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HIGH ENERGY PIPE RUPTURES OUTSIDE CONTAINMENT

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LIST OF ACRONYMS

ACI	American Concrete Institute
AEC	Atomic Energy Commission
AFW	Auxiliary Feedwater
AFWP	Auxiliary Feedwater Pump
ANSI	American National Standards Institute
ASME	American Society of Mechanical Engineers
ASTM	American Society for Testing and Materials
B&PV	Boiler and Pressure Vessel
CCW	Component Cooling Water
CV	Control Valve
CVCS	Chemical and Volume Control System
EDG	Emergency Diesel Generator
ESF	Engineered Safety Feature
fL/D	Flow Resistance Coefficient
FCR	Facility Change Request
HPSI	High Pressure Safety Injection
HX	Heat Exchanger (used in Tables only)
ISI	Inservice Inspection
LPSI	Low Pressure Safety Injection
MFIV	Main Feedwater Isolation Valve
MFW	Main Feedwater
MOV	Motor-Operated Valve
MS	Main Steam
MSIV	Main Steam Isolation Valve
MSLB	Main Steam Line Break
NRC	Nuclear Regulatory Commission
OBE	Operating Basis Earthquake
SDC	Shutdown Cooling
SG	Steam Generator (used in Tables only)
SGFP	Steam Generator Feed Pump
SRW	Service Water
SSC	System, Structure and/or Components
SSE	Safe Shutdown Earthquake
UFSAR	Updated Final Safety Analysis Report