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NOTE 2: Any 040 questions which contain "X10" in the question numbers were initiated by the Oak Ridge National Laboratories

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010	Auxiliary Systems
021	Containment Systems
032	Instrumentation and Control Systems
040	Power Systems
110	Mechanical Engineering
112	Mechanical Engineering
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123	Structural and Geosciences Branch
130	Structural Engineering
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