
Insurance company general account (unallocated contracts)	—	6,253 (g)	—	6,253
Total investments	\$1,128,925	\$1,826,341	\$—	\$6,957,264
Cash				2,316
Other pending transactions				(29,121)
Less: Other postretirement assets included in total investments				(76,033)
Total fair value of qualified pension assets				\$6,854,426
2019	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Corporate stocks:				
Preferred	\$10,379 (b)	\$—	\$—	\$10,379
Common	857,159 (b)	— (b)	—	857,159
Common collective trusts (c)				2,698,697
Registered investment companies	132,389 (d)	—	—	132,389
Fixed income securities:				
U.S. Government securities	— (b)	805,671 (a)	—	805,671
Corporate debt instruments	—	762,577 (a)	—	762,577
Registered investment companies (e)	53,842 (d)	2,903 (d)	—	1,008,371
Other	73 (f)	43,106 (f)	—	43,179
Other:				
Insurance company general account (unallocated contracts)	—	40,452 (g)	—	40,452
Total investments	\$1,053,842	\$1,654,709	\$—	\$6,358,874
Cash				1,407
Other pending transactions				(22,549)
Less: Other postretirement assets included in total investments				(66,572)
Total fair value of qualified pension assets				\$6,271,160

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

Other Postretirement Trusts

2020	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Common collective trust (c)				\$315,191
Fixed income securities:				
U.S. Government securities	46,498 (b)	97,604 (a)	—	144,102
Corporate debt instruments	—	147,287 (a)	—	147,287
Registered investment companies	16,965 (d)	—	—	16,965
Other	—	60,219 (f)	—	60,219
Total investments	\$63,463	\$305,110	\$—	\$683,764
Other pending transactions				(21,931)
Plus: Other postretirement assets included in the investments of the qualified pension trust				76,033
Total fair value of other postretirement assets				\$737,866

2019	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Common collective trust (c)				\$289,398
Fixed income securities:				
U.S. Government securities	49,930 (b)	89,297 (a)	—	139,227
Corporate debt instruments	—	130,333 (a)	—	130,333
Registered investment companies	1,877 (d)	—	—	1,877
Other	—	57,210 (f)	—	57,210
Total investments	\$51,807	\$276,840	\$—	\$618,045
Other pending transactions				1,645
Plus: Other postretirement assets included in the investments of the qualified pension trust				66,572

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

Total fair value of other postretirement assets

\$686,262

- (a) Certain preferred stocks and certain fixed income debt securities (corporate, government, and securitized) are stated at fair value as determined by broker quotes.
- (b) Common stocks, certain preferred stocks, and certain fixed income debt securities (government) are stated at fair value determined by quoted market prices.
- (c) The common collective trusts hold investments in accordance with stated objectives. The investment strategy of the trusts is to capture the growth potential of equity markets by replicating the performance of a specified index. Net asset value per share of common collective trusts estimate fair value. Certain of these common collective trusts are not publicly quoted, and are valued by the fund administrators using net asset value as a practical expedient. Accordingly, these funds are not assigned a level in the fair value table, but are included in the total.
- (d) Registered investment companies are money market mutual funds with a stable net asset value of one dollar per share. Registered investment companies may hold investments in domestic and international bond markets or domestic equities and estimate fair value using net asset value per share.
- (e) Certain of these registered investment companies are not publicly quoted, and are valued by the fund administrators using net asset value as a practical expedient. Accordingly, these funds are not assigned a level in the fair value table, but are included in the total.
- (f) The other remaining assets are U.S. municipal and foreign government bonds stated at fair value as determined by broker quotes.
- (g) The unallocated insurance contract investments are recorded at contract value, which approximates fair value. The contract value represents contributions made under the contract, plus interest, less funds used to pay benefits and contract expenses, and less distributions to the master trust.

Estimated Future Benefit Payments

Based upon the assumptions used to measure Entergy Nuclear Operations' pension and postretirement benefit obligation at December 31, 2020, and including pension and postretirement benefits attributable to estimated future employee service, Entergy Nuclear Operations expects that pension and other postretirement benefits to be paid and the Medicare Part D subsidies to be received over the next ten years are as follows (in thousands):

Year(s)	Qualified Pension	Non-Qualified Pension	Other Postretirement (before Medicare Subsidy)	Estimated Future Medicare Subsidy Receipts
Year(s)				
2021	\$91,024	\$3,228	\$12,403	\$29
2022	\$92,294	\$873	\$12,332	\$16
2023	\$100,841	\$884	\$12,913	\$20
2024	\$114,486	\$958	\$12,940	\$23

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XIV- Notes to Financial Statements			

2025	\$98,888	\$775	\$12,511	\$27
2026-2030	\$518,524	\$3,807	\$57,522	\$182

Contributions

In 2021, Entergy Nuclear Operations expects to contribute approximately \$82.5 million to the qualified pension plans and \$9.9 million to the other postretirement plans.

Actuarial Assumptions

The significant actuarial assumptions used in determining the pension PBO and the other postretirement benefit APBO as of December 31, 2020 and 2019 were as follows:

	<u>2020</u>	<u>2019</u>
Weighted-average discount rate:		
Qualified pension	2.60% - 2.83%	3.26% - 3.43%
Other postretirement	2.62%	3.26%
Non-qualified pension	1.61%	2.72%
Weighted-average rate of increase in future compensation levels	3.98% - 4.40%	3.98% - 4.40%
Interest crediting rate	2.60%	2.60%
Assumed health care trend rate:		
Pre-65	5.87%	6.13%
Post-65	6.31%	6.25%
Ultimate rate	4.75%	4.75%
Year ultimate rate is reached and beyond:		
Pre-65	2030	2027
Post-65	2028	2027

The significant actuarial assumptions used in determining the net periodic pension and other postretirement benefit costs for 2020 and 2019 were as follows:

	<u>2020</u>	<u>2019</u>
Weighted-average discount rate:		
Qualified pension:		
Service cost	3.28% - 3.65%	4.38% - 4.65%
Interest cost	2.72% - 3.00%	3.85% - 4.22%
Other postretirement:		
Service cost	3.27%	4.62%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Schedule XIV- Notes to Financial Statements			

Interest cost	2.41%	4.01%
Non-qualified pension:		
Service cost	2.71%	3.94%
Interest cost	2.25%	3.46%
Weighted-average rate of increase in future compensation levels	3.98% - 4.40%	3.98%
Expected long-term rate of return on plan assets:		
Pension assets	7.00%	7.25%
Other postretirement non-taxable assets	6.25% - 7.00%	6.50% - 7.25%
Other postretirement taxable assets	5.25%	5.50%
Assumed health care trend rate:		
Pre-65	6.13%	6.59%
Post-65	6.25%	7.15%
Ultimate rate	4.75%	4.75%
Year ultimate rate is reached and beyond:		
Pre-65	2027	2027
Post-65	2027	2026

With respect to the mortality assumptions, Entergy used the Pri-2012 Employee and Healthy Annuitant Tables with a fully generational MP-2020 projection scale, in determining its December 31, 2020 pension plans' PBOs and the Pri.H 2012 (headcount weighted) Employee and Healthy Annuitant Tables with a fully generational MP-2020 projection scale, in determining its December 31, 2020 other postretirement benefit APBO. Entergy used the Pri-2012 Employee and Healthy Annuitant Tables with a fully generational MP-2019 projection scale, in determining its December 31, 2019 pension plans' PBOs and the Pri.H 2012 (headcount weighted) Employee and Healthy Annuitant Tables with a fully generational MP-2019 projection scale, in determining its December 31, 2019 other postretirement benefit APBO.

NOTE 5. TRANSACTIONS WITH AFFILIATES

Entergy Nuclear Operations is on a full cost reimbursement basis for the Companies in which they act as an agent for. Refer to Schedule XVII for the amounts Entergy Nuclear Operations, Inc. billed to associated companies. In addition, Entergy Nuclear Operations occasionally receives technical and consulting services and other assistance from Entergy Services, LLC and Entergy Operations, Inc. at cost plus a 5% surcharge.

NOTE 6. OTHER DEFERRED CREDITS

Other deferred credits (Account 253) consist principally of pension and postretirement benefit liabilities and a nuclear decommissioning trust liability for Indian Point 3 in both 2020 and 2019.

Schedule XV- Comparative Income Statement

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
1		SERVICE COMPANY OPERATING REVENUES		
2	400	Service Company Operating Revenues	426,568,477	550,261,846
3		SERVICE COMPANY OPERATING EXPENSES		
4	401	Operation Expenses	313,910,967	437,386,351
5	402	Maintenance Expenses	43,985,281	62,839,240
6	403	Depreciation Expenses	401,840	414,893
7	403.1	Depreciation Expense for Asset Retirement Costs		
8	404	Amortization of Limited-Term Property	119,742	202,781
9	405	Amortization of Other Property		
10	407.3	Regulatory Debits		
11	407.4	Regulatory Credits		
12	408.1	Taxes Other Than Income Taxes, Operating Income	21,097,131	11,607,597
13	409.1	Income Taxes, Operating Income	3,646,170	5,744,835
14	410.1	Provision for Deferred Income Taxes, Operating Income	107,868,590	93,766,731
15	411.1	Provision for Deferred Income Taxes – Credit , Operating Income	(114,816,453)	(98,771,470)
16	411.4	Investment Tax Credit, Service Company Property		
17	411.6	Gains from Disposition of Service Company Plant		
18	411.7	Losses from Disposition of Service Company Plant		
19	411.10	Accretion Expense		
20	412	Costs and Expenses of Construction or Other Services	47,610,147	36,855,836
21	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work		
22		TOTAL SERVICE COMPANY OPERATING EXPENSES (Total of Lines 4-21)	423,823,415	550,046,794
23		NET SERVICE COMPANY OPERATING INCOME (Total of Lines 2 less 22)	2,745,062	215,052
24		OTHER INCOME		
25	418.1	Equity in Earnings of Subsidiary Companies		
26	419	Interest and Dividend Income	62,655,564	153,486,032
27	419.1	Allowance for Other Funds Used During Construction		
28	421	Miscellaneous Income or Loss	(59,021,074)	(146,751,838)
29	421.1	Gain on Disposition of Property		
30		TOTAL OTHER INCOME (Total of Lines 25-29)	3,634,490	6,734,194
31		OTHER INCOME DEDUCTIONS		
32	421.2	Loss on Disposition of Property		
33	425	Miscellaneous Amortization		
34	426.1	Donations	1,205,119	1,453,036
35	426.2	Life Insurance		
36	426.3	Penalties		
37	426.4	Expenditures for Certain Civic, Political and Related Activities	4,574,433	5,490,368
38	426.5	Other Deductions		
39		TOTAL OTHER INCOME DEDUCTIONS (Total of Lines 32-38)	5,779,552	6,943,404
40		TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		

Filed Date: 04/30/2021

Schedule XV- Comparative Income Statement (continued)

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
41	408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
42	409.2	Income Taxes, Other Income and Deductions		
43	410.2	Provision for Deferred Income Taxes, Other Income and Deductions		
44	411.2	Provision for Deferred Income Taxes – Credit, Other Income and Deductions		
45	411.5	Investment Tax Credit, Other Income Deductions		
46		TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS (Total of Lines 41-45)		
47		INTEREST CHARGES		
48	427	Interest on Long-Term Debt		
49	428	Amortization of Debt Discount and Expense		
50	429	(less) Amortization of Premium on Debt- Credit		
51	430	Interest on Debt to Associate Companies		
52	431	Other Interest Expense	600,000	5,842
53	432	(less) Allowance for Borrowed Funds Used During Construction-Credit		
54		TOTAL INTEREST CHARGES (Total of Lines 48-53)	600,000	5,842
55		NET INCOME BEFORE EXTRAORDINARY ITEMS (Total of Lines 23, 30, minus 39, 46, and 54)		
56		EXTRAORDINARY ITEMS		
57	434	Extraordinary Income		
58	435	(less) Extraordinary Deductions		
59		Net Extraordinary Items (Line 57 less Line 58)		
60	409.4	(less) Income Taxes, Extraordinary		
61		Extraordinary Items After Taxes (Line 59 less Line 60)		
62		NET INCOME OR LOSS/COST OF SERVICE (Total of Lines 55-61)		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
FOOTNOTE DATA			

Schedule Page: 301 Line No.: 20 Column: c

Account 412 includes the costs incurred by the service company that are billed to affiliates as capital project costs or to other balance sheet accounts. 2020 and 2019 costs include the following:

Account	Balances at December 31,	
	2020	2019
Capital Costs	\$17,130,591	\$26,029,015
Other Balance Sheet Accounts	30,479,556	10,826,821
	<u>\$47,610,147</u>	<u>\$36,855,836</u>

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies

1. Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
1	403-403.1	Depreciation Expense		401,840	401,840			
2	404-405	Amortization Expense		119,742	119,742			
3	407.3-407.4	Regulatory Debits/Credits – Net						
4	408.1-408.2	Taxes Other Than Income Taxes	20,735,754	361,377	21,097,131			
5	409.1-409.3	Income Taxes		3,646,170	3,646,170			
6	410.1-411.2	Provision for Deferred Taxes		107,868,590	107,868,590			
7	411.1-411.2	Provision for Deferred Taxes – Credit		114,816,453	114,816,453			
8	411.6	Gain from Disposition of Service Company Plant						
9	411.7	Losses from Disposition of Service Company Plant						
10	411.4-411.5	Investment Tax Credit Adjustment						
11	411.10	Accretion Expense						
12	412	Costs and Expenses of Construction or Other Services	44,153,112	3,457,035	47,610,147			
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies						
14	418	Non-operating Rental Income						
15	418.1	Equity in Earnings of Subsidiary Companies						
16	419	Interest and Dividend Income	59,299,353	3,356,211	62,655,564			
17	419.1	Allowance for Other Funds Used During Construction						
18	421	Miscellaneous Income or Loss	(59,021,074)		(59,021,074)			
19	421.1	Gain on Disposition of Property						
20	421.2	Loss on Disposition Of Property						
21	425	Miscellaneous Amortization						
22	426.1	Donations		1,205,119	1,205,119			
23	426.2	Life Insurance						
24	426.3	Penalties						
25	426.4	Expenditures for Certain Civic, Political and Related Activities	2,131,602	2,442,831	4,574,433			
26	426.5	Other Deductions						
27	427	Interest On Long-Term Debt						
28	428	Amortization of Debt Discount and Expense						
29	429	Amortization of Premium on Debt – Credit						
30	430	Interest on Debt to Associate Companies						
31	431	Other Interest Expense		600,000	600,000			
32	432	Allowance for Borrowed Funds Used During Construction						
33	500-509	Total Steam Power Generation Operation Expenses						
34	510-515	Total Steam Power Generation Maintenance Expenses						

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
35	517-525	Total Nuclear Power Generation Operation Expenses	204,497,532	5,413,724	209,911,256			
36	528-532	Total Nuclear Power Generation Maintenance Expenses	42,958,691	1,022,569	43,981,260			
37	535-540.1	Total Hydraulic Power Generation Operation Expenses						
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses						
39	546-550.1	Total Other Power Generation Operation Expenses	39,929		39,929			
40	551-554.1	Total Other Power Generation Maintenance Expenses						
41	555-557	Total Other Power Supply Operation Expenses						
42	560	Operation Supervision and Engineering		2,112	2,112			
43	561.1	Load Dispatch-Reliability						
44	561.2	Load Dispatch-Monitor and Operate Transmission System						
45	561.3	Load Dispatch-Transmission Service and Scheduling						
46	561.4	Scheduling, System Control and Dispatch Services						
47	561.5	Reliability Planning and Standards Development						
48	561.6	Transmission Service Studies						
49	561.7	Generation Interconnection Studies						
50	561.8	Reliability Planning and Standards Development Services						
51	562	Station Expenses (Major Only)						
52	563	Overhead Line Expenses (Major Only)						
53	564	Underground Line Expenses (Major Only)						
54	565	Transmission of Electricity by Others (Major Only)						
55	566	Miscellaneous Transmission Expenses (Major Only)		5,014	5,014			
56	567	Rents						
57	567.1	Operation Supplies and Expenses (Nonmajor Only)						
58		Total Transmission Operation Expenses		7,126	7,126			
59	568	Maintenance Supervision and Engineering (Major Only)						
60	569	Maintenance of Structures (Major Only)		3,047	3,047			
61	569.1	Maintenance of Computer Hardware						
62	569.2	Maintenance of Computer Software						
63	569.3	Maintenance of Communication Equipment						
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant						
65	570	Maintenance of Station Equipment (Major Only)						
66	571	Maintenance of Overhead Lines (Major Only)						
67	572	Maintenance of Underground Lines (Major Only)						
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)		974	974			

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
69	574	Maintenance of Transmission Plant (Nonmajor Only)						
70		Total Transmission Maintenance Expenses		4,021	4,021			
71	575.1-575.8	Total Regional Market Operation Expenses						
72	576.1-576.5	Total Regional Market Maintenance Expenses						
73	580-589	Total Distribution Operation Expenses						
74	590-598	Total Distribution Maintenance Expenses						
75		Total Electric Operation and Maintenance Expenses	314,238,341	8,377,480	322,615,821			
76	700-798	Production Expenses (Provide selected accounts in a footnote)						
77	800-813	Total Other Gas Supply Operation Expenses						
78	814-826	Total Underground Storage Operation Expenses						
79	830-837	Total Underground Storage Maintenance Expenses						
80	840-842.3	Total Other Storage Operation Expenses						
81	843.1-843.9	Total Other Storage Maintenance Expenses						
82	844.1-846.2	Total Liquefied Natural Gas Terminaling and Processing Operation Expenses						
83	847.1-847.8	Total Liquefied Natural Gas Terminaling and Processing Maintenance Expenses						
84	850	Operation Supervision and Engineering						
85	851	System Control and Load Dispatching.						
86	852	Communication System Expenses						
87	853	Compressor Station Labor and Expenses						
88	854	Gas for Compressor Station Fuel						
89	855	Other Fuel and Power for Compressor Stations						
90	856	Mains Expenses						
91	857	Measuring and Regulating Station Expenses						
92	858	Transmission and Compression of Gas By Others						
93	859	Other Expenses						
94	860	Rents						
95		Total Gas Transmission Operation Expenses						
96	861	Maintenance Supervision and Engineering						
97	862	Maintenance of Structures and Improvements						
98	863	Maintenance of Mains						
99	864	Maintenance of Compressor Station Equipment						
100	865	Maintenance of Measuring And Regulating Station Equipment						
101	866	Maintenance of Communication Equipment						
102	867	Maintenance of Other Equipment						
103		Total Gas Transmission Maintenance Expenses						
104	870-881	Total Distribution Operation Expenses						

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
105	885-894	Total Distribution Maintenance Expenses						
106		Total Natural Gas Operation and Maintenance Expenses						
107	901	Supervision						
108	902	Meter reading expenses						
109	903	Customer records and collection expenses						
110	904	Uncollectible accounts		3,554	3,554			
111	905	Miscellaneous customer accounts expenses						
112	906	Total Customer Accounts Operation Expenses		3,554	3,554			
113	907	Supervision						
114	908	Customer assistance expenses						
115	909	Informational And Instructional Advertising Expenses						
116	910	Miscellaneous Customer Service And Informational Expenses						
117		Total Service and Informational Operation Accounts						
118	911	Supervision						
119	912	Demonstrating and Selling Expenses						
120	913	Advertising Expenses						
121	916	Miscellaneous Sales Expenses						
122		Total Sales Operation Expenses						
123	920	Administrative and General Salaries	1,756,505	1,088,060	2,844,565			
124	921	Office Supplies and Expenses	115,484	11,822	127,306			
125	923	Outside Services Employed	618,217	440,603	1,058,820			
126	924	Property Insurance						
127	925	Injuries and Damages	(87,858)	197,491	109,633			
128	926	Employee Pensions and Benefits	90,773,555	3,334,543	94,108,098			
129	928	Regulatory Commission Expenses		1,285	1,285			
130	930.1	General Advertising Expenses						
131	930.2	Miscellaneous General Expenses	5,119,088	308,466	5,427,554			
132	931	Rents	7,587	264,254	271,841			
133		Total Administrative and General Operation Expenses	98,302,578	5,646,524	103,949,102			
134	935	Maintenance of Structures and Equipment						
135		Total Administrative and General Maintenance Expenses	98,302,578	5,650,078	103,952,656			
136		Total Cost of Service	412,540,919	14,027,558	426,568,477			

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
1	403-403.1	Depreciation Expense		401,840	401,840
2	404-405	Amortization Expense		119,742	119,742
3	407.3-407.4	Regulatory Debits/Credits – Net			
4	408.1-408.2	Taxes Other Than Income Taxes	20,735,754	361,377	21,097,131
5	409.1-409.3	Income Taxes		3,646,170	3,646,170
6	410.1-411.2	Provision for Deferred Taxes		107,868,590	107,868,590
7	411.1-411.2	Provision for Deferred Taxes – Credit		114,816,453	114,816,453
8	411.6	Gain from Disposition of Service Company Plant			
9	411.7	Losses from Disposition of Service Company Plant			
10	411.4-411.5	Investment Tax Credit Adjustment			
11	411.10	Accretion Expense			
12	412	Costs and Expenses of Construction or Other Services	44,153,112	3,457,035	47,610,147
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies			
14	418	Non-operating Rental Income			
15	418.1	Equity in Earnings of Subsidiary Companies			
16	419	Interest and Dividend Income	59,299,353	3,356,211	62,655,564
17	419.1	Allowance for Other Funds Used During Construction			
18	421	Miscellaneous Income or Loss	(59,021,074)		(59,021,074)
19	421.1	Gain on Disposition of Property			
20	421.2	Loss on Disposition Of Property			
21	425	Miscellaneous Amortization			
22	426.1	Donations		1,205,119	1,205,119
23	426.2	Life Insurance			
24	426.3	Penalties			
25	426.4	Expenditures for Certain Civic, Political and Related Activities	2,131,602	2,442,831	4,574,433
26	426.5	Other Deductions			
27	427	Interest On Long-Term Debt			
28	428	Amortization of Debt Discount and Expense			
29	429	Amortization of Premium on Debt – Credit			
30	430	Interest on Debt to Associate Companies			
31	431	Other Interest Expense		600,000	600,000
32	432	Allowance for Borrowed Funds Used During Construction			
33	500-509	Total Steam Power Generation Operation Expenses			
34	510-515	Total Steam Power Generation Maintenance Expenses			

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
35	517-525	Total Nuclear Power Generation Operation Expenses	204,497,532	5,413,724	209,911,256
36	528-532	Total Nuclear Power Generation Maintenance Expenses	42,958,691	1,022,569	43,981,260
37	535-540.1	Total Hydraulic Power Generation Operation Expenses			
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses			
39	546-550.1	Total Other Power Generation Operation Expenses	39,929		39,929
40	551-554.1	Total Other Power Generation Maintenance Expenses			
41	555-557	Total Other Power Supply Operation Expenses			
42	560	Operation Supervision and Engineering		2,112	2,112
43	561.1	Load Dispatch-Reliability			
44	561.2	Load Dispatch-Monitor and Operate Transmission System			
45	561.3	Load Dispatch-Transmission Service and Scheduling			
46	561.4	Scheduling, System Control and Dispatch Services			
47	561.5	Reliability Planning and Standards Development			
48	561.6	Transmission Service Studies			
49	561.7	Generation Interconnection Studies			
50	561.8	Reliability Planning and Standards Development Services			
51	562	Station Expenses (Major Only)			
52	563	Overhead Line Expenses (Major Only)			
53	564	Underground Line Expenses (Major Only)			
54	565	Transmission of Electricity by Others (Major Only)			
55	566	Miscellaneous Transmission Expenses (Major Only)		5,014	5,014
56	567	Rents			
57	567.1	Operation Supplies and Expenses (Nonmajor Only)			
58		Total Transmission Operation Expenses		7,126	7,126
59	568	Maintenance Supervision and Engineering (Major Only)			
60	569	Maintenance of Structures (Major Only)		3,047	3,047
61	569.1	Maintenance of Computer Hardware			
62	569.2	Maintenance of Computer Software			
63	569.3	Maintenance of Communication Equipment			
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant			
65	570	Maintenance of Station Equipment (Major Only)			
66	571	Maintenance of Overhead Lines (Major Only)			
67	572	Maintenance of Underground Lines (Major Only)			
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)		974	974

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
69	574	Maintenance of Transmission Plant (Nonmajor Only)			
70		Total Transmission Maintenance Expenses		4,021	4,021
71	575.1-575.8	Total Regional Market Operation Expenses			
72	576.1-576.5	Total Regional Market Maintenance Expenses			
73	580-589	Total Distribution Operation Expenses			
74	590-598	Total Distribution Maintenance Expenses			
75		Total Electric Operation and Maintenance Expenses	314,238,341	8,377,480	322,615,821
76	700-798	Production Expenses (Provide selected accounts in a footnote)			
77	800-813	Total Other Gas Supply Operation Expenses			
78	814-826	Total Underground Storage Operation Expenses			
79	830-837	Total Underground Storage Maintenance Expenses			
80	840-842.3	Total Other Storage Operation Expenses			
81	843.1-843.9	Total Other Storage Maintenance Expenses			
82	844.1-846.2	Total Liquefied Natural Gas Terminaling and Processing Operation Expenses			
83	847.1-847.8	Total Liquefied Natural Gas Terminaling and Processing Maintenance Expenses			
84	850	Operation Supervision and Engineering			
85	851	System Control and Load Dispatching.			
86	852	Communication System Expenses			
87	853	Compressor Station Labor and Expenses			
88	854	Gas for Compressor Station Fuel			
89	855	Other Fuel and Power for Compressor Stations			
90	856	Mains Expenses			
91	857	Measuring and Regulating Station Expenses			
92	858	Transmission and Compression of Gas By Others			
93	859	Other Expenses			
94	860	Rents			
95		Total Gas Transmission Operation Expenses			
96	861	Maintenance Supervision and Engineering			
97	862	Maintenance of Structures and Improvements			
98	863	Maintenance of Mains			
99	864	Maintenance of Compressor Station Equipment			
100	865	Maintenance of Measuring And Regulating Station Equipment			
101	866	Maintenance of Communication Equipment			
102	867	Maintenance of Other Equipment			
103		Total Gas Transmission Maintenance Expenses			
104	870-881	Total Distribution Operation Expenses			

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
105	885-894	Total Distribution Maintenance Expenses			
106		Total Natural Gas Operation and Maintenance Expenses			
107	901	Supervision			
108	902	Meter reading expenses			
109	903	Customer records and collection expenses			
110	904	Uncollectible accounts		3,554	3,554
111	905	Miscellaneous customer accounts expenses			
112	906	Total Customer Accounts Operation Expenses		3,554	3,554
113	907	Supervision			
114	908	Customer assistance expenses			
115	909	Informational And Instructional Advertising Expenses			
116	910	Miscellaneous Customer Service And Informational Expenses			
117		Total Service and Informational Operation Accounts			
118	911	Supervision			
119	912	Demonstrating and Selling Expenses			
120	913	Advertising Expenses			
121	916	Miscellaneous Sales Expenses			
122		Total Sales Operation Expenses			
123	920	Administrative and General Salaries	1,756,505	1,088,060	2,844,565
124	921	Office Supplies and Expenses	115,484	11,822	127,306
125	923	Outside Services Employed	618,217	440,603	1,058,820
126	924	Property Insurance			
127	925	Injuries and Damages	(87,858)	197,491	109,633
128	926	Employee Pensions and Benefits	90,773,555	3,334,543	94,108,098
129	928	Regulatory Commission Expenses		1,285	1,285
130	930.1	General Advertising Expenses			
131	930.2	Miscellaneous General Expenses	5,119,088	308,466	5,427,554
132	931	Rents	7,587	264,254	271,841
133		Total Administrative and General Operation Expenses	98,302,578	5,646,524	103,949,102
134	935	Maintenance of Structures and Equipment			
135		Total Administrative and General Maintenance Expenses	98,302,578	5,650,078	103,952,656
136		Total Cost of Service	412,540,919	14,027,558	426,568,477

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Entergy Nuclear Operations, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 12 Column: e

Account 412 includes the costs incurred by the service company that are billed to affiliates as capital project costs or to other balance sheet accounts. The 2020 costs include the following:

	Direct	Indirect	Total
Capital costs	\$16,561,828	\$568,763	\$17,130,591
Other balance sheet accounts	27,591,284	2,888,272	30,476,556
	-----	-----	-----
	\$44,153,112	\$3,457,035	\$47,610,147

Schedule XVII - Analysis of Billing – Associate Companies (Account 457)

1. For services rendered to associate companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation For Use of Capital (d)	Total Amount Billed (e)
1	Entergy Louisiana, LLC	1,239	203,433		204,672
2	Entergy Nuclear Fitzpatrick, LLC	(457,506)			(457,506)
3	Entergy Nuclear Holding Corp-No. 1	24,883,382			24,883,382
4	Entergy Nuclear Indian Point 2, LLC	92,131,112	1,947,741		94,078,853
5	Entergy Nuclear Indian Point 3, LLC	138,259,336	3,921,255		142,180,591
6	Entergy Nuclear, Inc.	6,448,092	202,625		6,650,717
7	Entergy Nuclear Nebraska, LLC	(715)	4,887		4,172
8	Entergy Nuclear Operations, Inc.	122,386			122,386
9	Entergy Nuclear Palisades, LLC	147,434,629	3,748,617		151,183,246
10	Entergy Operations, Inc.		2,993,713		2,993,713
11	Entergy Services, LLC	13,432	1,116,010		1,129,442
12	TLG Services, Inc.	3,393,384			3,393,384
13	Vermont Yankee Asset Retirement Management, LLC	208,827			208,827
14	Deferred	103,321	(110,723)		(7,402)
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	412,540,919	14,027,558		426,568,477

Schedule XVIII – Analysis of Billing – Non-Associate Companies (Account 458)

1. For services rendered to nonassociate companies (Account 458), list all of the nonassociate companies. In a footnote, describe the services rendered to each respective nonassociate company.

Line No.	Name of Non-associate Company (a)	Account 458.1 Direct Costs Charged (b)	Account 458.2 Indirect Costs Charged (c)	Account 458.3 Compensation For Use of Capital (d)	Account 458.4 Excess or Deficiency on Servicing Non-associate Utility Companies (e)	Total Amount Billed (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	Total					

Schedule XIX - Miscellaneous General Expenses - Account 930.2

1. Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses" classifying such expenses according to their nature. Amounts less than \$50,000 may be grouped showing the number of items and the total for the group.
 2. Payments and expenses permitted by Section 321 (b)(2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. 441(b)(2)) shall be separately classified.

Line No.	Title of Account (a)	Amount (b)
1	IPEC license transfer transaction	2,427,224
2	Palisades license transfer transaction	281,238
3	Dues	804,171
4	Computer software acquisition	113,064
5	Payroll expenses	1,707,190
6	Other	94,667
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	Total	5,427,554

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			
Schedule XX - Organization Chart			

1. Provide a graphical presentation of the relationships and inter relationships within the service company that identifies lines of authority and responsibility in the organization.

ANNUAL REPORT OF ENTERGY ENTERPRISES, INC.

For the Year Ended December 31, 2020

Organization Charts

BOARD of DIRECTORS

Director (3)

OFFICERS

President and Chief Executive Officer
Vice President
Vice President, Commercial Operations, EWC
Vice President, VY Decommissioning PMO
Secretary
Assistant General Tax Counsel
Treasurer
Tax Officer (2)

Name of Respondent Entergy Nuclear Operations, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Schedule XXI - Methods of Allocation			

1. Indicate the service department or function and the basis for allocation used when employees render services to more than one department or functional group. If a ratio, include the numerator and denominator.
2. Include any other allocation methods used to allocate costs.

Represented in the table entitled "Allocation Methods by Department or Function", are the service department or function and the basis for allocation used when employees render services to more than one department or functional group. The second table, entitled "Basis for Allocation and Ratio by Billing Method", contains the numerator and denominator of each allocation method that is represented as a ratio.

Allocation Methods by
Department or Function

Service Department or Function	Basis of Allocation	
Administration	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
Corporate - Legal Services	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
Corporate - Office of the Chief Executive Officer	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
Corporate - Public Relations	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Corporate Support - General	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SENXVYFP	Split equally among ENGC, ENIP3, ENIP2, and ENPAL
	SNUNEALL	Based on the total number of Nuclear North Units
Customer Service	SENUCALL	Based on the number of operating Nuclear North Units
Customer Service Support	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Distribution	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
EWC - Entergy Wholesale Commodities	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
Finance and Accounting	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Fossil Operations	EMPLNYPA	Based on Nuclear North Site employees

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			

Schedule XXI - Methods of Allocation

	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Gas Operations	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
Human Resources	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Information Technology	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SENXYVFP	Split equally among ENGC, ENIP3, ENIP2, and ENPAL
	SNUNEALL	Based on the total number of Nuclear North Units
Nuclear - Non-Regulated	EMPLNYPA	Based on Nuclear North Site employees
	PWRSNUNE	Based on the number of Pressure Water Reactor Plant Units - ENN
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Nuclear - Regulated	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
Nuclear Corporate Support	EMPLNYPA	Based on Nuclear North Site employees
	PWRSNUNE	Based on the number of Pressure Water Reactor Plant Units - ENN
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Nuclear Operations	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Operations and Performance	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
President	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
Supply Chain	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
System Benefits	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Entergy Nuclear Operations, Inc.			

Schedule XXI - Methods of Allocation

	SENXYVFP	Split equally among ENGC, ENIP3, ENIP2, and ENPAL
	SNUNEALL	Based on the total number of Nuclear North Units
System Planning	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
Transmission	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
Utility Management and Support Services	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Utility Support - Distribution	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Utility Support - Operations	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Wholesale Ops Corporate Support	EMPLNYPA	Based on Nuclear North Site employees
	SENUCALL	Based on the number of operating Nuclear North Units
	SNUNEALL	Based on the total number of Nuclear North Units
Wholesale Ops Finance	EMPLNYPA	Based on Nuclear North Site employees

Basis for Allocation and Ratio by Billing Method

Billing Method	Numerator	Denominator
EMPLNYPA	Number of New York Power Authority employees per company	Based on number of New York Power Authority employees
PWRSNUNE	Number of Pressure Water Reactor Plant Sites per company (ENIP2, ENIP3 and ENPAL only)	Total number of Pressure Water Reactor Plant Sites (ENIP2, ENIP3 and ENPAL only)
SENUCALL	Number of operating Nuclear North Units per company	Total number of all operating Nuclear North Units

Name of Respondent Entergy Nuclear Operations, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2020
Schedule XXI - Methods of Allocation			

SENXYVFP	Number of Nuclear North Units per company, excluding ENVY and ENFZ	Total number of all Nuclear North Units, excluding ENVY and ENFZ
SNUNEALL	Number of Nuclear North Units per company	Total number of all Nuclear North Units

Document Content(s)

Form6020201200008.PDF.....1