2021 DECOMMISSIONING FUNDING STATUS REPORT
for Power Reactor Licensees in Decommissioning (December 31, 2020)

TABLE 2

Plant Name	Estimated Year of Completion of Radiological Decommissioning	Estimated Number of Years Remaining Until 10 CFR Part 50 License Termination	Decommissioning Trust Fund (DTF) Balance (as of 12/31/20)[1]	Estimated Remaining Cost to Complete Radiological Decommissioning (2020$)[2]
Crystal River Nuclear Generating Plant, Unit 3	2026	6	$635,904,000	$450,186,000
Dresden Nuclear Power Station, Unit 1	2036	16	$421,075,000	$458,956,000
Duane Arnold Energy Center	2036	16	$632,822,000	$705,435,000
Fermi, Unit 1	2032	12	$38,000,000	$24,000,000
Fort Calhoun Nuclear Power Plant	2026	6	$542,090,124	$590,961,242
Humboldt Bay Power Plant, Unit 3	2021	1	$170,100,000	$4,000,000
Indian Point Nuclear Generating, Unit 1	2026	6	$631,250,000	$606,150,000
Kewaunee Power Station	2073	53	$780,400,000	$561,300,000
La Crosse Boiling-Water Reactor	2022	2	$60,000	$60,000
Millstone Power Station, Unit 1	2056	36	$697,500,000	$370,700,000
Nuclear Ship Savannah	2031	11	$131,000,000	$137,100,000
Oyster Creek Nuclear Generating Station	2025	5	$713,000,000	$615,000,000
Peach Bottom Atomic Power Station, Unit 1	2034	14	$148,815,000	$276,849,000
Pilgrim Nuclear Power Station	2025	5	$881,000,000	$824,000,000
San Onofre Nuclear Generating Station, Unit 1	2028	8	$468,500,000	$184,300,000
San Onofre Nuclear Generating Station, Unit 2	2028	8	$1,596,100,000	$1,402,600,000
San Onofre Nuclear Generating Station, Unit 3	2028	8	$1,894,100,000	$1,641,200,000
Three Mile Island Nuclear Station, Unit 1	2079	59	$742,497,000	$955,103,000
Three Mile Island Nuclear Station, Unit 2	2037	17	$862,549,586	$1,044,364,000
Vallecitos Boiling-Water Reactor (VBWR)	2025	5	$15,583,029	$15,580,000
Vallecitos Experimental Superheat Reactor (EVESR)	2030	10	$15,845,729	$15,845,000
Vermont Yankee Nuclear Power Station	2030	10	$388,025,000	$348,316,000
Zion Nuclear Power Station, Unit 1	2022	2	Both Units Combined: $3,200,000	Both Units Combined: $3,000,000
Zion Nuclear Power Station, Unit 2	2022	2		

1 Dollar amounts reflected in the DTF balance column may also include funding from other financial assurance methods, such as surety bonds and parent company guarantees, pursant to Title 10 of the *Code of Federal Regulations* (10 CFR) 50.75 (e)(1)(iii).

2 The staff has provided the projected DTF balance before decommissioning along with the NRC minimum calculated in accordance with 10 CFR 50.75(c) or the site-specific cost estimate (SSCE) (if available) in these tables. Note that a projected DTF balance less than the NRC minimum or SSCE does not necessarily indicate a shortfall, as the staff also considers several other factors, including the withdrawal rate from the DTF during decommissioning and growth of the funds over time.