	Site-Specific RO Written Examination Form ES-401-7 Cover Sheet				
U.S. Nuclear Regulatory Commission Site-Specific RO Written Examination					
Applicant Information					
Name:					
Date: September 30, 2021	Facility/Unit Catawba Nuclear Station				
Region: I 🗌 II 🔳 III 🗌 IV 🗌	Reactor Type: W				
Start Time:	Finish Time:				
Instruction	IS				
Use the answer sheets provided to document your answers. Staple this cover sheet on top of the answer sheets. To pass the examination, you must achieve a final grade of at least 80 percent. Examination papers will be collected 6 hours after the examination begins					
Applicant Certification					
All work done on this examination is my own. I have neither given nor received aid.					
	Applicant's Signature				
Results					
Examination Value	75 Points				
Applicant's Score	Points				
Applicant's Grade	Percent				

Question: 1

(1 point)

Given the following Unit 1 initial conditions:

- Unit 1 was at 100% RTP
- Core age has reached 325 EFPD
- DRPI Data B power supply failure is being investigated by IAE
- A Turbine runback has occurred due to a trip of 1A CFPT on lowering vacuum

Subsequently:

- Unit 1 Reactor is manually tripped following the loss of 1B CFPT
- NC Temperature is 490 °F
- The CRS has transitioned to EP/1/A/5000/ES-0.1 (Reactor Trip Response) and reached step 8:

Verify adequate shutdown margin as follows:

In accordance with ES-0.1:

DRPI indication _____(1)____ require emergency boration.

NC Temperature _____(2) ____ require emergency boration.

Which ONE of the following correctly completes the statement above?

REFERENCE PROVIDED

- A. 1. will 2. will
- B. 1. will 2. will NOT
- C. 1. will NOT 2. will
- D. 1. will NOT
 - 2. will NOT

ILT 21 CNS RO NRC Examination

Question: 2

(1 point)

Given the following Unit 2 conditions:

- The unit is in Mode 3
- Pzr pressure is 1785 PSIG
- Pzr Relief Tank (PRT) pressure is 10 PSIG
- PRT temperature is 125°F
- A Pzr code safety valve is leaking by its seat

Which ONE of the following correctly identifies the approximate temperature that is indicated on the leaking safety valve discharge RTD?

REFERENCE PROVIDED

- A. 121 129°F
- B. 210 218°F
- C. 236 244°F
- D. 282 290°F

Question: 3

(1 point)

Given the following Unit 1 initial conditions:

- A small break LOCA has occurred
- EP/1/A/5000/E-1 (Loss of Reactor or Secondary Coolant) has been entered
- Neither train of ICCM is available

Subsequently:

- The crew has transitioned to EP/1/A/5000/ES-1.2 (Post LOCA Cooldown and Depressurization)
- S/G PORVs are being used for cooldown
- Current NC pressure is 665 psig
- Core exit thermocouple temperatures are 490°F
- T-Colds are 487.7°F

In accordance with E-1, the value of subcooling is _____(1)____.

Based on current conditions, steam header pressure is _____(2)____.

Which ONE of the following correctly completes the statements above?

REFERENCE PROVIDED

- A. 1. 10° F
 - 2. 608 psig
- B. 1. 10° F
 - 2. 593 psig
- C. 1. + 10° F
 - 2. 608 psig
- D. 1. + 10° F
 - 2. 593 psig

Question: 4

(1 point)

Given the following Unit 1 conditions:

• The crew has entered EP/1/A/5000/FR-P.1 (Response to Imminent Pressurized Thermal Shock) due to a RED path condition on the Reactor Coolant Integrity CSF Status Tree.

FR-P.1 utilizes the parameters of NC pressure and ______ to determine if a large break LOCA has occurred.

- A. RVLIS level
- B. S/G pressure
- C. NC T-cold temperatures
- D. ND flow rate to cold legs

Question: 5

(1 point)

Given the following Unit 1 conditions:

- Unit is in Mode 3
- Rod control is capable of rod withdrawal
- NC loops 1A, 1B, and 1D are in operation
- The crew has entered AP/1/A/5500/008 (Malfunction of Reactor Coolant Pump)
- 1A NC Pump Lower Bearing temperature is currently 190°F and rising 5°F per minute

1A NC Pump Lower Bearing temperature will reach trip setpoint in ____(1)____.

Following the trip of 1A NCP, entry into the action statement of TS 3.4.5 (RCS Loops – MODE 3) _____ (2) ____ required.

- A. 1. 7 minutes
 - 2. is
- B. 1. 7 minutes
 - 2. is NOT
- C. 1. 1 minute
 - 2. is
- D. 1. 1 minute
 - 2. is NOT

ILT 21 CNS RO NRC Examination

Question: 6

(1 point)

Given the following conditions on Unit 1:

- The unit is at 100% RTP
- 1A NV pump has tripped
- Unit 1 letdown has isolated
- The crew has entered AP/1/A/5500/012 (Loss of Charging or Letdown)

Based on these conditions, all cooling to NC pump lower bearings _____(1)____ been lost.

Per AP/12, prior to initiating letdown flow, 1NV-148 (Letdn Press Control) will be throttled to _____(2)____ demand.

- A. 1. has
 - 2. 45%
- B. 1. has
 - 2. 60%
- C. 1. has NOT
 - 2. 45%
- D. 1. has NOT
 - 2. 60%

Question: 7

(1 point)

Given the following Unit 1 initial conditions:

- Refueling was in progress when a loss of ND occurred
- CRS has implemented AP/1/A/5500/019 (Loss of Residual Heat Removal System) Case III (Loss of ND With Large Vent Path Established)

Subsequently:

- The reason for the loss of ND has been corrected
- Crew is performing Enclosure 8 (Restoring an ND Train To Operation) to place 1A ND train in service

In accordance with Enclosure 8:

The MINIMUM KC flow established to the ND heat exchanger is _____(1)_____ GPM.

Prior to starting the 1A ND pump, 1ND-27 (ND Hx 1A Bypass Ctrl) is placed in the _____(2)____ position.

- A. 1. 5000
 - 2. CLOSED
- B. 1. 5000
 - 2. OPEN
- C. 1. 3000
 - 2. CLOSED
- D. 1. 3000
 - 2. OPEN

ILT 21 CNS RO NRC Examination

Question: 8

(1 point)

Given the following Unit 1 timeline:

1200

- The Unit is at 100% RTP
- 1B2 KC Pump is in service
- 1B KC flow is 5000 gpm and stable
- 1B KF is in service

1203

• 1KC-15 (1B2 KC Pump Disch) is inadvertently closed

1205

- 1KC-15 is reopened
- No additional KC pumps have been started

Following closure of 1KC-15, 1KC-156 (KF HX 1B Cool Wtr Otlt) ____(1)____ automatically change position.

Assuming no operator action, once 1KC-15 is reopened 1AD-9 F/6 "KC Train B Single Pump Runout" _____(2)____ alarm.

- A. 1. will
 - 2. will
- B. 1. will NOT
 - 2. will
- C. 1. will
 - 2. will NOT
- D. 1. will NOT
 - 2. will NOT

Question: 9

(1 point)

Given the following Unit 1 initial conditions:

- Unit is at 100% RTP with surveillance testing in progress
- Reactor Trip Breaker 'A' (RTA) and Bypass Breaker 'B' (BYB) are racked-in and closed

Subsequently:

- A complete loss of feedwater occurred
- All efforts to trip the reactor from the control room were unsuccessful
- Annunciator 1AD-1 A/5 (P-14, S/I OR RX TRIP CAUSES TURBINE TRIP) is LIT
- Operators entered EP/1/A/5000/FR-S.1 (Response to Nuclear Power Generation/ATWS)
- An AO was dispatched to locally trip the Reactor

Based on the given conditions, the Reactor Trip Breaker 'A' (RTA) ______ failed to operate as designed.

If successful in opening all Reactor Trip and Bypass breakers, then per FR-S.1, the AO _____(2) ____ required to open the MG set breakers locally.

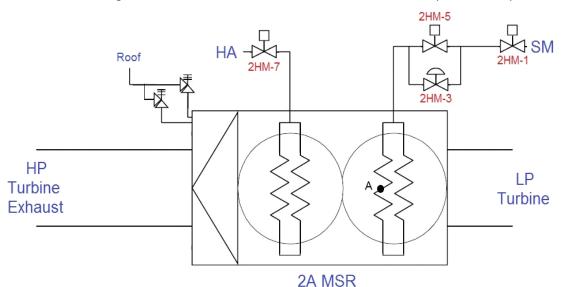
- A. 1. shunt trip coil ONLY
 - 2. is NOT
- B. 1. shunt trip AND undervoltage coils
 - 2. is NOT
- C. 1. shunt trip coil ONLY
 - 2. is
- D. 1. shunt trip AND undervoltage coils
 - 2. is

Question: 10

(1 point)

Given the following Unit 2 conditions:

- The Unit is at 45% RTP
- The crew has entered AP/2/A/5500/028 (Secondary Steam Leak) due to a leak from the 2nd stage reheat steam tube bundle inside 2A MSR (location A)



The steam leak at location A, will cause Main Turbine Megawatts to _____(1)_____.

In order to isolate the leak, AP/28 will direct the crew to _____(2)____.

- A. 1. rise
 - 2. trip the Main Turbine
- B. 1. rise
 - 2. trip the Reactor and close MSIVs
- C. 1. lower
 - 2. trip the Main Turbine
- D. 1. lower
 - 2. trip the Reactor and close MSIVs

Question: 11 (1 point)

Given the following Unit 2 conditions:

- A seismic event has resulted in the following:
 - 2A S/G has experienced a complete shear of the Main Steam line at the S/G outlet
 - 2D S/G has experienced a complete shear of the Main Feed line at the S/G inlet

Steam Generator _____(1)____ will lower to 0% WR level FIRST.

Procedural guidance to isolate 2D S/G is contained in _____(2)____.

- A. 1. 2A
 - 2. EP/2/A/5000/E-1 (Loss of Reactor or Secondary Coolant)
- B. 1. 2A
 - 2. EP/2/A/5000/E-2 (Faulted Steam Generator Isolation)
- C. 1. 2D
 - 2. EP/2/A/5000/E-1 (Loss of Reactor or Secondary Coolant)
- D. 1. 2D
 - 2. EP/2/A/5000/E-2 (Faulted Steam Generator Isolation)

Question: 12

(1 point)

Given the following Unit 2 conditions:

- A Loss of All Offsite Power has occurred
- Both Unit 2 D/Gs started and loaded their associated bus
- While monitoring D/G operating parameters, the local operator notes that D/G 2B "VOLTS" indicates 3925 V

In order to adjust 2B D/G Voltage, local controls will be operated on the 2B Diesel _____(1)____ Control Panel .

Following this adjustment, 2B D/G 'AMPS' will be _____(2)____.

- A. 1. Engine
 - 2. lower
- B. 1. Generator
 - 2. lower
- C. 1. Engine
 - 2. higher
- D. 1. Generator
 - 2. higher

ILT 21 CNS RO NRC Examination

Question: 13

(1 point)

Given the following initial conditions:

- 1B RN Pump in service
- 1B1 KC Pump in service
- 2A1 KC Pump in service

Subsequently:

- Both units enter AP/0/A/5500/030 (Plant Flooding), Enclosure 8 (Flooding From RN) following discovery of a large RN leak on the 1A Essential Header
- Per AP/30 guidance, the crew has isolated the 1A RN Essential Header (ONLY)

Based on current conditions:

Cooling water supply _____(1) ____ available to the 1A KD Heat Exchanger.

Mini-Flow protection _____(2)____ available for the 1B RN Pump.

Which ONE of the following correctly completes the statements above?

Α. 1. is 2. is Β. 1. is 2. is NOT C. 1. is NOT 2. is D. 1. is NOT 2. is NOT

Question: 14

(1 point)

Given the following Unit 1 initial conditions:

- The crew has entered AP/0/A/5500/022 (Loss of Instrument Air) following a complete loss of VI
- Both Reactors have been tripped

Subsequently:

- Unit 1 has entered EP/1/A/5000/FR-H.1 (Loss of Heat Sink)
- Feed and Bleed criteria has been met

In order to establish Feed and Bleed, motive force will be available to ____(1)____ Pressurizer PORVs supplied by ____(2)____.

- A. 1. two
 - 2. cold leg accumulators
- B. 1. two
 - 2. individual air accumulators
- C. 1. three
 - 2. cold leg accumulators
- D. 1. three
 - 2. individual air accumulators

Question: 15

(1 point)

Given the following Unit 1 initial conditions:

- The unit is at 100% RTP with Main Generator power factor at 0.99 lagging
- Unit 1 Voltage Regulator is in "Manual" per Engineering's request
- The "READY" status light for the Voltage Regulator Manual/Auto switch is DARK

Subsequently:

- Generator Voltage and MVARs begin fluctuating
- The CRS enters AP/1/A/5500/037 (Generator Voltage and Electric Grid Disturbances), Case I (Abnormal Generator or Grid Voltage)
 - The CRS has directed the OATC to operate the Voltage Regulator to maintain Generator MVARS within the Generator Capability Curve

With the Voltage Regulator in "Manual", operation of the Voltage Adjust RAISE/LOWER pushbutton _____(1)____ adjust Reactive Power.

Placing the Voltage Regulator Manual/Auto switch in "Auto" (with the "READY" status light dark) _____(2) ____ transfer the Voltage Regulator to automatic control.

- A. 1. will
 - 2. will
- B. 1. will
 - 2. will NOT
- C. 1. will NOT
 - 2. will
- D. 1. will NOT
 - 2. will NOT

Question: 16

(1 point)

Given the following initial conditions on Unit 1:

- A LOCA outside containment has occurred
- The crew suspects the leak is located in the 1B ND header
- EP/1/A/5000/ECA-1.2 (LOCA Outside Containment) has been entered

Subsequently:

- 1B ND header has been isolated. 30 seconds following header isolation, indications are as follows:
 - o Unit 1 PZR level is 0%
 - Subcooling is -5°F and stable
 - NC Pressure is 1050 psig and slowly lowering
 - o RVLIS level is 61.3% and slowly rising

In accordance with ECA-1.2:

The crew _____(1)____ permitted to isolate 1B ND header prior to 1A ND header.

With given indications, _____(2)____ will provide the best diagnostic of leak isolation.

- A. 1. is
 - 2. NC pressure
- B. 1. is NOT
 - 2. NC pressure
- C. 1. is
 - 2. RVLIS level
- D. 1. is NOT
 - 2. RVLIS level

Question: 17

(1 point)

Given the following Unit 1 conditions:

- A Safety Injection due to Hi Containment Pressure has occurred
- Containment pressure peaked at 2.7 psig and is now slowly lowering
- The crew has implemented EP/1/A/5000/FR-H.1 (Response to Loss of Secondary Heat Sink)
- All attempts to restore CA flow have been unsuccessful

In accordance with FR-H.1:

The <u>NEXT</u> source of feed water <u>attempted</u> for restoration of flow to the S/Gs is through the CM/CF system using ____(1)____.

The crew will be required to establish bleed and feed when W/R level in at least 3 S/Gs is less than a MAXIMUM level of (2).

- A. 1. either Main Feed Water pump
 - 2. 24%
- B. 1. either Main Feed Water pump
 - 2. 36%
- C. 1. Hotwell and Booster pumps
 - 2. 24%
- D. 1. Hotwell and Booster pumps
 - 2. 36%

ILT 21 CNS RO NRC Examination

Question: 18

(1 point)

Given the following Unit 1 conditions:

- EP/1/A/5000/ECA-1.1 (Loss of Emergency Coolant Recirculation) is in progress
- NC Pressure is 1700 psig
- FWST level is trending down

____(1)____ are currently providing injection flow into the NC System.

Per ECA-1.1, as the FWST level lowers less than ____(2)____ the operator will secure these pumps.

- A. 1. NV AND NI Pumps
 - 2. 20%
- B. 1. NV AND NI Pumps2. 5%
- C. 1. ONLY NV Pumps
 - 2. 20%
- D. 1. ONLY NV Pumps
 - 2. 5%

Question: 19

(1 point)

Given the following Unit 1 initial conditions:

- Unit is in Mode 6 performing core loading
- Unit 1 TRN A SMM BORON DILUTION INTLKS switch is in the "Enable" position
- Unit 1 TRN B SMM BORON DILUTION INTLKS switch is in the "Defeat" position
- The VCT Outlet Valve Interlock Keyswitch is in the "Normal" position

Subsequently:

- The OATC has just reset Shutdown Margin Monitor setpoints on 1A and 1B trains
- An error has resulted in mispositioning of several fuel assemblies
 - This mispositioning has resulted in a critical array and rising count rate

1AD-2 E(F)/2 "Train A(B) Shutdown Margin Alarm" will actuate once count rate rises by a MINIMUM factor of _____1.

Following alarm actuation, 1A and 1B NV Pump suction will be aligned to the ____(2)_____.

- A. 1. two
 - 2. VCT
- B. 1. two
 - 2. FWST
- C. 1. three
 - 2. VCT
- D. 1. three
 - 2. FWST

Question: 20

(1 point)

Given the following Unit 1 initial conditions:

- Unit is at 100% RTP
- Letdown flow is 85 gpm aligned through the 1NV-10A (Letdn Orif 1B Otlt Cont Isol)

Subsequently:

- 1A S/G develops a tube leak
- The crew has entered AP/1/A/5500/010 (Reactor Coolant Leak), Case I (Steam Generator Tube Leak)
- 1NV-294 (NV Pmps A&B Disch Flow Ctrl) has been fully opened
 o Pressurizer level continues to lower at 0.1% / minute
- The CRS desires letdown flow reduction to 45 gpm

Prior to this event, 1NV-849 (Letdn Flow Var Orif Ctrl) SLIM station was in ____(1)____.

Per AP/10, letdown flow reduction will be accomplished via the _____(2)_____.

- A. 1. manual
 - 2. 45 gpm orifice
- B. 1. manual
 - 2. variable orifice
- C. 1. automatic
 - 2. 45 gpm orifice
- D. 1. automatic
 - 2. variable orifice

Question: 21

(1 point)

Given the following conditions on Unit 1:

- Reactor power is currently 7%
- The crew has entered AP/1/A/5500/023 (Loss of Condenser Vacuum)
- In service CFPT vacuum, and Main Condenser vacuum, is currently 17" Hg and lowering

In accordance with AP/23, a reactor trip _____(1)____ required.

Main Condenser steam dumps _____(2) ____ currently available.

- A. 1. is
 - 2. are
- B. 1. is
 - 2. are NOT
- C. 1. is NOT
 - 2. are
- D. 1. is NOT
 - 2. are NOT

Question: 22

(1 point)

Given the following conditions:

• A planned Liquid Waste Release of Waste Monitor Tank (WMT) A was initiated at 1110

The following timeline of events then occurs:

- **1120** 1RAD-1, C/5 (EMF-49 LIQUID WASTE DISCH HI RAD) alarms
- **1130** The release is manually re-initiated without re-sampling
- **1145** 1RAD-1, C/5 (EMF-49 LIQUID WASTE DISCH HI RAD) alarms
- **1155** The release is manually re-initiated without re-sampling
- **1215** 1RAD-1, C/5 (EMF-49 LIQUID WASTE DISCH HI RAD) alarms

The release _____(1)____ be manually re-initiated, without re-sampling, per OP/0/B/6500/113 (Operations Liquid Waste Release).

The release was automatically isolated by closure of _____(2)_____.

- A. 1. can
 - 2. 1WL-X28
- B. 1. can
 - 2. 1WL-124
- C. 1. can NOT
 - 2. 1WL-X28
- D. 1. can NOT
 - 2. 1WL-124

Question: 23 (1 point)

Given the following Unit 1 initial condition:

• The crew has entered EP/1/A/5000/FR-Z.1 (Response to High Containment Pressure) due to a valid red path

In accordance with FR-Z.1, Enclosure 3 (Containment Isolation VX System Verification), the crew will verify Containment Air Return Fans are **operating** if the elapsed time since Phase B actuation is greater than ____(1)____ and **secured** if containment pressure lowers below ____(2)____.

- A. 1. 9 minutes
 - 2. 0.9 PSIG
- B. 1. 9 minutes
 - 2. 0.3 PSIG
- C. 1. 10 seconds
 - 2. 0.9 PSIG
- D. 1. 10 seconds
 - 2. 0.3 PSIG

Question: 24

(1 point)

Given the following Unit 1 initial conditions:

- A Loss of Off-Site Power (LOOP) has occurred
- Due to multiple equipment failures, the crew has implemented EP/1/A/5000/FR-C.1 (Response To Inadequate Core Cooling)
- Containment pressure has risen to 2.6 psig and stabilized
- ECCS steam pressure has been blocked in preparation for cooldown

Subsequently:

- Main steam pressure has lowered to 750 psig
- Operators are preparing to depressurize intact steam generators to 140 PSIG

Based on the conditions above:

Operation of S/G PORVs _____(1)____ require depressing the SM PORV TRAIN A(B) RESET pushbutton.

In order to establish required cooldown rate, the OATC ____(2)____ rotate all S/G PORV controllers to the full open position.

- A. 1. will
 - 2. will
- B. 1. will
 - 2. will NOT
- C. 1. will NOT
 - 2. will
- D. 1. will NOT
 - 2. will NOT

Question: 25

(1 point)

Given the following Unit 1 conditions:

- A medium break LOCA has occurred
- EP/1/A/5000/E-1 (Loss of Reactor Coolant or Secondary Coolant) has been implemented and the crew is evaluating Safety Injection termination criteria
- The BOP reports the following data:
 - NC pressure is 1200 PSIG and STABLE
 - o Containment pressure is 3.3 PSIG and trending down
 - $\circ \ \ \text{NC subcooling is } 2^\circ \text{F}$
 - Pressurizer level is 17% and STABLE

Based on S/I termination criteria of E-1:

NC Pressure requirement ____(1) ____ met.

Pressurizer level requirement _____(2)____ met.

- A. 1. is 2. is
- B. 1. is NOT
 - 2. is
- C. 1. is
 - 2. is NOT
- D. 1. is NOT
 - 2. is NOT

ILT 21 CNS RO NRC Examination

Question: 26

(1 point)

Given the following Unit 1 initial conditions:

• The Unit is at 100% RTP

Subsequently:

- 1100 A LOCA occurs
- 1215 Containment sump level is 13 feet and slowly rising

If containment sump level is rising at a constant rate of 0.25 feet per minute, EP/1/A/5000/FR-Z.2 (Response to Containment Flooding) entry will be REQUIRED at _____(1)_____.

Valves, inside containment, <u>NOT</u> qualified for submergence will be isolated by an _____(2)____ signal.

Which ONE of the following correctly completes the statements above?

Α. 1. 1225 2. ST Β. 1. 1245 2. Sτ C. 1. 1225 2. SP D. 1. 1245 2. SP

Question: 27

(1 point)

Given the following Unit 1 conditions:

- A LOCA has occurred
- Containment pressure peaked at 2.8 PSIG, and is now 2.2 PSIG and slowly lowering
- Crew has entered EP/1/A/5000/ES-1.2 (Post LOCA Cooldown and Depressurization) and is performing the initial cooldown

LOOP DATA					
		LOOP A	LOOP B	LOOP C	LOOP D
CURRENT T-COLD, BEST	(DEG F)	546.0	546.4	546.1	546.1
ADMINSTRATIVE LIMIT	(DEG F)	479.8	480.2	479.8	479.8
TECH SPEC LIMIT	(DEG F)	459.8	460.2	459.8	459.8
T-COLD CURRENT MINUS 1 HR T-COLD MAXIMUM	(DEG F)	-12.8	-13.6	-12.3	-12.1
15-MIN RATE	(DEG F/HR)	- 38	-38	-36	-36
5-MIN RATE	(DEG F/HR)	-131	- 134	- 128	- 127
1-MIN RATE	(DEG F/HR)	-113	- 107	- 111	- 102

In accordance with ES-1.2:

The **INITIAL** cooldown will be started using the _____(1)____.

With rates established, per the graphic above, the cooldown ____(2)____ continue at this time.

- A. 1. S/G PORVs
 - 2. can NOT
- B. 1. S/G PORVs
 - 2. can
- C. 1. Condenser Steam Dumps
 - 2. can NOT
- D. 1. Condenser Steam Dumps
 - 2. can

Question: 28

(1 point)

Given the following Unit 1 conditions:

- The Unit is at 100% RTP
- Total charging flow is currently 90 gpm
- 1NV-294 (NV Pmps A&B Disch Flow Ctrl) is in MANUAL
- 1NV-309 (Seal Water Injection Flow) is in AUTO

Assuming stable plant conditions, as 1NV-294 is throttled CLOSED, 1NV-309 will throttle in the _____(1)____ direction in order to maintain _____(2)____ seal injection flow.

- A. 1. OPEN
 - 2. 32 gpm
- B. 1. CLOSED
 - 2. 32 gpm
- C. 1. OPEN
 - 2. 40 gpm
- D. 1. CLOSED
 - 2. 40 gpm

Question: 29 (1 point)

Concerning operation of the Unit 1 Volume Control Tank (VCT):

A loss of power to 1LT-5761 (VCT Level CH 1) ____(1) result in a DCS Alternate Action.

A loss of 1ERPA will result in a loss of ____(2)___ makeup capability to the VCT.

Consider each statement separately

- A. 1. will
 - 2. auto ONLY
- B. 1. will
 - 2. auto AND manual
- C. 1. will NOT
 - 2. auto ONLY
- D. 1. will NOT
 - 2. auto AND manual

Question: 30

(1 point)

Given the following Unit 2 initial conditions:

- Unit is in Mode 4
- 2A ND train in service in RHR Mode
- 2B ND train remains in Injection Mode

Subsequently:

• Instrument Air is lost to 2ND-26 (ND Hx 2A Outlet Ctrl)

Assuming no operator acton:

ND system flow _____(1)____ automatically adjust to compensate for the change caused by this malfunction.

2A ND Heat Exchanger outlet temperature will _____(2)____.

- A. 1. will
 - 2. rise
- B. 1. will NOT
 - 2. rise
- C. 1. will
 - 2. lower
- D. 1. will NOT
 - 2. lower

ILT 21 CNS RO NRC Examination

Question: 31 (1 point)

.....

Given the following Unit 2 conditions:

- Unit is at 75% RTP
- Several banks of FWST heaters have failed "ON"
- Current FWST temperature is 91°F
- FWST temperature is rising at a rate of 0.5°F/min

Based on the conditions above, FWST temperature will reach the T.S. 3.5.4 (Refueling Water Storage Tank (RWST)) limit in a MINIMUM of _____(1)____ minutes.

Normally, Group 1 FWST heaters cycle automatically to maintain FWST temperature greater than T.S. 3.5.4 MINIMUM of _____(2)_____.

A.	1. 2.	10 65°F
В.	1. 2.	10 70°F
C.	1. 2.	18 65°F
D.	1. 2.	18 70°F

Question: 32

(1 point)

Given the following Unit 1 timeline:

1000

- A load rejection resulted in a reactor trip from 100% RTP
- Following the trip, a Pressurizer Safety valve opens, and will NOT reseat
- The PRT rupture disks function as designed
- Containment pressure is 0.1 psig and rising at 0.03 psig every 5 minutes
- Lower Containment temperature is 110°F and rising at 2°F every 5 minutes

Assuming these conditions remain constant, and concerning only the application of LCOs 3.6.4 and 3.6.5

Plant conditions will FIRST require entry into LCO _____(1)____.

At **1030**, conditions for entry into _____(2)____ will be met.

Which ONE of the following correctly completes the statements above?

LEGEND:

LCO 3.6.4 (Containment Pressure) LCO 3.6.5 (Containment Air Temperature)

- A. 1. 3.6.4
 - 2. 3.6.4 ONLY
- B. 1. 3.6.4
 - 2. 3.6.4 AND 3.6.5
- C. 1. 3.6.5
 - 2. 3.6.5 ONLY
- D. 1. 3.6.5
 - 2. 3.6.4 AND 3.6.5

Question: 33 (1 point)

A LOCA has occurred on Unit 1 at Time = 0 minutes. Given the following containment pressure trend:



At Time = <u>3 minutes</u>, the PRT _____(1) ____ be cooled using the NCDT Heat Exchanger.

At Time = <u>3 minutes</u>, the PRT _____(2) be cooled using spray flow from the RMWST.

- A. 1. can
 - 2. can
- B. 1. can
 - 2. can NOT
- C. 1. can NOT
 - 2. can
- D. 1. can NOT
 - 2. can NOT

Question: 34 (1 point)

Unit 1 is in Mode 3 when the following alarm is received:

1AD-6, E/1 (NCP A Thermal Barrier KC Outlet Hi/Lo Flow)

100 90 KC Thermal Barrier Outlet Flow 80 70 60 50 (gpm) 40 30 20 10 0 10 20 30 40 50 60 70 80 90 100 110 120 130 140 150 0 Time (seconds)

- (1) At what time on the above graph did 1KC-394A (NC Pump 1A Therm Bar Otlt) automatically close?
- (2) If the NCP 1A thermal barrier cannot be isolated from the KC System by any means, how is over pressurization of the KC surge tanks prevented?
- 1. Α. 100 seconds
 - 2. The KC surge tanks vent line is large enough to prevent over pressurization.
- Β. 1. 130 seconds
 - 2. The KC surge tanks vent line is large enough to prevent over pressurization.
- C. 1. 100 seconds
 - 2. The KC surge tanks relief valve to the KC drain sump is large enough to prevent over pressurization.
- D. 1. 130 seconds
 - 2. The KC surge tanks relief valve to the KC drain sump is large enough to prevent over pressurization.

Page 34 of 75

The flow trend is given below:

Question: 35

(1 point)

Given the following Unit 1 conditions:

- The crew has entered AP/1/A/5500/017 (Loss of Control Room) due to a Security Event
- Transfer to the SSF has been completed

Based on the conditions above, NC System Pressure control will be accomplished via use of PZR Heater Group ____(1)____ which will be powered from ____(2)____.

- A. 1. A
 - 2. 1LXH
- B. 1. A2. SMXG
- C. 1. D
 - 2. 1LXH
- D. 1. D
 - 2. SMXG

Question: 36

(1 point)

Given the following Unit 1 conditions:

- Unit is at 100% RTP
- A slight cooldown of the NC system causes the "C" PZR heaters to be full "on"
- A malfunction of two PZR pressure transmitters causes an Alternate Action to occur on the Pressurizer Pressure Control System

Assuming NO operator actions:

The PZR Pressure Master will be in ____(1) ____ control AND "C" Heaters ____(2) ____ be energized.

- A. 1. Manual
 - 2. will
- B. 1. Manual
 - 2. will NOT
- C. 1. Automatic
 - 2. will
- D. 1. Automatic
 - 2. will NOT

Question: 37

(1 point)

Given the following Unit 1 conditions:

- Reactor startup is in progress
- The permissive P-6 status light on 1SI-18 has just LIT
- Reactor power is rising

In accordance with PT/0/A/4150/019 (1/M Approach to Criticality), the operator will manually block the ____(1)____ high flux reactor trip. Following this, the reactor trip setpoint for high flux is ____(2)___.

- A. 1. Source Range
 - 2. 10%
- B. 1. Source Range
 - 2. 25%
- C. 1. Intermediate Range
 - 2. 10%
- D. 1. Intermediate Range
 - 2. 25%

ILT 21 CNS RO NRC Examination

Question: 38 (1 point)

Given the following initial conditions:

• Both units are at 100% RTP

Subsequently:

• An inadvertent 1A Train Safety Injection occurs

As a result of this event and assuming no operator actions:

The 1B Aux Building Unfiltered Exhaust Fan (ABUFXF) ____(1) _____ secured.

The 2A Aux Building Unfiltered Exhaust Fan (ABUFXF) ____(2) ____ secured.

Which ONE of the following correctly completes the statements above?

Α. 1. is 2. is Β. 1. is 2. is NOT C. 1. is NOT 2. is D. 1. is NOT 2. is NOT

Question: 39 (1 point)

Concerning operation of the Containment Ventilation Units:

Under normal conditions, Containment Ventilation Units are cooled by the ____(1)____ system.

Containment Ventilation cooling water supply is isolated by a _____(2)_____ signal.

- A. 1. YV
 - 2. Phase A
- B. 1. YV
 - 2. Phase B
- C. 1. RN
 - 2. Phase A
- D. 1. RN
 - 2. Phase B

Question: 40

(1 point)

Given the following Unit 1 conditions:

- Operators are performing Aux Safeguards testing
- A spurious automatic signal caused 1NF-233B (Containment Return Isolation) to inadvertently close during the testing

1NF-233B was closed by an inadvertent _____(1)_____ signal.

The glycol expansion tank _____(2) ____ overflow inside containment.

- A. 1. S_T
 - 2. will NOT
- B. 1. S_P
 - 2. will NOT
- C. 1. S_T
 - 2. will
- D. 1. S_P
 - 2. will

Question: 41

(1 point)

Given the following Unit 1 conditions:

- Unit is in Mode 4
- It has been determined that eight Ice Condenser Intermediate Deck doors will not open due to excessive ice buildup

Based on the conditions listed above, peak pressure following a LOCA will be reached _____(1)_____ than normal.

Tech Spec 3.6.13 (Ice Condenser Doors) _____(2) ____ applicable.

- A. 1. sooner
 - 2. is
- B. 1. later
 - 2. is
- C. 1. sooner
 - 2. is NOT
- D. 1. later
 - 2. is NOT

Question: 42

(1 point)

Given the following Unit 1 conditions:

- The crew is performing EP/1/A/5000/ES-1.3 (Transfer To Cold Leg Recirculation)
- Containment Spray (NS) has been aligned for recirculation
- Containment pressure is 3.2 PSIG and rising slowly

ES-1.3 will require starting _____(1) ____ NS pump(s).

Based on the conditions above, if a loss of NS flow occurs, a Containment ORANGE path ____(2) ____ occur.

- Α. 1. both 2. will Β. 1. ONLY one 2. will C. 1. both 2. will NOT D.
 - 1. ONLY one
 - 2. will NOT

Question: 43

(1 point)

Given the following Unit 1 timeline:

- 0800 Reactor trip and Safety Injection initiated due to large break LOCA
- 0845 Crew enters EP/1/A/5000/ES-1.3 (Transfer to Cold Leg Recirculation)
 - Containment pressure is currently 3.0 psig and **rising** at 0.8 psig / min
 - Crew is unable to align either Containment Spray pump for recirculation per Enclosure 2 (Aligning NS for Recirculation)

In accordance with EP/1/A/5000/FR-Z.1 (Response to High Containment Pressure), the earliest time that the crew will align ND Spray is ______.

- A. 0845
- B. 0850
- C. 0900
- D. 0930

Question: 44

(1 point)

Given the following Unit 1 initial conditions:

- The Unit is at 63% RTP following a refueling outage
- AP/1/A/5500/028 (Secondary Steam Leak) has been entered following the discovery of a leak on the Unit 1 Main Turbine Crossover line

Subsequently:

• The Unit 1 Main Turbine is tripped to isolate the leak

At this time, ____(1)____ steam dumps will operate to control main steam pressure at approximately ____(2)____ psig.

- A. 1. ONLY condenser
 - 2. 1085
- B. 1. ONLY condenser
 - 2. 1115
- C. 1. condenser AND atmospheric
 - 2. 1085
- D. 1. condenser AND atmospheric
 - 2. 1115

Question: 45

(1 point)

Given the following Unit 1 conditions:

- Following a refueling outage, the operating crew began a power escalation
- Due to chemistry concerns, the unit has been placed in hold at 65%
- A tube leak has developed in 1A S/G

In accordance with CSD-CP-CNS-0020 (CNS Primary to Secondary Leak Rate Monitoring Program), leak rate monitoring will be based on readings obtained from ______.

Which ONE of the following correctly completes the statement above?

COMPONENT LEGEND:

1EMF-29 (Steam Line 1A) 1EMF-33 (Condenser Air Ejector Exhaust) 1EMF-71 (S/G A Leakage)

- A. 1EMF-29 ONLY
- B. 1EMF-71 ONLY
- C. 1EMF-33 AND 1EMF-29
- D. 1EMF-33 AND 1EMF-71

Question: 46 (1 point)

Given the following Unit 1 conditions:

• The Unit is at 12% RTP and rising

DCS will maintain S/G Level Control for each S/G in the LO Power mode until a MAXIMUM Selected CF Flow of ______(1)_____ is reached on each S/G.

With DCS in the LO Power mode, the CF Control Valves will start to OPEN when the CF Control Bypass Valves demand signal reaches a MINIMUM of ______.

- A. 1. 17%
 - 2. 55%
- B. 1. 17%
 - 2. 65%
- C. 1. 20%
 - 2. 55%
- D. 1. 20%
 - 2. 65%

Question: 47

(1 point)

Given the following Unit 1 conditions:

- The unit was at 100% RTP when a reactor trip occurred
- Reactor Trip Breaker 1B failed to open
- All S/G Narrow Range levels are OFF-Scale LOW

In order to meet secondary heat sink requirements CA flow must be greater than a MINIMUM value of _____ (1)____ GPM

With regard to core age, more decay heat will be generated following a reactor trip at the (2) of core life.

- A. 1. 1000
 - 2. beginning
- B. 1. 1000
 - 2. end
- C. 1. 450
 - 2. beginning
- D. 1. 450
 - 2. end

ILT 21 CNS RO NRC Examination

Question: 48

(1 point)

Given the following Unit 1 conditions:

- Unit is at 100% RTP
- 1B Transformer Loss of Cooler Power results in a Zone B Lockout

The 1B NCP supply breaker is located on the ____(1)____ side of 1TB Switchgear.

Following the Zone B Lockout, the 1B NCP _____(2) ____ continue to operate.

- A. 1. long
 - 2. will
- B. 1. long
 - 2. will NOT
- C. 1. short
 - 2. will
- D. 1. short
 - 2. will NOT

Question: 49 (1 point)

Given the following Unit 1 conditions:

- 1KXIB has experienced a complete loss of DC input voltage
- Stable power is restored two (2) minutes later

Based on the conditions above,

An indication used to determine that the backup power supply has been aligned is the _____(1)_____ light LIT.

When 1KXIB loss of voltage condition clears, the normal power supply _____(2)_____ be automatically realigned.

- A. 1. 1KXMB "In Sync"
 - 2. will NOT
- B. 1. 1KXMB "In Sync"
 - 2. will
- C. 1. 1KXAB "Alternate AC Source Supplying Load"
 - 2. will NOT
- D. 1. 1KXAB "Alternate AC Source Supplying Load"
 - 2. will

Concerning operation of the Emergency Diesel Generators:

In accordance with OP/1/A/6350/002 (Diesel Generator Operation), an inspection for water accumulation in the 1A D/G is performed by opening _____(1)____. This inspection is performed _____(2)____ D/G operational testing.

- A. 1. Cylinder indicator cocks 1L 8L and 1R 8R
 2. prior to
 B. 1. Cylinder indicator cocks 1L 8L and 1R 8R
 2. following
 C. 1. 1ZD-1 (1A D/G Eng Crankcase Vent Drip Leg Drain)
 2. prior to
- D. 1. 1ZD-1 (1A D/G Eng Crankcase Vent Drip Leg Drain)
 - 2. following

Question: 51

(1 point)

Given the following Unit 2 initial conditions:

- Unit was operating at 100% RTP
- A containment air release (VQ) was in progress

Subsequently:

- A LOCA occurs
- "B" Train safety injection failed to actuate and was performed manually when it was recognized by the crew
- The following indications are noted for:
 - o Containment pressure
 - o 2EMF-36 (Unit Vent Gas Monitor)
 - o 2EMF-39 (Containment Gas Monitor)
 - E/S Load Sequencers status lights

Time	0200	0201	0202	0203
Containment pressure (psig)	0.5	1.1	1.4	1.8
2EMF-36 Trip 2 Light	LIT	LIT	LIT	LIT
2EMF-39 Trip 2 Light	DARK	LIT	LIT	LIT
E/S LOAD SEQ ACTUATED TRAIN "A" status light	DARK	DARK	LIT	LIT
E/S LOAD SEQ ACTUATED TRAIN "B" status light	DARK	DARK	DARK	LIT

Based on the above indications and conditions, what is the earliest time that an operator can be assured that 2VQ-3B (VQ Fan Suct From Cont Isol) has received a close signal?

- A. 0200
- B. 0201
- C. 0202
- D. 0203

Question: 52

(1 point)

Given the following Unit 1 conditions:

- A Large Break LOCA has occurred
- The crew is performing EP/1/A/5000/ES-1.3 (Transfer To Cold Leg Recirculation)
- The BOP is instructed to align NS for recirc per Enclosure 2 (Aligning NS for Recirculation)

RN flow through the NS Heat Exchanger will be aligned when/if Containment pressure reaches a MINIMUM of _____(1)_____.

Once aligned, a CAUTION in ES-1.3 states that RN flow shall not exceed a MAXIMUM of _____(2)____ to prevent damage to the NS Heat Exchanger tubes.

- A. 1. 1 psig 2. 5700 GPM
 - 2. 5700 GPW
- B. 1. 1 psig
 - 2. 4650 GPM
- C. 1. 3 psig
 - 2. 5700 GPM
- D. 1. 3 psig
 - 2. 4650 GPM

ILT 21 CNS RO NRC Examination

Question: 53

(1 point)

Given the following conditions:

- Unit 1 is in Mode 5
- Unit 2 is at 100% RTP
- 1A train of ND is in service
- Both units enter AP/0/A/5500/022 (Loss of Instrument Air) following a VI pipe rupture

Per AP/22:

Once positioned per procedure, 1NI-173A (ND Hdr 1A To Cold Legs C&D) will be throttled ______ if NC temperature begins to rise.

Unit 2 Reactor Trip will be required at a MAXIMUM lowering VI pressure of _____(2)_____.

- A. 1. OPEN
 - 2. 55 psig
- B. 1. CLOSED
 - 2. 55 psig
- C. 1. OPEN
 - 2. 76 psig
- D. 1. CLOSED
 - 2. 76 psig

Question: 54

(1 point)

Given the following Unit 1 conditions:

- Unit is at 100% RTP
- A steam break occurred on the Main Steam Equalization Header
- Train 1B Safety Injection failed to automatically actuate

Assuming no operator action:

Phase A (St) isolation has been initiated on train _____(1)____.

Phase B (Sp) isolation _____(2)____ been initiated.

- A. 1. 1A ONLY
 - 2. has
- B. 1. 1A ONLY
 - 2. has NOT
- C. 1. 1A AND 1B
 - 2. has
- D. 1. 1A AND 1B
 - 2. has NOT

Question: 55

(1 point)

Given the following Unit 1 conditions:

- A rapid downpower is in progress due to a secondary steam leak inside Containment
- 1A, 1B, and 1D Lower Containment Vent Units (LCVU) are in operation
- Current Unit 1 Containment pressure is 0.58 psig and rising slowly

Assuming no operator action,

1RN-473 (LCVU A Full Flow Valve) _____(1) ____ currently open.

1A LCVU _____(2) ____ operating in "Hi Speed".

- A. 1. is
 - 2. is
- B. 1. is 2. is NOT
- C. 1. is NOT
 - 2. is
- D. 1. is NOT
 - 2. is NOT

ILT 21 CNS RO NRC Examination

Question: 56 (1 point)

Concerning Reactor Trip Breaker 1B:

The Undervoltage coil receives power auctioneered from ____(1)____ and 1ERPD and is ____(2)____ to actuate.

- A. 1. 1ERPB
 - 2. energized
- B. 1. 1ERPB
 - 2. de-energized
- C. 1. 1ERPC
 - 2. energized
- D. 1. 1ERPC
 - 2. de-energized

Question: 57 (1 point)

Concerning the Pressurizer Cold Cal Channel:

The Pressurizer level "Cold Calibrated" Channel is calibrated for _____(1)____. This channel _____(2)____ a required safety related indication.

- A. 1. 100°F
 - 2. is
- B. 1. 100°F2. is NOT
- C. 1. 120°F
 - 2. is
- D. 1. 120°F
 - 2. is NOT

Question: 58 (1 point)

Given the following Unit 1 initial conditions:

- Unit is at 12% RTP following startup
- Required actions for being greater than P-10 have been taken

Subsequently:

• 1ERPA de-energizes

As a result of this failure:

Power Range detector N-41 will lose _____(1)____.

The crew will FIRST enter _____(2)_____.

- A. 1. control power ONLY
 - 2. EP/1/A/5000/E-0 (Reactor Trip or Safety Injection)
- B. 1. control power ONLY
 - 2. AP/1/A/5500/016 (Malfunction of Nuclear Instrumentation)
- C. 1. control and instrument power
 - 2. EP/1/A/5000/E-0 (Reactor Trip or Safety Injection)
- D. 1. control and instrument power
 - 2. AP/1/A/5500/016 (Malfunction of Nuclear Instrumentation)

Given the following Unit 1 conditions:

• A Shift Maintenance Technician performing Reactor Building rounds reports that the Ice Condenser Inlet Door Positioning Monitor System panel has no indicating lights lit

Which one of the following is the <u>minimum</u> action required to maintain compliance with SLC 16.6-3 Inlet Door Position Monitoring System?

- A. Immediately verify the ice bed temperature is less than or equal to 27 °F
- B. Immediately verify the Ice Bed Temperature Monitoring System is Functional
- C. Within 1 hour verify the ice bed temperature is less than or equal to 27 °F
- D. Within 1 hour verify the Ice Bed Temperature Monitoring System is Functional

Question: 60

(1 point)

Given the following Unit 1 conditions:

- A Design Basis Large Break LOCA has occurred combined with a loss of core cooling event
- Reactor Engineering calculates cladding temperature to be approximately 2400 °F

Based on given conditions, the largest contributor to hydrogen buildup in containment is _____(1)_____.

Per OP/1/A/6450/010 (Containment Hydrogen Control Systems) Technical Support Center (TSC) approval will be required, to place Hydrogen Recombiners in service, if Hydrogen concentration exceeds a MINIMUM of ____(2)____.

- A. 1. Zirc-Water reaction in core region
 - 2. 4%
- B. 1. Zirc-Water reaction in core region
 - 2. 6%
- C. 1. Dissolved hydrogen in the NC System
 - 2. 4%
- D. 1. Dissolved hydrogen in the NC System
 - 2. 6%

Question: 61

(1 point)

Given the following Unit 1 timeline:

1000

 The Unit has experienced a runback, from 100% power, following a trip of 1A CFPT

1003

- Main Turbine target load has been reached
- 1AD-2 A/9 (Control Rod Bank Lo Limit) illuminates

1005

- 1AD-2 B/9 (Control Rod Bank Lo-Lo Limit) illuminates
- Steam Dumps have closed
- Temperature Error meter indicates (+) 1.8° F

Entry into the Action Statement of Tech Spec 3.1.6 (Control Bank Insertion Limits) is FIRST required at _____(1)____.

In accordance with the conditions provided at **1005**, OMP 1-7 (Emergency / Abnormal Procedure Implementation Guidelines) _____(2) ____ state that control rods should be placed in MANUAL.

- A. 1. 1003
 - 2. does
- B. 1. 1003
 - 2. does NOT
- C. 1. 1005
 - 2. does
- D. 1. 1005
 - 2. does NOT

Question: 62

(1 point)

Given the following Unit 1 conditions:

- The Unit 1 is at 100% RTP
- Main Condenser Vacuum is lowering due to CSAE malfunction
- The crew has entered AP/1/A/5500/023 (Loss of Condenser Vacuum)

In accordance with AP/23:

A turbine load reduction _____(1)____ be effective.

As vacuum lowers, the OATC will trip the reactor once it is imminent that vacuum, in any main condenser, will reach a MAXIMUM value of _____(2)____.

- A. 1. will
 - 2. 24.3 in Hg
- B. 1. will
 - 2. 22 in Hg
- C. 1. will NOT
 - 2. 24.3 in Hg
- D. 1. will NOT
 - 2. 22 in Hg

Question: 63 (1 point)

Concerning area monitors 1EMF-18 and 1EMF-19 (Reactor Coolant Filter A and B):

1EMF-18 and 1EMF-19____(1)____ required by Tech Specs, and ____(2)____ listed as symptoms for entry into AP/1/A/5500/018 (High Activity in Reactor Coolant).

- A. 1. are
 - 2. are
- B. 1. are
 - 2. are NOT
- C. 1. are NOT
 - 2. are
- D. 1. are NOT
 - 2. are NOT

ILT 21 CNS RO NRC Examination

Question: 64

(1 point)

Given the following initial conditions:

- Units 1 & 2 are at 100% RTP
- 1A RN pump is in service

Subsequently:

- The following Unit 1 annunciators are lit
 - o 1AD-12 B/2 "RN PIT A Screen Hi D/P"
 - o 1AD-12 B/1 "RN Pump Intake Pit A Level LO"
 - o 1AD-12 E/2 "RN Pit A Swap to SNSWP"

Based on this event:

_____(1)_____ will automatically close.

1B RN Pump _____(2) ____ automatically start.

- A. 1. 1RN-47A (RN Supply X-Over Isol)
 - 2. will
- B. 1. 1RN-47A (RN Supply X-Over Isol)
 - 2. will NOT
- C. 1. 1RN-48B (RN Supply X-Over Isol)
 - 2. will
- D. 1. 1RN-48B (RN Supply X-Over Isol)
 - 2. will NOT

Question: 65 (1 point)

Given the following Unit 1 conditions:

• The Fire Protection (RF) system heat sensitive element located at Unit 1 Main Turbine Bearing #8 has failed open

As a result of this malfunction, RF discharge flow to the Main Turbine Bearing #8 _____(1)____ initiate.

The purpose of the Main Turbine portion of the Fire Protection system is to engulf turbine bearings with a large quantity of (2).

- A. 1. will
 - 2. water
- B. 1. will
 - 2. foam extinguishing agent
- C. 1. will NOT
 - 2. water
- D. 1. will NOT
 - 2. foam extinguishing agent

Question: 66 (1 point)

Given the following conditions:

• A clarification related to EAL classification needs to be communicated to all licensed SROs via Standing Instruction and has been prepared by a member of the Emergency Planning group

In accordance with AD-OP-ALL-0111 (Operations Communications):

This Standing Instruction _____(1)____ be approved by another member of the Emergency Planning group..

Non-impacted operators (i.e. AOs) _____(2) ____ be exempted from documented review of this Standing Instruction

- A. 1. can
 - 2. can
- B. 1. can NOT
 - 2. can
- C. 1. can
 - 2. can NOT
- D. 1. can NOT
 - 2. can NOT

Question: 67

(1 point)

Given the following conditions:

- Unit 1 has suffered a loss of Main Feed Pump runback from 100% RTP
 Control rods failed to automatically insert on the runback
- Unit 2 is currently raising power to 100% RTP following Control Valve Movement Testing
 - An ILT student is manipulating control rods under the instruction of the OATC

In accordance with AD-OP-ALL-0203 (Reactivity Management):

An additional Reactor Operator ____(1)____ required to peer check the Unit 1 OATC manually operating failed control rods.

An additional Reactor Operator ____(2)____ required to peer check control rod manipulations performed by the ILT student.

- A. 1. is
 - 2. is
- B. 1. is
 - 2. is NOT
- C. 1. is NOT
 - 2. is
- D. 1. is NOT
 - 2 is NOT

Question: 68

(1 point)

Given the following Unit 1 conditions:

- A Unit startup is in progress in accordance with OP/1/A/6100/001 (Controlling Procedure for Unit Startup)
- Auxiliary Steam (AS) from Unit 2 is being used for turbine warming
- NC system pressure is 2235 psig
- Steam dumps are controlling NC Tavg at 557°F
- The crew is preparing to restore AS to a normal alignment by closing 1AS-4, (Main Steam to AS HDR CTRL Bypass)

Operation of 1AS-4 is performed _____(1)____ the Control Room.

In accordance with AD-OP-ALL-0203, (Reactivity Management), the Unit startup will require a dedicated _____(2)____ with no concurrent duties.

- A. 1. outside
 - 2. RO AND SRO
- B. 1. inside
 - 2. RO AND SRO
- C. 1. outside
 - 2. RO ONLY
- D. 1. inside
 - 2. RO ONLY

Concerning Tech Spec 2.1.1 (Reactor Core SLs):

The peak centerline fuel temperature shall be maintained less than ____(1)____.

This limit _____(2)____ change over core life.

- A. 1. 2200°F
 - 2. does
- B. 1. 2200°F
 - 2. does NOT
- C. 1. 5080°F
 - 2. does
- D. 1. 5080°F
 - 2. does NOT

Question: 70

(1 point)

Given the following Unit 2 conditions:

- Maintenance is performing a calibration of Pressurizer Pressure Channel 1
- A technician has requested the Unit 2 BOP delete an OAC alarm per the associated IP procedure

In accordance with AD-OP-ALL-1000 (Conduct of Operations):

The deleted OAC alarm _____(1)____ required to be logged in eSOMS.

An audit of deleted computer alarms is required ____(2)____.

- A. 1. is
 - 2. weekly
- B. 1. is
 - 2. monthly
- C. 1. is NOT
 - 2. weekly
- D. 1. is NOT
 - 2. monthly

Question: 71

(1 point)

Given the following:

- A General Emergency has been declared
- A mission to protect valuable property is required

In accordance with AD-EP-ALL-0205 (Emergency Exposure Controls):

The limit associated with this emergency exposure is _____(1)____ and the worker _____(2)____ required to be a volunteer.

- A. 1. 5 Rem
 - 2. is
- B. 1. 5 Rem 2. is NOT
- C. 1. 10 Rem
 - 2 is
- D. 1 10 Rem
 - 2 is NOT

Question: 72

(1 point)

Given the following Unit 1 conditions:

- An Operator is performing a valve lineup in the Unit 1 Auxiliary Building
- While working in the area, the Operator receives a Dose Rate alarm on his Electronic Dosimeter (ED)
- After a few seconds, the Dose Rate alarm automatically clears
- The possibility of a Dose Rate alarm was NOT discussed during the RP brief

In accordance with PD-RP-ALL-0001 (Radiation Worker Responsibilities):

the Operator _____(1)_____.

if the Operator receives a <u>Dose alarm</u>, the alarm ____(2)____.

- A. 1. must stop work, exit the area, and notify RP immediately
 - 2. will not clear until the ED is reset
- B. 1. must stop work, exit the area, and notify RP immediately
 - 2. will automatically clear after 10 seconds
- C. 1. may continue to work unless two additional dose rate alarms are received
 2. will not clear until the ED is reset
 - 2. will not clear until the ED is reset
- D. 1. may continue to work unless two additional dose rate alarms are received
 - 2. will automatically clear after 10 seconds

Question: 73 (1 point)

During an emergency event:

The MINIMUM level of emergency classification that <u>ALWAYS</u> requires activation of the OSC, TSC, and EOF is a _____(1)____.

The MINIMUM level of emergency classification that <u>ALWAYS</u> requires an evacuation of all non-essential personnel from the site is a _____(2)_____.

- A. 1. Alert
 - 2. Site Area Emergency
- B. 1. Alert
 - 2. General Emergency
- C. 1. Unusual Event
 - 2. Site Area Emergency
- D. 1. Unusual Event
 - 2. General Emergency

Question: 74

(1 point)

Of the four (4) nuclear instruments listed in F-0, (Critical Safety Function Status Trees), for assessing the "Subcriticality" safety function, which ONE is a Post-Accident Monitoring (PAM) instrument required by LCO 3.3.3, "PAM (Post-Accident Monitoring) Instrumentation?"

- A. Source Range
- B. Intermediate Range
- C. Power Range
- D. Wide Range

ILT 21 CNS RO NRC Examination

Question: 75

(1 point)

Given the following Unit 1 initial conditions:

- Unit is cooling down for a refueling outage
- NC Thots are at 365°F
- NC pressure is 400 psig
- All CLAs have been isolated

Subsequently:

- NC pressure and PZR level are steadily lowering
- Containment pressure is rising
- The crew enters AP/1/A/5500/027, (Shutdown LOCA) and maximizes charging and isolates letdown
- Pressurizer level and pressure continue to lower

In accordance with AP/27, the cooldown rate is required to be LESS THAN _____(1)____ in one hour.

In accordance with OP/1/A/6200/004, (Residual Heat Removal System), ND can be placed in RHR Mode once NC Thots are less than a MAXIMUM temperature of _____(2)____.

- A. 1. 100°F
 - 2. 350°F
- B. 1. 80°F
 - 2. 350°F
- C. 1. 100°F
 - 2. 300°F
- D. 1. 80°F
 - 2. 300°F

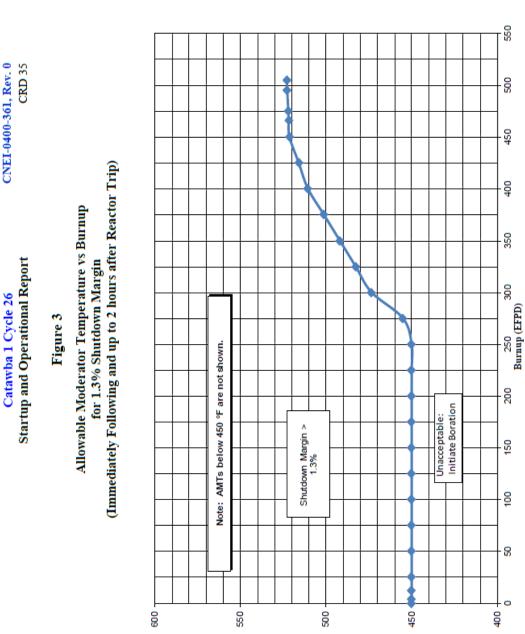
WRITTEN EXAM REFERENCE PACKAGE CONTENTS

EXAM ID: CNS ILT 21 NRC Exam (RO)				
1	CNS ROD Book Section 2.6			
2	CNS Unit 1 Data Book Figure 57 (Reactor Coolant Saturation Curve, Wide Range)			
3	Steam Tables			
4	Mollier Diagram			

UNIT ONE **REACTOR OPERATING DATA SECTION 2.6 MINIMUM NC TEMPERATURE FOR 1.3% SHUTDOWN MARGIN** FOLLOWING REACTOR TRIP

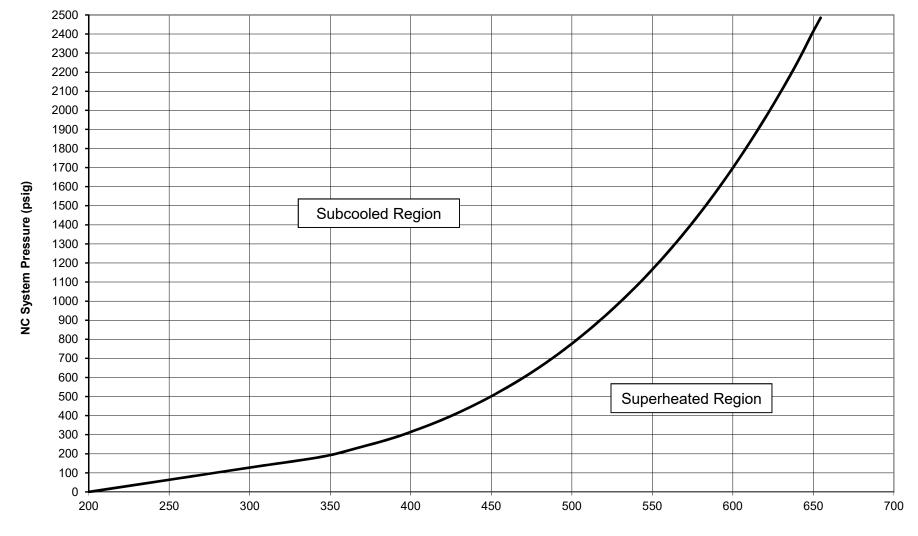
Source: CNEI-0400-361 Prepared by: MW Hawes Revision Number: 870 Date: 5/25/20

> <u>6</u>9



Moderator Temperature (°F)

CNEI-0400-361, Rev. 0



NC System Temperature (Deg F)

Unit 1 Data Book

Source: OAC Reactor Coolant Saturation Calculations

Examination KEY ILT 21 CNS RO NRC Examination

Q	A	Q	A	Q	A	Q A
1	D	26	А	51	В	
2	С	27	D	52	D	
3	В	28	В	53	А	
4	D	29	В	54	В	
5	А	30	С	55	В	
6	С	31	D	56	D	
7	А	32	С	57	В	
8	В	33	D	58	D	
9	D	34	В	59	В	
10	А	35	D	60	В	
11	D	36	А	61	С	
12	В	37	В	62	D	
13	А	38	С	63	С	
14	А	39	В	64	С	
15	А	40	С	65	С	
16	D	41	А	66	В	
17	А	42	В	67	С	
18	D	43	С	68	А	
19	В	44	D	69	С	
20	В	45	D	70	С	
21	А	46	С	71	D	
22	D	47	D	72	А	
23	В	48	С	73	А	
24	С	49	D	74	D	
25	С	50	А	75	А	