



NUREG-2245

# **Technical Review of the 2017 Edition of ASME Code, Section III, Division 5, “High Temperature Reactors”**

Draft Report for Comment

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# **Technical Review of the 2017 Edition of ASME Code, Section III, Division 5, “High Temperature Reactors”**

## **Draft Report for Comment**

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## ABSTRACT

2 This NUREG documents the U.S. Nuclear Regulatory Commission (NRC) staff's technical  
3 evaluation of the 2017 Edition of the American Society of Mechanical Engineers (ASME) Boiler  
4 and Pressure Vessel Code (ASME Code), Section III, "Rules for Construction of Nuclear Facility  
5 Components," Division 5, "High Temperature Reactors," and select associated Code Cases for  
6 acceptability and endorsement. As of this writing, the absence of a code of construction  
7 endorsed by the NRC for nuclear reactors operating above 425 degrees Celsius  
8 (800 degrees Fahrenheit) is a significant obstacle for advanced non-light-water-reactor designs.  
9 Review of an elevated temperature code of construction during a licensing review of a new  
10 nuclear power plant would result in substantial cost and a longer schedule for the requested  
11 action. This report documents the NRC's technical review and findings that support its  
12 endorsement of ASME Code, Section III, Division 5.



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## EXECUTIVE SUMMARY

2 This NUREG documents the U.S. Nuclear Regulatory Commission (NRC) staff's technical  
3 evaluation of the 2017 Edition of the American Society of Mechanical Engineers (ASME) Boiler  
4 and Pressure Vessel Code (ASME Code), Section III, "Rules for Construction of Nuclear Facility  
5 Components," Division 5, "High Temperature Reactors," and associated Code Cases for  
6 acceptability and endorsement. As of July 2021, the absence of a code of construction  
7 endorsed by the NRC for nuclear reactors operating above 425 degrees Celsius (800 degrees  
8 Fahrenheit) is a significant obstacle for advanced non-light-water-reactor designs. Review of  
9 an elevated temperature code of construction during a licensing review of a new nuclear power  
10 plant would result in substantial cost and a longer schedule for the requested action.

11  
12 This report documents the NRC staff's technical review and findings that support the agency's  
13 endorsement of ASME Code, Section III, Division 5 and associated Code Cases N-861 and  
14 N-862. The NRC staff ensures its licensing reviews are performed in accordance with its safety  
15 and security mission and contracted with Pacific Northwest National Laboratory, Oak Ridge  
16 National Laboratory, Argonne National Laboratory, and NUMARK Associates, Inc., to perform  
17 technical reviews of ASME Code, Section III, Division 5. As indicated throughout this NUREG,  
18 the NRC staff relied on portions of the recommendations in the contractor reports and exercised  
19 its own independent technical expertise to form the basis for the findings in this report.  
20



## ABBREVIATIONS AND ACRONYMS

ADAMS	Agencywide Documents Access and Management System
AIA	Authorized Inspection Agency
ANL	Argonne National Laboratory
ANLWR	advanced nonlight-water reactor
AOD	argon oxygen decarburization
ASME	American Society of Mechanical Engineers
ASTM	American Society for Testing and Materials
C	Celsius
CFR	<i>Code of Federal Regulations</i>
CMTR	certified material test report
DOE	U.S. Department of Energy
dpa	displacements per atom
EARRTH	Environmental Assessment Reactor Review Team Home
EDND	equivalent DIDO nickel dose
EPP	elastic-perfectly plastic
EPRI	Electric Power Research Institute
F	Fahrenheit
FN	ferrite number
FR	<i>Federal Register</i>
GCA	Graphite Core Assembly
GCC	Graphite Core Component
GDC	general design criterion/criteria
GTAW	gas tungsten arc welding
IAP	implementation action plan
IEC	International Electrotechnical Commission
ILAC	International Laboratory Accreditation Cooperation
ISO	International Organization for Standardization
ISSC	isochronous stress-strain curve
LMP	Larson-Miller Parameter
LWR	light-water reactor
MD	management directive
MDS	Material Data Sheet
MeV	megaelectron volt
MOU	memorandum of understanding
MRA	Mutual Recognition Arrangement
NDE	nondestructive examination
NIMS	National Institute for Materials Science
NRC	U.S. Nuclear Regulatory Commission

N&T	normalized and tempered
ORNL	Oak Ridge National Laboratory
PAW	plasma arc welding
PE	professional engineer
PNNL	Pacific Northwest National Laboratory
POF	Probability of Failure
PWHT	postweld heat treatment
RG	regulatory guide
SEE	standard error of the estimate
SER	safety evaluation report
SFA	special filler (ASME)
SI	système international (d'unités)
SRC	Structural Reliability Class
SRS	stress-range splitting
SS	stainless steel
SSC	structure, system, and component
TLR	technical letter report
UTS	ultimate tensile strength

# 1 INTRODUCTION

## 1.1 NRC Use of Codes and Standards

The U.S. Nuclear Regulatory Commission (NRC) participates in codes and standards activities in accordance with Management Directive (MD) 6.5, “NRC Participation in the Development and Use of Consensus Standards” (NRC, 2016a). This MD implements the National Technology Transfer and Advancement Act of 1995 (Public Law -104113) and the Office of Management and Budget Circular No. A-119, “Federal Participation in the Development and Use of Voluntary Consensus Standards and in Conformity Assessment Activities,” issued on January 27, 2016 (OMB, 2016).<sup>(OBJ)</sup> NRC MD 6.5 describes this process, which consists of three primary steps: (1) identifying and prioritizing the need for new and revised technical standards, (2) participating in codes and standards development, and (3) endorsing codes and standards. The NRC works with standards development organizations, advanced nonlight-water-reactor (ANLWR) designers, the U.S. Department of Energy (DOE), and other stakeholders to identify and facilitate new codes.

The NRC regulatory requirements for the use of codes and standards for light-water reactor (LWR) designs are contained in Title 10 of the *Code of Federal Regulations* (10 CFR) Part 50, “Domestic licensing of production and utilization facilities,” Appendix A, “General Design Criteria for Nuclear Power Plants,” General Design Criterion (GDC) 1, “Quality Standards and Records” (NRC, 2007). For water-cooled reactors, GDC 1 requires that structures, systems, and components (SSCs) be designed, fabricated, erected, and tested to quality standards commensurate with the importance of the safety function to be performed. Further, GDC 1 requires that where generally recognized codes and standards are used, they shall be identified and evaluated to determine their applicability, adequacy and sufficiency and shall be supplemented or modified as necessary to assure a quality product in keeping with the required safety function. Appendix A to Part 50 also states that the GDC are generally applicable to other types of nuclear power units and are intended to provide guidance in determining the principal design criteria for such other units.

Regulatory Guide (RG) 1.232, “Guidance for Developing Principal Design Criteria for Non-Light-Water Reactors,” (NRC, 2018a) lists the NRC’s proposed guidance on how the GDC in 10 CFR Part 50, Appendix A, may be adapted for non-LWR designs. Advanced Reactor Design Criterion 1 in RG 1.232 states that SSCs important to safety be designed, fabricated, erected, and tested to quality standards commensurate with the importance of the safety functions to be performed. Where generally recognized codes and standards are used, they shall be identified and evaluated to determine their applicability, adequacy, and sufficiency and shall be supplemented or modified as necessary to assure a quality product in keeping with the required safety function.

## 1.2 The American Society of Mechanical Engineers Boiler and Pressure Vessel Code

The American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code (ASME Code) establishes standards relating to the pressure integrity of boilers, pressure vessels, transport tanks, and nuclear components. ASME Code, Section III, “Rules for Construction of Nuclear Facility Components,” establishes rules for the materials, design,

1 construction, testing, and quality assurance of mechanical systems and components and their  
2 supports of high-temperature reactors.<sup>1</sup>

3  
4 ASME Code, Section III, Division 1, establishes rules for components where material strength  
5 and deformation are time independent and the maximum allowable temperature is 425 degrees  
6 Celsius (C) (800 degrees Fahrenheit (F)). The NRC incorporates by reference portions of the  
7 ASME Code, Section III, Division 1, in 10 CFR 50.55a, “Codes and standards” (NRC, 2020). In  
8 addition, the NRC reviews and endorses Code Cases, which are alternatives or additions to  
9 existing ASME Code requirements. The NRC endorses Code Cases in three RGs, which are  
10 incorporated by reference in 10 CFR 50.55a.

11  
12 ANLWR designers have expressed interest in operating in thermal ranges that vary widely  
13 between 425 and 1,000 degrees C (800 and 1,832 degrees F), but as of July 2021, there is no  
14 NRC-endorsed code of construction for nuclear reactors operating above 425 degrees C  
15 (800 degrees F). The NRC staff recognizes that the absence of an NRC-endorsed code of  
16 construction for nuclear reactors operating above 425 degrees C (800 degrees F) is a significant  
17 obstacle for ANLWR designers as the review of an elevated temperature code of construction  
18 during a licensing review of a new nuclear power plant would result in substantial costs and a  
19 longer review schedule for the requested action.

20  
21 ASME Code, Section III, Division 5, “High Temperature Reactors,” extends the rules in ASME  
22 Code, Section III, Division 1, to provide consensus standards for the construction of metallic  
23 nuclear plant components that would operate within the creep regime (time dependent), which  
24 would include temperatures above 425 degrees C (800 degrees F). In addition, ASME Code,  
25 Section III, Division 5, provides new rules for the construction of certain nuclear plant  
26 components using graphite and composite materials.

### 27 **1.3 NRC Advanced Reactor Efforts**

28  
29 The NRC has been tasked with being prepared to support the review of future ANLWR design  
30 certifications and other licensing applications and is taking steps to develop its regulatory  
31 infrastructure for ANLWRs.

32  
33 In December 2016, the NRC issued its “NRC Vision and Strategy: Safely Achieving Effective  
34 and Efficient Non-Light-Water Mission Readiness” (Advanced Reactor Vision and Strategy  
35 Document) (NRC, 2016b), in response to increasing interest in advanced reactor designs. To  
36 achieve the goals and objectives stated in the Advanced Reactor Vision and Strategy  
37 Document, the NRC staff developed implementation action plans (IAPs). The IAPs identified  
38 the specific activities that the NRC staff planned to conduct in the near-term (within 5 years),  
39 mid-term (5 to 10 years), and long-term (beyond 10 years) timeframes. On July 12, 2017, the  
40 NRC staff issued its final near-term, mid-term and long-term IAPs (NRC, 2017).

41  

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<sup>1</sup> In this report, the NRC staff uses the nomenclature of the ASME Code. In general, the ASME Code is written in mandatory terms. In particular, ASME Code “rules” or “requirements” do not impose regulatory requirements unless incorporated into 10 CFR 50.55a or otherwise imposed through an NRC regulation, order, or license. Unless otherwise noted, this document refers to “rules” or “requirements” in the sense used in the ASME Code. The same is true of ASME Code provisions that use mandatory language, e.g., where a Code provision states that an action “shall” be taken. While this NUREG often uses ASME Code nomenclature to describe the provisions of ASME Code, Section III, Division 5, such description does not mean that Division 5 or any portion of it is legally binding. Legally binding NRC requirements in NRC regulations will be identified as such in this NUREG.

1 The near-term IAPs address six individual strategies:  
2

- 3 (1) Acquire or develop sufficient knowledge, technical skills, and capacity to perform  
4 ANLWR regulatory reviews.  
5
- 6 (2) Acquire or develop sufficient computer codes and tools to perform ANLWR regulatory  
7 reviews.  
8
- 9 (3) Develop guidance for a flexible ANLWR regulatory review process within the bounds of  
10 existing regulations, including the use of conceptual design reviews and staged-review  
11 processes.  
12
- 13 (4) Facilitate industry codes and standards needed to support the ANLWR life cycle  
14 (including fuels and materials).  
15
- 16 (5) Identify and resolve technology-inclusive policy issues that impact the regulatory  
17 reviews, siting, permitting, and licensing of ANLWR nuclear power plants.  
18
- 19 (6) Develop and implement a structured, integrated strategy to communicate with internal  
20 and external stakeholders having an interest in ANLWR technologies.  
21

22 IAP 4 supports the objective of enhancing ANLWR technical readiness and optimizing  
23 regulatory readiness. The staff intends to enhance the NRC's technical readiness for possible  
24 ANLWR designs by applying its established process for adapting its regulatory framework to  
25 ensure that it facilitates the use of codes and standards.  
26

27 NRC, RG 1.232 provides guidance on how the GDC may be adapted for ANLWR designs. The  
28 NRC staff, recognizing the importance of codes and standards, used the text from GDC 1  
29 verbatim in the development of RG 1.232.  
30

#### 31 **1.4 Review of ASME Code, Section III, Division 5, and Associated Code Cases**

32 The existence of robust and comprehensive rules for design of high-temperature reactor  
33 systems and components in the ASME Code, endorsed by the NRC for use by prospective  
34 ANLWR vendors, would improve the efficiency and effectiveness of the NRC's review process.  
35 An integral part of this framework will be the endorsement of codes and standards that are  
36 applicable to the construction, inspection, and operation of ANLWRs.  
37

38 In a letter dated June 21, 2018, ASME requested that the NRC review and endorse the 2017  
39 Edition of the ASME Code, Section III, Division 5, as well as two Code Cases (ASME, 2018).  
40 The NRC responded in a letter dated August 16, 2018, that it was initiating efforts to endorse  
41 (with limitations and conditions, if necessary) the 2017 Edition of the ASME Code, Section III,  
42 Division 5, in a new RG as one way of meeting the NRC's regulatory requirements (NRC,  
43 2018b).  
44

45 The result of the NRC's review of ASME Code, Section III, Division 5, and associated Code  
46 Cases is a revision to RG 1.87, "Guidance for Construction of Class 1 Components in Elevated-  
47 Temperature Reactors" (NRC, 1975), which the staff is not currently planning to incorporate by  
48 reference into 10 CFR 50.55a. One reason for this decision is that the NRC staff expects that  
49 there will be continued, significant revisions to Division 5 between Editions. NRC reviews of

1 future editions of ASME Code, Section III, Division 5, may take a different approach to  
2 endorsement.

3  
4 This NUREG is the NRC's technical evaluation of the 2017 Edition of the ASME Code,  
5 Section III, Division 5, and associated Code Cases with the objective of endorsement. This  
6 review does not consider ASME Code, Section XI, "Rules for Inservice Inspection of Nuclear  
7 Power Plant Components," or the ASME Operations and Management Code for  
8 high-temperature components. The categorization of SSCs is also not within the scope of this  
9 review.

10  
11 The organization of the NUREG reflects the NRC staff's approach to reviewing the technical  
12 adequacy of ASME Code, Section III, Division 5, and associated Code Cases:

- 13  
14 • Section 2 describes the staff's approach to reviewing ASME Code, Section III,  
15 Division 5. The staff focused on the finding required for a license application of  
16 "reasonable assurance of adequate protection" for its review. Three contractors  
17 developed technical letter reports (TLRs) that assessed the technical adequacy of the  
18 ASME Code. The staff used these TLRs as inputs to its review to make its  
19 determination of the adequacy of ASME Code, Section III, Division 5 to govern the  
20 design and other aspects of the systems and components to which it applies. Finally,  
21 this section mentions two ASME/NRC task groups focused on metallic materials and  
22 graphite and ceramics.
- 23  
24 • Section 3 is the technical review of the 2017 Edition of the ASME Code, Section III,  
25 Division 5. The NRC staff also reviewed certain portions of the 2019 Edition of ASME  
26 Code, Section III, Division 5 that addressed issues identified in the 2017 Edition.
- 27  
28 • Section 4 is the technical review of the associated Code Cases, N-861, "Satisfaction of  
29 Strain Limits for Division 5 Class A Components at Elevated Temperature Service Using  
30 Elastic-Perfectly Plastic Analysis," and N-862, "Calculation of Creep-Fatigue for  
31 Division 5 Class A Components at Elevated Temperature Service Using Elastic-Perfectly  
32 Plastic Analysis."
- 33  
34 • Section 5 summarizes the NRC findings that are exceptions or limitations in the RG.

## 2 OVERVIEW

### 2.1 Review Approach

The NRC ensures it performs its licensing reviews in accordance with its safety and security mission. The NRC staff is issuing a RG that endorses the use of ASME Code, Section III, Division 5 (hereafter referred to as ASME Code III-5).<sup>2</sup> The staff basis for the RG is the information and evaluation in this document. New or novel designs or design features may need additional review or design standards, or both. Furthermore, the staff plans to consider any technical areas that ASME Code III-5 does not address and that could lead to a demonstrably increased likelihood or consequence of failure.

The staff's technical evaluation of ASME Code III-5 factors in the consideration of margin. Note that the ASME Code, including all Sections and Divisions, will be collectively called the "ASME Code" when a specific Section or Division does not need to be called out and a general reference to the ASME Code only is needed. If the ASME Code is sufficiently conservative in a particular area such that it provides significant margin to relevant limits, and sufficient data exist to support the ASME Code values, then the depth of the staff review of the relevant Code provisions can be reduced. In contrast, where the ASME Code includes lesser margin and less supporting data, the depth of the review in that area should be increased to ensure the staff has an adequate basis for endorsing the ASME Code and formulating any associated exceptions or limitations. In any case, this NUREG documents the staff evaluation of each individual provision of the ASME Code III-5 to determine whether the provision is adequate to assure the mechanical/structural integrity of an SSC designed and constructed in accordance with that provision with respect to the aspect addressed by that provision. If the provision is adequate, the staff endorses it, but if the provision is inadequate, the NRC staff cannot endorse it. In this NUREG, the NRC staff documents the basis for its conclusions.

Similarly, this NUREG incorporates the staff's efforts to make safety evaluations more succinct and includes only the information necessary to establish the NRC staff's safety findings. Therefore, this report provides a concise basis for its conclusions while also maintaining clarity and completeness. This report focuses on why and how the NRC staff reached its conclusions without unnecessary historical or tangential information.

The NRC's research to establish the scope of the review includes a historical survey of previous high-temperature design rules and NRC approvals. Section 2.2 of this report discusses the specific historical findings relevant to this review.

This report considers the adequacy of the technical basis provided in the ASME Code, including the quality and quantity of underlying data, within the context of the selected safety margins. This report also considers previous NRC historical findings, current operating experience, and international experience, including similar design rules, as applicable.

The NRC staff and contractors conducted the ASME Code review by examining the pertinent portions of ASME Code III-5, relevant Code Cases, and supporting documentation (see Section 2.4). The NRC contracted with Pacific Northwest National Laboratory (PNNL), Oak

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<sup>2</sup> In general, reference to the ASME Code will be in the form (for example) "ASME-III-1-NH," where III indicates Section III, 1 indicates Division 1, and NH indicates Subsection NH. References may also indicate Articles, Subarticles, or other lower levels. See Section 2.4 of this report for more details.

1 Ridge National Laboratory (ORNL), Argonne National Laboratory (ANL), and NUMARK  
2 Associates, Inc. (NUMARK), to perform technical reviews of ASME Code III-5. The NRC staff  
3 evaluated the recommendations in the contractor reports and used its own independent  
4 technical expertise to form the basis for the findings in this report.

5  
6 Excessive conservatism in ASME Code III-5 may be noted but will not prevent the NRC from  
7 endorsement. The NRC will review the Class A rules on the assumption that the components  
8 covered by these rules have safety-significant functions.

## 9 10 **2.2 Historical Basis**

11 The NRC researched previous high-temperature design rules and NRC approvals to establish  
12 the scope of the review. These reviews included historical RGs, Code Cases, and safety  
13 evaluation reports (SERs). ASME Code III-5 was first issued as part of the 2011 Addenda to  
14 the 2010 Edition of the ASME Code to address the construction of high temperature reactors,  
15 such as high temperature gas-cooled reactors and liquid metal reactors. The rules therein are  
16 intended to encompass both low and elevated temperature operating conditions as well as both  
17 metallic and non-metallic materials. ASME Code III-5 rules for non-metallic components are  
18 standalone, while the rules for metallic materials are essentially a compilation of rules directly  
19 incorporated into the Code from existing Code Cases or provided by reference to existing ASME  
20 Code, Section III, Division 1 (hereafter referred to as ASME Code III-1), including subsections.

21  
22 The rules provided in ASME Code III-1 have been endorsed by the NRC for many years and are  
23 incorporated by reference in 10 CFR 50.55a. These rules apply to components that operate at  
24 temperatures that are typically 370 degrees C (700 degrees F) or less for carbon and  
25 martensitic steels and 425 degrees C (800 degrees F) or less for austenitic or high nickel alloys,  
26 where creep effects are insignificant. Metallic material behavior considerations are limited to  
27 either elastic or elastic-plastic response, which, in effect, provides protection against only time  
28 independent failure modes such as ductile rupture, gross distortion, and fatigue. With this in  
29 mind, it was recognized that Division 1 rules alone would not provide adequate guidance for the  
30 construction of metallic components subject to elevated temperature service because they do  
31 not address time-dependent phenomena such as creep and relaxation, which are unique to  
32 operating at temperatures and load conditions typically found in high temperature reactors.

33  
34 In the 1970s, to facilitate the construction of high temperature reactors, ASME developed five  
35 Code Cases that were intended to replace, or supplement in some cases, Section III, Division 1:

- 36
- 37 • Code Case 1592, "Class 1 Components in Elevated Service"
- 38 • Code Case 1593, "Fabrication and Installation of Elevated Temperature Components"
- 39 • Code Case 1594, "Examination of Elevated Temperature Nuclear Components"
- 40 • Code Case 1595, "Testing of Elevated Temperature Nuclear Components"
- 41 • Code Case 1596, "Protection Against Overpressure of Elevated Temperature
- 42 Components"

43  
44 It was intended that these Code Cases could also be used as a guide, with justification provided  
45 by an applicant, to supplement other Section III Subsections and Appendices used to design  
46 components operating at high temperatures. Code Cases 1593, 1594, 1595, and 1596 were  
47 approved by ASME on November 5, 1973. Code Case 1592 was approved by ASME on April  
48 29, 1974. Subsequently, the NRC staff endorsed the five Code Cases, in their Revision 0  
49 forms, with conditions, via RG 1.87, Revision 1. The ASME subsequently incorporated these

1 five Code Cases into ASME Code III-1 with the creation of ASME Code III-1-NH. This report  
2 uses these Code Cases as a basis for the review of the 2017 Edition of the ASME Code III-5.  
3

4 ASME subsequently developed the following ASME Code III-1 Code Cases intended to provide  
5 rules for Class 1, 2, and 3 components that would be subject to elevated temperature service:  
6

- 7 • Code Case N-201-5, "Class CS Components in Elevated Temperature Service"
- 8 • Code Case N-253-14, "Construction of Class 2 or Class 3 Components for Elevated  
9 Temperature Service"
- 10 • Code Case N-254, "Fabrication and Installation of Elevated Temperature Components,  
11 Class 2 and 3"
- 12 • Code Case N-257, "Protection Against Overpressure of Elevated Temperature  
13 Components, Classes 2 and 3"
- 14 • Code Case N-467, "Testing of Elevated Temperature Components, Classes 2 and 3"
- 15 • Code Case N-499-2, "Use of SA-533 Grade B, Class 1 Plate and SA-508 Class 3  
16 Forgings and their Weldments for Limited Elevated Temperature Service"
- 17

18 The staff notes that the NRC staff has not reviewed or endorsed Code Cases N-201, N-253-14,  
19 N-254, N-257, N-467, and N-499-2. The ASME combined these Code Cases and the rules  
20 provided in ASME Code III-1-NH to create the rules in ASME Code III-5 for metallic components  
21 of high temperature reactors, i.e., those which operate at elevated temperatures (typically above  
22 370 °C [700 °F] for carbon and martensitic steels and above 425 degrees C (800 degrees F) for  
23 austenitic or high nickel alloys). Metallic components of high temperature reactors intended to  
24 operate at low temperature would use the appropriate portions of ASME Code III-1-NB, III-1-NC,  
25 III-1-ND, III-1-NF, and III-1-NG, which are directly referenced in Division 5.  
26

27 Ultimately, ASME Code III-5 provides rules in addition to the ASME Code III-1 rules in order to  
28 facilitate the design and construction of high temperature reactor systems and their supporting  
29 systems, which may not operate at elevated temperature if designed in accordance with ASME  
30 Code III-1. This is accomplished by providing standalone rules for metallic components or by  
31 referencing the rules of ASME Code III-1, as supplemented by ASME Code III-5. It is also  
32 accomplished by providing new standalone rules for non-metallic materials, such as graphite,  
33 that are unique to high temperature reactors and not covered by ASME Code III-1. In light of  
34 the above, the following insights are provided:  
35

- 36 • Some of the rules provided in ASME Code III-5 appear either exactly as originally written  
37 in the previous elevated temperature rules and Code Cases, or similar to their original  
38 wording with the same objective as the previous rules, or are enhanced or improved  
39 using updated information.
- 40 • Those portions of ASME Code III-5 regarding low temperature service that reference  
41 ASME Code III-1 are acceptable because the ASME Code III-1 rules are currently  
42 incorporated by reference into NRC regulations.
- 43 • ASME Code III-5-HB is for Class A metallic components, which are analogous to ASME  
44 Code III-1, Class 1 components. ASME Code III-5-HBA is based on ASME Code III-1-  
45 NB requirements as written. ASME Code III-5-HBB is based on ASME Code III-1-NH,  
46 which was based, in part, on Code Cases 1592, 1593, 1594, 1595, and 1596 and their  
47 revisions, as well as ASME Code III-1-NB.
- 48 • ASME Code III-5-HC is for Class B metallic components, which are analogous to ASME  
49 Code III-1, Class 2 and 3 components. ASME Code III-5-HCA is based on ASME Code  
50 III-1-NC requirements as written. ASME Code III-5-HCB is based on Code Cases N-253-

1 14, N-254, N-467 and N-257, and ASME Code III-1-NC, Article NC-5000, "Examination."  
2 The NRC has not reviewed or endorsed these code cases.

- 3 • ASME Code III-5-HF is for Class A and Class B metallic supports, which are analogous  
4 to ASME Code III-1 supports for Class 1, 2, and 3 components. The rules of ASME  
5 Code III-5-HFA are provided by reference to ASME Code III-1-NF, except for those  
6 paragraphs replaced by corresponding numbered paragraphs in ASME Code III-5. There  
7 are no provisions for elevated temperature.
- 8 • ASME Code III-5-HG is for Class A metallic core supports, which are analogous to  
9 ASME Code III-1 core support structures. ASME Code III-5-HGA is based on ASME  
10 Code III-I-NG requirements as written. ASME Code III-5-HGB is based Code Case N-  
11 201. The NRC staff has not reviewed or endorsed Code Case N-201.

### 13 **2.3 Contractor Review Assignments**

14  
15 In October 2018, the NRC staff initiated efforts to review the 2017 Edition of the ASME Code III-  
16 5, with the objective of endorsing it, if technically adequate. To that end, the NRC staff sent the  
17 ASME Code III-5 standard and the technical background documents to PNNL, ORNL, and  
18 NUMARK for a peer review and expert recommendation on the technical adequacy ASME Code  
19 III-5. This NUREG documents the staff's review of the 2017 Edition of ASME III-5 and  
20 associated Code Cases N-861 and N-862, and uses portions of the recommendations in the  
21 following contractor reports and the NRC staff's independent technical expertise to form the  
22 basis for the findings.

- 23  
24 • Pacific Northwest National Laboratory Technical Input for the Nuclear Regulatory  
25 Commission Review of the 2017 Edition of ASME Section III, Division 5, "High  
26 Temperature Reactors" (PNNL, 2020);
- 27 • Oak Ridge National Laboratory Technical Input for the Nuclear Regulatory Commission  
28 Review of the 2017 Edition of the ASME Boiler and Pressure Vessel Code, Section III,  
29 Division 5, "High Temperature Reactors" (ORNL, 2020);
- 30 • Technical Input for the U.S. Nuclear Regulatory Commission Review of the 2017 Edition  
31 of ASME Boiler and Pressure Vessel Code, Section III, Division 5, "High-Temperature  
32 Reactors" HBB-T, HBB-II, HCB-I, HCB-II, and HCB-III for Metallic Components  
33 (NUMARK, 2020a);
- 34 • Technical Input for the U.S. Nuclear Regulatory Commission Review of the 2017 Edition  
35 of ASME Boiler and Pressure Vessel Code, Section III, Division 5, "High Temperature  
36 Reactors": Subsection HH, "Class A Nonmetallic Core Support Structures," Subpart A,  
37 "Graphite Materials" (NUMARK, 2020b);
- 38 • Technical Input for the U.S. Nuclear Regulatory Commission Review of the 2017 Edition  
39 of ASME Boiler and Pressure Vessel Code, Section III, Division 5, "High-Temperature  
40 Reactors." Review of Code Case N-861 and N-862: Elastic-Perfect Plastic Methods for  
41 Satisfaction of Strain Limits and Creep-Fatigue Damage Evaluation in BPV-III-5 Rules  
42 (NUMARK, 2020c); and
- 43 • Historical Context and Perspective on Allowable Stresses and Design Parameters in  
44 ASME Section III, Division 5, Subsection HB, Subpart B (ANL/AMD-21/1) (ANL, 2021).

45  
46 ANL, 2021 references the following report developed by MPR Associates, Inc.

- 47  
48 ○ MPR Report 0300-0003-RPT-001, Revision 1, Impact of Tertiary Creep on Time  
49 Dependent Allowable Stresses for Type 304H and 316H Stainless Steels (MPR,  
50 2021)

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**2.4 Report Organization**

This NUREG uses the same nomenclature as the ASME Code. The text below summarizes the organization of ASME Code III-5.

ASME Code, Section III, consists of Divisions. Divisions are broken down into Subsections. Subsections are divided into Subparts, Articles, subarticles, paragraphs, and, where necessary, subparagraphs and subsubparagraphs.

Articles are designated by the applicable letters indicated above for the Subsections, followed by Arabic numbers, such as HBB-1000. Where possible, Articles dealing with the same topics are given the same number in each Subsection.

Subarticles are numbered in units of 100, such as HBB-1100.

Subsubarticles are numbered in units of 10, such as HBB-2130, and generally have no text. When a number such as HBB-1110 is followed by text, it is considered a paragraph.

Paragraphs are numbered in units of 1, such as HBB-2121.

Subparagraphs, when they are major subdivisions of a paragraph, are designated by adding a decimal followed by one or more digits to the paragraph number, such as HBB-1132.1. When they are minor subdivisions of a paragraph, subparagraphs may be designated by lowercase letters in parentheses, such as HBB-2121(a).

Subsubparagraphs are designated by adding lowercase letters in parentheses to the major subparagraph numbers, such as HBB-1132.1(a). When further subdivisions of minor subparagraphs are necessary, subsubparagraphs are designated by adding Arabic numerals in parentheses to the subparagraph designation, such as HBB-2121(a)(1).

Figure 2-1, below, provides the organization of ASME Code III-5 and details that for each section on metallic components, there are subparts for low temperature and elevated temperature service. There are separate general requirements subparts for metallic and graphite and composite materials.

Class	Subsection	Subpart	Subsection ID	Title	Scope
<b>General Requirements</b>					
Class A, B, & SM	HA	A	HAA	Metallic Materials	Metallic
Class SN		B	HAB	Graphite and Composite Materials	Nonmetallic
<b>Class A Metallic Pressure Boundary Components</b>					
Class A	HB	A	HBA	Low Temperature Service	Metallic
Class A		B	HBB	Elevated Temperature Service	Metallic
<b>Class B Metallic Pressure Boundary Components</b>					
Class B	HC	A	HCA	Low Temperature Service	Metallic
Class B		B	HCB	Elevated Temperature Service	Metallic
<b>Class A and Class B Metallic Supports</b>					
Class A & B	HF	A	HFA	Low Temperature Service	Metallic
<b>Class SM Metallic Core Support Structures</b>					
Class SM	HG	A	HGA	Low Temperature Service	Metallic
Class SM		B	HGB	Elevated Temperature Service	Metallic
<b>Class SN Nonmetallic Core Components</b>					
Class SN	HH	A	HHA	Graphite Materials	Graphite
Class SN		B	HHB	Composite Materials	Composite

Figure 2-1 Organization of ASME Code Section III, Division 5, "High Temperature Reactors"

1  
2 **3 TECHNICAL REVIEW OF 2017 EDITION OF ASME CODE,**  
3 **SECTION III, DIVISION 5**

4 This section of the NUREG documents the NRC staff's technical review of the 2017 Edition of  
5 the ASME Code III-5, which uses the recommendations in the contractor reports, the five Code  
6 Cases accepted for use, with conditions, in NRC RG 1.87, Revision 1, and NRC staff  
7 independent technical expertise to form the basis for the findings in this report. The NRC staff  
8 also reviewed certain values in the 2019 Edition of ASME Code, Section II, Part D and  
9 Mandatory Appendix HBB-I-14 of the 2019 Edition of the ASME Code III-5 and endorsed them  
10 for limited use where the 2019 Edition addressed issues identified in the 2017 Edition.  
11

12 RG 1.87 Revision 1 explicitly states that Section III Code Cases 1592, 1593, 1594, 1595, and  
13 1596 may be used in conjunction with ASME Code III-1-NB. The NRC staff compared the  
14 Articles of ASME Code III-5-HBB to the related areas of Code Cases 1592, 1593, 1594, 1595,  
15 and 1596 as an approach to validate the information present in III-5-HBB since III-5 is for high-  
16 temperature Class A components, which are analogous to high-temperature Section III-1  
17 components addressed by the code cases. In the same manner, the staff compared the Articles  
18 from ASME Code III-5-HCB to ASME Code III-1-NC and III-5-HBB since III-5 HCB is for high-  
19 temperature Class B components, which are analogous to Class 2 components in Section III-1  
20 NC, but operate at high temperatures (like components addressed by Section III-5 HBB). The  
21 staff compared ASME Code III-5-HGB to ASME Code III-5-HBB because core support  
22 structures operate at the same high temperature range as that established for Class A  
23 components under ASME Code III-5-HBB. In performing these comparisons, the staff and/or  
24 contractor may have noted differences in provision structure, numbering, references, and other  
25 non-substantive differences. For the purposes of this NUREG, only substantive differences are  
26 evaluated further. If the staff has determined that there are no substantive differences or no  
27 difference at all between an ASME Code III-5 provision and the corresponding ASME Code III-1  
28 or Code Case provision, in this NUREG the staff will denote the ASME Code III-5 provision as  
29 technically equivalent to the corresponding ASME Code III-1 or the Code Case provision. When  
30 using ASME Code III-5, where Division 5 references ASME Code III-1, applicants and licensees  
31 should follow any applicable conditions for Division 1 that are identified in 10 CFR 50.55a.  
32

33 When evaluating the provisions of the 2017 Edition of ASME Code III-5-HAA and -HAB, the staff  
34 compared these to the 2017 Edition of the ASME Code III-NCA, which the NRC endorsed in its  
35 final rule to incorporate by reference the 2015 and 2017 Editions of the ASME Code III-1 in  
36 10 CFR 50.55a. Any differences identified are being proposed as exceptions or limitations to  
37 ensure consistency.  
38

39 Similarly, the staff compared the 2017 Edition of ASME Code III-5-HAA and -HAB to the 2019  
40 Edition of ASME Code III-5-HAA and -HAB to ensure consistency with those items that were  
41 corrected in the 2019 Edition. Any differences identified are being proposed as exceptions or  
42 limitations to address those items that were corrected in the 2019 Edition.  
43

1 **3.1 Subsection HA General Requirements, Subpart A Metallic Materials (HAA)**

2 **3.1.1 Article HAA-1000 Introduction**

3 **HAA-1100 General**

4

5 **HAA-1110 Scope**

6

7 Subsubarticle HAA-1110 has minor subparagraphs, (a) through (e). Subparagraph  
8 HAA-1110(a) indicates, in part, that the rules of ASME Code III-5-HAA are contained in ASME  
9 Code III-NCA, except for those paragraphs or subparagraphs replaced by corresponding  
10 numbered ASME Code III-5-HAA paragraphs or subparagraphs, or new numbered paragraphs  
11 or subparagraphs added to ASME Code III-5-HAA.

12

13 In the final rule incorporating by reference the 2015–2017 Editions of the ASME Code III-1 into  
14 10 CFR 50.55a, the NRC staff imposed a new condition related to the use of Certifying  
15 Engineers. Specifically, the 2017 Edition of the ASME Code III-NCA updated the following  
16 Subsections to replace the term “Registered Professional Engineer” with the term “Certifying  
17 Engineer” to be consistent with the ASME Code, Section III, Mandatory Appendix XXIII,  
18 “Qualifications and Duties of Certifying Engineers Performing Certification Activities”:

19

20 • ASME Code III-NCA, Paragraph NCA-3255, “Certification of the Design Specifications”

21

22 • ASME Code III-NCA, Subsubarticle NCA-3360, “Certification of the Construction  
23 Specification, Design Drawings, and Design Report”

24

25 • ASME Code III-NCA, Subparagraph NCA-3551.1, “Design Report”

26

27 • ASME Code III-NCA, Subparagraph NCA-3551.2, “Load Capacity Data Sheet”

28

29 • ASME Code III-NCA, Subparagraph NCA-3551.3, “Certifying Design Report Summary”

30

31 • ASME Code III-NCA, Paragraph NCA-3555, “Certification of Design Report”

32

33 • ASME Code III-NCA, Table NCA-4134.17-2, “Nonpermanent Quality Assurance  
34 Records”

35

36 • ASME Code III-NCA, Paragraph NCA-5125, “Duties of Authorized Nuclear Inspector  
37 Supervisors”

38

39 • ASME Code III-NCA, Subarticle NCA-9200, “Definitions”

40

41 The NRC reviewed these changes and determined that the use of a Certifying Engineer instead  
42 of a Registered Professional Engineer applies only to non-U.S. nuclear facilities. As such, use  
43 of a Certifying Engineer does not apply to nuclear facilities regulated by the NRC.

44

45 Subsubarticle HAA-1110 serves the same purpose as ASME Code III-NCA, Subsubarticle NCA-  
46 1110, “General.” Subsubarticle HAA-1110 is technically equivalent to Subsubarticle NCA-1110,  
47 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
48 with one exception. Specifically, the NRC only allows use of Certifying Engineers who are also

1 Registered Professional Engineers (PEs), while Subsubarticle HAA-1110 allows the use of  
2 Certifying Engineers who are not Registered PEs. Therefore, the staff finds Subsubarticle HAA-  
3 1110 to be acceptable with the following exception:

4  
5 The NRC staff does not endorse paragraph XXIII-1223 from Mandatory  
6 Appendix XXIII in ASME Code, Section III, "Appendices." When applying  
7 the 2017 and later editions of ASME Code Section III, the NRC does not  
8 endorse applicant and licensee use of a Certifying Engineer who is not a  
9 Registered Professional Engineer qualified in accordance with paragraph  
10 XXIII-1222 for Code-related activities that are applicable to NRC-  
11 regulated facilities.

12  
13 The NRC staff also noted that, in the 2019 Edition of the ASME Code III-5, ASME changed the  
14 equivalent name used for Division 1, Class CS (core support structures constructed in  
15 accordance with the rules of III-1-NG). Specifically, while in the 2017 Edition, Division 5,  
16 Class CS provisions are referred to as Class A, in the 2019 Edition, Division 1, Class CS  
17 provisions are referred to as Division 5, Class SM. This change is also reflected in the 2019  
18 Edition of the ASME Code III-5-HAA, Subsubarticle HAA-2120 and Paragraph HAA-2131.

#### 20 **HAA-1120 Definitions**

21  
22 Subsubarticle HAA-1120 indicates that Article HAA-9000, "Glossary," includes definitions of key  
23 terms used in this Division for metallic components. If any conflicts exist with definitions found  
24 in Division 1 or in other documents referenced in Division 5, the definitions in HAA-9000 will  
25 prevail. If there are terms not defined in Article HAA-9000, then the definitions in Divisions 1  
26 and 2, Article NCA-9000, shall apply. Section 3.1.6 of this NUREG includes the NRC staff's  
27 evaluation of HAA-9000. Subsubarticle HAA-1120 serves the same purpose and is technically  
28 equivalent to the corresponding provision in ASME Code III-NCA, Subsubarticle 1120,  
29 "Definitions," which the NRC has previously approved through incorporation by reference in 10  
30 CFR 50.55a without conditions. Therefore, the staff finds Subsubarticle HAA-1120 acceptable.

#### 32 **HAA-1130 Limits of These Rules**

33  
34 Subsubarticle HAA-1130 has four subparagraphs, (a) through (d). HAA-1130(a) describes the  
35 limits of ASME Code III-5 and lists different mechanisms of deterioration (e.g., radiation effects,  
36 corrosion) not covered by ASME Code III-5.

37  
38 HAA-1130(b) lists the items (e.g., valve operators, controllers, pump impellers) not covered by  
39 ASME Code III-5 unless they are pressure-retaining parts or act as core support structures or  
40 supports. If these types of items are in a support load path, the provisions of HFA-1100 would  
41 apply. HAA-1130(c) provides an additional list of items to which ASME Code III-5 does not  
42 apply (instruments or permanently sealed fluid-filled tubing systems).

43  
44 HAA-1130(d) explains that, excluding Subsections HF and HH and this Subsection HA, the  
45 Subsections of ASME Code III-5 are divided into two subparts: Subpart A, which addresses the  
46 rules for low-temperature service, and Subpart B, which addresses the rules for elevated  
47 temperature service. Further, Subsubarticle HAA-1130 includes Table HAA-1130-1, "Values of  
48  $T_{max}$  for Various Classes of Permitted Materials," which indicates the maximum temperature  
49 limits for carbon steel, low alloy steel, martensitic stainless steel (SS), austenitic SS, nickel-  
50 chromium-iron, and nickel-copper at which the low -temperature service rules apply. The

1 service rules for elevated temperature apply at temperatures above those listed in  
2 Table HAA-1130-1 for the materials listed above.

3  
4 Subsubarticle HAA-1130 serves the same purpose and is technically equivalent to the  
5 corresponding provisions in ASME Code III-NCA, Subsubarticle NCA-1130, "Limits of These  
6 Rules," which the NRC has previously approved through incorporation by reference in 10 CFR  
7 50.55a without conditions. Therefore, the staff finds HAA-1130(a) through (d) acceptable.

8  
9 The staff also finds Table HAA-1130-1 to be acceptable as written because the maximum  
10 temperature limits are consistent with the staff's understanding of the temperature limits, above  
11 which creep and other time-dependent effects on materials properties and behavior become  
12 significant. Further, these temperature limits do not otherwise impact other technical  
13 requirements.

### 14 **3.1.2 Article HAA-2000 Classification of Components and Supports**

#### 15 **HAA-2100**

#### 16 **HAA-2120 Purpose of Classifying Items of a Nuclear Power Plant**

17  
18 Subsubarticle HAA-2120 describes the basis for having different levels of importance  
19 associated with the function of each item as related to the safe operation of the nuclear power  
20 plant. Essentially, having different ASME Code classes allows for a choice of rules that provide  
21 assurance of structural integrity and quality commensurate with the relative importance  
22 assigned to the items of the nuclear power plant.  
23  
24

25  
26 Subsubarticle HAA-2120 serves the same purpose and is technically equivalent to the  
27 corresponding provision in ASME Code III-NCA, Subsubarticle NCA-2120, "Purpose of  
28 Classifying Items of a Nuclear Power Plant," which the NRC has previously approved through  
29 incorporation by reference in 10 CFR 50.55a without conditions. Therefore, the staff finds  
30 Subsubarticle HAA-2120 acceptable. Further, Subsubarticle HAA-2120 does not contain any  
31 technical requirements and does not otherwise impact other requirements.  
32

#### 33 **HAA-2130 Classification and Rules of Division 5**

#### 34 **HAA-2131 Code Classes and Rules of Division 5**

35  
36 Paragraph HAA-2131 has two subparagraphs, (a) and (b). HAA-2131(a) identifies the  
37 applicable subsections containing the rules of construction for Class A and Class B  
38 components. Specifically, Subsections HB or HG apply to Class A components, and Subsection  
39 HC applies to Class B components. HAA-2131(b) indicates that the rules of construction for  
40 supports for Class A and Class B items and internal structures are in Subsections HF and HG,  
41 respectively.  
42

43  
44 Paragraph HAA-2131 serves the same purpose and is technically equivalent to the  
45 corresponding provision in ASME Code III-NCA, Paragraph NCA-2131, "Code Classes and  
46 Rules of Division 1," which the NRC has previously approved through incorporation by reference  
47 in 10 CFR 50.55a without conditions. Therefore, the staff finds HAA-2131 acceptable.  
48

1 **HAA-2133 Multiple Code Class Components**

2  
3 Paragraph HAA-2133 has two subparagraphs, (a) and (b). HAA-2133(a) indicates that  
4 compartments (e.g., heat exchangers) may be assigned different ASME Code classes, provided  
5 any interactions between compartments are taken into account and specified in the Design  
6 Specifications. HAA-2133(b) specifies that supports for multiple ASME Code class components  
7 shall be constructed in accordance with Subsection HF, which is the most restrictive ASME  
8 Code class.

9  
10 Paragraph HAA-2133 serves the same purpose and is technically equivalent to the  
11 corresponding provision in ASME Code III-NCA, Paragraph NCA-2133, "Multiple Code Class  
12 Components," which the NRC has previously approved through incorporation by reference in 10  
13 CFR 50.55a without conditions. Therefore, the staff finds Paragraph HAA-2133 acceptable.

14  
15 **HAA-2134 Optional Use of Code Classes**

16  
17 Paragraph HAA-2134 has three subparagraphs, (a) through (c). These three subparagraphs  
18 provide an alternative to the rules of Subsection HC by allowing an item designated as Class B  
19 to be constructed under the rules of Subsection HB used for the construction of Class A items,  
20 which are more restrictive.

21  
22 Paragraph HAA-2134 serves the same purpose and is technically equivalent to the  
23 corresponding provision in ASME Code III-NCA, Paragraph NCA-2134, "Optional Use of Code  
24 Classes," which the NRC has previously approved through incorporation by reference in 10  
25 CFR 50.55a without conditions, with respect to allowing the construction of an item with more  
26 restrictive rules. Therefore, the staff finds Paragraph HAA-2134 acceptable.

27  
28 **3.1.3 Article HAA-3000 Responsibilities and Duties**

29 **HAA-3200**

30  
31 **HAA-3250 Provision of Design Specifications**

32  
33 **HAA-3252 Contents of Design Specifications**

34  
35 The 2017 Edition of the ASME Code III-5, indicates that the rules of Subpart HAA are contained  
36 in ASME Code III-NCA, except for a few paragraphs that were replaced with corresponding  
37 numbered Subpart HAA paragraphs or subparagraphs. The 2017 Edition of the ASME Code III-  
38 5, did not replace any of the corresponding ASME Code III-NCA paragraphs. However, the  
39 NRC staff noted that, in the 2019 Edition of the ASME Code III-5, ASME included Paragraph  
40 HAA-3252 (replacing ASME Code III-NCA, Paragraph NCA-3252, "Contents of Design  
41 Specifications.")

42  
43 Paragraph HAA-3252 serves the same purpose and is technically equivalent to the  
44 corresponding provision in ASME Code III-NCA, Paragraph NCA-3252, which the NRC has  
45 previously approved through incorporation by reference in 10 CFR 50.55a except HAA-3252  
46 removes Subparagraph NCA-3252(b), which dealt with concrete. This is acceptable because  
47 ASME Code III-5 does not address concrete. Further, Paragraph HAA-3252 does not contain  
48 any technical requirements and does not otherwise impact other requirements. Therefore, the  
49 staff finds Paragraph HAA-3252 acceptable.

1 **3.1.4 Article HAA-7000 Reference Standards**

2 **HAA-7100 General Requirements**

3  
4 Subarticle HAA-7100 states that the standards and specifications referenced in ASME Code III-  
5 5 associated with metallic components are listed in Table HAA-7100-1, “Standards and  
6 Specifications Referenced in ASME Code III-5 Associated with Metallic Components,” unless  
7 they are already shown in ASME Code III-NCA, Table NCA-7100-2, “Standards and  
8 Specifications Referenced in Division 1.” The respective Subparts of ASME III-5-HAA address  
9 the standards and specifications associated with nonmetallic components.

10  
11 Table HAA-7100-1 lists only one additional standard not shown in Table NCA-7100-2:  
12 American Society for Testing and Materials (ASTM) E112, “Standard Test Methods for  
13 Determining Average Grain Size,” 1996 Edition (R2004) (ASTM, E112). ASTM, E112 is used to  
14 determine the average grain size in metallic materials.

15  
16 Subarticle HAA-7100 serves the same purpose and is technically equivalent to the  
17 corresponding provision in ASME Code III-NCA, Subarticle NCA-7100, “General Requirements,”  
18 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
19 without conditions. Further, HAA-7100 does not contain any technical requirements and does  
20 not otherwise impact other requirements. Therefore, the staff finds HAA-7100 acceptable.

21  
22 The staff finds Table HAA-7100-1 to be acceptable as written because ASTM E112 represents  
23 an acceptable way of measuring grain size in metallic components.

24  
25 **3.1.5 Article HAA-8000 Nameplates, Stamping with the Certification Mark, and Reports**

26 **HAA-8100 Authorization to Perform Code Activities**

27  
28 **HAA-8110 General**

29  
30 Subsubarticle HAA-8110 states that the rules for certificates, nameplates, the Certification Mark,  
31 and Data Reports for metallic components, metallic supports, and metallic core support  
32 structures under ASME Code III-5 shall be the same as those established for Division 1 metallic  
33 components and metallic core support structures. The only difference is the use of ASME Code  
34 III-5 terminology (e.g., Class A and Class B rather than Class 1 and Class 2).

35  
36 HAA-8110 also explains that authorization to use the official Certification Mark or to certify work  
37 by other alternatives provided in Subsection HA, Subpart A, can be granted for a 3-year period  
38 in accordance with the provisions in this Article. In addition, it also explains that to certify  
39 Owner’s<sup>3</sup> Data Report Forms (N-3), authorization can be granted in accordance with the  
40 provisions in this Article.

41  
42 Subsubarticle HAA-8110 serves the same purpose and is technically equivalent to the  
43 corresponding provision in ASME Code III-NCA, Subsubarticle NCA-8110, “General,” which the  
44 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
45 conditions. Further, Subsubarticle HAA-8110 does not contain any technical requirements and

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<sup>3</sup> ASME Code III-NCA, Subarticle NCA-9200, “Definitions,” defines “Owner” as the organization legally responsible for the construction and/or operation of a nuclear facility including but not limited to one who has applied for, or has been granted, a construction permit or operating license by the regulatory authority having lawful jurisdiction.

1 does not otherwise impact other requirements. Therefore, the staff finds Subsubarticle HAA-  
2 8110 acceptable.

### 3 4 **3.1.6 Article HAA-9000 Glossary**

#### 5 **HAA-9100 Introduction**

6  
7 Subarticle HAA-9100 indicates that the Article provides definitions used in ASME Code III-5 for  
8 metallic pressure boundary components and metallic core support structures. It also states that  
9 if any conflicts exist with definitions found elsewhere, the definitions in this Article shall prevail.  
10 HAA-9100 states further that if there are terms not defined in this Article, then the definitions in  
11 ASME Code III-NCA, Article NCA-9000 shall apply.

12  
13 Subarticle HAA-9100 serves the same purpose and is technically equivalent to the  
14 corresponding provision in ASME Code III-NCA, Subarticle NCA-9100, "Introduction," which the  
15 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
16 conditions. Further, Subarticle HAA-9100 does not contain any technical requirements and  
17 does not otherwise impact other requirements. Therefore, the staff finds Subarticle HAA-9100  
18 acceptable.

#### 19 20 **HAA-9200 Definitions**

21  
22 Subarticle HAA-9200 defines four terms used throughout ASME Code III-5: elevated  
23 temperature service, low -temperature service, negligible creep, and zone of elevated  
24 temperature service. The staff finds Subarticle HAA-9200 to be acceptable because  
25 (1) Table HAA-1130-1 is adequately referenced in the definitions for elevated temperature  
26 service and low-temperature service, and (2) they are technically sound.

### 27 28 **3.2 Subsection HA General Requirements, Subpart B Graphite Materials (HAB)**

#### 29 **3.2.1 Article HAB-1000 Introduction**

##### 30 **HAB-1100 General**

##### 31 32 **HAB-1110 Scope**

33  
34 Subsubarticle HAB-1110 has minor subparagraphs (a) and (b). These two subparagraphs  
35 provide a generic list of what is included in Subpart B and in Subsection HH, "Class A  
36 Nonmetallic Core Support Structures," Subpart A, "Graphite Materials," as well as a list of the  
37 mandatory appendices.

38  
39 Subsubarticle HAB-1110 serves the same purpose as the corresponding provision for metallic  
40 components in ASME Code III-NCA, Subsubarticle NCA-1110, which the NRC has previously  
41 approved through incorporation by reference in 10 CFR 50.55a without conditions. Further,  
42 Subsubarticle HAB-1110 does not contain any technical requirements and does not otherwise  
43 impact other requirements. Therefore, the staff finds Subsubarticle HAB-1110 acceptable.

1 **HAB-1120 Definitions**

2  
3 Subsubarticle HAB-1120 indicates that Article HAB-9000, "Glossary," includes definitions of key  
4 terms used in ASME Code III-5-HAB and ASME Code III-5-HHA. If a term is not defined in  
5 Article HAB-9000, the definition in Article NCA-9000 will apply.  
6

7 Subsubarticle HAB-1120 serves the same purpose as the corresponding provision for metallic  
8 components in ASME Code III-NCA, Subsubarticle NCA-1120, which the NRC has previously  
9 approved through incorporation by reference in 10 CFR 50.55a without conditions. Further,  
10 Subsubarticle HAB-1120 does not contain any technical requirements and does not otherwise  
11 impact other requirements. Therefore, the staff finds Subsubarticle HAB-1120 acceptable.  
12

13 **HAB-1130 Limits of These Rules**

14  
15 Subsubarticle HAB-1130 states that the rules of Subpart B and Subsection HH, Subpart A,  
16 provide requirements for new construction and include consideration of mechanical and thermal  
17 stresses due to cyclic operation, which includes deterioration that may occur due to radiation  
18 effects and oxidation.  
19

20 Subsubarticle HAB-1130 serves the same purpose as the corresponding provision for metallic  
21 components in ASME Code III-NCA, Subsubarticle NCA-1130, which the NRC has previously  
22 approved through incorporation by reference in 10 CFR 50.55a without conditions. Further,  
23 Subsubarticle HAB-1130 does not contain any technical requirements and does not otherwise  
24 impact other requirements. Therefore, the staff finds Subsubarticle HAB-1130 acceptable.  
25

26 **HAB-1140 Use of Code Editions, Addenda, and Cases**

27  
28 Subsubarticle HAB-1140 has two subparagraphs, (1) and (2), as well several subsubparagraphs  
29 under HAB-1140(2) that provide rules for the use of ASME Code editions, ASME Code  
30 addenda, and Code Cases. Specifically, HAB-1140 states that some types of information shall  
31 be documented in the Design Specifications based on the ASME Code edition, ASME Code  
32 addenda, and Code Cases that will be used for construction. In addition, HAB-1140 provides  
33 conditions for the use of materials for construction that were produced and certified in  
34 accordance with ASME Code editions and addenda other than the one specified for  
35 construction of an item.  
36

37 Subarticle HAB-1140 serves the same purpose as the corresponding provision for metallic  
38 components in ASME Code III-NCA, Subarticle NCA-1140, "Use of Code Editions, Addenda,  
39 and Cases," which the NRC has previously approved through incorporation by reference in 10  
40 CFR 50.55a without conditions. Further, Subsubarticle HAB-1140 does not contain any  
41 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
42 finds Subsubarticle HAB-1140 acceptable.  
43

44 **HAB-1150 Units of Measurement**

45  
46 Subarticle HAB-1150 provides the rules for units of measurement (e.g., U.S. Customary units,  
47 système international [d'unités] [SI units], or any local customary units) to demonstrate  
48 compliance with all of the provisions of the 2017 Edition of the ASME Code III-5. HAB-1150  
49 states that, in general, a single system of units shall be used for all aspects of the design except  
50 where it is impractical. When components are manufactured at different locations where local

1 customary units are different from those used for the general design, the local units may be  
2 used for the design and documentation of that component.

3  
4 HAB-1150 also provides rules for using single equations and separate equations and how to  
5 handle the results obtained from these equations. Depending on the fabricator's practice,  
6 production, measurement and test equipment, drawings, and other fabrication documents may  
7 be in U.S. Customary, SI, or local customary units. HAB-1150 states that when values are  
8 shown in different units, any conversions necessary for verification of ASME Code compliance  
9 and to ensure that dimensional consistency is maintained shall be in accordance with the  
10 following: (1) conversion factors shall be accurate to at least four significant figures, and (2) the  
11 results of conversions of units shall be expressed to a minimum of three significant figures.  
12 Further, HAB-1150 states that all entries on a Data Report shall be in units consistent with the  
13 fabrication drawings of the component using U.S. Customary, SI, or local customary units.

14  
15 Subarticle HAB-1150 serves the same purpose as the corresponding provision for metallic  
16 components in ASME Code III-NCA, Subarticle NCA-1150, "Units of Measurement," which the  
17 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
18 conditions. Further, Subarticle HAB-1150 does not contain any technical requirements and  
19 does not otherwise impact other requirements. Therefore, the staff finds Subarticle HAB-1150  
20 acceptable.

21  
22 **HAB-1200 General Requirements for Items and Installation**

23  
24 **HAB-1210 Graphite Core Assembly**

25  
26 Subarticle HAB-1210 states that a Graphite Core Assembly (GCA) shall require the following  
27 documents: (1) Design Specification, (2) Design Report, (3) Data Reports, and (4) other  
28 documents as specified in Article HAB-3000, "Responsibilities and Duties."

29  
30 Subarticle HAB-1210 serves the same purpose as the corresponding provision for metallic  
31 components in ASME Code III-NCA, Subarticle NCA-1210, "Components," which the NRC has  
32 previously approved through incorporation by reference in 10 CFR 50.55a without conditions.  
33 Further, Subarticle HAB-1210 does not contain any technical requirements and does not  
34 otherwise impact other requirements. Therefore, the staff finds Subarticle HAB-1210  
35 acceptable.

36  
37 **HAB-1220 Materials**

38  
39 Subarticle HAB-1220 provides that materials be manufactured in accordance with ASME Code  
40 III-5-HAA, Article HHA-2000, "Materials."

41  
42 Subarticle HAB-1220 serves the same purpose as the corresponding provision for metallic  
43 components in ASME Code III-NCA, Subarticle NCA-1220, "Materials," which the NRC has  
44 previously approved through incorporation by reference in 10 CFR 50.55a without conditions.  
45 Further, Subarticle HAB-1220 does not contain any technical requirements and does not  
46 otherwise impact other requirements. Therefore, the staff finds Subarticle HAB-1220  
47 acceptable.

1 **HAB-1280 Installation**

2

3 **HAB-1281 Activities and Requirements**

4

5 Paragraph HAB-1281 states that the requirements related to installation, governing, materials,  
6 machining, examination, testing, inspection, and reporting shall be in accordance with ASME  
7 Code III-5-HAA, and certification shall be as required in ASME Code III-5, Article HAB-8000,  
8 “Certificates and Data Reports.”

9

10 Paragraph HAB-1281 serves the same purpose as the corresponding provision for metallic  
11 components in ASME Code III-NCA, Paragraph NCA-1281, “Activities and Requirements,”  
12 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
13 without conditions. Further, Paragraph HAB-1281 does not contain any technical requirements  
14 and does not otherwise impact other requirements. Therefore, the staff finds HAB-1281  
15 acceptable.

16

17 **HAB-1283 Services**

18

19 Paragraph HAB-1283 indicates that installation may be performed by organizations that are not  
20 Graphite Core Certificate Holders, as provided for in ASME Code III-5, Paragraph HAB-3125,  
21 “Subcontracted Services.”

22

23 Paragraph HAB-1283 serves the same purpose as the corresponding provision for metallic  
24 components in ASME Code III-NCA, Paragraph NCA-1283, “Services,” which the NRC has  
25 previously approved through incorporation by reference in 10 CFR 50.55a without conditions.  
26 Further, Paragraph HAB-1283 does not contain any technical requirements and does not  
27 otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-1283  
28 acceptable.

29

30 **3.2.2 Article HAB-2000 Classification of Graphite Core Components**

31 **HAB-2100 General Requirements**

32

33 **HAB-2110 Scope**

34

35 Subsubarticle HAB-2110 indicates that ASME Code III-5-HHA provides the rules for the design  
36 and construction of Graphite Core Components (GCCs) and GCAs.

37

38 Subarticle HAB-2110 serves the same purpose as the corresponding provision for metallic  
39 components in ASME Code III-NCA, Subsubarticle NCA-2110, “Scope,” which the NRC has  
40 previously approved through incorporation by reference in 10 CFR 50.55a without conditions.  
41 Further, Subsubarticle HAB-2110 does not contain any technical requirements and does not  
42 otherwise impact other requirements. Therefore, the staff finds Subsubarticle HAB-2110  
43 acceptable.

44

45 **HAB-2130 Code Classes and Rules of Division 5**

46

47 Subsubarticle HAB-2130 states that GCCs shall be assigned to Structural Reliability Classes  
48 (SRCs) in the Design Specification in accordance with ASME Code III-5, Paragraph HHA-3111,  
49 “Classification of Graphite Core Components.”

50

1 Subsubarticle HAB-2130 serves the same purpose as the corresponding provision for metallic  
2 components in ASME Code III-NCA, Subsubarticle NCA-2130, "Classification and Rules of this  
3 Section," which the NRC has previously approved through incorporation by reference in 10 CFR  
4 50.55a without conditions. Further, Subsubarticle HAB-2130 does not contain any technical  
5 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
6 Subsubarticle HAB-2130 acceptable.

#### 7 8 **HAB-2131 Code Classes and Design Rules for Graphite Core Components**

9  
10 Paragraph HAB-2131 gives the reference to rules for items constructed in accordance with  
11 ASME Code III-5-HH and GCCs assigned to SRCs in the Design Specification. Paragraph  
12 HAB-2131 serves the same purpose as the corresponding provision for metallic components in  
13 ASME Code III-NCA, Paragraph NCA-2131, "Code Classes and Rules of Division 1," which the  
14 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
15 conditions. Further, Paragraph HAB-2131 does not contain any technical requirements and  
16 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-2131  
17 acceptable.

#### 18 **HAB-2140 Design Basis**

#### 19 20 **HAB-2141 Consideration of Plant and System Operating and Test Conditions**

21  
22 Paragraph HAB-2141 has two subparagraphs, (a) and (b). HAB-2141(a) states that the design  
23 of the Core Components must consider the system operating and test conditions to which they  
24 will be subjected to satisfy the applicable systems' safety criteria. Paragraph HAB-2141(b)  
25 indicates that the definition of plant and system operating and test conditions and the  
26 determination of their significance to the design and functionality of Core Components is beyond  
27 the scope of this Subpart and Subsection HH, and may be found in the requirements of  
28 regulatory and enforcement authorities having jurisdiction at the site.

29  
30 Paragraph HAB-2141 serves the same purpose as the corresponding provision for metallic  
31 components in ASME Code III-NCA, Paragraph NCA-2141, "Consideration of Plant and System  
32 Operating and Test Conditions," which the NRC has previously approved through incorporation  
33 by reference in 10 CFR 50.55a without conditions. Further, Paragraph HAB-2141 does not  
34 contain any technical requirements and does not otherwise impact other requirements.  
35 Therefore, the staff finds Paragraph HAB-2141 acceptable.

#### 36 37 **HAB-2142 Establishment of Design and Services and Test Loadings and Limits**

38  
39 Paragraph HAB-2142 has subparagraphs (a) and (b). HAB-2142(a) states that the Design and  
40 Service Loadings shall be identified considering all plant or system operating and test conditions  
41 anticipated for the intended service like the GCA. Paragraph HAB-2141(b) states that the  
42 selection of Design and Service Limits for each GCC shall be established in accordance with  
43 HAB-2142.4, "Design and Service Limits." The rules of this Subpart and Subsection HH,  
44 Subpart A, do not ensure functionality. When assurance of functionality is necessary, it is the  
45 responsibility of the Owner to define the appropriate limiting parameters by referring to  
46 documents that specify the necessary functionality.

47  
48 Paragraph HAB-2142 serves the same purpose as the corresponding provision for metallic  
49 components in ASME Code III-NCA, Paragraph NCA-2142, "Establishment of Design and  
50 Services and Test Loadings and Limits," which the NRC has previously approved through

1 incorporation by reference in 10 CFR 50.55a without conditions. Further, Paragraph HAB-2142  
2 does not contain any technical requirements and does not otherwise impact other requirements.  
3 Therefore, the staff finds Paragraph HAB-2142 acceptable.

#### 4 5 **HAB-2142.1 Design Loadings**

6  
7 Subparagraph HAB-2142.1 states that Design Loadings for GCCs and GCAs shall be as  
8 defined in ASME Code III-5-HAA, Paragraph HHA-3123, "Design Loadings."

9  
10 Subparagraph HAB-2142.1 serves the same purpose as the corresponding provision for  
11 metallic components in ASME Code III-NCA, Subparagraph NCA-2142.1, "Design Loadings,"  
12 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
13 without conditions. Further, Subparagraph HAB-2142.1 does not contain any technical  
14 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
15 Subparagraph HAB-2142.1 acceptable.

#### 16 17 **HAB-2142.2 Service Loadings**

18  
19 Subparagraph HAB-2142.2 states that when the Design Specification or Subsection HH,  
20 Subpart A, requires computations to demonstrate compliance with specified Service Limits, the  
21 Design Specification shall provide information from which Service Loadings can be identified  
22 (pressure, temperature, mechanical loads, cycles, or transients). Subparagraph HAB-2142.2  
23 also states that the Design Specification shall designate the appropriate Service Limit  
24 (HAB-2142.4) to be associated with each Service Loading or combination of Service Loadings.

25  
26 Subparagraph HAB-2142.2 serves the same purpose as the corresponding provision for  
27 metallic components in ASME Code III-NCA, Subparagraph NCA-2142.2, "Service Loadings,"  
28 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
29 without conditions. Further, Subparagraph HAB-2142.2 does not contain any technical  
30 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
31 Subparagraph HAB-2142.2 acceptable.

#### 32 33 **HAB-2142.4 Design and Service Limits**

34  
35 Subparagraph HAB-2142.4 has three subsubparagraphs, (a), (b), and (c). Subsubparagraph  
36 HAB-2142.4(a) states that the limits for Design Loadings shall meet the requirements of ASME  
37 Code III-5-HHA. Subsubparagraph HAB-2142.4(b) describes the four Services Limits (A  
38 through D) that may be defined in the Design Specification. Subsubparagraph HAB-2142(c)  
39 states that GCCs may be designed using more restrictive Service Limits than specified in the  
40 Design Specification.

41  
42 Subparagraph HAB-2142.4 serves the same purpose as the corresponding provision for  
43 metallic components in ASME Code III-NCA, Subparagraph NCA-2142.4, "Design, Service, and  
44 Test Limits," which the NRC has previously approved through incorporation by reference in 10  
45 CFR 50.55a without conditions. Further, Subparagraph HAB-2142.4 does not contain any  
46 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
47 finds HAB-2142.4 acceptable.

1 **HAB-2143 Acceptance Criteria**

2  
3 Paragraph HAB-2143 has three subparagraphs, (a), (b), and (c). HAB-2143(a) states that the  
4 GCCs shall comply with the design rules for Design and Service Loadings identified in  
5 Subsection HH, Subpart A. HAB-2143(b) indicates that, if there is a Service Level loading  
6 without acceptance criteria in Subsection HH, Subpart A, it is the Owner’s responsibility to  
7 define such acceptance criteria. HAB-2143(c) states that design documentation shall be  
8 completed in accordance with the requirements of ASME Code III-5-HAB and ASME Code III-5-  
9 HHA.

10  
11 Paragraph HAB-2143 serves the same purpose as the corresponding provision for metallic  
12 components in ASME Code III-NCA, Paragraph NCA-2143, “Acceptance Criteria,” which the  
13 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
14 conditions. Further, Paragraph HAB-2143 does not contain any technical requirements and  
15 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-2143  
16 acceptable.

17  
18 **3.2.3 Article HAB-3000 Responsibilities and Duties**

19 **HAB-3100 General**

20  
21 **HAB-3110 Responsibilities Versus Legal Liabilities**

22  
23 Subsubarticle HAB-3110 indicates that the parties involved in the design and construction of  
24 GCCs and GCAs have specific responsibilities for complying with the ASME Code.  
25 Subsubarticle HAB-3110 serves the same purpose as the corresponding provision for metallic  
26 components in ASME Code III-NCA, Subsubarticle NCA-3110, “Responsibilities Versus Legal  
27 Liabilities,” which the NRC has previously approved through incorporation by reference in 10  
28 CFR 50.55a without conditions. Further, Subarticle HAB-3110 does not contain any technical  
29 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
30 Subarticle HAB-3110 acceptable.

31  
32 **HAB-3120 Certification**

33  
34 **HAB-3121 Types of Certificates**

35  
36 Paragraph HAB-3121 states that ASME Code III-5, Table HAB-8100-1, “Certificates Issued by  
37 the Society for Construction of Nuclear Graphite Core Components and Assemblies” lists the  
38 types of certificates issued by ASME associated with GCCs and GCAs and the responsibilities  
39 assumed by each Certificate Holder. Paragraph HAB-3121 serves the same purpose as the  
40 corresponding provision for metallic components in ASME Code III-NCA, Paragraph NCA-3121,  
41 “Types of Certificates,” which the NRC has previously approved through incorporation by  
42 reference in 10 CFR 50.55a without conditions. Further, Paragraph HAB-3121 does not contain  
43 any technical requirements and does not otherwise impact other requirements. Therefore, the  
44 staff finds Paragraph HAB-3121 acceptable.

45  
46 **HAB-3125 Subcontracted Services**

47  
48 Paragraph HAB-3125 has three subparagraphs, (a), (b), and (c). HAB-3125(a) indicates that  
49 services may be subcontracted that are both within and beyond the scope of ASME Code III-5-  
50 HAB and ASME Code III-5-HHA. HAB-3125(a) states that subcontracts for activities that

1 require certificates shall only be made to Certificate Holders. HAB-3125(b) indicates that the  
2 Designer has the right to subcontract stress analysis or the complete design, or a portion of a  
3 GCA or the material testing for generating the Material Data Sheets (MDSs). However, the  
4 Designer is responsible for the design of the GCA and for the Design Output Documents.  
5 HAB-3125(c) states that the Quality Assurance Manual shall describe the manner in which the  
6 Certificate Holder controls and accepts the responsibility for the subcontracted services.  
7

8 Paragraph HAB-3125 serves the same purpose as the corresponding provision for metallic  
9 components in ASME Code III-NCA, Paragraph NCA-3125, "Subcontracted Services," which  
10 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
11 conditions. Further, Paragraph HAB-3125 does not contain any technical requirements and  
12 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-3125  
13 acceptable.  
14

### 15 **HAB-3126 Subcontracted Calibration Services**

16  
17 Paragraph HAB-3126 lists the provisions that a GC Certificate Holder, a Graphite Material  
18 Organization, or an approved supplier should meet to accept the laboratory accreditation  
19 provided by accrediting bodies that are recognized by the International Laboratory Accreditation  
20 Cooperation (ILAC) as an alternative to performing a survey and audit of subcontracted  
21 calibration services performed by laboratories.  
22

23 HAB-3126 states, among other things, that the laboratories must be accredited to the 2005  
24 edition of International Organization for Standardization/International Electrotechnical  
25 Commission (ISO/IEC) 17025, "General Requirements for the Competence of Testing and  
26 Calibration Laboratories." ISO/IEC issued the 2017 edition of ISO/IEC 17025 in November  
27 2017, and all laboratories that provide calibration and testing services are now expected to be  
28 accredited to the 2017.  
29

30 As documented in the NRC staff's SER, dated November 23, 2020 (NRC, 2020b), the NRC staff  
31 determined that the ILAC accreditation process is an acceptable alternative to on-site  
32 commercial-grade surveys for the commercial-grade dedication of calibration and testing  
33 services. (Such surveys are known as "commercial-grade surveys.") The NRC staff's  
34 recognition of the ILAC accreditation process allows licensees and suppliers of basic  
35 components to take credit for the ILAC accreditation process in lieu of performing an on-site  
36 commercial-grade survey as part of the commercial-grade dedication process of calibration and  
37 testing services. In its initial recognition of the ILAC accreditation process, the NRC staff  
38 determined that as part of the on-site renewal assessments performed by the accrediting  
39 bodies, the critical characteristics for calibration and testing services would be verified as part of  
40 the on-site renewal assessment. Due to the travel restrictions caused by the COVID-19  
41 pandemic, accrediting bodies are performing remote accreditation assessments. While use of  
42 remote accreditation assessments were determined by the nuclear industry to be acceptable  
43 during extenuating circumstances, it is necessary to impose a limitation on the use of remote  
44 assessment for laboratories performing calibrations and testing for licensees and suppliers of  
45 basic components. Accredited calibration or testing services performed on behalf of licensees  
46 and suppliers of basic components cannot be accepted from laboratories who have not  
47 undergone an on-site accreditation assessment within the past 48 months of the date of  
48 services. Such laboratories cannot be used by licensees and suppliers of basic components if  
49 their accreditation is based on consecutive remote accreditation assessments. Due to the travel  
50 restrictions caused by the COVID-19 pandemic, the NRC approved an overall 25 percent  
51 extension (9 months) prior to the end of the 90-day grace period for triennial audits or surveys

1 during periods where performance of such activities is not feasible as a result of extenuating  
2 circumstances. With the added assurance that remote renewal accreditations are performed on  
3 a 24 month schedule, the NRC staff concluded that the on-site accreditation assessments within  
4 48 months meet the standard for performing commercial-grade surveys as part of the  
5 commercial-grade dedication process.  
6

7 Paragraph HAB-3126 serves the same purpose as the corresponding provision for metallic  
8 components in ASME Code III-NCA, Paragraph NCA-3126, "Subcontracted Calibration  
9 Services," which the NRC has previously approved through incorporation by reference in 10  
10 CFR 50.55a without conditions, except Paragraph HAB-3126 omitted several criteria and  
11 actions included in NCA-3126 that are needed for the implementation of the ILAC accreditation  
12 process. However, the 2019 Edition of the ASME Code III-5, did contain some of these criteria  
13 and actions. Therefore, the staff finds HAB-3126 to be acceptable with the following limitations,  
14 for consistency with the 2019 Edition of ASME Code III-5 and the staff's SER dated November  
15 23, 2020:  
16

- 17 • Accreditation should be in accordance with the 2017 edition of the ISO/  
18 IEC 17025, and should be from an accredited body recognized by the  
19 ILAC MRA.  
20
- 21 • The procurement documents should specify that the service will be  
22 provided in accordance with the accredited ISO/IEC 17025 program and  
23 scope of accreditation.  
24
- 25 • At receipt inspection, the GC Certificate Holder or Graphite Material  
26 Organization should be responsible for confirming that the supplier's  
27 documentation certifies that the services (subcontracted calibration or  
28 testing, as applicable) were performed in accordance with the supplier's  
29 ISO/IEC 17025 program and scope of accreditation.  
30
- 31 • The laboratory should be accredited based on an on-site accreditation  
32 assessment performed by the selected Accrediting Body within the past  
33 48 months. The laboratory's accreditation should not be based on two  
34 consecutive remote accreditation assessments.  
35
- 36 • The procurement document should also specify that performance of the  
37 procured services is contingent on the laboratory's accreditation being  
38 achieved through an on-site accreditation assessment by the  
39 Accreditation Body within the past 48 months.  
40

#### 41 **HAB-3127 Subcontracted Testing Services** 42

43 Paragraph HAB-3127 lists the provisions that a GC Certificate Holder, a Graphite Material  
44 Organization, or an approved supplier should meet to accept the laboratory accreditation  
45 provided by accrediting bodies that are recognized by ILAC as an alternative to performing a  
46 survey and audit of subcontracted testing services. Because these are the same provisions as  
47 in Paragraph HAB-3126, which the staff accepted on the basis described above, the staff finds  
48 Paragraph HAB-3127 to be acceptable with the following limitations:  
49

- 1 • Accreditation should be in accordance with the 2017 edition of the  
2 International Organization for Standardization (ISO)/ International  
3 Electrotechnical Commission (IEC) 17025, “General Requirements for the  
4 Competence of Testing and Calibration Laboratories,” and should be from  
5 an accredited body recognized by the International Laboratory  
6 Accreditation Cooperation (ILAC) Mutual Recognition Arrangement  
7 (MRA).  
8
- 9 • The procurement documents should specify that the service will be  
10 provided in accordance with the accredited ISO/IEC 17025 program and  
11 scope of accreditation.  
12

13 At receipt inspection, the GC Certificate Holder or Graphite Material  
14 Organization should be responsible for confirming that the supplier’s  
15 documentation certifies that the services (subcontracted calibration or  
16 testing, as applicable) were performed in accordance with the supplier’s  
17 ISO/IEC 17025 program and scope of accreditation.  
18

- 19 • The laboratory should be accredited based on an on-site accreditation  
20 assessment performed by the selected Accrediting Body within the past  
21 48 months. The laboratory’s accreditation should not be based on two  
22 consecutive remote accreditation assessments.  
23
- 24 • The procurement document should also specify that performance of the  
25 procured services is contingent on the laboratory’s accreditation being  
26 achieved through an on-site accreditation assessment by the  
27 Accreditation Body within the past 48 months.  
28

29 **HAB-3200 Owner’s Responsibilities**

30  
31 **HAB-3220 Categories of the Owner’s Responsibilities**

32  
33 Subparagraphs HAB-3220(a) through (r) list the responsibilities of the Owner. HAB-3220 also  
34 states that the activities necessary to provide compliance with responsibilities assigned to the  
35 Owner by subparagraphs (e) through (r) may be performed on the Owner’s behalf by a  
36 designee; however, the responsibility for compliance remains with the Owner. Subsubarticle  
37 HAB-3220 serves the same purpose as the corresponding provision for metallic components in  
38 ASME Code III-NCA, Subsubarticle NCA-3220, “Categories of the Owner’s Responsibilities,”  
39 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
40 without conditions, except Subsubarticle HAB-3220 did not include a provision stating that when  
41 the Owner assigns any of the responsibilities listed in this section, such assignment shall  
42 contain, as a minimum, the name and address of the designee, the responsibilities being  
43 assigned, and the applicable nuclear facility or facilities. Therefore, the staff finds Subsubarticle  
44 HAB-3220 to be acceptable with the following limitation, for consistency with ASME Code III-  
45 NCA, Subsubarticle NCA-3220:  
46

- 47 • When using HAB-3220, the applicant or licensee should also apply the  
48 following provision from NCA-3220, “When the Owner assigns any of the  
49 responsibilities listed in [NCA-3220] (e) through (u) above, such  
50 assignment shall contain, as a minimum, the name and address of the

1 designee, the responsibilities being assigned, and the applicable nuclear  
2 facility or facilities,” replacing the reference to NCA-3220(e) through (u)  
3 with HAB-3220(e) through (r).

4 **HAB-3230 Owner’s Certificate**

5  
6 Subsubarticle HAB-3230 states that the Owner, after receipt of notification from the regulatory  
7 authority that an application for a construction permit or combined license for a specific plant  
8 has been docketed, shall obtain an Owner’s certificate from ASME for unit(s) docketed  
9 concurrently for each site before beginning field installation. The information to be supplied by  
10 the Owner when submitting applications is given in forms issued by ASME. ASME Code,  
11 Section III, NCA-8130, states that a written agreement with an Authorized Inspection Agency  
12 (AIA) is required before application.

13  
14 Subsubarticle HAB-3230 serves the same purpose as the corresponding provision for metallic  
15 components in ASME Code III-NCA, Subsubarticle NCA-3230, “Owner’s Certificate,” which the  
16 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
17 conditions. Further, Subsubarticle HAB-3230 does not contain any technical requirements and  
18 does not otherwise impact other requirements. Therefore, the staff finds Subsubarticle HAB-  
19 3230 acceptable.

20  
21 **HAB-3240 Provisions of Adequate Supporting Structures**

22  
23 Subsubarticle HAB-3240 indicates that it is the responsibility of the Owner to ensure that  
24 intervening elements, foundations, and building structures adequate to support the items  
25 covered by ASME Code III-5-HAB and ASME Code III-5-HAA are provided and to ensure that  
26 jurisdictional boundary interfaces for ASME Code items are defined and compatible. Loads  
27 imposed upon structures outside the scope of Subpart B and Subsection HH, Subpart A, by  
28 items covered by Subpart B and Subsection HH, Subpart A, shall be defined in the Design  
29 Specification.

30  
31 Subsubarticle HAB-3240 serves the same purpose as the corresponding provision for metallic  
32 components in ASME Code III-NCA, Subsubarticle NCA-3240, “Provision of Adequate  
33 Supporting Structures,” which the NRC has previously approved through incorporation by  
34 reference in 10 CFR 50.55a without conditions. Further, Subsubarticle HAB-3240 does not  
35 contain any technical requirements and does not otherwise impact other requirements.  
36 Therefore, the staff finds Subsubarticle HAB-3240 acceptable.

37  
38 **HAB-3250 Provision of Design Specifications**

39  
40 **HAB-3251 Provision and Correlation**

41  
42 Subsubarticle HAB-3250 indicates that it is the responsibility of the Owner to provide, or cause  
43 to be provided, Design Specifications for GCCs and GCAs. HAB-3250 states that the Owner,  
44 either directly or through its designee, shall be responsible for the proper correlation of all  
45 Design Specifications. HAB-3250 states further that the applicable data from Construction  
46 Specification and Design Drawings shall be provided in sufficient documented detail to form the  
47 basis for GCC Machining and Installation in accordance with this Subpart and Subsection HH,  
48 Subpart A.

1 Paragraph HAB-3251 serves the same purpose as the corresponding provision for metallic  
2 components in ASME Code III-NCA, Paragraph NCA-3251, "Provision and Correlation," which  
3 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
4 conditions. Further, Paragraph HAB-3251 does not contain any technical requirements and  
5 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-3251  
6 acceptable.

7  
8 **HAB-3252 Contents of Design Specification**

9  
10 Paragraph HAB-3252 calls for the Design Specifications to include detail sufficient to provide a  
11 complete basis for a component's design in accordance with ASME Code III-5-HAB and ASME  
12 Code III-5-HAA. Paragraph HAB-3252 serves the same purpose as the corresponding  
13 provision for metallic components in ASME Code III-NCA, Paragraph NCA-3252, "Contents of  
14 Design Specifications," which the NRC has previously approved through incorporation by  
15 reference in 10 CFR 50.55a without conditions. Further, Paragraph HAB-3252 does not contain  
16 any technical requirements and does not otherwise impact other requirements. Therefore, the  
17 staff finds Paragraph HAB-3252 acceptable.

18  
19 **HAB-3254 Boundaries of Jurisdiction**

20  
21 Paragraph HAB-3254 has three subparagraphs, (a), (b), and (c). HAB-3254 states that the  
22 Design Specifications shall include (a) the locations of each such boundary, (b) the forces,  
23 moments, strains, or displacements that are imposed at each such boundary, and (c) the  
24 structural characteristics of the attached components or structures, whether or not they are  
25 within the jurisdiction of ASME Code III-5-HAB and ASME Code III-5-HAA.

26  
27 Paragraph HAB-3254 serves the same purpose as the corresponding provision for metallic  
28 components in ASME Code III-NCA, Paragraph NCA-3254, "Boundaries of Jurisdiction," which  
29 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
30 conditions. Further, Paragraph HAB-3254 does not contain any technical requirements and  
31 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-3254  
32 acceptable.

33  
34 **HAB-3255 Certification of the Design Specifications**

35  
36 Paragraph HAB-3255 states that the Design Specifications shall be certified to be correct and  
37 complete and to be in compliance with the requirements of Subsubarticle HAB-3250 by one or  
38 more Certifying Engineers, competent in the applicable field of design and related nuclear  
39 power plant requirements and qualified in accordance with the requirements of Section III  
40 Appendices, Mandatory Appendix XXIII. HAB-3255 does not require these Certifying Engineers  
41 to be independent of the organization preparing the Design Specifications. Table HAB-3255-1,  
42 "Document Distribution for Design and Construction of Graphite Core Components and  
43 Assemblies," shows the document distribution for design and construction.

44  
45 As discussed under Subsubarticle HAA-1110 above, the NRC determined that the use of a  
46 Certifying Engineer does not apply to nuclear facilities regulated by the NRC. Therefore, the  
47 staff finds Paragraph HAB-3255 to be acceptable with the following exception:

48  
49 The NRC staff does not endorse paragraph XXIII-1223 from Mandatory  
50 Appendix XXIII in ASME Code, Section III, "Appendices." When applying  
51 the 2017 and later editions of ASME Code Section III, the NRC does not

1 endorse applicant and licensee use of a Certifying Engineer who is not a  
2 Registered Professional Engineer qualified in accordance with paragraph  
3 XXIII-1222 for Code-related activities that are applicable to NRC-  
4 regulated facilities.

5  
6 Table HAB-3255-1, "Document Distribution for Design and Construction of Graphite Core  
7 Components and Assemblies," lists the type of documents (e.g., Design Specification,  
8 Construction Specification) and the persons responsible for preparing, reviewing, certifying, and  
9 approving, and also for receiving a copy. Table HAB-3255.1 serves the same purpose as the  
10 corresponding provision for metallic components in ASME Code III-NCA, Table NCA-3200-1,  
11 "Document Distribution for Division 2 Construction," which the NRC has previously approved  
12 through incorporation by reference in 10 CFR 50.55a without conditions. Further, HAB-3255.1  
13 does not contain any technical requirements and does not otherwise impact other requirements.  
14 Therefore, the staff finds HAB-3255.1 acceptable.

#### 15 16 **HAB-3256 Filing of Design Specifications**

17  
18 Paragraph HAB-3256 states that the Design Specifications in their entirety shall become a  
19 principal document governing the design and construction of items. HAB-3256 states that a  
20 copy of the Design Specification(s) shall be made available to the Authorized Nuclear Inspector  
21 (Graphite) at the manufacturing site before construction begins, and a copy shall be filed at the  
22 location of the installation and made available to the enforcement authorities having jurisdiction  
23 over the plant installation before the GCA is placed in service. Table HAB-3255-1 shows the  
24 document distribution for construction.

25  
26 Paragraph HAB-3256 serves the same purpose as the corresponding provision for metallic  
27 components in ASME Code III-NCA, Paragraph NCA-3256, "Filing of Design Specifications,"  
28 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
29 without conditions. Further, Paragraph HAB-3256 does not contain any technical requirements  
30 and does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-  
31 3256 acceptable.

#### 32 33 **HAB-3260 Review of Design Report**

34  
35 Subsubarticle HAB-3260 has two subparagraphs, (a) and (b). HAB-3260(a) states that the  
36 Owner or designee shall review the Design Report that the Designer provides to determine that  
37 all the Design and Service Loadings as stated in the Design Specification have been evaluated  
38 and that the acceptance criteria explicitly provided for in Subpart B and Subsection HH,  
39 Subpart A, or additional acceptance criteria permitted by Subpart B and Subsection HH,  
40 Subpart A, when established in the Design Specification, associated with the specified Design  
41 and Service Loadings, have been considered. The responsibility for the method of analysis and  
42 the accuracy of the Design Report remains with the Designer.

43  
44 HAB-3260(b) states that the Owner or designee shall provide Documentation to indicate that the  
45 review required by (a) above has been conducted. Before the certification of the component, a  
46 copy of this documentation shall be attached to the copy of the Design Report that is made  
47 available to the Authorized Nuclear Inspector (Graphite). HAB-3260(b) states that a copy of this  
48 documentation shall be included with the Design Report, which is filed at the location of the  
49 installation in accordance with HAB-4134.17 and made available to the regulatory and

1 enforcement authorities having jurisdiction at the site of the nuclear power plant installation.  
2 Table HAB-3255-1 shows the document distribution for design and construction.

3  
4 Subsubarticle HAB-3260 serves the same purpose as the corresponding provision for metallic  
5 components in ASME Code III-NCA, Subsubarticle NCA-3260, "Review of Design Report,"  
6 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
7 without conditions. Further, Subsubarticle HAB-3260 does not contain any technical  
8 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
9 Subsubarticle HAB-3260 acceptable.

10  
11 **HAB-3280 Owner's Data Report and Filing**

12  
13 Subsubarticle HAB-3280 states that the Owner or designee shall prepare the form N-3 (ASME  
14 Code Section III Appendices, Mandatory Appendix V, "Certificate Holder's Data Report Forms,  
15 Instructions, and Application Forms for Certificates of Authorization for Use of Certification  
16 Mark"). Subsubarticle HAB-3280 serves the same purpose as the corresponding provision for  
17 metallic components in ASME Code III-NCA, Subsubarticle NCA-3280, "Owner's Data Report  
18 and Filing," which the NRC has previously approved through incorporation by reference in 10  
19 CFR 50.55a without conditions. Further, Subsubarticle HAB-3280 does not contain any  
20 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
21 finds Subsubarticle HAB-3280 acceptable.

22  
23 **HAB-3290 Owner's Responsibility for Records**

24  
25 Subsubarticle HAB-3290 states that the Owner shall be responsible for designating the records  
26 to be maintained (HAB-4134.17). HAB-3290 states further that the Owner shall also be  
27 responsible for continued maintenance of the records required by this Subpart and  
28 Subsection HH, Subpart A, and Section XI, at the power plant site, the GC Certificate Holder's  
29 facility, or other locations determined by the Owner. The Owner shall advise the enforcement  
30 authority in writing about the location of the records.

31  
32 Subsubarticle HAB-3290 serves the same purpose as the corresponding provision for metallic  
33 components in ASME Code III-NCA, Subsubarticle NCA-3290, "Owner's Responsibility for  
34 Records," which the NRC has previously approved through incorporation by reference in 10  
35 CFR 50.55a without conditions. Further, Subsubarticle HAB-3290 does not contain any  
36 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
37 finds Subsubarticle HAB-3290 acceptable.

38  
39 **HAB-3300 Responsibilities of a Designer**

40  
41 **HAB-3320 Categories of the Designer's Responsibility**

42  
43 Subsubarticle HAB-3320 lists the responsibilities of the Designer in (a) through (k).  
44 Subsubarticle HAB-3320 serves the same purpose as the corresponding provision for metallic  
45 components in ASME Code III-NCA, Subsubarticle NCA-3320, "Categories of the Designer's  
46 Responsibilities," which the NRC has previously approved through incorporation by reference in  
47 10 CFR 50.55a without conditions. Further, Subsubarticle HAB-3320 does not contain any  
48 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
49 finds Subsubarticle HAB-3320 acceptable.

1 **HAB-3330 Obtaining a Certificate**

2 Subsubarticle HAB-3330 indicates that a G Certificate<sup>4</sup> (Subarticle HAB-8100, “Authorization to  
3 Perform Code Activities”) shall be obtained for the design of any GCCs intended to be in  
4 compliance with the requirements of ASME Code III-5-HAB and ASME Code III-5-HAA.

5 Subsubarticle HAB-3330 serves the same purpose as the corresponding provision for metallic  
6 components in ASME Code III-NCA, Subsubarticle NCA-3530, “Obtaining a Certificate,” which  
7 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
8 conditions. Further, Subsubarticle HAB-3330 does not contain any technical requirements and  
9 does not otherwise impact other requirements. Therefore, the staff finds Subsubarticle HAB-  
10 3330 acceptable.

11 **HAB-3340 Design Drawings and Construction Specifications**

12 **HAB-3341 Design Drawings**

13  
14 Paragraph HAB-3341 indicates that the Design Drawings shall contain all details necessary to  
15 construct the item in accordance with the requirements of the Design Specification, the  
16 Construction Specification, and this Subpart and Subsection HH, Subpart A.

17  
18 Paragraph HAB-3341 serves the same purpose as the corresponding provision for metallic  
19 components in ASME Code III-NCA, Paragraph, NCA-3341, “Design Drawings,” which the NRC  
20 has previously approved through incorporation by reference in 10 CFR 50.55a without  
21 conditions. Further, HAB-3341 does not contain any technical requirements and does not  
22 otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-3341  
23 acceptable.

24  
25 **HAB-3342 Construction Specification**

26  
27 Paragraph HAB-3342 lists the contents of the Construction Specification in (a) through (k).  
28 Paragraph HAB-3342 serves the same purpose as the corresponding provision for metallic  
29 components in ASME Code III-NCA, Paragraph NCA-3342, “Construction Specification,” which  
30 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
31 conditions. Further, Paragraph HAB-3342 does not contain any technical requirements and  
32 does not otherwise impact other requirements. Therefore, the staff finds HAB-3342 acceptable.

33  
34 **HAB-3350 Requirements for Design Output Documents**

35  
36 **HAB-3351 General**

37  
38 Paragraph HAB-3351 indicates that the drawings used for construction shall comply with the  
39 Design Specifications and the rules of this Subpart and Subsection HH, Subpart A, and shall be  
40 in agreement with the other Design Output Documents.

41  
42 Paragraph HAB-3351 serves the same purpose as the corresponding provision for metallic  
43 components in ASME Code III-NCA, Paragraph NCA-3551, “General,” which the NRC has  
44 previously approved through incorporation by reference in 10 CFR 50.55a without conditions.  
45 Further, Paragraph HAB-3351 does not contain any technical requirements and does not  
46 otherwise impact other requirements. Therefore, the staff finds HAB-3351 acceptable.

47  
48  

---

<sup>4</sup> Certificate: a Certificate of Authorization, Graphite Quality Systems Certificate (Materials), or Owner’s Certificate issued by the Society.

1  
2 **HAB-3352 Design Report**  
3

4 Paragraph HAB-3352 has two subparagraphs, (a) and (b). HAB-3352(a) states that the  
5 Designer shall prepare a Design Report in sufficient detail to show that the applicable stress or  
6 Probability of Failure (POF) limits are satisfied when the component is subject to the loading  
7 conditions specified in the Design Specification and this Subpart and Subsection HH, Subpart A.  
8 HAB-3352(a) also indicates that the Design Report prepared by the Designer shall contain  
9 calculations and sketches substantiating that the design is in accordance with the Design  
10 Specification and this Subpart and Subsection HH, Subpart A.

11  
12 HAB-3252(b) states that the drawings used for construction shall be in agreement with the  
13 Design Report before it is certified and shall be identified and described in the Design Report. It  
14 is the responsibility of the Designer to furnish a Design Report for the GCA. HAB-3352(b) also  
15 indicates that the Design Report shall be certified by a Certifying Engineer.  
16

17 As discussed under Subsubarticle HAA-1110 above, the NRC determined that the use of a  
18 Certifying Engineer does not apply to U.S. nuclear facilities regulated by the NRC. Therefore,  
19 the staff finds Paragraph HAB-3352 to be acceptable with the following exception:  
20

21           The NRC staff does not endorse paragraph XXIII-1223 from Mandatory  
22 Appendix XXIII in ASME Code, Section III, "Appendices." When applying  
23 the 2017 and later editions of ASME Code Section III, the NRC does not  
24 endorse applicant and licensee use of a Certifying Engineer who is not a  
25 Registered Professional Engineer qualified in accordance with paragraph  
26 XXIII-1222 for Code-related activities that are applicable to NRC-  
27 regulated facilities.

28  
29 **HAB-3353 Material Data Sheet**  
30

31 Paragraph HAB-3353 indicates that the Designer shall complete the required testing and  
32 generate the MDSs as described in ASME Code III-5, Subarticle HHA-2200, "Material  
33 Properties for Design." HAB-3353 also indicates that the Designer shall certify the MDSs.  
34

35 The staff finds Paragraph HAB-3353 to be acceptable as written because it contains no  
36 technical requirements and is needed to support the provisions of Subarticle HHA-2200, which  
37 the NRC staff determined to be acceptable as described in Section 3.24.2 of this NUREG.  
38

39 **HAB-3354 Modification of Documents and Reconciliation with Design Report**  
40

41 Paragraph HAB-3354 indicates that any modification of any document used for construction, as  
42 compared to the corresponding document used for design analysis, shall be reconciled with the  
43 Design Report by the person or organization responsible for the design. HAB-3354 also  
44 indicates that a revision or addendum to the Design Report shall be prepared and (if provided  
45 by HAB-3352) certified to indicate the basis on which this has been accomplished. HAB-3354  
46 further indicates that all such revised documentation shall be filed with the completed Design  
47 Report.  
48

49 Paragraph HAB-3354 serves the same purpose as the corresponding provision for metallic  
50 components in ASME Code III-NCA, Paragraph NCA-3554, "Modification of Documents and

1 Reconciliation With Design Report,” which the NRC has previously approved through  
2 incorporation by reference in 10 CFR 50.55a without conditions. Further, Paragraph HAB-3354  
3 does not contain any technical requirements and does not otherwise impact other requirements.  
4 Therefore, the staff finds Paragraph HAB-3354 acceptable.

5  
6 **HAB-3355 Submittal of Design Report for Owner Review**

7  
8 Paragraph HAB-3355 indicates that the Designer shall submit to the Owner or designee a copy  
9 of the completed Design Report for all components for review and documentation of review to  
10 the extent required by Subsubarticle HAB-3260.

11  
12 Paragraph HAB-3355 serves the same purpose as the corresponding provision for metallic  
13 components in ASME Code III-NCA, Paragraph NCA-3556, “Submittal of Design Report for  
14 Owner Review,” which the NRC has previously approved through incorporation by reference in  
15 10 CFR 50.55a without conditions. Further, Paragraph HAB-3355 does not contain any  
16 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
17 finds Paragraph HAB-3355 acceptable.

18  
19 **HAB-3356 Availability of Design Report**

20  
21 Paragraph HAB-3356 indicates that the Designer shall provide the GC Certificate Holder with a  
22 copy of the completed Design Report and the drawings used for construction. These  
23 documents are to be available to the Authorized Nuclear Inspector (Graphite).

24  
25 Paragraph HAB-3356 serves the same purpose as the corresponding provision for metallic  
26 components in ASME Code III-NCA, Paragraph NCA-3557, “Availability of Design Report,”  
27 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
28 without conditions. Further, Paragraph HAB-3356 does not contain any technical requirements  
29 and does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-  
30 3356 acceptable.

31  
32 **HAB-3360 Certification of the Construction Specification, Design Drawings, and**  
33 **Design Report**

34  
35 Subsubarticle HAB-3360 has two subparagraphs, (a) and (b). HAB-3360(a) indicates that the  
36 Construction Specification, Design Drawings, and Design Report shall be reviewed and certified  
37 to be correct and in accordance with the Design Specification and this Subpart and  
38 Subsection HH, Subpart A, by one or more Certifying Engineers competent in the field of design  
39 of GCCs and GCAs and qualified in accordance with the requirements of Section III  
40 Appendices, Mandatory Appendix XXIII. HAB-3360 does not require these Certifying Engineers  
41 to be independent of the organization designing the component. Table HAB-3255-1 shows the  
42 distribution of the Construction Specification, Design Drawings, and the Design Report.

43  
44 HAB-3360(b) indicates that for the Designer to certify the Construction Specification and Design  
45 Drawings, the Design Specification must have been certified. HAB-3360 also indicates that for  
46 the GC Certificate Holder or Graphite Material Organization to do work in accordance with  
47 Construction Specifications and Design Drawings, these documents must have been certified.

48  
49 As discussed under Subsubarticle HAA-1110 above, the NRC determined that the use of a  
50 Certifying Engineer does not apply to U.S. nuclear facilities regulated by the NRC. Therefore,  
51 the staff finds Paragraph HAB-3352 to be acceptable with the following exception:

1  
2 The NRC staff does not endorse paragraph XXIII-1223 from Mandatory  
3 Appendix XXIII in ASME Code, Section III, "Appendices." When applying  
4 the 2017 and later editions of ASME Code Section III, the NRC does not  
5 endorse applicant and licensee use of a Certifying Engineer who is not a  
6 Registered Professional Engineer qualified in accordance with paragraph  
7 XXIII-1222 for Code-related activities that are applicable to NRC-  
8 regulated facilities..

9  
10 **HAB-3370 Revision of Design Drawings and Construction Specification**

11  
12 Subsubarticle HAB-3370 indicates that Design Documents issued for use in construction shall  
13 be revised to reflect any change in the design. HAB-3370 also indicates that changes to Design  
14 Output Documents shall be reviewed and certified in accordance with HAB-3350.

15  
16 Subsubarticle HAB-3370 serves the same purpose as the corresponding provision for metallic  
17 components in ASME Code III-NCA, Subsubarticle NCA-3370, "Revision of Design Drawings  
18 and Construction Specification," which the NRC has previously approved through incorporation  
19 by reference in 10 CFR 50.55a without conditions. Further, Subsubarticle HAB-3370 does not  
20 contain any technical requirements and does not otherwise impact other requirements.  
21 Therefore, the staff finds Subsubarticle HAB-3370 acceptable.

22  
23 **HAB-3380 Certification of Construction Report**

24  
25 Subsubarticle HAB-3380 indicates that the Construction Report shall be evaluated by the  
26 Designer, who shall certify that the Construction Report conforms to the requirements of ASME  
27 Code III-5-HAB and ASME Code III-5-HAA, and the Design Specification. HAB-3380 also  
28 indicates the following. The Designer shall also provide any supplemental analysis needed to  
29 substantiate this evaluation. Before certification, he or she shall review the file of as-built,  
30 design, shop, and field drawings to establish that the list in the Construction Report provided by  
31 the GC Certificate Holder corresponds to the as-built, design, shop, and field drawings that will  
32 be maintained as a file by the Owner. Table HAB-3255-1 shows the distribution of the  
33 Construction Report.

34  
35 Subsubarticle HAB-3380 serves the same purpose as the corresponding provision for metallic  
36 components in ASME Code III-NCA, Subsubarticle NCA-3380, "Certification of Construction  
37 Report," which the NRC has previously approved through incorporation by reference in 10 CFR  
38 50.55a without conditions. Further, Subsubarticle HAB-3380 does not contain any technical  
39 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
40 Subsubarticle HAB-3380 acceptable.

41  
42 **HAB-3400 Responsibilities of a GC Certificate Holder**

43  
44 **HAB-3420 Categories of the GC Certificate Holder's Responsibilities**

45  
46 Subparagraphs HAB-3420(a) through (r) list the responsibilities of the GC Certificate Holder.

47  
48 Subsubarticle HAB-3420 serves the same purpose as the corresponding provision for metallic  
49 components in ASME Code III-NCA, Subsubarticle NCA-3520, "Categories of the N Certificate  
50 Holder's Responsibilities," which the NRC has previously approved through incorporation by

1 reference in 10 CFR 50.55a without conditions. Further, Subsubarticle HAB-3420 does not  
2 contain any technical requirements and does not otherwise impact other requirements.  
3 Therefore, the staff finds Subsubarticle HAB-3420 acceptable.

4  
5 **HAB-3430 Obtaining a Certificate**

6  
7 Subsubarticle HAB-3430 indicates that a GC Certificate (HAB-8100) shall be obtained for the  
8 construction of any GCCs or GCAs intended to be in compliance with the requirements of  
9 ASME Code III-5-HAB and ASME Code III-5-HAA.

10  
11 Subsubarticle HAB-3430 serves the same purpose as the corresponding provision for metallic  
12 components in ASME Code III-NCA, Subsubarticle NCA-3530, "Obtaining a Certificate," which  
13 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
14 conditions. Further, Subsubarticle HAB-3430 does not contain any technical requirements and  
15 does not otherwise impact other requirements. Therefore, the staff finds Subsubarticle HAB-  
16 3430 acceptable.

17  
18 **HAB-3440 Compliance with This Subpart and Subsection HH, Subpart A**

19  
20 Subsubarticle HAB-3440 indicates that the GC Certificate Holder's responsibility for the  
21 construction of the GCCs or GCAs in accordance with both the Design Drawings and  
22 Construction Specification and with ASME Code III-5-HAB and ASME Code III-5-HAA.

23  
24 Subsubarticle HAB-3440 serves the same purpose as the corresponding provision for metallic  
25 components in ASME Code III-NCA, Subsubarticle NCA-3540, "Compliance with this Section,"  
26 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
27 without conditions. Further, Subsubarticle HAB-3440 does not contain any technical  
28 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
29 Subsubarticle HAB-3440 acceptable.

30  
31 **HAB-3450 Construction Documents**

32  
33 **HAB-3451 Construction Procedures**

34  
35 Paragraph HAB-3451 indicates that construction procedures shall provide sufficient detailed  
36 information about the methods of construction to enable those reviewing the procedures to  
37 determine whether the requirements of the Design Specification, the Construction Specification,  
38 and the Design Drawings will be satisfied. HAB-3451 also indicates that construction  
39 procedures shall include test procedures to be performed by the GC Certificate Holder that are  
40 needed to establish conformance with the requirements of the documents listed in Article HAB.  
41 Table HAB-3255-1 shows the distribution of procedures.

42  
43 Paragraph HAB-3451 serves the same purpose as the corresponding provision for metallic  
44 components in ASME Code III-NCA, Paragraph NCA-3451, "Construction Procedures," which  
45 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
46 conditions. Further, Paragraph HAB-3451 does not contain any technical requirements and  
47 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-3451  
48 acceptable.

1 **HAB-3452 Shop and Field Drawings**

2  
3 Paragraph HAB-3452 indicates that the GC Certificate Holder shall provide shop and field  
4 drawings. Table HAB-3255-1 shows the distribution of shop and field drawings.

5  
6 Paragraph HAB-3452 serves the same purpose as the corresponding provision for metallic  
7 components in ASME Code III-NCA, Paragraph NCA-3452, "Shop and Field Drawings," which  
8 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
9 conditions. Further, Paragraph HAB-3452 does not contain any technical requirements and  
10 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-3452  
11 acceptable.

12  
13 **HAB-3453 Material Documentation**

14  
15 Paragraph HAB-3453 indicates that the GC Certificate Holder shall collect certified material test  
16 reports (CMTRs) to verify that materials comply with the Construction Specification and the  
17 requirements of ASME Code III-5-HAB and ASME Code III-5-HAA. Paragraph HAB-3453  
18 serves the same purpose as the corresponding provision for metallic components in ASME  
19 Code III-NCA, Paragraph NCA-3453, "Material Documentation," which the NRC has previously  
20 approved through incorporation by reference in 10 CFR 50.55a without conditions. Further,  
21 Paragraph HAB-3453 does not contain any technical requirements and does not otherwise  
22 impact other requirements. Therefore, the staff finds Paragraph HAB-3453 acceptable.

23  
24 **HAB-3454 Contents of Construction Report**

25  
26 Subparagraphs HAB-3454(a) through (g) list the contents of the Construction Report. Paragraph  
27 HAB-3454 serves the same purpose as the corresponding provision for metallic components in  
28 ASME Code III-NCA, Paragraph NCA-3454, "Contents of the Construction Report," which the  
29 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
30 conditions. Further, Paragraph HAB-3454 does not contain any technical requirements and  
31 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-3454  
32 acceptable.

33  
34 **HAB-3455 Data Report**

35  
36 Paragraph HAB-3455 indicates that the GC Certificate Holder shall certify compliance with  
37 ASME Code III-5-HAB and ASME Code III-5-HAA by signing the appropriate Data Report  
38 (Article HAB-8000). Paragraph HAB-3455 serves the same purpose as the corresponding  
39 provision for metallic components in ASME Code III-NCA, Paragraph NCA-3455, "Data Report,"  
40 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
41 without conditions. Further, Paragraph HAB-3455 does not contain any technical requirements  
42 and does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-  
43 3455 acceptable.

44  
45 **HAB-3460 Responsibility for Quality Assurance**

46  
47 **HAB-3461 Scope of Responsibilities for Quality Assurance**

48  
49 Paragraph HAB-3461 has two subparagraphs, (a) and (b). HAB-3461(a) indicates that the GC  
50 Certificate Holder shall be responsible for surveying, qualifying, and auditing suppliers of  
51 subcontracted services (HAB-3125), including nondestructive examination (NDE) contractors

1 and Graphite Material Organizations. Graphite Material Organizations holding a Graphite  
2 Quality Systems Certificate (Materials) and GC Certificate Holders whose scope includes supply  
3 or manufacture and supply of material need not be surveyed or audited for work or material  
4 covered by the scope of their certificate. Subcontractors holding an appropriate certificate need  
5 not be surveyed nor audited for work within the scope of the subcontractor's certificate.  
6

7 HAB-3461(b) indicates that a GC Certificate Holder may qualify vendors of subcontracted  
8 services (HAB-3125) other than those requiring a Certificate of Authorization, such as a  
9 Graphite Material Organization, for another GC Certificate Holder doing work for that GC  
10 Certificate Holder. HAB-3461(b) also indicates that the qualification documentation shall be  
11 supplied to the other GC Certificate Holder before the use of the subcontracted service or  
12 Graphite Material Organization.  
13

14 Paragraph HAB-3461 serves the same purpose as the corresponding provision for metallic  
15 components in ASME Code III-NCA, Paragraph NCA-3461, "Scope of Responsibilities for  
16 Quality Assurance," which the NRC has previously approved through incorporation by reference  
17 in 10 CFR 50.55a without conditions. Further, Paragraph HAB-3461 does not contain any  
18 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
19 finds Paragraph HAB-3461 acceptable.  
20

#### 21 **HAB-3462 Documentation of Quality Assurance Program**

22

23 Paragraph HAB-3462 indicates that the GC Certificate Holder shall be responsible for  
24 documenting its Quality Assurance Program (ASME Code III-5, Paragraph HAB-4134, "GC  
25 Certificate Holders").  
26

27 Paragraph HAB-3462 serves the same purpose as the corresponding provision for metallic  
28 components in ASME Code III-NCA, Paragraph NCA-3462, "Documentation of Quality  
29 Assurance Program," which the NRC has previously approved through incorporation by  
30 reference in 10 CFR 50.55a without conditions. Further, Paragraph HAB-3462 does not contain  
31 any technical requirements and does not otherwise impact other requirements. Therefore, the  
32 staff finds Paragraph HAB-3462 acceptable.  
33

#### 34 **HAB-3463 Filing of Quality Assurance Manual**

35

36 Paragraph HAB-3463 indicates that the GC Certificate Holder shall file with the AIA (ASME  
37 Code III-5, Paragraph HAB-5121, "Authorized Inspection Agency") copies of the Quality  
38 Assurance Manual. HAB-3463 also indicates that the GC Certificate Holder shall keep a copy  
39 on file available to the Authorized Nuclear Inspector (Graphite) (ASME Code III-5, Paragraph  
40 HAB-5123, "Authorized Nuclear Inspector [Graphite]").  
41

42 Paragraph HAB-3463 serves the same purpose as the corresponding provision for metallic  
43 components in ASME Code III-NCA, Paragraph NCA-3463, "Filing of Quality Assurance  
44 Manual," which the NRC has previously approved through incorporation by reference in 10 CFR  
45 50.55a without conditions. Further, Paragraph HAB-3463 does not contain any technical  
46 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
47 Paragraph HAB-3463 acceptable.  
48

#### 49 **HAB-3800 Graphite Material Organization's Quality System Program**

50

1 Subarticle HAB-3800 introduces the provisions of a Graphite Material Organization's Quality  
2 System Program.

3  
4 Subarticle HAB-3800 serves the same purpose as the corresponding provision for metallic  
5 components in ASME Code III-NCA, Subarticle NCA-3800, "Metallic Material Organization's  
6 Quality System Program," which the NRC has previously approved through incorporation by  
7 reference in 10 CFR 50.55a without conditions. Further, Subarticle HAB-3800 does not contain  
8 any technical requirements and does not otherwise impact other requirements. Therefore, the  
9 staff finds Subarticle HAB-3800 acceptable.

## 10 **HAB-3820 Certification or Qualification of Graphite Material Organizations**

11  
12  
13 Subsubarticle HAB-3820 has three subparagraphs, (a), (b), and (c). HAB-3820(a) indicates that  
14 a Graphite Material Organization shall be certified by obtaining a Graphite Quality Systems  
15 Certificate issued by ASME verifying the adequacy of the Graphite Material Organization's  
16 Quality System Program. HAB-3820(b) indicates that, alternatively, the GC Certificate Holder  
17 (HAB-3461) may qualify a Graphite Material Organization not certified by ASME by evaluating  
18 the organization's Quality System Program in accordance with the requirements of HAB-3842.  
19 HAB-3820(c) indicates that a GC Certificate Holder may furnish material, machine GCCs, or  
20 perform installation when stated in the scope of its certificate. In this case, a Graphite Quality  
21 Systems Certificate is not required, nor is the user of the material, GCCs, or installation services  
22 required to survey, qualify, or audit such a GC Certificate Holder.

23  
24 Subsubarticle HAB-3820 serves the same purpose as the corresponding provision for metallic  
25 components in ASME Code III-NCA, Subsubarticle NCA-3820, "Certification or Qualification of  
26 Material Organizations," which the NRC has previously approved through incorporation by  
27 reference in 10 CFR 50.55a without conditions. Further, Subsubarticle HAB-3820 does not  
28 contain any technical requirements and does not otherwise impact other requirements.  
29 Therefore, the staff finds Subsubarticle HAB-3820 acceptable.

## 30 **HAB-3830 Responsibilities of Graphite Material Organizations**

31  
32  
33 Subparagraphs HAB-3830(a) through (h) list the responsibilities of Graphite Material  
34 Organizations.

35  
36 Subsubarticle HAB-3830 serves the same purpose as the corresponding provision for metallic  
37 components in ASME Code III-NCA, Subsubarticle NCA-3830, "Responsibilities of Material  
38 Organizations," which the NRC has previously approved through incorporation by reference in  
39 10 CFR 50.55a without conditions. Further, Subsubarticle HAB-3830 does not contain any  
40 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
41 finds Subsubarticle HAB-3830 acceptable.

## 42 **HAB-3840 Evaluation of the Program**

### 43 **HAB-3841 Evaluation by the Society**

44  
45  
46  
47 Paragraph HAB-3841 lists the responsibilities of ASME for the evaluation of a Graphite Material  
48 Organization's Quality System Program.

49  
50 Paragraph HAB-3841 serves the same purpose as the corresponding provision for metallic  
51 components in ASME Code III-NCA, Paragraph NCA-3841, "Evaluation by the Society," which

1 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
2 conditions. Further, Paragraph HAB-3841 does not contain any technical requirements and  
3 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-3841  
4 acceptable.

5  
6 **HAB-3842 Evaluation by Parties Other Than the Society**

7  
8 **HAB-3842.1 Qualification of Graphite Material Organizations**

9  
10 Subparagraph HAB-3842.1 has two subsubparagraphs, (a) and (b). HAB-3842.1(a) indicates  
11 that the qualification of Graphite Material Organizations by parties other than ASME shall be  
12 limited to the manufacture of material, machining of GCCs, and the installation of GCAs, or  
13 subcontracted services to the GC Certificate Holder performing the evaluation, or their  
14 designee. HAB-3842.1(b) indicates that when a GC Certificate Holder has qualified a Graphite  
15 Material Organization, it is not necessary for another party to requalify that organization for  
16 materials or services to be furnished to the party that performed the evaluation.

17  
18 Subparagraph HAB-3842.1 serves the same purpose as the corresponding provision for  
19 metallic components in ASME Code III-NCA, Subparagraph NCA-3842.1, "Qualification of  
20 Material Organizations," which the NRC has previously approved through incorporation by  
21 reference in 10 CFR 50.55a without conditions. Further, Subparagraph HAB-3842.1 does not  
22 contain any technical requirements and does not otherwise impact other requirements.  
23 Therefore, the staff finds Subparagraph HAB-3842.1 acceptable.

24 **HAB-3842.2 Evaluation of the Qualified Material Organization's Program by GC**  
25 **Certificate Holders**

26  
27 Subsubparagraphs HAB-3842.2(a) through (g) list provisions for the evaluation of a Graphite  
28 Material Organization's Quality System Program by a GC Certificate Holder. Subparagraph  
29 HAB-3842.2 serves the same purpose as the corresponding provision for metallic components  
30 in ASME Code III-NCA, Subparagraph NCA-3842.2, "Evaluation of the Qualified Material  
31 Organization's Program by Certified Material Organizations or Certificate Holders," which the  
32 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
33 conditions, except Subparagraph HAB-3842.2 did not include several provisions in NCA-3842.2  
34 regarding the frequency of the audits.

35  
36 Therefore, the staff finds Subparagraph HAB-3842.2 to be acceptable with the following  
37 limitation:

38  
39 When using HAB-3842.2(g), the applicant or licensee should also apply  
40 the provisions from NCA-3842.2(h) and NCA-3842.2(i), replacing the  
41 references to NCA 4259.1(a) through (c) with HAB-3859.1(a) through (e)  
42 and references to Material Organization with Graphite Material  
43 Organization.  
44

1 **HAB-3850 Quality System Program Requirements**

2  
3 **HAB-3851 Responsibility and Organization**

4  
5 **HAB-3851.1 General**

6  
7 Subparagraph HAB-3851.1 has two subsubparagraphs, (a) and (b). HAB-3851.1(a) indicates  
8 that the Graphite Material Organization shall establish a Quality System Program to control  
9 quality during manufacture or during other work it proposes to perform, and to trace material  
10 under its control. HAB-3851.1(a) also indicates that the Program shall be planned,  
11 documented, implemented, and maintained in accordance with the requirements of  
12 Subsubarticle HAB-3850. HAB-3851.1(b) indicates that the Program shall include consideration  
13 of the technical aspects and provide for planning and accomplishment of activities affecting  
14 quality. HAB-3851.1(b) also indicates that the Program shall provide for any special controls,  
15 processes, test equipment, tools, and skills to attain the required quality and to verify quality.  
16

17 Subparagraph HAB-3851.1 serves the same purpose as the corresponding provision for  
18 metallic components in ASME Code III-NCA, Subparagraph NCA-4251.1, "General," which the  
19 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
20 conditions. Further, Subparagraph HAB-3851.1 does not contain any technical requirements  
21 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
22 HAB-3851.1 acceptable.  
23

24 **HAB-3851.2 Scope and Applicability**

25  
26 Subparagraph HAB-3851.2 has two subparagraphs, (a) and (b). HAB-3851.2(a) indicates that  
27 the Quality System Manual shall define the specific activities included in the scope of the work  
28 the Graphite Material Organization proposes to perform. In turn, HAB-3851.2 lists these  
29 activities (1) through (6). HAB-3851.2(b) indicates that the Program shall include measures to  
30 comply with all requirements of subarticle HAB-3800, to the extent necessary to ensure  
31 compliance with the requirements of Subpart B and Subsection HH, Subpart A.  
32

33 Subparagraph HAB-3851.2 serves the same purpose as the corresponding provision for  
34 metallic components in ASME Code III-NCA, Subparagraph NCA-4251.2, "Scope and  
35 Applicability," which the NRC has previously approved through incorporation by reference in 10  
36 CFR 50.55a without conditions. Further, Subparagraph HAB-3851.2 does not contain any  
37 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
38 finds Subparagraph HAB-3851.2 acceptable.  
39

40 **HAB-3851.3 Organization**

41  
42 Subparagraph HAB-3851.3 has five subsubparagraphs, (a) through (e). These  
43 subsubparagraphs describe provisions for organizing the Graphite Material Organization.  
44

45 Subparagraph HAB-3851.3 serves the same purpose as the corresponding provision for  
46 metallic components in ASME Code III-NCA, Subparagraph NCA-4251.3, "Organization," which  
47 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
48 conditions. Further, Subparagraph HAB-3851.3 does not contain any technical requirements  
49 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
50 HAB-3851.3 acceptable.  
51

1 **HAB-3852 Personnel**

2  
3 **HAB-3852.1 Indoctrination, Training, and Qualification of Personnel**

4  
5 Subparagraph HAB-3852.1 has three subsubparagraphs, (a), (b), and (c). These three  
6 subsubparagraphs describe generic provisions for the training and qualification of personnel.

7  
8 Subparagraph HAB-3852.1 serves the same purpose as the corresponding provision for  
9 metallic components in ASME Code III-NCA, Subparagraph NCA-4252.1, "Indoctrination,  
10 Training, and Qualification of Personnel," which the NRC has previously approved through  
11 incorporation by reference in 10 CFR 50.55a without conditions. Further, Subparagraph HAB-  
12 3852.1 does not contain any technical requirements and does not otherwise impact other  
13 requirements. Therefore, the staff finds Subparagraph HAB-3852.1 acceptable.

14  
15 **HAB-3852.2 Personnel Records**

16  
17 Subparagraph HAB-3852.2 has three subsubparagraphs, (a), (b), and (c). These three  
18 subsubparagraphs describe provisions for training and qualification records.

19  
20 Subparagraph HAB-3852.2 serves the same purpose as the corresponding provision for  
21 metallic components in ASME Code III-NCA, Subparagraph NCA-4252.2, "Personnel Records,"  
22 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
23 without conditions. Further, Subparagraph HAB-3852.2 does not contain any technical  
24 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
25 Subparagraph HAB-3852.2 acceptable.

26  
27 **HAB-3853 Program Documentation**

28  
29 **HAB-3853.1 Quality System Manual**

30  
31 Subparagraph HAB-3853.1 has three subsubparagraphs, (a), (b), and (c). These three  
32 subsubparagraphs describe provisions for documenting the Quality Systems Manual.  
33 Subparagraph HAB-3853.1 serves the same purpose as the corresponding provision for  
34 metallic components in ASME Code III-NCA, Subparagraph NCA-4253.1, "Quality System  
35 Manual," which the NRC has previously approved through incorporation by reference in 10 CFR  
36 50.55a without conditions, except Subparagraph HAB-3853.1 did not include additional  
37 provisions in NCA-4253.1 for documenting the Quality Systems Manual. Therefore, the staff  
38 finds Subparagraph HAB-3853.1 to be acceptable with the following limitation:

39  
40 When using HAB-3853.1, the applicant or licensee should also apply NCA-  
41 4253.1(d), replacing the reference to Material Organization with Graphite Material  
42 Organization.

43  
44 **HAB-3853.2 Procedures, Instructions, and Drawings**

45  
46 Subparagrah HAB-3853.2 has two subsubparagraphs, (a) and (b). HAB-3853.2(a) indicates  
47 that activities affecting quality shall be prescribed by and performed in accordance with  
48 documented instructions, procedures, or drawings of a type appropriate to the circumstances.  
49 HAB-3853.2(b) indicates that these documents shall include or reference appropriate  
50 acceptance criteria for determining that the prescribed activities have been satisfactorily  
51 completed.

1  
2 Subparagraph HAB-3853.2 serves the same purpose as the corresponding provision for  
3 metallic components in ASME Code III-1, Subparagraph NCA-4253.2, "Procedures,  
4 Instructions, and Drawings," which the NRC has previously approved through incorporation by  
5 reference in 10 CFR 50.55a without conditions. Further, HAB-3853.2 does not contain any  
6 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
7 finds Subparagraph HAB-3853.2 acceptable.

8  
9 **HAB-3853.3 Document Control**

10  
11 Subparagraph HAB-3853.3 indicates that the preparation, issue, and change of documents that  
12 specify quality requirements or prescribe activities affecting quality, such as Quality System  
13 Program Manuals, purchase specifications, instructions, procedures, and drawings, shall be  
14 controlled to ensure that the correct documents are being used at the location where the activity  
15 is performed. HAB-3853.3 also indicates that such documents, including changes thereto, shall  
16 be reviewed for adequacy and approved for release by authorized personnel.

17  
18 Subparagraph HAB-3853.3 serves the same purpose as the corresponding provision for  
19 metallic components in ASME Code III-1, Subparagraph NCA-4253.3, "Document Control,"  
20 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
21 without conditions. Further, HAB-3853.3 does not contain any technical requirements and does  
22 not otherwise impact other requirements. Therefore, the staff finds Subparagraph HAB-3853.3  
23 acceptable.

24  
25 **HAB-3853.4 Quality Assurance Records**

26  
27 Subparagraph HAB-3853.4 indicates that records that furnish documentary evidence of quality  
28 shall be specified, prepared, controlled, and maintained. HAB-3853.4 also indicates that  
29 records shall be legible, identifiable, and retrievable and shall be protected against damage,  
30 deterioration, or loss. HAB-3853.4 indicates further that requirements and responsibilities for  
31 record transmittal, distribution, retention, maintenance, and disposition shall be established and  
32 documented.

33  
34 Subparagraph HAB-3853.4 serves the same purpose as the corresponding provision for  
35 metallic components in ASME Code III-1, Subparagraph NCA-4253.4, "Quality Assurance  
36 Records," which the NRC has previously approved through incorporation by reference in 10  
37 CFR 50.55a without conditions. Further, HAB-3853.4 does not contain any technical  
38 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
39 Subparagraph HAB-3853.4 acceptable.

40  
41 **HAB-3853.5 Records of Examinations and Tests**

42  
43 Subparagraph HAB-3853.5 indicates that all characteristics required to be reported by the  
44 material specification and this Subpart and Subsection HH, Subpart A, shall be verified and the  
45 results recorded. HAB-3853.5 also indicates that records shall be traceable to the document  
46 and revision to which an inspection, examination, or test was performed.

47  
48 Subparagraph HAB-3853.5 serves the same purpose as the corresponding provision for  
49 metallic components in ASME Code III-1, Subparagraph NCA-4253.5, "Records of  
50 Examinations and Tests," which the NRC has previously approved through incorporation by  
51 reference in 10 CFR 50.55a without conditions. Further, HAB-3853.5 does not contain any

1 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
2 finds Subparagraph HAB-3853.5 acceptable.

3  
4 **HAB-3855 Control of Purchased Materials and Services**

5  
6 **HAB-3855.1 General**

7  
8 HAB-3855.1 has two subsubparagraphs, (a) and (b). HAB-3855.1(a) indicates that measures  
9 shall be established to ensure that all purchased material and subcontracted services conform  
10 to the requirements of this Subpart and Subsection HH, Subpart A. HAB-3855.1(b) also  
11 indicates that these measures shall be designed to prevent the use of incorrect or defective  
12 material or materials that have not received the required examinations or tests.

13  
14 Subparagraph HAB-3855.1 serves the same purpose as the corresponding provision for  
15 metallic components in ASME Code III-1, Subparagraph NCA-4255.1, "General," which the  
16 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
17 conditions. Further, Subparagraph HAB-3855.1 does not contain any technical requirements  
18 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
19 HAB-3855.1 acceptable.

20  
21 **HAB-3855.2 Sources of Materials and Services**

22  
23 HAB-3855.2 has four subsubparagraphs, (a), (b), (c), and (d). These four subsubparagraphs  
24 describe the provisions for furnishing material, machining services, installation, and other  
25 services, such as tests and examinations.

26  
27 Subparagraph HAB-3855.2 serves the same purpose as the corresponding provision for  
28 metallic components in ASME Code III-1, Subparagraph NCA-4255.2, "Sources of Materials  
29 and Services," which the NRC has previously approved through incorporation by reference in 10  
30 CFR 50.55a without conditions. Further, HAB-3855.2 does not contain any technical  
31 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
32 Subparagraph HAB-3855.2 acceptable.

33  
34 **HAB-3855.3 Approval and Control of Suppliers of Subcontracted Services**

35  
36 Subparagraph HAB-3855.3 has five subsubparagraphs, (a), (b), (c), (d) and (e). These five  
37 subsubparagraphs describe the provisions the Graphite Material Organization or the GC Certificate  
38 Holder, or both, use for approving and controlling their suppliers of subcontracted services,  
39 including suppliers of calibration and testing services. Subparagraph HAB-3855.3 serves the  
40 same purpose as the corresponding provision for metallic components in ASME Code III-NCA,  
41 Subparagraph NCA-4255.3, "Approval and Control of Suppliers of Subcontracted Services,"  
42 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
43 without conditions, except Subparagraph HAB-3855.3 did not include the paragraph in NCA-  
44 4255.3(b) regarding the responsibilities of the Material Organization or the Certificate Holder.  
45 Therefore, the staff finds Subparagraph HAB-3855.3 to be acceptable with the following  
46 limitation:

- 47  
48 • When using HAB-3855.3(b), the applicant or licensee should also apply  
49 NCA-4255.3(b), replacing the reference to Material Organization with  
50 Graphite Material Organization and the reference to Certificate Holder to  
51 GC Certificate Holder.

1  
2 In addition, Subparagraph HAB-3855.3 states the same provisions stated in HAB-3126 and  
3 HAB-3127, which the NRC staff accepted for the reasons stated in the evaluation of HAB-3126  
4 above, and based on limitations stated there. Accordingly, the staff finds HAB-3855.3 to be  
5 acceptable with the following limitations:  
6

- 7 • Accreditation should be in accordance with the 2017 edition of the  
8 ISO/IEC 17025, and should be from an accredited body recognized by  
9 the ILAC MRA.
- 10  
11 • The procurement documents should specify that the service will be  
12 provided in accordance with the accredited ISO/IEC 17025 program and  
13 scope of accreditation.  
14
- 15 • At receipt inspection, the GC Certificate Holder or Graphite Material  
16 Organization should be responsible for confirming that the supplier's  
17 documentation certifies that the services (subcontracted calibration or  
18 testing, as applicable) were performed in accordance with the supplier's  
19 ISO/IEC 17025 program and scope of accreditation.  
20
- 21 • The laboratory should be accredited based on an on-site accreditation  
22 assessment performed by the selected Accrediting Body within the past  
23 48 months. The laboratory's accreditation should not be based on two  
24 consecutive remote accreditation assessments.  
25
- 26 • The procurement document should also specify that performance of the  
27 procured services is contingent on the laboratory's accreditation being  
28 achieved through an on-site accreditation assessment by the  
29 Accreditation Body within the past 48 months.

#### 30 31 **HAB-3855.4 Procurement Document Control**

32  
33 Subparagraph HAB-3855.4 has four subsubparagraphs, (a), (b), (c), and (d). These four  
34 subsubparagraphs describe provisions for the procurement documents issued by the Graphite  
35 Material Organization.  
36

37 Subparagraph HAB-3855.4 serves the same purpose as the corresponding provision for  
38 metallic components in ASME Code III-1, Subparagraph NCA-4255.4, "Procurement Document  
39 Control," which the NRC has previously approved through incorporation by reference in 10 CFR  
40 50.55a without conditions. Further, HAB-3855.4 does not contain any technical requirements  
41 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
42 HAB-3855.4 acceptable.  
43

#### 44 **HAB-3856 Identification, Marking, and Material Control**

##### 45 46 **HAB-3856.1 General**

47  
48 Subparagraph HAB-3856.1 has three subsubparagraphs, (a), (b), and (c). HAB-3856.1(a)  
49 indicates that Control shall be established to ensure that only correct and accepted material is  
50 used. HAB-3856.1(a) also indicates that identification shall be maintained on these materials or

1 on documents traceable to these materials, or in a manner that ensures the identification is  
2 established and maintained. HAB--3856.1(b) indicates that measures shall be designated for  
3 controlling and identifying material, including that material which is partially processed,  
4 throughout the manufacturing process; during the performance of tests, examinations, and  
5 treatments; and during receipt, storage, handling, and shipment. HAB-3856.1(c) indicates that  
6 Identification marking shall be transferred to all pieces when material is divided.

7  
8 Subparagraph HAB-3856.1 serves the same purpose as the corresponding provision for  
9 metallic components in ASME Code III-1, Subparagraph NCA-4256.1, "General," which the  
10 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
11 conditions. Further, Subparagraph HAB-3856.1 does not contain any technical requirements  
12 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
13 HAB-3856.1 acceptable.

#### 14 **HAB-3856.2 Marking Method**

15  
16  
17 Subparagraph HAB-3856.2 indicates that materials shall be marked by any method acceptable  
18 to the purchaser that will not result in harmful contamination or sharp discontinuities and will  
19 identify these materials in accordance with the material specification.

20  
21 HAB-3856.2 serves the same purpose as the corresponding provision for metallic components  
22 in ASME Code III-1, Subparagraph NCA-4256.2, "Marking Method," which the NRC has  
23 previously approved through incorporation by reference in 10 CFR 50.55a without conditions.  
24 Further, Subparagraph HAB-3856.2 does not contain any technical requirements and does not  
25 otherwise impact other requirements. Therefore, the staff finds Subparagraph HAB-3856.2  
26 acceptable.

#### 27 **HAB-3856.3 Identification of Completed Material**

28  
29  
30 Subparagraph HAB-3856.3 has five subsubparagraphs, (a), (b), (c), (d), and (e). These five  
31 subsubparagraphs describe the provisions for the identification of completed material, including  
32 machined GCCs by the GCC Manufacturer.

33  
34 Subparagraph HAB-3856.3 serves the same purpose as the corresponding provision for  
35 metallic components in ASME Code III-1, Subparagraph NCA-4256.3, "Identification of  
36 Completed Material," which the NRC has previously approved through incorporation by  
37 reference in 10 CFR 50.55a without conditions. Further, Subparagraph HAB-3856.3 does not  
38 contain any technical requirements and does not otherwise impact other requirements.  
39 Therefore, the staff finds Subparagraph HAB-3856.3 acceptable.

#### 40 **HAB-3857 Process Control**

##### 41 **HAB-3857.1 General**

42  
43  
44  
45 Subparagraph HAB-3857.1 indicates that processes affecting the quality of materials or services  
46 shall be controlled. HAB-3857.1 also indicates that special processes that control or verify  
47 quality shall be performed by qualified personnel using qualified procedures in accordance with  
48 specific requirements, as applicable.

49  
50 Subparagraph HAB-3857.1 serves the same purpose as the corresponding provision for  
51 metallic components in ASME Code III-1, Subparagraph NCA-4257.1, "General," which the

1 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
2 conditions. Further, Subparagraph HAB-3857.1 does not contain any technical requirements  
3 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
4 HAB-3857.1 acceptable.

5  
6 **HAB-3857.2 Manufacturing Process Control**  
7

8 Subparagraph HAB-3857.2 indicates that operations shall be performed under a controlled  
9 system, such as process sheets, shop procedures, checklists, travelers, or equivalent  
10 procedures. HAB-3857.2 also indicates that measures shall be established to ensure that  
11 processes are controlled in accordance with the material specification and the rules of this  
12 Subpart and Subsection HH, Subpart A.

13 Subparagraph HAB-3857.2 serves the same purpose as the corresponding provision for  
14 metallic components in ASME Code III-1, Subparagraph NCA-4257.2, "Manufacturing Process  
15 Control," which the NRC has previously approved through incorporation by reference in 10 CFR  
16 50.55a without conditions. Further, Subparagraph HAB-3857.2 does not contain any technical  
17 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
18 Subparagraph HAB-3857.2 acceptable.

19  
20 **HAB-3857.4 Handling, Storage, Shipping, and Preservation**  
21

22 Subparagraph HAB-3857.4 indicates that instructions shall be in place for handling, storage,  
23 shipping, and preservation of material to prevent damage or deterioration.

24  
25 Subparagraph HAB-3857.4 serves the same purpose as the corresponding provision for  
26 metallic components in ASME Code III-1, Subparagraph NCA-4257.4, "Handling, Storage,  
27 Shipping, and Preservation," which the NRC has previously approved through incorporation by  
28 reference in 10 CFR 50.55a without conditions. Further, Subparagraph HAB-3857.4 does not  
29 contain any technical requirements and does not otherwise impact other requirements.  
30 Therefore, the staff finds Subparagraph HAB-3857.4 acceptable.

31  
32 **HAB-3858 Control of Examinations, Tests, and Nonconforming Material**  
33

34 **HAB-3858.1 Inspection, Examination, and Test Control**  
35

36 HAB-3858.1 has three subsubparagraphs, (a), (b), and (c). HAB-3858.1(a) indicates that  
37 inspections, examinations, and tests shall be created to ensure conformance with the  
38 requirements of the material specification and this Subpart and Subsection HH, Subpart A.  
39 HAB-3858.1(b) indicates that inspections or examinations necessary to verify conformance of  
40 material or an activity to specified Code provisions shall be planned. HAB-3858.1(b) also  
41 indicates that characteristics to be inspected or examined, and inspection or examination  
42 methods to be employed, shall be specified. HAB-3858.1(b) indicates further that inspection or  
43 examination results shall be documented. HAB-3858.1(c) indicates that tests necessary to  
44 verify conformance to specified Code provisions shall be planned. HAB-3858.1(c) also indicates  
45 that characteristics to be tested and test methods to be employed shall be specified and that  
46 test results shall be documented, and their conformance with acceptance criteria shall be  
47 evaluated.

48  
49 HAB-3858.1 serves the same purpose as the corresponding provision for metallic components  
50 in ASME Code III-1, Subparagraph NCA-4258.1, "Inspection, Examination, and Test Control,"

1 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
2 without conditions. Further, HAB-3858.1 does not contain any technical requirements and does  
3 not otherwise impact other requirements. Therefore, the staff finds Subparagraph HAB-3858.1  
4 acceptable.

### 5 6 **HAB-3858.2 Control of Measuring and Test Equipment**

7  
8 Subparagraph HAB-3858.2 has three subsubparagraphs, (a), (b), and (c). HAB-3858.2(a)  
9 indicates that procedures shall be in effect to ensure that tools, gages, instruments, and other  
10 measuring and testing devices used to verify compliance with the material specification and this  
11 Subpart and Subsection HH, Subpart A, are calibrated and properly adjusted at specific periods  
12 or use intervals to maintain accuracy within necessary limits. Periodic checks on equipment  
13 may be performed to determine that calibration is maintained. HAB-3858.2(b) indicates that  
14 calibration shall be against certified equipment having known valid relationships and  
15 documented traceability to nationally recognized standards, where such standards exist. HAB-  
16 3858.2(b) also indicates that if no known nationally recognized standards exist, the basis for  
17 calibration shall be documented. HAB-3858.2(c) indicates that control measures shall include  
18 provisions for measuring and test equipment identification and for determining calibration status  
19 by equipment marking or on records traceable to the equipment.

20  
21 HAB-3858.2 serves the same purpose as the corresponding provision for metallic components  
22 in ASME Code III-1, Subparagraph NCA-4258.2, "Control of Measuring and Test Equipment,"  
23 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
24 without conditions. Further, Subparagraph HAB-3858.2 does not contain any technical  
25 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
26 Subparagraph HAB-3858.2 acceptable.

### 27 28 **HAB-3858.3 Discrepancies in Measuring or Testing Equipment**

29  
30 Subparagraph HAB-3858.3 has two subsubparagraphs, (a) and (b). HAB-3858.3(a) indicates  
31 that when discrepancies in excess of tolerances for measuring or testing equipment are found at  
32 calibration, appropriate corrective action shall be taken, and material measured or tested since  
33 the previous calibration shall be reviewed to determine that all applicable requirements have  
34 been met. HAB-3858.3(b) indicates that, when periodic checks on equipment are performed to  
35 determine that calibration is maintained, potential material discrepancies need only be resolved  
36 to the previous check, provided (1) calibration procedures describe the methods used and  
37 frequency of periodic checking, and (2) the calibration discrepancy was found by a periodic  
38 check.

39  
40 Subparagraph HAB-3858.3 serves the same purpose as the corresponding provision for  
41 metallic components in ASME Code III-1, Subparagraph NCA-4258.3, "Discrepancies in  
42 Measuring or Testing Equipment," which the NRC has previously approved through  
43 incorporation by reference in 10 CFR 50.55a without conditions. Further, Subparagraph HAB-  
44 3858.3 does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
45 HAB-3858.3 acceptable.

### 46 47 **HAB-3858.4 Inspection and Test Status**

48  
49 Subparagraph HAB-3858.4 indicates that measures shall be undertaken so that the status and  
50 results of any necessary inspections, examinations, or tests can be determined at any time.  
51 HAB-3858.4 also indicates that status shall be maintained through indicators such as physical

1 location and tags, marking, shop travelers, stamps, inspection records, or other suitable means  
2 and that the authority for application and removal of such indicators shall be specified.

3  
4 Subparagraph HAB-3858.4 serves the same purpose as the corresponding provision for  
5 metallic components in ASME Code III-1, Subparagraph NCA-4258.4, "Inspection and Test  
6 Status," which the NRC has previously approved through incorporation by reference in 10 CFR  
7 50.55a without conditions. Further, Subparagraph HAB-3858.4 does not contain any technical  
8 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
9 Subparagraph HAB-3858.4 acceptable.

## 10 11 **HAB-3858.5 Control of Nonconforming Material**

12  
13 Subparagraph HAB-3858.5 has three subsubparagraphs, (a), (b), and (c). HAB-3858.5(a)  
14 indicates that adequate control measures shall prevent the use of material that does not  
15 conform to the material specification, Subpart B, and Subsection HH, Subpart A.  
16 HAB-3858.5(b) indicates that material with nonconformances shall be identified, segregated  
17 when practical, and reviewed for acceptance or rejection in accordance with documented  
18 procedures. HAB-3858.5(b) also indicates that the responsibility and authority for the  
19 disposition of nonconformances in these materials shall be defined. HAB-3858.5(c) indicates  
20 that measures that control further processing of nonconforming or defective material pending a  
21 decision on its disposition shall be developed and maintained and that these control measures  
22 shall extend to notification of other affected organizations, as appropriate.

23  
24 Subparagraph HAB-3858.5 serves the same purpose as the corresponding provision for  
25 metallic components in ASME Code III-1, Subparagraph NCA-4258.5, "Control of  
26 Nonconforming Material," which the NRC has previously approved through incorporation by  
27 reference in 10 CFR 50.55a without conditions. Further, Subparagraph HAB-3858.5 does not  
28 contain any technical requirements and does not otherwise impact other requirements.  
29 Therefore, the staff finds Subparagraph HAB-3858.5 acceptable.

## 30 31 **HAB-3859 Audits and Corrective Action**

### 32 33 **HAB-3859.1 Audits**

34  
35 Subparagraph HAB-3859.1 has five subsubparagraphs, (a), (b), (c), (d), and (e). These  
36 subsubparagraphs describe provisions for conducting internal and external audits.

37  
38 Subparagraph HAB-3859.1 serves the same purpose as the corresponding provision for  
39 metallic components in ASME Code III-1, Subparagraph NCA-4259.1, "Audits," which the NRC  
40 has previously approved through incorporation by reference in 10 CFR 50.55a without  
41 conditions. Further, Subparagraph HAB-3859.1 does not contain any technical requirements  
42 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
43 HAB-3859.1 acceptable.

### 44 45 **HAB-3859.2 Corrective Action**

46  
47 Subparagraph HAB-3859.2 has three subsubparagraphs, (a), (b), and (c). HAB-3859.2(a)  
48 indicates that measures shall be taken to ensure that conditions adverse to quality, such as  
49 failures, malfunctions, deviations, defective material and equipment, nonconformances, and  
50 quality system deficiencies, are promptly identified and reported to appropriate levels of  
51 management. HAB-3859.2(a) also indicates that these measures shall also ensure that the

1 cause of conditions adverse to established quality levels are determined and corrected.  
2 HAB-3859.2(b) indicates that the identification of significant or recurring conditions adverse to  
3 quality, the cause of the condition, and the corrective action taken shall be documented and  
4 reported to appropriate levels of management. HAB-3859.2(c) indicates that these Code  
5 provisions shall also extend to the performance of the approved supplier's corrective action  
6 measures.

7  
8 Subparagraph HAB-3859.2 serves the same purpose as the corresponding provision for  
9 metallic components in ASME Code III-1, Subparagraph NCA-4259.2, "Corrective Action,"  
10 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
11 without conditions. Further, HAB-3859.2 does not contain any technical requirements and does  
12 not otherwise impact other requirements. Therefore, the staff finds Subparagraph HAB-3859.2  
13 acceptable.

## 14 **HAB-3860 Certification Requirements**

### 15 **HAB-3861 Certification Requirements for Graphite Material Organizations**

16  
17 Subparagraph HAB-3861 has three subsubparagraphs, (a), (b), and (c). HAB-3861(a) indicates  
18 that the Graphite Material Organization whose scope of activities includes Material Manufacture  
19 (HAB-3830(a)) shall provide a Certified Material Test Report (HAB-3862) for the material.  
20 HAB-3861(b) indicates that the Graphite Material Organization shall transmit all certifications  
21 called for by HAB-3862.1(b), received from other Graphite Material Organizations or approved  
22 suppliers in accordance with (a) above, to the purchaser at the time of shipment. HAB-3861(c)  
23 indicates that GC Certificate Holder shall complete all operations not completed by the Graphite  
24 Material Organization and shall provide a CMTR for all operations performed by it or its  
25 approved suppliers. HAB-3861(c) also indicates that the GC Certificate Holder shall certify that  
26 the contents of the report are correct and accurate and that all test results and operations  
27 performed by the GC Certificate Holder or approved suppliers are in compliance with the  
28 provisions of the material specification, Subpart B, and Subsection HH, Subpart A. HAB-  
29 3861(c) also states an alternative for the GC Certificate Holder to provide a CMTR for the  
30 operations it performed and at least one CMTR from each of its approved suppliers for the  
31 operations each supplier performed.  
32  
33

34  
35 Subparagraph HAB-3861 serves the same purpose as the corresponding provision for metallic  
36 components in ASME Code III-1, Subparagraph NCA-3861, "Certification Requirements for  
37 Material Organizations," which the NRC has previously approved through incorporation by  
38 reference in 10 CFR 50.55a without conditions. Further, Subparagraph HAB-3861 does not  
39 contain any technical requirements and does not otherwise impact other requirements.  
40 Therefore, the staff finds Subparagraph HAB-3861 acceptable.

## 41 **HAB-3862 Certification of Material**

### 42 **HAB-3862.1 Material Certification**

43  
44 Subparagraph HAB-3862.1 has six subsubparagraphs, (a), (b), (c), (d), (e), and (f). These six  
45 subsubparagraphs describe the provisions for material certification and use of the CMTR.

46  
47 Subparagraph HAB-3862.1 serves the same purpose as the corresponding provision for  
48 metallic components in ASME Code III-1, Subparagraph NCA-3862.1, "Material Certification,"  
49 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
50  
51

1 without conditions. Further, Subparagraph HAB-3862.1 does not contain any technical  
2 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
3 Subparagraph HAB-3862.1 acceptable.

#### 4 5 **HAB-3862.2 Quality System Program Statement**

6  
7 Subparagraph HAB-3862.2 has three subsubparagraphs, (a), (b), and (c). HAB-3862.2(a)  
8 indicates that, when the Graphite Material Organization holds a Graphite Quality Systems  
9 Certificate, the certificate number and expiration date shall be shown on the CMTR or on a  
10 certification included with the documentation that accompanies the material. HAB-3862.2(b)  
11 indicates that, when the Graphite Material Organization has been qualified by a party other than  
12 ASME, the revision and date of the applicable written Quality System Program shall be shown  
13 on the CMTR or on a certification included with the documentation that accompanies the  
14 material. HAB-3862.2(c) indicates that the inclusion of the Graphite Quality Systems Certificate  
15 number and expiration date or reference to the revision and date of the applicable written  
16 Quality System Program shall be considered the Graphite Material Organization's certification  
17 that all activities have been performed in accordance with the applicable provisions of this  
18 subarticle.

19  
20 Subparagraph HAB-3862.2 serves the same purpose as the corresponding provision for  
21 metallic components in ASME Code III-1, Subparagraph NCA-3862.2, "Quality System Program  
22 Statement," which the NRC has previously approved through incorporation by reference in 10  
23 CFR 50.55a without conditions. Further, Subparagraph HAB-3862.2 does not contain any  
24 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
25 finds Subparagraph HAB-3862.2 acceptable.

#### 26 27 **3.2.4 Article HAB-4000 Quality Assurance**

##### 28 **HAB-4100 Requirements**

##### 29 30 **HAB-4110 Scope and Applicability**

31  
32 Paragraph HAB-4110 has two subparagraphs, - (a) and (b). HAB-4110(a) states that this Article  
33 provides the requirements for planning, managing, and conducting Quality Assurance Programs  
34 for controlling the quality of activities performed under this Subpart and Subsection HH,  
35 Subpart A, and the rules governing the evaluation of such programs before the issuance of  
36 certificates for the design and construction of the GCA. HAB-4110(b) states that the GC  
37 Certificate Holders shall comply with the requirements of ASME NQA-1, Part I, as modified and  
38 supplemented by HAB-4120(d) and HAB-4134.

39  
40 Paragraph HAB-4110 serves the same purpose as the corresponding provision for metallic  
41 components in ASME Code III-1, Paragraph NCA-4110, "Scope and Applicability," which the  
42 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
43 conditions. Further, Paragraph HAB-4110 does not contain any technical requirements and  
44 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-4110  
45 acceptable.

##### 46 47 **HAB-4120 Definitions**

48  
49 Paragraph HAB-4120 has four subparagraphs, (a), (b), (c), and (d). These subparagraphs  
50 indicate that the definitions in Article HAB-9000 apply; definitions in Article NCA-9000 apply

1 unless defined in Article HAB-9000; the terms and definitions in NQA-1 apply unless defined in  
2 Article HAB-9000 or NCA-9000; and for a list of terms defined in NQA-1, NCA-9000, and  
3 HAB-9000, the definitions in NCA-9000 and HAB-9000 shall apply.

4  
5 Paragraph HAB-4120 serves the same purpose as the corresponding provision for metallic  
6 components in ASME Code III-1, Paragraph NCA-4120, "Definitions," which the NRC has  
7 previously approved through incorporation by reference in 10 CFR 50.55a without conditions.  
8 Further, Paragraph HAB-4120 does not contain any technical requirements and does not  
9 otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-4120  
10 acceptable.

## 11 **HAB-4130 Establishment and Implementation**

### 12 **HAB-4131 Graphite Material Organizations**

13  
14 Paragraph HAB-4131 states that the requirements of HAB-3800 apply.

15  
16  
17  
18 HAB-4131 serves the same purpose as the corresponding provision for metallic components in  
19 ASME Code III-1, Paragraph NCA-4131, "Material Organizations, Division 1," which the NRC  
20 has previously approved through incorporation by reference in 10 CFR 50.55a without  
21 conditions. Further, HAB-4131 does not contain any technical requirements and does not  
22 otherwise impact other requirements. Therefore, the staff finds HAB-4131 acceptable.

23  
24 In addition, the NRC staff notes that Article HAB-4000 omits a paragraph related to the Owner's  
25 Quality Assurance Program that is included in NCA-4133, "Owner's Quality Assurance  
26 Program," from the 2017 Edition of ASME Code III-1, which was incorporated by reference in  
27 10 CFR 50.55a. Therefore, the staff finds Article HAB-4000 to be acceptable with the following  
28 limitation:

29  
30 When using HAB-4000, the applicant or licensee should also apply NCA-4133,  
31 replacing the reference to Material Organization with Graphite Material  
32 Organization, the reference to N type Certificate Holder with GC Certificate  
33 Holder, and the reference to Quality System Certificate with Graphite Quality  
34 System Certificate.

## 35 36 **HAB-4134 GC Certificate Holders**

### 37 38 **HAB-4134.1 Organization**

39  
40 Subparagraph HAB-4134.1 states that the provisions of NQA-1, Requirement 1, apply.

41  
42 Subparagraph HAB-4134.1 serves the same purpose as the corresponding provision for  
43 metallic components in ASME Code III-1, Subparagraph NCA-4131.1, "Organization," which the  
44 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
45 conditions. Further, Subparagraph HAB-4134.1 does not contain any technical requirements  
46 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
47 HAB-4134.1 acceptable.

1 **HAB-4134.2 Quality Assurance Program**  
2

3 Subparagraph HAB-4134.2 has four subparagraphs, (a), (b), (c), and (d). HAB--4134.2(a)  
4 states that the provisions of NQA-1, Requirement 2, apply. It further states that the Quality  
5 Assurance Manual shall also include a statement of policy and authority indicating management  
6 support and the review of written procedures and monitoring of the activities related to the  
7 Quality Assurance Program.

8  
9 HAB-4134.2(b) states that in lieu of Requirement 2, paragraph 301, all NDE personnel shall be  
10 qualified on the basis of education, experience, training, and examination in accordance with of  
11 HHA-5220.

12  
13 HAB-4134.2(c) states, in part, that the controls used in the Quality Assurance Program shall be  
14 documented in the Quality Assurance Manual. It also describes the provisions for making  
15 copies of the Quality Assurance Manual, as well as drawings and process sheets, available to  
16 the Authorized Nuclear Inspector (Graphite).

17  
18 HAB-4134.2(d) indicates that the GC Certificate Holder shall be responsible for advising its AIA  
19 of any proposed changes to the Quality Assurance Manual, as well as for gaining acceptance of  
20 the Authorized Nuclear Inspector Supervisor (Graphite) before the changes are implemented.

21  
22 Subparagraph HAB-4134.2 serves the same purpose as the corresponding provision for  
23 metallic components in ASME Code III-1, Subparagraph NCA-4134.2, "Quality Assurance  
24 Program," which the NRC has previously approved through incorporation by reference in 10  
25 CFR 50.55a without conditions. Further, Subparagraph HAB-4134.2 does not contain any  
26 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
27 finds Subparagraph HAB-4134.2 acceptable.

28  
29 **HAB-4134.3 Design Control**  
30

31 Subparagraph HAB-4134.3 has four subparagraphs, (a), (b), (c), and (d). HAB--4134.3(a)  
32 states that the provisions of NQA-1, Requirement 3, shall apply except that provisions for  
33 welding and brazing are not applicable to graphite. HAB-4134.3(b) states that measures shall  
34 be established to ensure that applicable provisions of the Design Specifications, Subpart B, and  
35 Subsection HH, Subpart A, for items are correctly translated into specifications, drawings,  
36 procedures, and instructions.

37  
38 HAB-4134.3(c) and HAB-4134.1(d) state that design documents shall be verified for adequacy  
39 and compliance with the Design Specification, this Subpart, and Subsection HH, Subpart A, and  
40 that paragraph 601 of NQA-1, "Configuration Management of Operating Facilities," is not  
41 applicable, respectively.

42  
43 Subparagraph HAB-4134.3 serves the same purpose as the corresponding provision for  
44 metallic components in ASME Code III-1, Subparagraph NCA-4134.3, "Design Control," which  
45 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
46 conditions. Further, Subparagraph HAB-4134.3 does not contain any technical requirements  
47 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
48 HAB-4134.3 acceptable.  
49

1 **HAB-4134.4 Procurement Document Control**

2  
3 Subparagraph HAB-4134.4 states that the provisions of NQA-1, Requirement 4, shall apply,  
4 except that procurement documents shall obligate suppliers to provide a Quality Assurance  
5 Program consistent with the applicable provisions of this Subpart and Subsection HH,  
6 Subpart A.

7  
8 Subparagraph HAB-4134.4 serves the same purpose as the corresponding provision for  
9 metallic components in ASME Code III-1, Subparagraph NCA-4134.4, "Procurement Document  
10 Control," which the NRC has previously approved through incorporation by reference in 10 CFR  
11 50.55a without conditions. Further, HAB-4134.4 does not contain any technical requirements  
12 and does not otherwise impact other requirements. Therefore, the staff finds HAB-4134.4  
13 acceptable.

14  
15 **HAB-4134.5 Instructions, Procedures, and Drawings**

16  
17 Subparagraph HAB-4134.5 states that the provisions of NQA-1, Requirement 5, shall apply.

18  
19 Subparagraph HAB-4134.5 serves the same purpose as the corresponding provision for  
20 metallic components in ASME Code III-1, Subparagraph NCA-4134.5, "Instructions,  
21 Procedures, and Drawings," which the NRC has previously approved through incorporation by  
22 reference in 10 CFR 50.55a without conditions. Further, Subparagraph HAB-4134.5 does not  
23 contain any technical requirements and does not otherwise impact other requirements.  
24 Therefore, the staff finds Subparagraph HAB-4134.5 acceptable.

25  
26 **HAB-4134.6 Document Control**

27  
28 Subparagraph HAB-4134.6 states that the provisions of NQA-1, Requirement 6, shall apply.

29  
30 Subparagraph HAB-4134.6 serves the same purpose as the corresponding provision for  
31 metallic components in ASME Code III-1, Subparagraph NCA-4134.6, "Document Control,"  
32 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
33 without conditions, except that Subparagraph HAB-4134.6 omits additional information on  
34 subcontracted services or the use of electronic controls that is included in Subparagraph  
35 NCA-4134.6 from the 2017 Edition of ASME Code III-1. Therefore, the staff finds Subparagraph  
36 HAB-4134.6 to be acceptable with the following limitation:

37  
38 When using HAB-4134.6, the applicant or licensee should also apply  
39 NCA-4134.6, replacing the reference to NCA with HAB and replacing the  
40 reference to Certificate Holder with GC Certificate Holder.

41  
42 **HAB-4134.7 Control of Purchased Items and Services**

43  
44 Subparagraph HAB-4134.7 states that the provisions of NQA-1, Requirement 7, shall apply  
45 except for the exemptions listed in subsubparagraphs (a) through (e). HAB-4134.7 serves the  
46 same purpose as the corresponding provision for metallic components in ASME Code III-NCA,  
47 Subparagraph NCA-4134.7, "Control of Purchased Items and Services," which the NRC has  
48 previously approved through incorporation by reference in 10 CFR 50.55a without conditions,  
49 except Subparagraph HAB-4134.7 did not include two exceptions included in NCA-4134.7.

1 Therefore, the staff finds Subparagraph HAB-4134.7 to be acceptable with the following  
2 limitation and exception:

3  
4 When using HAB-4134.7, the applicant or licensee should also apply NCA-  
5 4134.7(e) and NCA-4134.7(g), replacing the reference to NCA with HAB, except  
6 that the provision that says “see NCA-4255.5 for unqualified source material” is  
7 not applicable to HAB-4134.7, and therefore the NRC staff does not endorse that  
8 provision for use in connection with HAB-4134.7.  
9

#### 10 **HAB-4134.8 Identification and Control of Items**

11  
12 Subparagraph HAB-4134.8 has two subsubparagraphs, (a) and (b). HAB-4134.8(a) states that  
13 the provisions of NQA-1, Requirement 8, shall apply. HAB-4134(b) states, in part, that all  
14 characteristics to be reported in accordance with the material specifications, Subpart B, and  
15 Subsection HH, Subpart A, shall appear on checklists, and each such characteristic shall be  
16 examined by accepted procedures and the results recorded.  
17

18 Subparagraph HAB-4134.8 serves the same purpose as the corresponding provision for  
19 metallic components in ASME Code III-1, Subparagraph NCA-4134.8, “Identification and  
20 Control of Items,” which the NRC has previously approved through incorporation by reference in  
21 10 CFR 50.55a without conditions. Further, Subparagraph HAB-4134.8 does not contain any  
22 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
23 finds Subparagraph HAB-4134.8 acceptable.  
24

#### 25 **HAB-4134.9 Control of Processes**

26  
27 Subparagraph HAB-4134.9 has two subparagraphs, (a) and (b). HAB-4134.9(a) states that the  
28 provisions of NQA-1, Requirement 9, shall apply, except for the provisions for welding and  
29 brazing since they are not applicable to graphite. HAB-4134.9(b) states, in part, that the GC  
30 Certificate Holder shall prepare instructions, procedures, drawings, checklists, travelers, or other  
31 appropriate documents, including the document numbers and revisions to which the process  
32 conforms, with space provided for reporting results of completion of specific operations at  
33 checkpoints of manufacture or installation.  
34

35 Subparagraph HAB-4134.9 serves the same purpose as the corresponding provision for  
36 metallic components in ASME Code III-1, Subparagraph NCA-4134.9, “Control of Processes,”  
37 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
38 without conditions. Further, Subparagraph HAB-4134.9 does not contain any technical  
39 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
40 Subparagraph HAB-4134.9 acceptable.  
41

#### 42 **HAB-4134.10 Inspection**

43  
44 Subparagraph HAB-4134.10 has three subparagraphs, (a), (b), and (c). HAB-4134.10(a) states  
45 that the provisions of NQA-1, Requirement 10, shall apply, except for paragraph 700,  
46 “Inspections During Operations.” HAB-4134.10(b) states, in part, that the GC Certificate Holder  
47 shall prepare process sheets, travelers, or checklists, including the document numbers and  
48 revision to which the examination or test is to be performed, with space provided for recording  
49 results of examinations and tests. HAB-4134.10(c) states that the controlling documents  
50 (HAB-4134.9) shall indicate mandatory hold points at which witnessing is required by the GC  
51 Certificate Holder’s representative or the Authorized Nuclear Inspector (Graphite). Work shall

1 not proceed beyond these hold points without the consent of the GC Certificate Holder's  
2 representative or the Authorized Nuclear Inspector (Graphite), as appropriate.

3 Subparagraph HAB-4134.10 serves the same purpose as the corresponding provision for  
4 metallic components in ASME Code III-1, Subparagraph NCA-4134.10, "Inspection," which the  
5 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
6 conditions. Further, Subparagraph HAB-4134.10 does not contain any technical requirements  
7 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
8 HAB-4134.10 acceptable.

9

#### 10 **HAB-4134.11 Test Control**

11

12 Subparagraph HAB-4134.11 states that the provisions of NQA-1, Requirement 11, shall apply.

13

14 Subparagraph HAB-4134.11 serves the same purpose as the corresponding provision for  
15 metallic components in ASME Code III-1, Subparagraph NCA-4134.11, "Test Control," which  
16 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
17 conditions. Further, Subparagraph HAB-4134.11 does not contain any technical requirements  
18 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
19 HAB-4134.11 acceptable.

20

#### 21 **HAB-4134.12 Control of Measuring and Test Equipment**

22

23 Subparagraph HAB-4134.12 has two subsubparagraphs, (a) and (b). HAB-4134.12(a) states  
24 that the provisions of NQA-1, Requirement 12, shall apply. HAB-4134.12(b) states that the GC  
25 Certificate Holder may perform periodic checks on equipment to determine that calibration is  
26 maintained. When periodic checking is used, discrepancies need only be resolved to the prior  
27 check, provided the discrepancy is discovered by the periodic check. HAB-4134.12(b) also  
28 states that the GC Certificate Holder's Quality Assurance Program shall include the methods  
29 and frequency of periodic checking, when used.

30

31 HAB-4134.12 serves the same purpose as the corresponding provision for metallic components  
32 in ASME Code III-1, Subparagraph NCA-4134.12, "Control of Measuring and Test Equipment,"  
33 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
34 without conditions. Further, Subparagraph HAB-4134.12 does not contain any technical  
35 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
36 Subparagraph HAB-4134.12 acceptable.

37

#### 38 **HAB-4134.13 Handling, Storage, and Shipping**

39

40 Subparagraph HAB-4134.13 states that the provisions of NQA-1, Requirement 13, shall apply.

41

42 Subparagraph HAB-4134.13 serves the same purpose as the corresponding provision for  
43 metallic components in ASME Code III-1, Subparagraph NCA-4134.13, "Handling, Storage, and  
44 Shipping," which the NRC has previously approved through incorporation by reference in 10  
45 CFR 50.55a without conditions. Further, Subparagraph HAB-4134.13 does not contain any  
46 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
47 finds Subparagraph HAB-4134.13 acceptable.

48

1 **HAB-4134.14 Inspection and Test Status**

2  
3 Subparagraph HAB-4134.14 states that the provisions of NQA-1, Requirement 14, shall apply  
4 for inspections and tests but not for operating status.

5  
6 Subparagraph HAB-4134.14 serves the same purpose as the corresponding provision for  
7 metallic components in ASME Code III-1, Subparagraph NCA-4134.14, "Inspection and Test  
8 Status," which the NRC has previously approved through incorporation by reference in 10 CFR  
9 50.55a without conditions. Further, Subparagraph HAB-4134.14 does not contain any technical  
10 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
11 Subparagraph HAB-4134.14 acceptable.

12  
13 **HAB-4134.15 Control of Nonconforming Items**

14  
15 Subparagraph HAB-4134.15 states that the provisions of NQA-1, Requirement 15, shall apply,  
16 except that the definition of "repair" given in Article NCA-9000 shall apply in lieu of "repair" and  
17 "rework" given in NQA-1.

18  
19 Subparagraph HAB-4134.15 serves the same purpose as the corresponding provision for  
20 metallic components in ASME Code III-1, Subparagraph NCA-4134.15, "Control of  
21 Nonconforming Items," which the NRC has previously approved through incorporation by  
22 reference in 10 CFR 50.55a without conditions. NCA-4134.15 defines "repair" in accordance  
23 with NCA-9000 the same way that HAB-4134.15 does. Further, Subparagraph HAB-4134.15  
24 does not contain any technical requirements and does not otherwise impact other requirements.  
25 Therefore, the staff finds Subparagraph HAB-4134.15 acceptable.

26  
27 **HAB-4134.16 Corrective Action**

28  
29 Subparagraph HAB-4134.16 has two subsubparagraphs, (a) and (b). HAB-4134.16(a) states  
30 that the provisions of NQA-1, Requirement 16, shall apply. HAB-4134.16(b) states that the  
31 requirements shall also extend to the performance of the subcontractor's corrective action  
32 measures.

33  
34 Subparagraph HAB-4134.16 serves the same purpose as the corresponding provision for  
35 metallic components in ASME Code III-1, Subparagraph NCA-4134.16, "Corrective Action,"  
36 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
37 without conditions. Further, Subparagraph HAB-4134.16 does not contain any technical  
38 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
39 Subparagraph HAB-4134.16 acceptable.

40  
41 **HAB-4134.17 Quality Assurance Records**

42  
43 Subparagraph HAB-4134.17 has four subsubparagraphs, (a) "General," (b) "Records Index,"  
44 (c) "Lifetime Records," and (d) "Nonpermanent Records." HAB-4134.17(a) states that the  
45 provisions of NQA-1, Requirement 17, shall apply except for paragraphs 400, "Classification";  
46 500, "Receipt Control of Records"; and 600, "Storage." HAB-4134.17(a) also indicates that such  
47 records shall be classified and maintained as provided by this Subpart and Subsection HH,  
48 Subpart A.

1 HAB-4134.17(b) states that records shall be indexed and that the records and the indices  
2 thereto shall be accessible to the Owner, the Owner's designee, and the Authorized Nuclear  
3 Inspector (Graphite).

4  
5 HAB-4134.17(c) states that the records listed in Table HAB-4134.17-1 shall be classified as  
6 lifetime records. HAB-4134.17(c) also states that the GC Certificate Holder shall be responsible  
7 for the retention and maintenance of these records while they are under its control and that the  
8 Owner shall be responsible for retention and maintenance of those records that are transferred  
9 to it.

10  
11 HAB-4134.17(d) states that the records listed in Table HAB-4134.17-2 shall be classified as  
12 nonpermanent records and the GC Certificate Holder shall be responsible for their retention for  
13 the period specified in Table HAB-4134.17-2. In no case need nonpermanent records be  
14 retained for longer than 10 years after completion of the applicable ASME Code Data Report.

15  
16 Subparagraph HAB-4134.17 serves the same purpose as the corresponding provision for  
17 metallic components in ASME Code III-1, Subparagraph NCA-4134.17, "Quality Assurance  
18 Records," which the NRC has previously approved through incorporation by reference in 10  
19 CFR 50.55a without conditions. Further, Subparagraph HAB-4134.17 does not contain any  
20 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
21 finds Subparagraph HAB-4134.17 acceptable.

22  
23 Table HAB-4134.17-1, "Lifetime Quality Assurance Records," and Table HAB-4134.17-2,  
24 "Nonpermanent Quality Assurance Records," serve the same purpose as the corresponding  
25 tables for metallic components in ASME Code III-1, which the NRC has previously approved  
26 through incorporation by reference in 10 CFR 50.55a without conditions. Further, HAB-4134.17  
27 does not contain any technical requirements and does not otherwise impact other requirements.  
28 Therefore, the staff finds Table HAB-4134.17-1 and Table HAB-4134.17-2 acceptable.

### 29 **HAB-4134.18 Audits**

30  
31 Subparagraph HAB-4134.18 has three subparagraphs, (a), (b), and (c). HAB-4134.18(a)  
32 states that the provisions of NQA-1, Requirement 18, shall apply. HAB-4134.18(b) states that  
33 the results of audits shall be made available to the Authorized Nuclear Inspector (Graphite).  
34 HAB-4134.18(c) states that the GC Certificate Holder's Quality Assurance Manual shall specify  
35 the audit frequency. HAB-4134.18(c) also states that the GC Certificate Holder's audit  
36 frequency shall be commensurate with its schedule of activities and shall be such that each  
37 ongoing ASME Code activity is audited at least once annually.

38  
39  
40 Subparagraph HAB-4134.18 serves the same purpose as the corresponding provision for  
41 metallic components in ASME Code III-1, Subparagraph NCA-4134.18, "Audits," which the NRC  
42 has previously approved through incorporation by reference in 10 CFR 50.55a without  
43 conditions. Further, Subparagraph HAB-4134.18 does not contain any technical requirements  
44 and does not otherwise impact other requirements. Therefore, the staff finds Subparagraph  
45 HAB-4134.18 acceptable.

1 **3.2.5 Article HAB-5000 Authorized Inspection**

2  
3 **HAB-5100 Introduction**

4  
5 **HAB-5110 Applicability**

6  
7 Paragraph HAB-5110 has two subparagraphs, (a) and (b). These two subparagraphs state that  
8 this Article provides the requirements for the AIA's inspection of items in accordance with this  
9 Subpart and Subsection HH, Subpart A, and that, when preservice examinations are required,  
10 the AIA's inspection of the preservice examinations shall be made in accordance with  
11 Section XI, as applicable.

12  
13 Paragraph HAB-5110 serves the same purpose as the corresponding provision for metallic  
14 components in ASME Code III-1, Paragraph NCA-5110, "Applicability," which the NRC has  
15 previously approved through incorporation by reference in 10 CFR 50.55a without conditions.  
16 Further, Paragraph HAB-5110 does not contain any technical requirements and does not  
17 otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-5110  
18 acceptable.

19  
20 **HAB-5120 Performance of Inspection**

21  
22 **HAB-5121 Authorized Inspection Agency**

23  
24 Paragraph HAB-5121 has two subparagraphs, (a) and (b). These two subparagraphs indicated  
25 that the AIA (1) shall be accredited by ASME in accordance with ASME QAI-1, "Qualification for  
26 Authorized Inspection," (2) shall notify ASME when it enters into an agreement with an Owner or  
27 a GC Certificate Holder, or whenever the agreement is terminated, and (3) shall also notify the  
28 enforcement authority whenever an agreement is terminated.

29  
30 Paragraph HAB-5121 serves the same purpose as the corresponding provision for metallic  
31 components in ASME Code III-1, Paragraph NCA-5151, "Authorized Inspection Agency," which  
32 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
33 conditions. Further, Paragraph HAB-5121 does not contain any technical requirements and  
34 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-5121  
35 acceptable.

36  
37 **HAB-5122 Authorized Nuclear Inspector Supervisor (Graphite)**

38  
39 Paragraph HAB-5122 indicates that the AIA shall employ Authorized Nuclear Inspector  
40 Supervisors (Graphite) qualified in accordance with ASME QAI-1 to supervise the Authorized  
41 Nuclear Inspectors (Graphite).

42  
43 Paragraph HAB-5122 serves the same purpose as the corresponding provision for metallic  
44 components in ASME Code III-1, Paragraph NCA-5122, "Authorized Nuclear Inspector  
45 Supervisor," which the NRC has previously approved through incorporation by reference in 10  
46 CFR 50.55a without conditions. Further, Paragraph HAB-5122 does not contain any technical  
47 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
48 Paragraph HAB-5122 acceptable.

1 **HAB-5123 Authorized Nuclear Inspector (Graphite)**  
2

3 Paragraph HAB-5123 indicates that the AIA shall employ an Authorized Nuclear Inspector  
4 (Graphite) qualified in accordance with ASME QAI-1 to perform inspections called for by  
5 Subpart B and Subsection HH, Subpart A. HAB-5123 also indicates that the inspections call for  
6 by this Subpart and Subsection HH, Subpart A, shall be performed by an Authorized Nuclear  
7 Inspector (Graphite) and that the Authorized Nuclear Inspector (Graphite) shall not be in the  
8 employ of a GC Certificate Holder.  
9

10 Paragraph HAB-5123 serves the same purpose as the corresponding provision for metallic  
11 components in ASME Code III-1, Paragraph NCA-5123, "Authorized Nuclear Inspector," which  
12 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
13 conditions. Further, Paragraph HAB-5123 does not contain any technical requirements and  
14 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-5123  
15 acceptable.  
16

17 **HAB-5125 Duties of Authorized Nuclear Inspector Supervisors (Graphite)**  
18

19 Paragraph HAB-5125 has two subparagraphs, (a) and (b). These two subparagraphs list the  
20 responsibilities of the Authorized Nuclear Inspector Supervisor (Graphite). Paragraph HAB-  
21 5125 serves the same purpose as the corresponding provision for metallic components in  
22 ASME Code III-NCA, Paragraph NCA-5125, "Duties of Authorized Nuclear Inspector  
23 Supervisors," which the NRC has previously approved through incorporation by reference in 10  
24 CFR 50.55a without conditions, except HAB-5125 did not include provisions in NCA-5125 for an  
25 annual audit of the Owner's Quality Assurance Program and, at least once per year, an audit of  
26 the GC Certificate Holder's or Owner's (or its designee's) Certifying Engineer qualification  
27 activities. Therefore, the staff finds Paragraph HAB-5125 to be acceptable with the following  
28 limitation:  
29

30 When using HAB-5125, the applicant or licensee should also apply NCA-5125(h)  
31 and (i), replacing the reference to Supervisor with Authorized Nuclear Inspector  
32 Supervisor (Graphite) and the reference to Certificate Holder to GC Certificate  
33 Holder.  
34

35 **HAB-5130 Access for Inspection Agency Personnel**  
36

37 **HAB-5131 Access to the GC Certificate Holder's Facilities**  
38

39 Paragraph HAB-5131 has two subparagraphs, (a) and (b). These two subparagraphs indicate  
40 that the GC Certificate Holder shall arrange for the AIA personnel to have access at all times to  
41 locations where ASME Code activities are being performed on an item, including those related  
42 to the supply or manufacture of materials. These subparagraphs also indicate that the GC  
43 Certificate Holder shall keep the Authorized Nuclear Inspector (Graphite) informed of the  
44 progress of the work and shall notify him or her reasonably in advance when the item will be  
45 ready for any necessary tests or inspections. In addition, these subparagraphs indicate that the  
46 GC Certificate Holder shall provide personnel to accompany the Authorized Nuclear Inspector  
47 Supervisor (Graphite) during his or her required audits.  
48

49 Paragraph HAB-5131 serves the same purpose as the corresponding provision for metallic  
50 components in ASME Code III-1, Paragraph NCA-5131, "Access to the Certificate Holder's  
51 Facilities," which the NRC has previously approved through incorporation by reference in 10

1 CFR 50.55a without conditions. Further, Paragraph HAB-5131 does not contain any technical  
2 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
3 Paragraph HAB-5131 acceptable.

4  
5 **HAB-5132 Access to the Owner’s Facilities**  
6

7 Paragraph HAB-5132 indicates that the Owner shall arrange for the AIA personnel to have free  
8 access to the Owner’s facilities, as necessary to perform duties under the Owner’s agreement  
9 with the AIA.

10  
11 Paragraph HAB-5132 serves the same purpose as the corresponding provision for metallic  
12 components in ASME Code III-1, Paragraph NCA-5132, “Access to the Owner’s Facilities,”  
13 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
14 without conditions. Further, Paragraph HAB-5132 does not contain any technical requirements  
15 and does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-  
16 5132 acceptable.

17  
18 **HAB-5200 Duties of Authorized Nuclear Inspector (Graphite)**  
19

20 **HAB-5210 General Inspection Duties**  
21

22 HAB-5210 has two subparagraphs, (a) and (b). These two subparagraphs describe the  
23 inspection duties of the Authorized Nuclear Inspector (Graphite). These two subparagraphs  
24 indicate that duties include, for example, witnessing or verifying all examinations and making all  
25 the inspections required by this Subpart and Subsection HH, Subpart A, and making any other  
26 inspections and witnessing or verifying (including making measurements) any other  
27 examinations and additional investigations that, in his or her judgment, are necessary to  
28 ascertain whether the item being inspected has been constructed in compliance with the rules of  
29 this Subpart and Subsection HH, Subpart A. HAB-5210 also states that the duties of the  
30 Authorized Nuclear Inspector (Graphite) shall not be interpreted by virtue of these rules to  
31 extend to any construction provisions beyond those of this Subpart and Subsection HH,  
32 Subpart A, that may be set forth in the Design Specification, Design Drawings, or Construction  
33 Specifications.  
34

35 Paragraph HAB-5210 serves the same purpose as the corresponding provision for metallic  
36 components in ASME Code III-1, Paragraph NCA-5210, “General Inspection Duties,” which the  
37 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
38 conditions. Further, Paragraph HAB-5210 does not contain any technical requirements and  
39 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-5210  
40 acceptable.

41  
42 **HAB-5220 Categories of Duties for Authorized Nuclear Inspectors (Graphite)**  
43

44 Paragraph HAB-5220 has 10 subparagraphs, (a) through (j). These 10 subparagraphs list the  
45 duties of the Authorized Nuclear Inspector (Graphite).  
46

47 Paragraph HAB-5220 serves the same purpose as the corresponding provision for metallic  
48 components in ASME Code III-1, Paragraph NCA-5220, “Categories of Inspector’s Duties,”  
49 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
50 without conditions. Further, Paragraph HAB-5220 does not contain any technical requirements

1 and does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-  
2 5220 acceptable.

3  
4 **HAB-5230 Scope of Work, Design, Specifications, and Design Reports**

5  
6 Paragraph HAB-5230 has three subparagraphs, (a), (b), and (c). These three subparagraphs  
7 indicate that the Authorized Nuclear Inspector (Graphite) shall verify items listed in HAB-5230 in  
8 the certificates as well as in the Design Specifications, Design Reports, Design Drawings,  
9 Construction Specifications, and Construction Reports.

10  
11 The NRC staff notes that HAB-5230(b) also provides a link to other paragraphs in HAB-3000 on  
12 the Authorized Nuclear Inspector's (Graphite) responsibility to ensure that the documents listed  
13 above have been properly certified. In particular, the NRC staff notes that a link to HAB-3260  
14 was not provided.

15  
16 HAB-5230 serves as the same purpose as the corresponding provision for metallic components  
17 in ASME Code III-NCA, Paragraph NCA-5230, "Scope of Work, Design, Specifications, and  
18 Design," which the NRC has previously approved through incorporation by reference in 10 CFR  
19 50.55a without conditions, except subparagraphs HAB-5230(b) and HAB-5230(c) differ from  
20 NCA-5230(b) and NCA-5230(c) in regard to verification that specific documentation is on file  
21 and is properly certified; certain information for which the Inspector is not responsible;  
22 qualification of the Certifying Engineer; and Design Calculations. Therefore, the staff finds  
23 HAB-5230 to be acceptable with the following limitation:

24  
25 When using HAB-5230, the applicant or licensee should also apply NCA-5230(b),  
26 (c), and (d), replacing the reference to Inspector with Authorized Nuclear  
27 Inspector (Graphite), the references to NCA with HAB (except that NCA-3550  
28 and NCA-3555 should be replaced with HAB-3450 and HAB-3455, respectively),  
29 and the references to Certificate Holder with GC Certificate Holder.

30  
31 **HAB-5240 Quality Assurance Programs**

32  
33 **HAB-5241 Stipulation of Inspections Prior to Issuance of Process Sheets or Controls**

34  
35 Paragraph HAB-5241 indicates that, before the issuance of process sheets or controls called for  
36 by HAB-4134.9, the GC Certificate Holder shall review them and the applicable drawings with  
37 the Authorized Nuclear Inspector (Graphite), who shall then stipulate the inspections he or she  
38 intends to make to fulfill the provisions of HAB-5210.

39 Paragraph HAB-5241 serves the same purpose as the corresponding provision for metallic  
40 components in ASME Code III-1, Paragraph NCA-5241, "Stipulation of Inspections Prior to  
41 Issuance of Process Sheets or Controls," which the NRC has previously approved through  
42 incorporation by reference in 10 CFR 50.55a without conditions. Further, Paragraph HAB-5241  
43 does not contain any technical requirements and does not otherwise impact other requirements.  
44 Therefore, the staff finds Paragraph HAB-5241 acceptable.

45  
46 **HAB-5242 Monitoring of Quality Assurance Programs**

47  
48 Paragraph HAB-5242 has two subparagraphs, (a) and (b). These two subparagraphs indicate  
49 that the Authorized Nuclear Inspector (Graphite) shall monitor the performance of the GC  
50 Certificate Holder for conformity to the provisions of its Quality Assurance Program accepted by

1 ASME and the Owner's progress in compiling supporting data needed to complete the ASME  
2 Data Report Form N-3.

3  
4 Paragraph HAB-5242 serves the same purpose as the corresponding provision for metallic  
5 components in ASME Code III-1, Paragraph NCA-5242, "Monitoring of Quality Assurance  
6 Programs," which the NRC has previously approved through incorporation by reference in 10  
7 CFR 50.55a without conditions. Further, Paragraph HAB-5242 does not contain any technical  
8 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
9 Paragraph HAB-5242 acceptable.

10  
11 **HAB-5243 Process Control Checklist**

12  
13 Paragraph HAB-5243 indicates that the Authorized Nuclear Inspector (Graphite) shall indicate  
14 on the GC Certificate Holder's process sheets or checklist his or her concurrence that  
15 compliance has been attained at each point stipulated by him or her.

16  
17 Paragraph HAB-5243 serves the same purpose as the corresponding provision for metallic  
18 components in ASME Code III-1, Paragraph NCA-5243, "Process Control Checklist," which the  
19 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
20 conditions. Further, Paragraph HAB-5243 does not contain any technical requirements and  
21 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-5243  
22 acceptable.

23  
24 **HAB-5250 Qualification Records**

25  
26 **HAB-5251 Review of Qualification Records**

27  
28 Paragraph HAB-5251 indicates that the Authorized Nuclear Inspector (Graphite) shall review the  
29 qualification records of the GC Certificate Holder.

30  
31 Paragraph HAB-5251 serves the same purpose as the corresponding provision for metallic  
32 components in ASME Code III-1, Paragraph NCA-5251, "Review of Qualification Records,"  
33 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
34 without conditions. Further, Paragraph HAB-5251 does not contain any technical requirements  
35 and does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-  
36 5251 acceptable.

37  
38 **HAB-5255 Examination Procedures**

39  
40 Paragraph HAB-5255 indicates that the Authorized Nuclear Inspector (Graphite) shall assure  
41 himself or herself that the examination and testing procedures called for by Subpart B and  
42 Subsection HH, Subpart A, have been qualified. HAB-5255 also indicates that when there is a  
43 specific reason to question whether the examination or testing procedures are being met, the  
44 Authorized Nuclear Inspector (Graphite) may call for requalification of the procedure.

45  
46 Paragraph HAB-5255 serves the same purpose as the corresponding provision for metallic  
47 components in ASME Code III-1, Paragraph NCA-5255, "Examination Procedures," which the  
48 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
49 conditions. Further, Paragraph HAB-5255 does not contain any technical requirements and  
50 does not otherwise impact other requirements. However, the NRC staff notes that Article  
51 HAB-5000 does not contain a paragraph included in NCA-5256, "Nondestructive Examination

1 Personnel,” that relates to the review of NDE personnel records by the Authorized Nuclear  
2 Inspector (Graphite). The NRC approved paragraph NCA-5256 from the 2017 Edition through  
3 incorporation by reference in 10 CFR 50.55a, and this provision should be applied to ensure the  
4 correct application of HAB-5000. Therefore, the staff finds Article HAB-5000 to be acceptable  
5 with the following limitation:  
6

7           When using HAB-5000, the applicant or licensee should also apply NCA-5256,  
8           Nondestructive Examination Personnel, replacing the reference to Inspector with  
9           Authorized Nuclear Inspection (Graphite), the reference to Material Organization  
10           with Graphite Material Organization, and the reference to Certificate Holder with  
11           GC Certificate Holder.  
12

### 13 **HAB-5260      Materials and Graphite Core Components**

#### 14 **HAB-5261      Inspection of Materials for Compliance**

15  
16  
17 Paragraph HAB-5261 indicates that the Authorized Nuclear Inspector (Graphite) shall assure  
18 himself or herself that all materials used comply with all applicable provisions of this Subpart  
19 and Subsection HH, Subpart A. HAB-5261 also indicates that the GC Certificate Holder shall  
20 make available to the Authorized Nuclear Inspector (Graphite) certified reports of the results of  
21 all tests performed in accordance with the material specifications and the provisions of Article  
22 HHA-2000, including certified reports of the results of all necessary tests and examinations  
23 performed.  
24

25 Paragraph HAB-5261 serves the same purpose as the corresponding provision for metallic  
26 components in ASME Code III-1, Paragraph NCA-5261, “Inspection of Materials for  
27 Compliance,” which the NRC has previously approved through incorporation by reference in 10  
28 CFR 50.55a without conditions. Further, Paragraph HAB-5261 does not contain any technical  
29 requirements and does not otherwise impact other requirements. Therefore, the staff finds  
30 Paragraph HAB-5261 acceptable.  
31

#### 32 **HAB-5262      Dimensional Check**

33  
34 Paragraph HAB-5262 indicates that the Authorized Nuclear Inspector (Graphite) shall be  
35 satisfied that the item is being constructed within the tolerances set by the Design Specification,  
36 Design Drawings, Construction Specifications, this Subpart, and Subsection HH, Subpart A.  
37

38 Paragraph HAB-5262 serves the same purpose as the corresponding provision for metallic  
39 components in ASME Code III-1, Paragraph NCA-5262, “Dimensional Check,” which the NRC  
40 has previously approved through incorporation by reference in 10 CFR 50.55a without  
41 conditions. Further, Paragraph HAB-5262 does not contain any technical requirements and  
42 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-5262  
43 acceptable.  
44

#### 45 **HAB-5270      Examination and Tests**

46  
47 Paragraph HAB-5270 indicates that the Authorized Nuclear Inspector (Graphite) shall witness  
48 examinations and tests, when feasible, as well as check the examination and test records to  
49 determine the acceptability of the items involved.  
50

1 Paragraph HAB-5270 serves the same purpose as the corresponding provision for metallic  
2 components in ASME Code III-1, Paragraph NCA-5270, "Examination and Tests," which the  
3 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
4 conditions. Further, Paragraph HAB-5270 does not contain any technical requirements and  
5 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-5270  
6 acceptable.

7  
8 **HAB-5290 Data Reports and Construction Reports**

9  
10 Paragraph HAB-5290 has two subparagraphs, (a) and (b). These two subparagraphs indicate  
11 that the Authorized Nuclear Inspector (Graphite) shall review and sign the appropriate Data  
12 Reports prepared by the GC Certificate Holder only after they have been certified by a  
13 responsible representative of the GC Certificate Holder. These two subparagraphs also indicate  
14 that the Authorized Nuclear Inspector (Graphite) shall also review and separately verify that the  
15 information contained in the Construction Report is valid and corresponds to the provisions of  
16 Subpart B and Subsection HH, Subpart A, and that the Designer's review and certification of the  
17 Construction Report have taken account of all provisions of this Subpart and Subsection HH,  
18 Subpart A.

19  
20 Paragraph HAB-5290 serves the same purpose as the corresponding provision for metallic  
21 components in ASME Code III-1, Paragraph NCA-5290, "Data Reports and Construction  
22 Reports," which the NRC has previously approved through incorporation by reference in 10 CFR  
23 50.55a without conditions, except HAB-5290 does not contain a subparagraph in NCA-5290  
24 related to the review of the N-3 Data Report Form by the Authorized Nuclear Inspector  
25 (Graphite), i.e., in Subsubparagraph NCA-5290(c) from the 2017 Edition, which was  
26 incorporated by reference in 10 CFR 50.55a. Therefore, the staff finds Paragraph HAB-5290 to  
27 be acceptable with the following limitation:

28  
29 When using HAB-5290, the applicant or licensee should also apply NCA-5290(c)  
30 (1) and (c)(2), replacing the reference to Inspector with Authorized  
31 Nuclear Inspection (Graphite) and the reference to NCA with HAB.

32  
33  
34 **HAB-5300 Responsibilities of the Authorized Inspection Agency**

35  
36 Paragraph HAB-5300 has eight subparagraphs, (a) through (h). These eight subparagraphs list  
37 the responsibilities of the AIA.

38  
39 Paragraph HAB-5300 serves the same purpose as the corresponding provision for metallic  
40 components in ASME Code III-1, Paragraph NCA-5300, "Responsibilities of the Authorized  
41 Inspection Agency," which the NRC has previously approved through incorporation by reference  
42 in 10 CFR 50.55a without conditions. Further, Paragraph HAB-5300 does not contain any  
43 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
44 finds Paragraph HAB-5300 acceptable.

1 **3.2.6 Article HAB-7000 Reference Standards**

2 **HAB-7100 General Requirements**

3  
4 HAB-7100 indicates that Table HAB-7100-1 lists the standards and specifications referenced in  
5 the text of this Subpart and Subsection HH, Subpart A. This table does not include references  
6 to ASME Code requirements.

7  
8 The staff finds HAB-7100 does not contain any technical requirements and does not otherwise  
9 impact other requirements.

10  
11 Table HAB-7100-1 lists the standards and specifications referenced in this Subpart and  
12 Subsection HH, Subpart A. The NRC staff notes that the 2019 Edition of the ASME Code III-5,  
13 contains an additional standard, namely, the applicable edition of ISO/IEC 17025, that was not  
14 listed in the 2017 Edition of the ASME Code III-5, which is needed to support acceptance of  
15 HAB-3125 and HAB-3126.

16  
17 In addition to the references listed in Table HAB-7100-1, the applicant or licensee should also  
18 include ISO/IEC 17025, issued 2017, as the acceptable standard for use.

19  
20 **3.2.7 Article HAB-8000 Certificates and Data Reports**

21 **HAB-8100 Authorization to Perform Code Activities**

22  
23 **HAB-8110 General**

24  
25 Paragraph HAB-8110 indicates that ASME will grant authorization to certify work in this Subpart  
26 and Subsection HH, Subpart A, for a 3-year period under the provisions set forth in this Article.

27  
28 Paragraph HAB-8100 serves the same purpose as the corresponding provision for metallic  
29 components in ASME Code III-1, Paragraph NCA-8100, "General," which the NRC has  
30 previously approved through incorporation by reference in 10 CFR 50.55a without conditions.  
31 Further, Paragraph HAB-8100 does not contain any technical requirements and does not  
32 otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-8100  
33 acceptable.

34  
35 **HAB-8120 Scope of Certificates**

36  
37 Paragraph HAB-8120 has three subparagraphs, (a), (b), and (c). These three subparagraphs  
38 indicate the scope of the certificates and describes what type of changes can be made to the  
39 certificates.

40  
41 Paragraph HAB-8120 serves the same purpose as the corresponding provision for metallic  
42 components in ASME Code III-1, Paragraph NCA-8120, "Scope of Certificates," which the NRC  
43 has previously approved through incorporation by reference in 10 CFR 50.55a without  
44 conditions. Further, Paragraph HAB-8120 does not contain any technical requirements and  
45 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-8120  
46 acceptable.

47  
48 **HAB-8130 Inspection Agreement Required**

49

1 Paragraph HAB-8130 indicates that GC Certificate Holders and Owners are required to possess  
2 an agreement with an AIA to provide inspection and auditing services. HAB-8130 also indicates  
3 that, if the agreement is canceled or changed, the GC Certificate Holder and Owners must notify  
4 ASME.

5  
6 Paragraph HAB-8130 serves the same purpose as the corresponding provision for metallic  
7 components in ASME Code III-1, Paragraph NCA-8130, "Inspection Agreement Required,"  
8 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
9 without conditions. Further, Paragraph HAB-8130 does not contain any technical requirements  
10 and does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-  
11 8130 acceptable.

#### 12 **HAB-8140 Quality Assurance Program Requirements**

13  
14 Paragraph HAB-8140 indicates that an Owner and the Certificate Holder are required to have a  
15 Quality Assurance Program that has been evaluated and accepted by ASME.

16  
17  
18 Paragraph HAB-8140 serves the same purpose as the corresponding provision for metallic  
19 components in ASME Code III-1, Paragraph NCA-8140, "Quality Assurance Program  
20 Requirements," which the NRC has previously approved through incorporation by reference in  
21 10 CFR 50.55a without conditions. Further, Paragraph HAB-8140 does not contain any  
22 technical requirements and does not otherwise impact other requirements. Therefore, the staff  
23 finds Paragraph HAB-8140 acceptable.

#### 24 **HAB-8150 Application for Certification**

25  
26 Paragraph HAB-8150 indicates that any organization desiring to have a certificate shall apply by  
27 using forms issued by ASME describing the scope of ASME Code activities that will be  
28 performed.

29  
30  
31 Paragraph HAB-8150 serves the same purpose as the corresponding provision for metallic  
32 components in ASME Code III-1, Paragraph NCA-8150, "Application for Certification," which the  
33 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
34 conditions. Further, Paragraph HAB-8150 does not contain any technical requirements and  
35 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-8150  
36 acceptable.

#### 37 **HAB-8153 Code Activities Prior to Obtaining GC Certificate**

38  
39 Paragraph HAB-8153 indicates that ASME Code activities performed before issuance of a GC  
40 Certificate shall be subject to the acceptance of the Authorized Nuclear Inspector (Graphite).

41  
42  
43 Paragraph HAB-8153 serves the same purpose as the corresponding provision for metallic  
44 components in ASME Code III-1, Paragraph NCA-8150, "Application for Certification," which the  
45 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
46 conditions. Further, Paragraph HAB-8153 does not contain any technical requirements and  
47 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-8153  
48 acceptable.

1 **HAB-8160 Evaluation**

2

3 **HAB-8161 Evaluation for a Certificate**

4

5 Paragraph HAB-8161 has two subparagraphs, (a) and (b). These two subparagraphs indicate  
6 that an applicant for a new or renewed certificate for design or construction of GCCs or GCAs  
7 require a survey of its shop or field facilities. HAB-8161 also indicates that the purpose of the  
8 survey is to evaluate the applicant's Quality Assurance Manual and the implementation of the  
9 Quality Assurance Program. In addition, HAB-8161(b) indicates that ASME's acceptance of the  
10 Quality Assurance Program shall not be interpreted to mean endorsement of the technical  
11 capability to perform design work, such as system design or stress analysis, where the scope of  
12 the certificate includes such activities.

13 As explained in HAA-1110 above, the use of a Certifying Engineer instead of a Registered  
14 Professional Engineer applies only to non-U.S. nuclear facilities. As such, use of a Certifying  
15 Engineer does not apply to nuclear facilities regulated by the NRC, and the exception imposed  
16 in HAA-1110 is also applicable to HAB-8161(b).

17

18 Paragraph HAB-8161 serves the same purpose as the corresponding provision for metallic  
19 components in ASME Code III-1, Paragraph NCA-8161, which the NRC has previously  
20 approved through incorporation by reference in 10 CFR 50.55a without conditions. Further,  
21 Paragraph HAB-8161 does not contain any technical requirements and does not otherwise  
22 impact other requirements. Therefore, the staff finds Paragraph HAB-8161 acceptable with the  
23 exception discussed above.

24

25 **HAB-8162 Evaluation for an Owner's Certificate**

26

27 Paragraph HAB-8162 has two subparagraphs, (a) and (b). These two subparagraphs indicate  
28 that the Owner shall obtain an Owner's Certificate from ASME for unit(s) docketed concurrently  
29 for each nuclear power plant site before field installation after receipt of notification from the  
30 regulatory authority that an application for a construction permit or combined license for a  
31 specific plant has been docketed. In lieu of a survey, ASME will interview the Owner to verify  
32 the Owner's understanding of ASME Code responsibilities.

33

34 Paragraph HAB-8162 serves the same purpose as the corresponding provision for metallic  
35 components in ASME Code III-1, Paragraph NCA-8162, "Evaluation for an Owner's Certificate,"  
36 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
37 without conditions. Further, Paragraph HAB-8162 does not contain any technical requirements  
38 and does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-  
39 8162 acceptable.

40

41 **HAB-8170 Issuance**

42

43 Paragraph HAB-8170 indicates that each GC Certificate Holder or G Certificate Holder shall  
44 have agreed that each certificate is the property of ASME at all times and that it will be used in  
45 accordance with this Subpart and Subsection HH, Subpart A, and that the certificate will be  
46 promptly returned upon demand, among other provisions related to the use of the certificates.

47

48 Paragraph HAB-8170 serves the same purpose as the corresponding provision for metallic  
49 components in ASME Code III-1, Paragraph NCA-8170, "Issuance," which the NRC has  
50 previously approved through incorporation by reference in 10 CFR 50.55a without conditions.

1 Further, Paragraph HAB-8170 does not contain any technical requirements and does not  
2 otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-8170  
3 acceptable.

4  
5 **HAB-8180 Renewal**

6  
7 Paragraph HAB-8180 has three subparagraphs, (a), (b), and (c). These three subparagraphs  
8 state the provisions for renewing and issuing new certificates and serve the same purpose as  
9 the corresponding provision for metallic components in ASME Code III-1, Paragraph NCA-8180,  
10 "Renewal," which the NRC has previously approved through incorporation by reference in 10  
11 CFR 50.55a without conditions, except HAB-8180 does not contain or address provisions for  
12 renewal of Owners' Certificates per NCA-8180. Therefore, the staff finds HAB-8180 to be  
13 acceptable with the following limitation:

14  
15 When using HAB-8180, the applicant or licensee should also apply NCA-8182,  
16 Owner Certificate, NCA-8182(a) and (b), replacing the reference to Authorized  
17 Nuclear Inspector Supervisor with Inspector Supervisor (Graphite).

18 **HAB-8200 Nameplates**

19  
20 HAB-8200 indicates that the GCA shall not be issued with a name plate and, instead, the G-1  
21 Data Report will take the place of the name plate. HAB-8200 also indicates that the G-1 Data  
22 Report shall be traceable to the serial number of the vessel in which the GCA is installed.

23  
24 The staff finds HAB-8200 to be acceptable because it does not contain any technical  
25 requirements and because the staff agrees that it is not practical to attach a nameplate to a  
26 GCA. Furthermore, HAB-8200 does not otherwise impact other requirements.

27  
28 **HAB-8400 Data Reports**

29  
30 **HAB-8410 General Requirements**

31  
32 Paragraph HAB-8410 indicates that the appropriate Data Report, as specified in  
33 Table HAB-8100-1, shall be filled out by the G or GC Certificate Holder, Graphite Material  
34 Organization, or Owner and shall be signed by the G or GC Certificate Holder, Graphite Material  
35 Organization, or Owner and the Authorized Nuclear Inspector (Graphite) for each item.

36  
37 Paragraph HAB-8410 serves the same purpose as the corresponding provision for metallic  
38 components in ASME Code III-1, Paragraph NCA-8140, "General Requirements," which the  
39 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
40 conditions. Further, Paragraph HAB-8410 does not contain any technical requirements and  
41 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-8410  
42 acceptable.

43  
44 The staff also finds Table HAB-8100-1 to be acceptable as written because it adequately lists  
45 the different types of certificates issued by ASME and the associated scope. Further, this table  
46 does not contain any technical requirements and does not otherwise impact other technical  
47 requirements.

1 **HAB-8411 Compiling Data Report Records**

2  
3 Paragraph HAB-8411 has three subparagraphs, (a), (b), and (c). These three subparagraphs  
4 describe three different ways in which the Data Reports (G-1, G-2, and G-4), which are the  
5 basis for approval of the final G-1 Data Report, may be compiled.  
6

7 Paragraph HAB-8411 serves the same purpose as the corresponding provision for metallic  
8 components in ASME Code III-1, Paragraph NCA-8411, "Compiling Data Report Records,"  
9 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
10 without conditions. Further, Paragraph HAB-8411 does not contain any technical requirements  
11 and does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-  
12 8411 acceptable.  
13

14 **HAB-8412 Availability of Data Reports**

15  
16 Paragraph HAB-8412 indicates that all Data Reports and referenced supporting material shall  
17 be available to the Authorized Nuclear Inspector (Graphite) and the enforcement authority  
18 having jurisdiction at the location of the nuclear power plant site.  
19

20 Paragraph HAB-8412 serves the same purpose as the corresponding provision for metallic  
21 components in ASME Code III-1, Paragraph NCA-8412, "Availability of Data Reports," which the  
22 NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
23 conditions. Further, Paragraph HAB-8412 does not contain any technical requirements and  
24 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-8412  
25 acceptable.  
26

27 **HAB-8420 Owner's Data Report**

28  
29 Paragraph HAB-8420 indicates that the Owner shall be responsible for completing one or more  
30 Form N-3s, and it shall certify, by signing the form, that each GC Certificate Holder or Graphite  
31 Material Organization was the holder of the appropriate certificate and that components and  
32 installation comply with the applicable provisions of this Section. HAB-8420 also indicates that  
33 the Authorized Nuclear Inspector (Graphite) has the authority to review the completed Owner's  
34 Data Report Form N-3, including attached Data Reports for all components and installation, as  
35 necessary, to verify ASME Code compliance, and to sign the Owner's Data Report.  
36

37 Paragraph HAB-8420 serves the same purpose as the corresponding provision for metallic  
38 components in ASME Code III-1, Paragraph NCA-8420, "Owner's Data Report," which the NRC  
39 has previously approved through incorporation by reference in 10 CFR 50.55a without  
40 conditions. Further, Paragraph HAB-8420 does not contain any technical requirements and  
41 does not otherwise impact other requirements. Therefore, the staff finds Paragraph HAB-8420  
42 acceptable.  
43

44 **3.2.8 Article HAB-9000 Glossary**

45 **HAB-9100 Introduction**

46  
47 HAB-9100 indicates that the Article provides the definitions used in HAB and Subsection HH,  
48 Subpart A. It also explains that, if any conflicts exist with definitions found elsewhere, the  
49 definitions in this Article shall prevail. HAB-9100 states that if there are terms not defined in this  
50 Article, the definitions of Article NCA-9000 shall apply.

1  
2 The staff finds HAB-9100 to be acceptable because it serves the same purpose as the  
3 corresponding provision for metallic components in ASME Code III-1, Paragraph NCA-9100,  
4 “Introduction,” which the NRC has previously approved through incorporation by reference in 10  
5 CFR 50.55a without conditions. Further, HAB-9100 does not contain any technical  
6 requirements and does not otherwise impact other requirements.  
7

## 8 **HAB-9200 Definitions**

9  
10 HAB-9200 defines several technical terms used throughout the Article.

11  
12 The NRC staff determined that the definitions in HAB -9200 are clear and will ensure consistent  
13 understanding and application of the Division 5 provisions. Accordingly, HAB-9200 is  
14 acceptable. .  
15

### 16 **3.3 Mandatory Appendix HAB-I Certificate Holder's Data Report Forms,** 17 **Instructions, and Application Forms for Certificates of Authorization**

18  
19 ASME has deleted this appendix from the 2017 Edition of the ASME Code, Section III,  
20 Division 5. The rest of the 2017 Edition of ASME Code III-5 remains valid without this appendix.  
21

### 22 **3.4 Subsection HA General Requirements, Subpart C Composite Materials** 23 **(HAC)**

#### 24 **3.4.1 Article HAC-1000 Introduction**

##### 25 **HAC-1100 General**

##### 26 27 **HAC-1110 Scope**

28  
29 The staff is unable to make a finding on the acceptability of Article HAC-1000 at this time  
30 because this Appendix is in the course of preparation. The rest of the 2017 Edition of ASME  
31 Code III-5 remains valid without this subsection.

### 32 **3.5 Subsection HB Class A Metallic Pressure Boundary Components,** 33 **Subpart A Low Temperature Service (HBA)**

#### 34 **3.5.1 Article HBA-1000 Introduction**

##### 35 **HBA-1100 General**

##### 36 37 **HBA-1110 Scope**

38 HBA-1110 states that the rules of Subsection HB, Subpart A (HBA) constitute the requirements  
39 associated with Class A metallic components used in the construction of high-temperature  
40 reactor systems and their supporting systems when subjected to low-temperature service.  
41

42 HBA-1110 has minor subparagraphs (a) through (e).  
43

1 HBA-1110 (a), (c), (d), and (e) clarify the scope, terminology, and procedural provisions of HBA-  
2 1100. The staff has determined that these provisions are adequate to clearly define the scope,  
3 terminology, and procedural provisions of Subsection HBA.  
4

5 HBA-1110(b) states, in part, that the rules of Subsection HB, Subpart A, are contained in ASME  
6 Code III-1-NB, except for those paragraphs or subparagraphs (with numbered headers)  
7 replaced by corresponding numbered HBA paragraphs or subparagraphs in this Subpart.  
8

9 Subsection HB, Subpart A, is for Class A metallic pressure boundary components in  
10 low -temperature service. Low-temperature service is defined in HAA-9200 as service where  
11 the component(s), support(s), or core support structure(s), during normal, upset, emergency, or  
12 faulted operating conditions, do not experience temperatures that exceed those indicated in  
13 Table HAA-1130-1 for the material under consideration. These temperatures are either  
14 370 degrees C (700 degrees F) or 425 degrees C (800 degrees F), depending on the material  
15 type. The maximum temperatures for the corresponding material types, as defined in ASME  
16 Code, Section III, Division 1, NB-1120, are either less than or equal to the temperature limits in  
17 ASME Code III-5. In addition, Class A components, as defined in ASME Code III-5, are  
18 analogous to Class 1 components in ASME Code III-1, the requirements for which are covered  
19 in ASME Code III-1-NB. The 2017 and 2019 Editions of ASME Code III-1, which include  
20 Subsection NB, are incorporated by reference in 10 CFR 50.55a; therefore, the NRC has  
21 approved the provisions of Subsection NB for use with metallic components in low-temperature  
22 service. Since components within the scope of Subsection HB, Subpart A, will be exposed to  
23 the same temperature range and have analogous component classification as components  
24 within the scope of Subsection NB, the staff finds use of the rules of Subsection NB, as  
25 referenced in HBA-1110(b), to be acceptable for components within the scope of  
26 Subsection HB, Subpart A.  
27

28 Based on the above, the staff finds the provisions of HBA-1000 to be acceptable for Class A  
29 metallic components in low-temperature service.  
30

### 31 **3.5.2 Article HBA-8000 Nameplates, Stamping with the Certification Mark, and Reports**

#### 32 **HBA-8100 Requirements**

33  
34 HBA-8100 indicates that the provisions in Article HAA-8000 also apply to Class A metallic  
35 pressure boundary components. HAA-8110 indicates that the rules for certificates, nameplates,  
36 the Certification Mark, and Data Reports for metallic components, metallic supports, and  
37 metallic core support structures under ASME Code III-5 shall be the same as those established  
38 for ASME Code III-1.  
39

40 HBA-8100 serves the same purpose and is substantively equivalent to the corresponding  
41 provision in ASME Code, Section III, Division 1, which the NRC has previously approved  
42 through incorporation by reference in 10 CFR 50.55a without conditions. Further, HBA-8100  
43 does not contain any technical requirements and does not otherwise impact other requirements.  
44 Therefore, the staff finds HBA-8100 acceptable.  
45

1 **3.6 Subsection HB Class A Metallic Pressure Boundary Components,**  
2 **Subpart B Elevated Temperature Service (HBB)**

3 **3.6.1 Article HBB-1000 Introduction**

4 **HBB-1100 General**

5 **HBB-1110 Scope**

6 Subsubarticle HBB-1110 mainly describes the scope of the 2017 Edition of the ASME Code III-  
7 5, Subsection HB, Subpart B. Specifically, HBB-1110 states that “the rules of this  
8 Subsection HB, Subpart B constitute the requirements associated with Class A metallic  
9 components used in the construction of high temperature reactor system-s and their supporting  
10 systems when subjected to elevated temperature service.” HBB-1110 also specifies when the  
11 rules of ASME Code III-1-NB may be used, specifically for Class A metallic components for  
12 which creep and relaxation effects are negligible. HBB-1110 also lists the failure modes that the  
13 design procedures of the subpart protect against, namely:

- 14 • ductile rupture from short-term loadings
- 15 • creep rupture from long-term loadings
- 16 • creep-fatigue failure
- 17 • gross distortion due to incremental collapse and ratcheting

18 Subsubarticle HBB-1110 serves the same purpose and is substantively equivalent to  
19 Subsubarticle -1110 of Code Case 1592. HBB-1110 simply describes the scope of Subpart B  
20 and does not contain specific technical provisions but rather references provisions elsewhere in  
21 the 2017 Edition of the ASME Code III-5 or III-1. The staff has determined that these provisions  
22 are adequate to clearly define the scope, terminology, and procedural provisions of Subsection  
23 HBB. Accordingly, the staff finds HBB-1110 acceptable.

24 **HBB-1120 Temperature and Service Life Limits**

25 HBB-1120 states that the rules of Subsection HB, Subpart B, shall not be used for structural  
26 parts that will be subjected either to metal temperatures or to times greater than those values  
27 associated with the allowable values for the general primary membrane stress intensity ( $S_{mt}$ )  
28 data for the specified material (see Mandatory Appendix HBB-I-14). The staff finds this  
29 acceptable, as modified by the exceptions and limitations related to additional temperature  
30 restrictions the staff identified in its review of Mandatory Appendix HBB-I-14. Section 3.7 of this  
31 NUREG documents the staff’s review of Mandatory Appendix HBB-I-14 and lists these  
32 exceptions and limitations.

33 **3.6.2 Article HBB-2000 Material**

34 **HBB-2120 Pressure Retaining Materials**

35

36 **HBB-2121 Permitted Material Specifications**

37

38 HBB-2121(a) states that all materials shall comply with the rules of ASME Code III-1,  
39 Article NB-2000, except for those paragraphs replaced by correspondingly numbered  
40 paragraphs of Subsection HB, Subpart B.

41

1 HBB-2121(b) describes the permitted material specifications for pressure-retaining materials as  
2 those conforming to the materials specifications for base and weld material listed in  
3 Tables HBB-I-14.1(a) and HBB-I-14(b). HBB-2121(b) also states that the allowable stress  
4 intensities in Tables HBB-I-14.3A through HBB-I-14.3E, and Figures HBB-I-14.3A through  
5 HBB-I-14.3C, shall be considered extensions of Section II, Part D, Subpart 1, Tables 2A, 2B,  
6 and 4.

7  
8 HBB-2121(d) also lists items that are not associated with the pressure-retaining function of a  
9 component required to comply with the permitted materials specifications, such as shafts,  
10 stems, and valve seats.

11  
12 HBB-2121(c) essentially calls for pressure-retaining materials to meet one of the materials  
13 specifications listed in the tables in ASME Code, Section II, Part D (Section II-D), Subpart 1, for  
14 design stress intensity values, which is consistent with HBB-2121(b), which states that the  
15 high-temperature allowable stress intensities in the HBB-I-14 tables are an extension of the  
16 Section II-D, Subpart 1, allowable stress intensities.

17  
18 HBB-2121(e), (f), and (h) essentially list types of components that are exempt from the  
19 provisions for material in HBB-2121(c). HBB-2121(g) states that welding material used in the  
20 manufacture of items shall comply with Table HBB-I-14.1(b) and the ASME special filler (SFA)  
21 specifications in Section II, Part C, and shall also comply with the applicable requirements of  
22 this Article. It further states that the requirements of this Article do not apply to material used as  
23 backing rings or backing strips in welded joints. Therefore, HBB-2121(g) is consistent with  
24 HBB-2121(b), and the provision for weld specification to meet Section II, Part C, is analogous to  
25 the base material provisions in HBB-2121(c).

26  
27 HBB-2121(a), (b), and (d) serve the same purpose and are technically equivalent to  
28 paragraphs -2121(a), (b), and (c) of Code Case 1592 endorsed in RG 1.87, Rev. 1.  
29 Paragraphs -2121(a), (b), and (c) of Code Case 1592 remain conservative and acceptable.  
30 HBB-2121(b), (e), (f), (g), and (h) do not specify detailed standards but provide a procedural  
31 statement referring to tables, rules, and provisions that the NRC reviewed separately in this  
32 NUREG and that are beyond the scope of the review of the present paragraph. The procedural  
33 reference is acceptable. Therefore, the staff finds HBB-2121 acceptable.

### 34 **HBB-2123 Design Stress Intensity Values**

35  
36 HBB-2123 states that design stress intensity values for material are listed in ASME Code II-D,  
37 Subpart 1, Tables 2A, 2B, and 4, as extended in coverage by the rules of HBB-2121(b).  
38 HBB-2123 also states that with the exception of attachment material covered by HBB-2121(h),  
39 no material shall be used at metal and design temperatures above those for which values are  
40 given.

41  
42 HBB-2121(b) refers to the allowable stress intensities in various tables and figures in  
43 Nonmandatory Appendix HBB-I-14, which the staff reviewed and finds acceptable as  
44 documented in Section 3.7 of this NUREG. Therefore, the staff finds HBB-2123 acceptable  
45 because it does not specify detailed requirements but provides a procedural statement referring  
46 to tables, rules, and provisions that the NRC reviewed separately in this NUREG and that are  
47 beyond the review scope for the present paragraph.

1 **HBB-2160 Deterioration of Materials in Service**  
2

3 HBB-2160(a) essentially states that consideration of deterioration in service is outside the scope  
4 of Subsection HBB and that selection of suitable material for the conditions is the responsibility  
5 of the owner. HBB-2160(b) addresses special chemistry considerations for reactor vessel  
6 beltline materials and indicates that such considerations shall be specified in the Design  
7 Specification. HBB-2160(c) states that the combination of fabrication-induced cold working and  
8 subsequent elevated temperature service may affect time-dependent material properties, but it  
9 does not include any specific provisions directed to that issue.

10  
11 In the 2017 Edition of the ASME Code III-5, HBB-2160(d), states that “long-time, elevated  
12 temperature, service may result in the reduction of the subsequent yield and ultimate tensile  
13 strengths.” It also provides a procedure for reducing the allowable stresses ( $S_{mt}$  and  $S_m$ ) in  
14 Tables HBB-I-14.3A–E to account for the reduction in yield and tensile strength. HBB-2160(d)  
15 refers to Table HBB-3225-2 for these tensile and yield strength reduction factors.  
16 Table HBB-3225-2, in turn, refers to Tables HBB-3225-3A and 3B for the yield and tensile  
17 strength reduction factors for 2-1/4 Cr-1 Mo, and Table HBB-3225-4 for the tensile strength  
18 reduction factor for 9Cr-1Mo-V.

19  
20 Table HBB-3225-1 gives tensile strength at temperature values. Section 3.6.3 includes the  
21 staff’s review of these factors.  
22

23 An independent analysis of the yield and tensile strength reduction factors, documented in  
24 ORNL, 2020, used recent data based on a literature search. The independent analysis found  
25 the yield and tensile strength reduction factors for 304 SS and 316 SS in Table HBB-3225-2 are  
26 conservative. The NRC staff reviewed the ORNL analysis and adopts it except as described  
27 below.  
28

29 For 2-1/4 Cr-1 Mo, the independent analysis in ORNL, 2020 found that some of the yield and  
30 tensile strength reduction factors were lower than the values in the 2017 Edition of the ASME  
31 Code III-5. The maximum difference in the calculated factors is around 10 percent. However, a  
32 comparison in ANL, 2021, of the yield strength and tensile strength reduction factors from the  
33 measured data by Klueh (Klueh, 1977) to the values in Table HBB-3225-3A for 2-1/4Cr-1 Mo  
34 shows that the ASME Code values are generally conservative compared to the measured data.  
35 ANL, 2021 indicates that ORNL, 2020 factors were based on the ratio of the aged strength to  
36 the unaged strength, which is a different method than was used to determine the code values  
37 (average ratio of measured yield or tensile strength to code minimum yield or tensile strength).  
38

39 The same method should be used for any confirmatory analysis, including the independent  
40 analysis, as was used to determine the values in the 2017 Edition of the ASME Code III-5.  
41 Although the measured data for 510 degrees C (950 degrees F) and 566 degrees C  
42 (1,050 degrees F) for the tensile strength reduction factors were more conservative than the  
43 2017 Edition values, ANL, 2021 concludes that overall, the yield and tensile strength aging  
44 factors in the 2017 Edition of the ASME Code III-5 reflects the average thermal aging effect and,  
45 therefore the current factors provide a reasonable margin for deterioration in service. Therefore,  
46 the staff finds the yield and tensile strength reduction factors in the 2017 Edition of the ASME  
47 Code III-5, acceptable for 2-1/4 Cr-1 Mo.  
48

49 For 9Cr-1Mo-V material, ANL, 2021 notes that the yield and tensile strength reduction factors  
50 were reevaluated under ASME Code Record 19-411 (Messner, 2013), whose primary purpose  
51 was to extend the current factors from 300,000 hours to 500,000 hours. As of November 2020,

1 Record 19-411 had not yet been approved and incorporated into the ASME Code. Messner,  
2 2013 also evaluated the reduction factors based on the ratio of the measured yield and tensile  
3 strength values to the code minimum values. The analysis showed the yield strength reduction  
4 factors for 9Cr-1Mo-V in Table HBB-3225-3A are conservative. The proposed values for the  
5 tensile strength reduction factors in Record 19-411 are slightly smaller (more conservative) than  
6 the values in the 2017 Edition of the ASME Code III-5, for certain times and temperatures  
7 (mainly at longer times and higher temperatures). However, the differences are relatively minor,  
8 and the staff finds that the values for the yield and tensile strength reduction factors in the 2017  
9 Edition of the ASME Code III-5, are acceptable.

10  
11 For Alloy 800H, ORNL, 2020 recommends that no tensile or yield strength reduction factors are  
12 needed below 732 degrees C (1,350 degrees F). ORNL, 2020 cites limited data for ex-service  
13 Alloy 800H material, indicating that the tensile and yield strength reduction factors in the 2017  
14 Edition of the ASME Code III-5 may be nonconservative for temperatures at or above  
15 732 degrees C (1,350 degrees F). The staff notes that the maximum temperature for allowable  
16 stress values for Alloy 800H in the Nonmandatory Appendix HBB-I-14 tables is 760 degrees C  
17 (1,400 degrees F). ANL, 2021 indicates that some of the ex-service data cited in ORNL, 2020  
18 were for material that had previous service temperatures greater than 760 degrees C  
19 (1,400 degrees F), so these data are not applicable to determine the strength reduction factors.  
20 Further, the amount of ex-service data is very limited. ANL, 2021 also presents data from an  
21 Electric Power Research Institute (EPRI) report that confirms the current 2017 Edition strength  
22 reduction factors for Alloy 800H up to 760 degrees C (1,400 degrees F). In view of the  
23 inapplicability of the data cited by ORNL showing nonconservatism in the factors, along with the  
24 EPRI data cited by ANL, 2021, the staff finds the strength reduction factors in the 2017 Edition  
25 of the ASME Code III-5, acceptable for Alloy 800H.

26  
27 Based on the above, the staff finds the yield and tensile strength reduction factors for long-term  
28 aging in Tables HBB-3225-2, -3A, -3B, and -4 of the 2017 Edition of the ASME Code III-5, to be  
29 acceptable.

## 30 31 **HBB-2430**

### 32 33 **HBB-2433 Delta Ferrite Determination**

34  
35 HBB-2433 addresses the methods and acceptance criteria for delta ferrite determination for  
36 austenitic SS weld filler materials used with Type 304 and Type 316 SS. It is desirable for  
37 welds made with austenitic SS weld filler metal to contain a certain minimum amount of delta  
38 ferrite to minimize the tendency for hot cracking or microfissuring in the completed weld.  
39 Therefore, the ASME Code and NRC guidance in RG 1.31, "Control of Ferrite Content in  
40 Stainless Steel Weld Metal," Revision 4, issued October 2013 (NRC, RG 1.31 R4), specify  
41 ranges of delta ferrite in austenitic SS welds. It is also desirable to limit the maximum amount of  
42 delta ferrite because excessive amounts can contribute to degradation of the weld mechanical  
43 properties over time due to thermal aging, particularly at higher service temperatures.  
44 HBB-2433.1 allows the amount of delta ferrite to be determined by using the magnetic method  
45 but also allows the chemical analysis method to be used for such determinations in accordance  
46 with NB-2432 in the 2017 Edition of the ASME Code III-5. With respect to acceptance  
47 standards, HBB-2433.2 specifies a minimum delta ferrite content of 5 FN (ferrite number) for  
48 design temperatures up to and including 425 degrees C (800 degrees F). HBB-2433.2 states  
49 that for design temperatures exceeding 425 degrees C (800 degrees F), the delta ferrite shall be  
50 limited to the range 3 FN to 10 FN.

51

1 ORNL, 2020 recommends that HBB-2400, including the referenced Table HBB-I-14.1(b), be  
2 accepted with the condition that the alternative delta ferrite determination by chemical analysis  
3 in HBB-2433.1 be limited to filler metals used with gas tungsten arc welding (GTAW) and  
4 plasma arc welding (PAW). This is consistent with the guidance in NRC RG 1.31, Revision 4.  
5

6 The explanation for the proposed limitation is that welding deposits performed by GTAW and  
7 PAW methods generally have low base metal dilution of the filler metal while many other  
8 approved welding processes can have widely varying amounts of base metal dilution,  
9 depending on weld joint design and weld procedure heat input. The concern is, therefore, that  
10 dilution of the weld deposit by the base metal could change the chemical composition of the  
11 weld deposit, which could result in an inaccurate ferrite determination.  
12

13 However, the staff notes that normal industry practice is to use the chemical analysis method to  
14 determine delta ferrite content for processes that use solid weld wire, such as GTAW and gas  
15 metal arc welding, while for processes such as shielded metal arc welding, the magnetic  
16 method is typically used. Further, HBB-2433.1 states that, alternatively, the delta ferrite  
17 determinations for welding materials may be performed by chemical analysis in Division 1,  
18 NB-2432, in conjunction with Figure NB-2433.1-1. The chemical analysis in accordance with  
19 Division 1, NB-2432, is conducted on undiluted weld deposits. Therefore, the possibility of  
20 dilution mentioned in ORNL, 2020 does not seem to be an issue. In addition, although RG 1.31  
21 does not approve the chemical analysis method for delta ferrite determination for processes  
22 other than the GTAW and PAW processes, the NRC did not include any conditions in  
23 10 CFR 50.55a on the use of the chemical analysis method for delta ferrite determination in  
24 NB-2433. There is no reason that delta ferrite determination for use in Section III, Division 5  
25 Class A components would need to be done differently than for Section III, Division 1  
26 components. Accordingly, the staff has not identified a reason to withhold endorsement of the  
27 use of the chemical analysis method to which Figure HBB-2433.1-1 refers.  
28

29 Therefore, the staff finds HBB-2433 to be acceptable as written, and it is not necessary to  
30 include a condition restricting the chemical analysis method to certain weld processes based on  
31 (1) the provision to test chemistry on undiluted weld deposits, and (2) the lack of a similar  
32 condition on NB-2433.  
33

34 With respect to the acceptance criteria for delta ferrite, the staff finds the acceptance criteria of a  
35 minimum delta FN of 5 for materials with design temperatures up to 425 degrees C  
36 (800 degrees F) to be acceptable because this value is consistent with the acceptance criteria  
37 of NB-2433 for materials used at lower temperatures. The staff finds the limitation on delta ferrite  
38 for materials with design temperatures greater than 425 degrees C (800 degrees F) of an FN  
39 greater than or equal to 3 and less than 10 to be acceptable, because the maximum FN of 10  
40 will limit the material property degradation that can be caused by delta ferrite at higher  
41 temperatures. ORNL, 2020 includes additional technical details on the degradation that can  
42 result from ferrite. ORNL, 2020 also notes that a minimum FN in the range of 3–5 is generally  
43 sufficient to prevent hot cracking, so the minimum FN of 3 for the higher temperature range is  
44 acceptable. Further, with regard to austenitic SS weld filler metal, the American Society of  
45 Metals Handbook, Volume 1A, “Properties and Selection: Irons, Steels, and High-Performance  
46 Alloys,” (ASM, 1990), states that at least 3 to 4 FN delta ferrite is needed in the as-deposited  
47 weld metal for effective suppression of hot cracking.  
48

1 **HBB-2500**

2

3 **HBB-2530**

4 **HBB-2539 Repair by Welding**

5

6 This section describes the provisions for repair by welding of materials. HBB-2539 refers to the  
7 provisions of the analogous sections of the 2017 Edition of the ASME Code III-1, NB-2539 and  
8 NB-2160, which the NRC has previously approved through incorporation by reference in  
9 10 CFR 50.55a without conditions. With regard to the weld material used, HBB-2539 refers to  
10 Table HBB-I-14.1(b), which the staff reviews and accepted for reasons explained in Section 3.7  
11 of this NUREG, and NB-2400, which the staff has also previously approved through  
12 incorporation by reference in 10 CFR 50.55a without conditions. Therefore, since HBB-2539  
13 references other portions of the ASME Code that the NRC has accepted, or portions of the 2017  
14 Edition of the ASME Code III-5, that the staff accepted as documented elsewhere in this  
15 NUREG, the NRC finds HBB-2539 acceptable.

16

17 **HBB-2800**

18

19 This section describes an additional fatigue test that can be performed for Type 304 and  
20 Type 316 SS if design conditions do not meet the provisions of HBB-T-1324(a) and (b), which  
21 are tests for total creep strain using elastic analysis. The additional fatigue tests would  
22 theoretically enable the material to meet the creep-fatigue provisions of HBB-T. However, this  
23 would still have to be demonstrated in accordance with HBB-T-1400. Therefore, the staff finds  
24 HBB-2800 acceptable because it merely provides test data; however, acceptable creep-fatigue  
25 life is determined under other ASME Code III-5 provisions.

26

27 **3.6.3 Article HBB-3000 Design**

28 As stated in the 2017 Edition of the ASME Code III-5, Article HBB-3000 is a self-contained set  
29 of design rules for metal structures serving as component pressure-retaining boundaries under  
30 temperatures that may, at times, exceed those for which design stress-intensity values  $S_m$  are  
31 given in Section II, Part D, Subpart 1. Portions of the component, part, or appurtenance that are  
32 at all times experiencing temperatures within the range covered by ASME Code II-D, Subpart 1,  
33 Tables 2A, 2B, and 4, may be designed in compliance with Article HBB-3000, or alternatively, in  
34 compliance with ASME Code III-1-NB, Article NB-3000.

35

36 Article HBB-3000 includes passages from code cases that were approved for use through NRC  
37 RG 1.87, Rev. 1. Therefore, the staff, in its review of Article HBB-3000, referred to RG 1.87,  
38 Rev. 1, where appropriate, and also used recommendations in PNPL, 2020, where appropriate.  
39 The staff's review of HBB-3000 follows.

40

1 **HBB-3100 General Requirements for Design**

2

3 **HBB-3110 Scope, Acceptability, and Loadings**

4

5 **HBB-3111 Scope**

6

7 **HBB-3111.1 Acceptability**

8

9 HBB-3111 and subparagraph HBB-3111.1 serve the same purpose as paragraph -3111 and  
10 subparagraph -3111.1 of Code Case 1592, endorsed in RG 1.87, Rev. 1. Paragraph -3111 and  
11 subparagraph -3111.1 of Code Case 1592 remain conservative and acceptable, and the  
12 description of the scope and criteria for acceptability for the design of high-temperature  
13 components in HBB-3111 and HBB-3111.1 is technically equivalent to the corresponding  
14 provisions in Code Case 1592. Therefore, the staff finds HBB-3111 and HBB-3111.1  
15 acceptable.

16

17 **HBB-3111.2 Loadings**

18

19 HBB-3111.2 serves the same purpose as subparagraph -3111.2 of Code Case 1592 endorsed  
20 in RG 1.87, Rev. 1. Subparagraph -3111.2 of Code Case 1592 remains conservative and  
21 acceptable, and HBB-3111.2 is technically equivalent to -3111.2 except for subsubparagraph  
22 HBB-3111.2(g). Subsubparagraph HBB-3111.2(g) adds conservatism by calling for  
23 consideration of impact forces caused by either external or internal events. Therefore, the staff  
24 finds HBB-3111.2 acceptable.

25

26 **HBB-3112 Design Parameters**

27

28 HBB-3112 serves the same purpose as paragraph -3112 of Code Case 1592 endorsed in RG  
29 1.87, Rev. 1. Paragraph -3112 of Code Case 1592 remains conservative and acceptable, and  
30 HBB-3112 is technically equivalent to paragraph -3112 of Code Case 1592. Therefore, the staff  
31 finds HBB-3112 acceptable.

32

33 **HBB-3113 Loading Categories**

34

35 HBB-3113 serves the same purpose as paragraph -3113 of Code Case 1592 endorsed in RG  
36 1.87, Rev. 1. Paragraph -3113 of Code Case 1592 remains conservative and acceptable, and  
37 HBB-3113 is technically equivalent to paragraph -3113 of Code Case 1592. Therefore, the staff  
38 finds HBB-3113 acceptable.

39

40 **HBB-3114 Load Histogram**

41

42 HBB-3114 serves the same purpose as paragraph -3114 of Code Case 1592 endorsed in RG  
43 1.87, Rev. 1. Paragraph -3114 of Code Case 1592 remains conservative and acceptable, and  
44 HBB-3114 is technically equivalent to paragraph -3114 of Code Case 1592. Therefore, the staff  
45 finds HBB-3114 acceptable.

46

1 **HBB-3120 Special Considerations**

2

3 **HBB-3121 Corrosion**

4

5 Paragraph HBB-3121 calls for the applicant to consider the effects of material thinning due to  
6 corrosion effects when determining acceptable material thickness in the design or specified life  
7 of the component. This provision is not included in Code Case 1592; therefore, its inclusion in  
8 HBB is conservative.

9

10 HBB-3121 serves the same purpose and is technically equivalent to NB-3121, which the NRC  
11 has previously approved through incorporation by reference in 10 CFR 50.55a without  
12 conditions. Therefore, the staff finds HBB-3121 acceptable.

13

14 **HBB-3122 Cladding**

15

16 HBB-3122 simply refers to HBB-3227.8 for cladding provisions. The staff finds HBB-3122  
17 acceptable, based on the acceptance of HBB-3227.8, which documented in Section 3.6.3 of this  
18 NUREG.

19

20 **HBB-3123 Welding**

21

22 **HBB-3123.1 Dissimilar Welds**

23

24 Subparagraph HBB-3123.1 calls for the applicant to exercise caution in the design and  
25 construction of welds involving dissimilar metals having different coefficients of thermal  
26 expansion. HBB-3123.1 serves the same purpose and is technically equivalent to the  
27 corresponding provision in ASME Code III-1, NB-3123.1, which the NRC has previously  
28 approved through incorporation by reference in 10 CFR 50.55a without conditions. Therefore,  
29 the staff finds HBB-3123.1 acceptable.

30

31 **HBB-3123.2 Fillet Welded Attachments**

32

33 HBB-3123.2 simply refers to HBB-3356.2 acceptability. The staff finds HBB-3123.2 acceptable,  
34 based on the acceptance of HBB-3356.2, as documented in Section 3.6.3 of this NUREG.

35

36 **HBB-3124 Environmental Effects**

37

38 HBB-3124 serves the same purpose and is technically equivalent to the corresponding provision  
39 in ASME Code III-1, NB-3124, which the NRC has previously approved through incorporation by  
40 reference in 10 CFR 50.55a without conditions. Therefore, the staff finds HBB-3124 acceptable.

41

42 **HBB-3125 Configuration**

43

44 Paragraph HBB-3125 provides that applicants and licensees provide accessibility in the design  
45 of the component to permit the inservice examinations specified by ASME Code, Section XI.  
46 HBB-3125 serves the same purpose and is technically equivalent to the corresponding provision  
47 in ASME Code III-1, which the NRC has previously approved through incorporation by reference  
48 in 10 CFR 50.55a without conditions. Therefore, the staff finds HBB-3125 acceptable.

49

1 **HBB-3130 General Design Rules**

2  
3 Subarticle HBB-3130 provides design rules generally applicable to all components.

4  
5 **HBB-3131 Scope**

6  
7 Paragraph HBB-3131 serves the same purpose as paragraph -3131 of Code Case 1592  
8 endorsed in RG 1.87, Rev. 1. Paragraph -3131 of Code Case 1592 remains conservative and  
9 acceptable, and HBB-3131 is technically equivalent to paragraph -3131 of Code Case 1592.  
10 Therefore, the staff finds HBB-3131 acceptable.

11  
12 **HBB-3132 Dimensional Standards for Standard Production**

13  
14 Paragraph HBB-3132 directs the applicant to use the approved dimensional standard  
15 documents from Table NCA-7100-1 and cautions that compliance with these standards does  
16 not replace or eliminate the provisions for stress analysis when called for by the design  
17 subarticle for a specific component.

18  
19 The staff finds HBB-3132 acceptable because it serves the same purpose and is technically  
20 equivalent to the corresponding provision in ASME Code, Section III, Division 1, which the NRC  
21 has previously approved through incorporation by reference in 10 CFR 50.55a without  
22 conditions. Therefore, the staff finds HBB-3132 acceptable.

23 **HBB-3133 Size Restrictions in Nozzle, Branch, Piping, and Other Connections**

24  
25 Paragraph HBB-3133 points to Table HBB-3133-1 for assistance in understanding where the  
26 limits are imposed. Table HBB-3133-1 shows that size restrictions in ASME Code III-5-HBB are  
27 either the same as those in Subsection NB of ASME Code III-1, or where different, are more  
28 conservative (more restrictive) than those in Subsection NB of ASME Code III-1, which the NRC  
29 has previously approved through incorporation by reference in 10 CFR Part 50.55a without  
30 conditions. Table HBB-3133-1 also lists the applicable HBB sections for each item description.  
31 Acceptance evaluation of these HBB sections is separately shown under these sections.  
32 Therefore, the staff finds Paragraph HBB-3133 and Table HBB-3133-1 acceptable.

33  
34 **HBB-3134 Leak Tightness**

35  
36 Paragraph HBB-3134 serves the same purpose as paragraph -3134 of Code Case 1592  
37 endorsed in RG 1.87, Rev. 1. Paragraph -3134 of Code Case 1592 remains conservative and  
38 acceptable, and HBB-3134 is technically equivalent to paragraph -3134 of Code Case  
39 1592. Therefore, the staff finds HBB-3134 acceptable.

40  
41 **HBB-3135 Attachments**

42  
43 Paragraph HBB-3135 serves the same purpose as paragraph -3135 of Code Case 1592  
44 endorsed in RG 1.87, Rev. 1. Paragraph -3135 of Code Case 1592 remains conservative and  
45 acceptable, and HBB-3135 is technically equivalent to paragraph -3135 of Code Case  
46 1592. Therefore, the staff finds HBB-3135 acceptable.

1 **HBB-3136 Reinforcement for Openings**

2  
3 This paragraph points to HBB-3330 and HBB-3643 for the rules that apply to reinforcement of  
4 openings. The acceptability of HBB-3330 and HBB-3643 is evaluated in the reviews of these  
5 paragraphs in this NUREG.  
6

7 **HBB-3137 Design Considerations Related to Other Articles of the Code**

8  
9 **HBB-3137.1 Design Considerations for Static Pressure Testing**

10  
11 Subparagraph HBB-3137.1 serves the same purpose as paragraph -3137.1 of Code Case 1592  
12 endorsed in RG 1.87, Rev. 1. Paragraph -3137.1 of Code Case 1592 remains conservative and  
13 acceptable, and HBB-3137.1 is technically equivalent to paragraph -3137.1 of Code Case  
14 1592. Therefore, the staff finds HBB-3137.1 acceptable.  
15

16 **HBB-3137.2 Design Considerations for Overpressure Protection of the System**

17  
18 Subparagraph HBB-3137.2 serves the same purpose as paragraph -3137.2 of Code Case 1592  
19 endorsed in RG 1.87, Rev. 1. Paragraph -3137.2 of Code Case 1592 remains conservative and  
20 acceptable, and HBB-3137.2 is technically equivalent to paragraph -3137.2 of Code Case  
21 1592. Therefore, the staff finds HBB-3137.2 acceptable.  
22

23 **HBB-3138 Elastic Follow-Up**

24  
25 Paragraph HBB-3138 serves the same purpose as paragraph -3138 of Code Case 1592  
26 endorsed in RG 1.87, Rev. 1. Paragraph -3138 of Code Case 1592 remains conservative and  
27 acceptable, and HBB-3138 is technically equivalent to paragraph -3138 of Code Case  
28 1592. Therefore, the staff finds HBB-3138 acceptable.  
29

30 **HBB-3139 Welding**

31  
32 **HBB-3139.1 Abrupt Changes in Mechanical Properties at Weld and Compression**  
33 **Contact Junctions**

34  
35 Subparagraph HBB-3139.1 serves the same purpose as paragraph -3139 of Code Case 1592  
36 endorsed in RG 1.87, Rev. 1. Paragraph -3139 of Code Case 1592 remains conservative and  
37 acceptable, and HBB-3139.1 is technically equivalent to paragraph -3139 of Code Case 1592.  
38 Therefore, the staff finds HBB-3139.1 acceptable.  
39

40 **HBB-3139.2 Weld Design**

41  
42 Subparagraph HBB-3139.2 includes the general provisions for weld designs, stating that welds  
43 shall comply with the rules of Division 1, NB-3350, except as modified in HBB-3400, HBB-3500,  
44 or HBB-3600. The NRC has previously approved NB-3350 in ASME Code III-1 through  
45 incorporation by reference in 10 CFR 50.55a without conditions. The acceptability of HBB-3400,  
46 HBB-3500, and HBB-3600 is evaluated in the reviews of these subarticles in Section 3.6.3 of  
47 this NUREG. Therefore, the staff finds subparagraph HBB-3139.2 acceptable.  
48

1 **HBB-3200 Design By Analysis**

2  
3 Subarticle HBB-3200 provides design and acceptance criteria to be followed by Owners and  
4 N Certificate Holders with respect to the design by analysis for the elevated temperature  
5 construction of Class A metallic pressure boundary components. The substance of this  
6 subarticle is evaluated below.

7  
8 **HBB-3210 Design Criteria**

9  
10 **HBB-3211 Requirements for Acceptability**

11  
12 Paragraph HBB-3211 provides the standards for acceptability of a design based on analysis.  
13 HBB-3211 serves the same purpose as paragraph -3211 of Code Case 1592 endorsed in RG  
14 1.87, Rev. 1. Paragraph -3211 of Code Case 1592 remains conservative and acceptable, and  
15 HBB-3211 is technically equivalent to paragraph -3211 of Code Case 1592, except  
16 subparagraphs -3211(d) and -3211(e) of Code Case 1592 have been summarized and  
17 combined as subparagraph HBB-3211(d) in paragraph HBB-3211. Therefore, the staff finds  
18 HBB-3211 acceptable.

19  
20 **HBB-3212 Basis for Determining Stress, Strain, and Deformation Quantities**

21  
22 Subparagraphs HBB-3212(a) and HBB-3212(b) serve the same purpose as  
23 subparagraphs -3212(a) and -3212(b) of Code Case 1592 endorsed in RG 1.87, Rev. 1.  
24 Subparagraphs -3212(a) and -3212(b) of Code Case 1592 remain conservative and acceptable,  
25 and HBB-3212(a) and HBB-3212(b) are technically equivalent to subparagraphs -3212(a)  
26 and -3212(b) of Code Case 1592. HBB-3212(c) adds a paragraph that refers to 9Cr-1Mo-V  
27 material and discusses unique characteristics of the material that should be considered by the  
28 designer. The added paragraph is informational and does not contain any specific  
29 requirements, and therefore is acceptable to the staff. 9Cr-1Mo-V is a newer material that is not  
30 included in Code Case 1592, but has been added as a permissible material in ASME Code III-5,  
31 and is allowed in accordance with the material provisions of Article HBB-2000 and Mandatory  
32 Appendix HBB-I. The acceptability of and recommendations for the use of 9Cr-1Mo-V are  
33 discussed in the reviews of Article HBB-2000 and Mandatory Appendix HBB-I, which the staff  
34 accepted for reasons documented in Sections 3.6.2 and 3.7 in this NUREG, respectively.  
35 Therefore, the staff finds HBB-3212 acceptable.

36  
37 **HBB-3213 Terms Relating to Analysis**

38  
39 Paragraph HBB-3213 serves the same purpose as paragraph -3213 of Code Case 1592  
40 endorsed in RG 1.87, Rev. 1. Paragraph -3213 of Code Case 1592 remains conservative and  
41 acceptable, and HBB-3213 is technically equivalent to paragraph -3213 of Code Case  
42 1592. Note 11 of HBB-3213 also serves the same purpose and is technically equivalent to  
43 Note 2 in paragraph -3213 of Code Case 1592 endorsed in RG 1.87, Rev. 1. Therefore, the  
44 staff finds HBB-3213 acceptable.

45  
46 The subparagraphs of HBB-3213 contain common engineering terms and definitions related to  
47 the structural analysis of pressure boundary components. With the exception of HBB-3213.8,  
48 HBB-3213.9, HBB-3213.10, HBB-3213.13, HBB-3213.20, HBB-3213.21, HBB-3213.22,  
49 HBB-3213.23, HBB-3213.24, HBB-3213.25, HBB-3213.26, HBB-3213.27, HBB-3213.30,  
50 HBB-3213.31, and HBB-3213.32, which are reviewed below, the terms and definitions found in  
51 HBB-3213.1 through HBB-3213.39 serve the same purpose and are technically equivalent to

1 the terms and definitions found in the subparagraphs of paragraph -3213 of Code Case 1592  
2 endorsed in RG 1.87, Rev. 1.

3  
4 Based on the above, the staff finds the terms and definitions found in HBB-3213.1 through  
5 HBB-3213.32 acceptable as written, with the exception of HBB-3213.8, HBB-3213.9,  
6 HBB-3213.10, HBB-3213.13, HBB-3213.20, HBB-3213.21, HBB-3213.22, HBB-3213.23,  
7 HBB-3213.24, HBB-3213.25, HBB-3213.26, HBB-3213.27, HBB-3213.30, HBB-3213.31, and  
8 HBB-3213.32, which are reviewed below.

9  
10 The staff notes that the exact order and placement of subparagraphs within HBB-3213 may not  
11 be the same as in paragraph -3213 of Code Case 1592. For instance, HBB-3213.18 is identical  
12 to -3213.19, HBB-3213.28 is identical to the first and last sentence of subparagraph -3213.21,  
13 HBB-3213.29 is identical to subparagraph -3213.22, HBB-3213.33 is identical to -3213.23,  
14 HBB-3213.34 is identical to -3213.18, HBB-3213.35 is identical to -3213.24, HBB-3213.36 is  
15 identical to -3213.25, HBB-3213.37 is identical to -3213.26, HBB-3213.38 is identical  
16 to -3213.27, and HBB-3213.39 is identical to -3213.28.

### 17 18 **HBB-3213.8 Primary Stress**

19  
20 Subparagraph HBB-3213.8 provides the definition of primary stress. HBB-3213.8 serves the  
21 same purpose as subparagraph -3213.8 of Code Case 1592 endorsed in RG 1.87, Rev. 1.  
22 Subparagraph -3213.8 of Code Case 1592 remains conservative and acceptable, and HBB-  
23 3213.8 is technically equivalent to subparagraph -3213.8 of Code Case 1592 with the exception  
24 that HBB-3213.8 includes an additional sentence and an additional reference. The added  
25 sentence cautions that “[p]rimary stresses that considerably exceed the yield strength will result  
26 in failure or, at least in gross distortion,” and is identical to a sentence in the 2017 Edition of the  
27 ASME Code III, Mandatory Appendix XIII, XIII-1300(y). The added reference in subparagraph  
28 HBB-3213.8 simply directs the applicant to examples of primary stress found in  
29 Table HBB-3217-1 of the 2017 Edition of the ASME Code. This added reference serves the  
30 same purpose as the reference made in ASME Code III, Mandatory Appendix XIII-1300(y) to  
31 examples of primary stress found in Table XIII-2600-1 of the 2017 Edition of the ASME Code III-  
32 1. Therefore, the staff finds HBB-3213.8 acceptable.

### 33 34 **HBB-3213.9 Secondary Stress**

35  
36 Subparagraph HBB-3213.9 serves the same purpose as paragraph -3213.9 of Code Case 1592  
37 endorsed in RG 1.87, Rev. 1. Paragraph -3213.9 of Code Case 1592 remains conservative and  
38 acceptable, and HBB-3213.9 is technically equivalent to paragraph -3213.9 of Code Case 1592.

39  
40 HBB-3213.9(a) directs the applicant to subparagraph HBB-3213.13 for the definition of thermal  
41 stresses in relation to secondary stresses. HBB-3213.9(b) is identical to -3213.9(a) of Code  
42 Case 1592. While HBB-3213.9 omits provisions corresponding to -3213.9(e) and -3213.9(f) of  
43 Code Case 1592, these provisions have been moved to subparagraphs HBB-3213.13(a)(1)  
44 and HBB-3213.13(a)(2), respectively. HBB-3213.9 also omits provisions corresponding  
45 to -3213.9(b) through -3213.9(d) of Code Case 1592 but the staff determined that these  
46 omissions from subparagraph HBB-3213.9 do not detract from the meaning of secondary stress  
47 and were only given as an aid in defining secondary stress. The added reference at the bottom  
48 of subparagraph HBB-3213.9 simply directs the applicant to examples of secondary stress  
49 found in Table HBB-3217-1 of the 2017 Edition of the ASME Code. ASME Code III-  
50 XIII-1300(ab), makes a similar reference directing the applicant to examples of secondary stress

1 found in Table XIII-2600-1 of the 2017 Edition of the ASME Code. Based on the above, the  
2 staff finds HBB-3213.9 acceptable.

3  
4 **HBB-3213.10 Local Primary Membrane Stress**

5  
6 Subparagraph HBB-3213.10 serves the same purpose as subparagraph -3213.10 of Code  
7 Case 1592 endorsed in RG 1.87, Rev. 1, with the exception that the definition has been  
8 expanded. The expansion of the local primary membrane stress definition from -3213.10 of  
9 Code Case 1592 to HBB-3213.10 is technically equivalent to the definition in ASME Code,  
10 Section III, Mandatory Appendix XIII, XIII-1300(n), which the NRC has previously approved  
11 through incorporation by reference in 10 CFR 50.55a without conditions. Therefore, the staff  
12 finds HBB-3213.10 acceptable.

13  
14 **HBB-3213.13 Thermal Stress**

15  
16 Subparagraph HBB-3213.13 serves the same purpose as subparagraph -3213.9 of Code Case  
17 1592 endorsed in RG 1.87 Rev. 1, with the exception that the definition has been expanded.  
18 The expansion of the definition of thermal stress from -3213.10 of Code Case 1592 to  
19 HBB-3213.10 is technically equivalent to the definition in ASME Code, Section III, Mandatory  
20 Appendix XIII, XIII-1300(aj), which the NRC has previously approved through incorporation by  
21 reference in 10 CFR 50.55a without conditions. For further guidance on classification,  
22 subparagraph HBB-3213.13 refers to subparagraph HBB-T-1331(d). The acceptability of HBB-  
23 T-1331(d) is evaluated in the reviews of HBB-T-1331(d) found in Section 3.9.3 of this NUREG.  
24 Therefore, the staff finds HBB-3213.13 acceptable.

25  
26 **HBB-3213.20 Deformation**

27  
28 Subparagraph HBB-3213.20 defines a common engineering term (deformation), and the  
29 definition is technically equivalent to that in the 2017 Edition of the ASME Code III-XIII,  
30 XIII-1300(d), which the NRC has previously approved through incorporation by reference in 10  
31 CFR 50.55a without conditions. Therefore, the staff finds HBB-3213.20 acceptable.

32  
33 **HBB-3213.21 Inelasticity**

34  
35 Subparagraph HBB-3213.21 defines a common engineering term (inelasticity), and the  
36 definition is technically equivalent to that in the 2017 Edition of the ASME Code, Section III,  
37 Mandatory Appendix XIII, XIII-1300(j), which the NRC has previously approved through  
38 incorporation by reference in 10 CFR 50.55a without conditions. Therefore, the staff finds HBB-  
39 3213.21 acceptable.

40  
41 **HBB-3213.22 Creep**

42  
43 Subparagraph HBB-3213.22 defines a common engineering term (creep), and the definition is  
44 technically equivalent to that in the 2017 Edition of the ASME Code, Section III, Mandatory  
45 Appendix XIII, XIII-1300(c), which the NRC has previously approved through incorporation by  
46 reference in 10 CFR 50.55a without conditions. Therefore, the staff finds HBB-3213.22  
47 acceptable.

1 **HBB-3213.23 Plasticity**

2  
3 Subparagraph HBB-3213.23 defines a common engineering term (plasticity), and the definition  
4 is technically equivalent to that in the 2017 Edition of the ASME Code III-XIII, XIII-1300(x), which  
5 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a with  
6 one exception. Specifically, the last sentence in HBB-3213.23 states that for 9Cr-1Mo-V,  
7 time-independent plasticity at higher temperatures occurs only in limiting cases where strain  
8 rates are high relative to creep rates. The information on 9Cr-1Mo-V contains no specific  
9 requirements, and is similar to information in HBB-3212, which has been accepted by the staff  
10 in Section 3.6.3 of this NUREG. Therefore, the staff finds HBB-3213.23 acceptable.

11  
12 **HBB-3213.24 Plastic Analysis**

13  
14 Subparagraph HBB-3213.24 defines a common engineering analysis method (plastic analysis),  
15 and the definition is technically equivalent to that in the 2017 Edition of the ASME Code III-XIII,  
16 XIII-1300(t), which the NRC has previously approved through incorporation by reference in 10  
17 CFR 50.55a with one exception. Specifically, the last sentence in HBB-3213.24 states that, for  
18 9Cr-1Mo-V, a plastic analysis must generally account for rate dependence and creep effects. A  
19 plastic analysis thus implies a full inelastic analysis. The information on 9Cr-1Mo-V contains no  
20 specific requirements, and is similar to information in HBB-3212, which has been accepted by  
21 the staff in Section 3.6.3 of this NUREG. Therefore, the staff finds HBB-3213.24 acceptable.

22  
23 **HBB-3213.25 Plastic Analysis—Collapse Load**

24  
25 Subparagraph HBB-3213.25 defines a common engineering analysis (plastic analysis—collapse  
26 load), and the definition is technically equivalent to an updated revision of -3213.25 in Code  
27 Case 1592 (N-47-29). In addition, subparagraph HBB-3213.25 is technically equivalent to that  
28 in the 2017 Edition of the ASME Code III-XIII, XIII-1300(u), which the NRC has previously  
29 approved through incorporation by reference in 10 CFR 50.55a without conditions. Therefore,  
30 the staff finds HBB-3213.25 acceptable.

31  
32 **HBB-3213.26 Plastic Instability Load**

33  
34 Subparagraph HBB-3213.26 defines a common engineering term (plastic instability load), and  
35 the definition is technically equivalent to that in the 2017 Edition of the ASME Code III-XIII,  
36 XIII-1300(w), which the NRC has previously approved through incorporation by reference in 10  
37 CFR 50.55a without conditions. Therefore, the staff finds subparagraph HBB-3213.26  
38 acceptable.

39  
40 **HBB-3213.27 Limit Analysis**

41  
42 Subparagraph HBB-3213.27 defines a common engineering term (limit analysis), and the  
43 definition is technically equivalent to that in the 2017 Edition of the ASME Code III-XIII,  
44 XIII-1300(k), which the NRC has previously approved through incorporation by reference in 10  
45 CFR 50.55a without conditions. Therefore, the staff finds subparagraph HBB-3213.27  
46 acceptable.

47  
48 **HBB-3213.30 Plastic Hinge**

49  
50 Subparagraph HBB-3213.30 defines a common engineering term (plastic hinge), and the  
51 definition is technically equivalent to that in the 2017 Edition of the ASME Code III-XIII,

1 XIII-1300(v), which the NRC has previously approved through incorporation by reference in 10  
2 CFR 50.55a without conditions. Therefore, the staff finds subparagraph HBB-3213.30  
3 acceptable.

#### 4 5 **HBB-3213.31 Strain Limiting Load**

6  
7 Subparagraph HBB-3213.31 defines a common engineering term (strain limiting load), and the  
8 definition is technically equivalent to that in the 2017 Edition of the ASME Code III-XIII,  
9 XIII-1300(af), which the NRC has previously approved through incorporation by reference in 10  
10 CFR 50.55a without conditions. Therefore, the staff finds subparagraph HBB-3213.31  
11 acceptable.

#### 12 13 **HBB-3213.32 Test Collapse Load**

14  
15 Subparagraph HBB-3213.32 defines a common engineering term (test collapse load), and the  
16 definition is technically equivalent to that in the 2017 Edition of the ASME Code III-XIII,  
17 XIII-1300(ai), which the NRC has previously approved through incorporation by reference in 10  
18 CFR 50.55a without conditions. Therefore, the staff finds subparagraph HBB-3213.32  
19 acceptable.

#### 20 21 **HBB-3214 Stress Analysis**

22  
23 Paragraph HBB-3214 serves the same purpose as paragraph -3214 of Code Case 1592  
24 endorsed in RG 1.87, Rev. 1. Paragraph -3214 of Code Case 1592 remains conservative and  
25 acceptable, and HBB-3214 is technically equivalent to paragraph -3214 of Code Case  
26 1592. Therefore, the staff finds HBB-3214 acceptable.

#### 27 28 **HBB-3214.1 Elastic Analysis**

29 Subparagraph HBB-3214.1 serves the same purpose as subparagraph -3214.1 of Code Case  
30 1592 endorsed in RG 1.87, Rev. 1. Subparagraph -3214.1 of Code Case 1592 remains  
31 conservative and acceptable, and HBB-3214.1 is technically equivalent to subparagraph -  
32 3214.1 of Code Case 1592. Therefore, the staff finds HBB-3214.1 acceptable.

#### 33 34 **HBB-3214.2 Inelastic Analysis**

35  
36 Subparagraph HBB-3214.2 indicates that inelastic analysis may be necessary when significant  
37 creep stress, strains, or deformation exist. Subparagraph HBB-3214.2 serves the same  
38 purpose as subparagraph -3214.2 of Code Case 1592 endorsed in RG 1.87, Rev. 1.  
39 Subparagraph -3214.2 of Code Case 1592 remains conservative and acceptable, with the  
40 exception that it does not contain instructions (it is silent) on how to perform an inelastic  
41 analysis, either as to analytical methods or mathematical behavior, and indicates that  
42 justification of the selected methods and relations shall be included in the Design Report.  
43 Subparagraph HBB-3214.2 explicitly states that inelastic analysis may be necessary, does not  
44 contain any methods or instructions on how to perform an inelastic analysis, and states that the  
45 basis for choosing the selected methods and relations used should be included in the Design  
46 Report. Therefore, the staff finds subparagraph HBB-3214.2 acceptable.

1 **HBB-3214.3 Mechanical and Physical Properties**

2  
3 Subparagraph HBB-3214.3 serves the same purpose as subparagraph -3214.3 of Code Case  
4 1592 endorsed in RG 1.87, Rev. 1. Subparagraph -3214.3 of Code Case 1592 remains  
5 conservative and acceptable, and HBB-3214.3 is technically equivalent to subparagraph -  
6 3214.3 of Code Case 1592. Therefore, the staff finds HBB-3214.3 acceptable.

7  
8 **HBB-3215 Derivation of Stress Intensities**

9  
10 HBB-3215 serves the same purpose as paragraph -3215 of Code Case 1592 endorsed in RG  
11 1.87, Rev. 1. Paragraph -3215 of Code Case 1592 remains conservative and acceptable, and  
12 HBB-3215 is technically equivalent to paragraph -3215 of Code Case 1592. Therefore, the staff  
13 finds HBB-3215 acceptable.

14 **HBB-3216 Derivation of Stress Differences and Strain Differences**

15  
16 HBB-3216 serves the same purpose as paragraph -3216 of Code Case 1592 endorsed in RG  
17 1.87, Rev. 1. Paragraph -3216 of Code Case 1592 remains conservative and acceptable, and  
18 HBB-3216 is technically equivalent to paragraph -3216 of Code Case 1592. Therefore, the staff  
19 finds HBB-3216 acceptable.

20  
21 **HBB-3217 Classification of Stresses**

22  
23 HBB-3217 serves the same purpose as paragraph -3217 of Code Case 1592 endorsed in RG  
24 1.87, Rev. 1. Paragraph -3217 of Code Case 1592 remains conservative and acceptable, and  
25 HBB-3217 is technically equivalent to paragraph -3217 of Code Case 1592. Therefore, the staff  
26 finds HBB-3217 acceptable.

27  
28 **HBB-3220 Design Rules and Limits for Load-Controlled Stresses in Structures Other  
29 than Bolts**

30  
31 **HBB-3221 General Requirements**

32  
33 Paragraph HBB-3221 states the general provisions for load-controlled stresses. HBB-3221  
34 serves the same purpose as paragraph -3221 of Code Case 1592 endorsed in RG 1.87, Rev.  
35 1. Paragraph -3221 of Code Case 1592 remains conservative and acceptable, and HBB-3221  
36 is technically equivalent to paragraph -3221 of Code Case 1592, except for the additional  
37 information discussed below.

38  
39 Subparagraph HBB-3221(a) includes information on where to locate the allowable stress  
40 intensity values that is not in -3221(a) of Code Case 1592. Except for the additional information  
41 in HBB-3221(a), it serves the same purpose and is technically equivalent to -3221(a) of Code  
42 Case 1592 endorsed in RG 1.87, Rev. 1. As for the additional information, HBB-3221 states  
43 that the allowable stress intensity values used in HBB-3220 are listed in Section II, Part D  
44 (Section II-D), Subpart 1, Tables 2A and 2B and Tables HBB-I-14.1(a) through HBB-I-14.13(c).  
45 The allowable stresses in Tables HBB-I-14.3A through HBB-I-14.3E, and Figures HBB-I-14.13A  
46 through HBB-I-14.13C are considered extensions of the Section II-D, Subpart 1, Tables 2A and  
47 2B values as discussed in HBB-2121 (Section 3.6.2). Although not specifically stated in HBB-  
48 3221, the allowable stresses in Tables HBB-I-14.1(a) through HBB-I-14.13(c) cover  
49 temperatures above the continuous operating temperature defined for the ASME Code III-1.  
50 The allowable stress intensity values found in the 2017 Edition of the ASME Code, Section II,

1 Part D (II-D), Subpart 1, Tables 2A and 2B, at or below the continuous operating temperature  
2 defined for ASME Code III-1 are acceptable because these tables from II-D are approved for  
3 use by reference in ASME Code III-1, Subsection NB (III-1-NB), of the 2017 Edition of the  
4 ASME Code incorporated by reference in 10 CFR 50.55a. The review of Mandatory  
5 Appendix HBB-I-14 in Section 3.7 of this NUREG evaluates the allowable stress intensity values  
6 found in Tables HBB-I-14.1(a) through HBB-I-14.13C and their acceptability.

7  
8 Subparagraph HBB-3221(b) serves the same purpose and is technically equivalent to -3221(a)  
9 of Code Case 1592 endorsed in RG 1.87, Rev. 1, except subparagraph HBB-3221(b) makes a  
10 distinction between base metal and weldments, evaluated below.

11  
12 Paragraph -3221 of Code Case 1592 remains conservative and acceptable, and HBB-3221 is  
13 technically equivalent to paragraph -3221 of Code Case 1592, except as noted above and  
14 evaluated below.

### 15 16 **HBB-3221(b)(1) Base Metal**

17  
18 Subsubparagraph HBB-3221(b)(1) –  $S_m$ , serves the same purpose as subsubparagraph -  
19 3221(b) of Code Case 1592 endorsed in RG 1.87, Rev. 1. Subsubparagraph -3221(b) of Code  
20 Case 1592 remains conservative and acceptable, and HBB-3221 is technically equivalent to  
21 paragraph -3221 of Code Case 1592, except for the language on the use of HBB-2160(d). The  
22 acceptability for the use of  $S_m$  values extended beyond the ASME Code III-1 continuous use  
23 temperature is evaluated in the review of Tables HBB-I-14.3A-E in Section 3.7.5 of this NUREG,  
24 and the acceptability of the factors to adjust  $S_m$  for long time service at elevated temperature is  
25 evaluated in Section 3.6.2 of this NUREG.

26  
27 Subsubparagraph HBB-3221(b)(1) –  $S_{mt}$ , serves the same purpose as subsubparagraph -  
28 3221(b) of Code Case 1592 endorsed in RG 1.87, Rev. 1. Subsubparagraph -3221(b) of Code  
29 Case 1592 remains conservative and acceptable, and HBB-3221 is technically equivalent to  
30 paragraph -3221 of Code Case 1592, except for the language on the use of HBB-2160(d). The  
31 acceptability of the allowable values for the general primary membrane stress intensity,  $S_{mt}$ ,  
32 found from Figures HBB-I-14.3A through HBB-I-14.3E and in Tables HBB-I-14.3A through  
33 HBB-I-14.3E, and the adjustment to account for long-time service at elevated temperature, as  
34 described in HBB-2160(d), is evaluated in the review of Mandatory Appendix HBB-I-14, in  
35 Section 3.7 of this NUREG.

36  
37 Subsubparagraph HBB-3221(b)(1) –  $S_o$ , serves the same purpose as subsubparagraph -  
38 3221(b) of Code Case 1592 endorsed in RG 1.87, Rev. 1. Subsubparagraph -3221(b) of Code  
39 Case 1592 remains conservative and acceptable, and HBB-3221 is technically equivalent to  
40 paragraph -3221 of Code Case 1592, except for the additional language in the last two  
41 sentences of HBB-3221, which is discussed in the next paragraph of this NUREG. HBB-  
42 3221(b)(1) states in part that the values (of  $S_o$ ) correspond to the S values given in Section II,  
43 Part D, Subpart 1, Table 1A, except for a few cases at lower temperatures where values of  $S_{mt}$   
44 (defined below and given in Tables HBB-I-14.3A through HBB-I-14.3E) at 300,000 hours exceed  
45 the S values. In those limited cases,  $S_o$  is equal to  $S_{mt}$  at 300,000 hours rather than S. Section  
46 II-D, Subpart 1, Table 1A, contains the maximum allowable stress values, S, for ferrous  
47 materials for Section I; Section III, Classes 2 and 3, Section VIII, Division 1, and Section XII.  
48 Therefore, for both Code Case 1592 and HBB-3221(b)(1), the  $S_o$  values are the same as the S  
49 values allowed for ASME III-1, Divisions 2 and 3, which are approved for use by reference in the  
50 2017 Edition of ASME Code III-1, Subsections NC (III-1-NC) and ND (III-1-ND), which the NRC  
51 has previously approved through incorporation by reference in 10 CFR 50.55a.

1  
2 The additional language in HBB-3221(b)(1) states that the  $S_0$  values are based on the higher of  
3 the Section II-D, Subpart 1, Table 1A S values and the  $S_{mt}$  values at 300,000 hours. ANL, 2021,  
4 notes that the design loading ( $S_0$ ) allowable stress intensity values were intended to provide  
5 assurance to the original ASME Code Main Committee that the then-new (in the mid-1970's)  
6 elevated temperature design rules with time-dependent allowable stress criteria for operating  
7 conditions with durations less than 100,000 hours would not result in component thicknesses  
8 less than would be achieved under the design rules and allowable stress criteria for Section VIII,  
9 Division 1, based on extrapolated 100,000-hour properties. ANL, 2021, further notes that it was  
10 later recognized that, at lower temperatures, there was a limited regime where the Section II-D,  
11 Tables 1A and 1B, allowable stress values based on time-independent tensile properties could  
12 be lower than the  $S_{mt}$  intensities at 300,000 hours, leading to a thickness greater than that  
13 governed by the  $S_{mt}$  intensities at 300,000 hours for Service Level conditions. This was  
14 considered to be contrary to the purpose of the criteria for Design Loadings addressing the  
15 shorter lifetimes, and, thus, the current allowable stresses for Design Loadings,  $S_0$ , are based  
16 on the higher of the  $S$  value in Section II-D or the value of  $S_{mt}$  at 300,000 hours in HBB. The  
17 staff therefore finds that an appropriate rationale exists for basing the  $S_0$  values on the higher of  
18 the Section II-D, Subpart 1, Table 1A S values and the  $S_{mt}$  values at 300,000 hours.  
19

20 Based on the above, the staff finds the definition of  $S_0$  acceptable because it is technically  
21 equivalent to that in Code Case 1592, with the exception of the last two sentences of HBB-  
22 3221. With respect to these two sentences, an appropriate justification has been provided  
23 above, and the ASME Code Section II-D, Subpart 1, Table 1A S values that  $S_0$  values are  
24 based on are used in conjunction with the ASME Code III-1, which is approved through  
25 incorporation by reference in 10 CFR 50.55a.  
26

27 The acceptability of the allowable stress values,  $S_0$ , given in Table HBB-I-14.2 is evaluated in  
28 the review of Mandatory Appendix HBB-I-14 found in this NUREG.  
29

30 Subsubparagraph HBB-3221(b)(1) –  $S_t$ , serves the same purpose as subsubparagraph -3221(b)  
31 of Code Case 1592 endorsed in RG 1.87, Rev. 1. Subsubparagraph -3221(b) of Code Case  
32 1592 remains conservative and acceptable, and HBB-3221 is technically equivalent to  
33 paragraph -3221 of Code Case 1592, except for the additional limit reduction HBB-3221 sets for  
34 the testing parameters used to determine the temperature and time-dependent stress intensity  
35 limit. The additional sentence that states the lesser value from (a), (b), and (c) should be used  
36 is conservative when compared to the language in Code Case 1592, which only states that (a),  
37 (b), and (c) must be considered. Also, the limits indicated in HBB-3221(a) through (c) for  $S_t$  are  
38 either technically equivalent or conservative compared to those imposed in Code Case 1592, as  
39 detailed below:  
40

- 41 a) For HBB-3221(b)(1)  $S_t(a)$ , the updated language of “100% of the average stress required  
42 to obtain a total (elastic, plastic, primary, and secondary creep) strain of 1%” is  
43 technically equivalent to -3221(b)  $S_t(a)$  of Code Case 1592, which states that “the stress  
44 required to obtain a total (elastic, plastic, primary, and secondary creep) strain of 1%.”  
45 This requirement remains conservative and acceptable. Therefore, the staff finds this  
46 provision of HBB-3221(b)(1) acceptable, and no further investigation is required.  
47
- 48 b) For HBB-3221(b)(1)  $S_t(b)$ , the updated language of “80% of the minimum stress to cause  
49 initiation of tertiary creep” is more conservative than -3221(b)  $S_t(b)$  of Code Case 1592,  
50 which states “the stress to cause initiation of tertiary creep.” HBB-3221 call for the use  
51 of the “minimum stress” instead of simply stating “stress” and imposes an additional

1 factor of safety by lowering the stress value from 100% to 80%. Therefore, the staff  
2 finds this provision of HBB-3221(b)(1) acceptable because it is more conservative than  
3 the requirement of Code Case 1592.  
4

- 5 c) For HBB-3221(b)(1)  $S_t(c)$ , the updated language of “67% of the minimum stress to cause  
6 rupture” is more conservative than -3221(b)  $S_t(c)$  of Code Case 1592, which states “the  
7 stress to cause rupture.” HBB-3221 calls for the use of the “minimum stress” instead of  
8 simply stating “stress” and imposes an additional factor of safety by lowering the stress  
9 value from 100% to 67%. Therefore, the staff finds this provision of HBB-3221(b)(1)  
10 acceptable because it is more conservative the requirement of Code Case 1592.  
11

12 Subsubparagraph HBB-3221(b)(1) –  $S_y$  serves the same purpose as subsubparagraph -3221(b)  
13 of Code Case 1592 endorsed in RG 1.87, Rev. 1. Subsubparagraph -3221(b) of Code Case  
14 1592 remains conservative and acceptable, and HBB-3221 is technically equivalent to  
15 paragraph -3221 of Code Case 1592, except that it specifies that the yield strength of a material  
16 at a given temperature is to be taken from Table HBB-I-14.5. The acceptability of Table HBB-I-  
17 14.5 is evaluated in the review of Mandatory Appendix HBB-I-14 found in Section 3.7 of this  
18 NUREG.  
19

## 20 **HBB-3221(b)(2) Weldments**

21  
22 HBB-3221(b)(2) is an added subsubparagraph in the 2017 Edition of the ASME Code III-5,  
23 which was not included in Code Case 1592. It indicates that the value for allowable limits of  $S_{mt}$   
24 and  $S_t$  on the weldments are the lower values taken from Tables HBB-I-14.3A through  
25 HBB-I-14.3E and Tables HBB-I-14.4A through HBB-I-14.4E, respectively, or 80 percent of the  
26 minimum stress to rupture,  $S_r$ , from Tables HBB-I-14.6A through HBB-I-14.6F, scaled by the  
27 weld metal to base metal creep rupture strength ratio from Tables HBB-I-14.10A-1 through  
28 HBB-I-14.10E-1. This provision places lower allowable limits on the weldment when compared  
29 to Code Case 1592, which used the base material allowable limits for the weldments. The staff  
30 finds this to be a conservative addition and, therefore, is acceptable.  
31

32 This subsubparagraph also states that, as described in HBB-2160(d), it may be necessary to  
33 adjust the values of  $S_{mt}$  to account for the effects of longtime service at elevated temperature,  
34 which is the same as is provided by HBB-3221(b)(1) for  $S_m$  and  $S_{mt}$  for the base metal. The  
35 acceptability of these tables and the adjustment to account for long-time service at elevated  
36 temperature described in HBB-2160(d) is evaluated in the reviews of Article HBB-2000 and  
37 Mandatory Appendix HBB-I-14 found in Section 3.7 of this NUREG.  
38

39 Based on the above, the staff finds paragraph HBB-3221 acceptable.  
40

## 41 **Figure HBB-3221-1 Flow Diagram for Elevated Temperature Analysis**

42  
43 The flow diagram of Figure HBB-3221-1 illustrates the rules for design against failure from  
44 load-controlled stresses and is divided into two columns: the “Load-Controlled Stress Limits”  
45 column and the “Strain and Deformation Limits” column.  
46

### 47 “Load-Controlled Stress Limits” Column

48  
49 The “Design Limits” entry is technically equivalent to this entry in Figure 3220-1 of Code  
50 Case 1592 endorsed in RG 1.87, Rev. 1.  
51

1 The entries for “Levels A and B Service Limits” and the “Level C Limits” are technically  
2 equivalent to the entry in Figure 3220-1 of Code Case 1592 endorsed in RG 1.87, Rev. 1. It is  
3 noted that the combined primary membrane and bending limits shown in Figure 3220-1 of Code  
4 Case 1592 have been split into separate limit entries for readability and usability in  
5 Figure HBB-3221-1.  
6

7 Other than the changes discussed below, the “Level D Service Limits” entry is technically  
8 equivalent to this entry in Figure 3220-1 of Code Case 1592 endorsed in RG 1.87, Rev. 1.  
9 Changes to the “Level D Service Limits” entry are as follows.

- 10  
11 • The changes to the Level D service limits portion of the figure in HBB-3221 are  
12 acceptable because the changes are consistent with the changes in HBB-3225 relative  
13 to -3225 of the Code Case, which the staff finds acceptable. See the staff’s review of  
14 Level D service limits in HBB-3225 in Section 3.6.3 of this NUREG.  
15
- 16 • The two entries of Code Case 1592 for Collapse Load,  $C_L$ , and the Plastic Instability  
17 Load have been changed in Figure HBB-3221-1 of HBB-3221 to Nonmandatory  
18 Appendix F. The staff finds this acceptable because the 2015 Edition of the ASME  
19 Code, Section III, Subsection NB, NB-3225, directs the user to Nonmandatory  
20 Appendix F for Level D service limits. It is noted that the 2017 Edition of the ASME  
21 Code replaced Nonmandatory Appendix F with Mandatory Appendix XXVII, which the  
22 NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
23 without conditions.  
24

#### 25 “Strain and Deformation Limits” Column

26  
27 With regard to the “Design Limits” entry, Figure 3220-1 of Code Case 1592 does not impose  
28 strain and deformation limits for the design condition. Figure HBB-3221-1 provides that  
29 time-independent buckling be checked for the design condition and refers to “Division 1,  
30 NB-3133 or HBB-T-1500.” ASME Code III-1, NB-3133, has been approved through  
31 incorporation by reference in 10 CFR 50.55a without conditions. Adding the provision to  
32 investigate buckling is conservative, bolsters the safety of the design, and, therefore, is  
33 acceptable. The acceptability of HBB-T-1500 is evaluated in the reviews of Appendix HBB-T  
34 found in Section 3.9 of this NUREG.  
35

36 The entry for Levels A, B, and C Limits is technically equivalent to this entry in Figure 3220-1 of  
37 Code Case 1592 endorsed in RG 1.87, Rev. 1, except for the changes to the entry for Levels A,  
38 B, and C Limits described below.  
39

40 The “computed quantity” of Elastic Analysis and Test in Figure HBB-3221-1 replaces the  
41 equation shown in Figure 3220-1 of Code Case 1592. The equation is listed as guideline (b) in  
42 paragraph HBB-T-1321 from ASME Code III-5 and paragraph T-1321 from Code Case 1592 for  
43 satisfying the strain limits using an elastic analysis. The simplification in Figure HBB-3221-1  
44 encompasses the entire subsubarticle HBB-T-1320 on satisfaction of strain limits using elastic  
45 analysis, which gives greater detail on how to determine this limit. Therefore, the staff finds this  
46 acceptable.  
47

48 The “controlled quantity for inelastic analysis” variable “D” in Figure HBB-3221-1 replaces the  
49 quantity of “1.0” shown in Figure 3220-1 of Code Case 1592. Variable “D” is defined as the total  
50 creep-fatigue damage in paragraph HBB-T-1411 from ASME Code III-5 and paragraph T-1411  
51 of Code Case 1592. In both Figure HBB-T-1420-2 of ASME Code III-5 and Figure T-1420-2 of

1 Code Case 1592, the range of variable “D” goes from 0.0 to 1.0. Therefore, it is acceptable to  
2 replace the maximum possible value of “1.0” with the more general form of variable “D” in ASME  
3 Code III-5, which allows for a lower creep-fatigue damage envelope. This approach is  
4 acceptable because it accounts for some materials that have lower creep-fatigue damage limits.  
5 The staff determined the creep-fatigue damage envelope (creep-fatigue interaction diagram) for  
6 the Section III-5 Class A materials acceptable as documented in its evaluation of HBB-T-1433 in  
7 Section 3.9.4 of this NUREG.

8  
9 The entry for Level D Limits is technically equivalent to this entry in Figure 3220-1 of Code  
10 Case 1592 endorsed in RG 1.87, Rev. 1.

11  
12 Based on the above, the staff finds Figure HBB-3221-1 acceptable.

### 13 **HBB-3222 Design and Service Limits**

#### 14 **HBB-3222.1 Design Limits**

15  
16 Subparagraph HBB-3222.1 serves the same purpose and is technically equivalent to  
17 subparagraph -3222.1 of Code Case 1592 endorsed in RG 1.87, Rev. 1, except for the addition  
18 of HBB-3222.1(c). The additional provision of HBB-3222.1(c) accounts for adequate buckling  
19 strength and is conservative because Code Case 1592 did not account for this. HBB-3222.1(c)  
20 uses the approved rules of the ASME Code III-1, NB-3133, which the NRC has previously  
21 approved through incorporation by reference in 10 CFR 50.55a without conditions. Therefore,  
22 the staff finds subparagraph HBB-3222.1 acceptable.  
23  
24

#### 25 **HBB-3222.2 Level A Service Limits**

26  
27 HBB-3222.2 serves the same purpose and is technically equivalent to the corresponding  
28 paragraph in Code Case 1592 endorsed in RG 1.87, Rev. 1. Subparagraph -3222.2 of Code  
29 Case 1592 remains conservative and acceptable. Therefore, the staff finds HBB-3222.2  
30 acceptable.  
31

#### 32 **HBB-3223 Level A and B Service Limits**

33  
34 HBB3223 serves the same purpose as the corresponding paragraph in Code Case 1592  
35 endorsed in RG 1.87, Rev. 1. Paragraph -3223 of Code Case 1592 remains conservative and  
36 acceptable, and HBB-3223 is technically equivalent to paragraph -3223 of Code Case 1592  
37 except for HBB-3223(g). The additional provision of subparagraph HBB-3223(g) to account for  
38 buckling under the provisions of HBB-3250 is conservative because Code Case 1592 does not  
39 account for buckling. Therefore, the staff finds HBB-3223 acceptable.  
40

#### 41 **HBB-3224 Level C Service Limits**

42  
43 HBB3224 serves the same purpose as the corresponding paragraph in Code Case 1592  
44 endorsed in RG 1.87, Rev. 1. Paragraph -3224 of Code Case 1592 remains conservative and  
45 acceptable, and HBB-3224 is technically equivalent to paragraph -3224 of Code Case 1592.  
46 Therefore, the staff finds HBB-3224 acceptable.  
47  
48

1 **HBB-3225 Level D Service Limits**

2  
3 HBB-3225 serves the same purpose as the corresponding paragraph in Code Case 1592  
4 endorsed in RG 1.87, Rev. 1. Paragraph -3225 of Code Case 1592 remains conservative and  
5 acceptable, and HBB-3225 is technically equivalent, or conservative related to, paragraph -3225  
6 of Code Case 1592. The staff notes that HBB-3225(b) has replaced the Level D service limit of  
7  $1.2S_t$  found in -3225 of the Code Case with the lower of  $0.67S_r$  and  $0.8R^*S_r$ , where R is the  
8 stress rupture factor (see staff's review of HBB-3221(b)(2) in Section 3.6.3 of this NUREG).  
9 Use of  $0.67S_r$  is conservative compared to  $1.2S_t$  since  $S_t$  cannot be greater than  $0.67S_r$   
10 (therefore,  $0.67S_r$  is less than or equal to  $1.0S_t$  (see staff's review of HBB-3221(b)(1) in Section  
11 3.6.3 of this NUREG for a description of how  $S_t$  is determined), and using the lower of  $0.67S_r$   
12 and  $0.8R^*S_r$  ensures the Level D allowable stress will not exceed the weldment allowable  
13 stress from HBB-3221(b)(2). In doing so, the scale factor of 1.2 has been eliminated, thus  
14 lowering the allowables used for the general primary membrane stress intensity. Therefore, the  
15 staff finds that the elimination of the factor 1.2 and the use of the reduced minimum stress-to-  
16 rupture (see discussion on HBB3221(b)) is conservative relative to the code case, and thus  
17 constitutes an acceptable approach for determining the allowable stress intensity values.  
18

19 Figures HBB-3224-1 and HBB-3224-2

20  
21 The staff finds Figures HBB-3224-1 and HBB-3224-2 acceptable because these figures  
22 summarize the use-fraction information from the acceptable paragraphs (see above) HBB-3224  
23 and HBB-3225 for membrane and membrane plus bending onto Figures HBB-3224-1 and  
24 HBB-3224-2, respectively.  
25

26 **HBB-3226 Pressure Testing Limitations**

27  
28 HBB-3226 serves the same purpose as paragraph -3226 of Code Case 1592 endorsed in RG  
29 1.87, Rev. 1. Paragraph -3226 of Code Case 1592 remains conservative and acceptable, and  
30 HBB-3226 is technically equivalent to paragraph -3226 of Code Case 1592. Therefore, the staff  
31 finds HBB-3226 acceptable.  
32

33 **HBB-3227 Special Stress Limits**

34  
35 HBB-3227 serves the same purpose as paragraph -3227 of Code Case 1592 endorsed in RG  
36 1.87, Rev. 1. Paragraph -3227 of Code Case 1592 remains conservative and acceptable, and  
37 HBB-3227 is technically equivalent to paragraph -3227 of Code Case 1592. Therefore, the staff  
38 finds HBB-3227 acceptable.  
39

40 **HBB-3227.1 Bearing Loads**

41  
42 Subparagraph HBB-3227.1 serves the same purpose as subparagraph -3227.1 of Code  
43 Case 1592 endorsed in RG 1.87, Rev. 1. Subparagraph -3227.1 of Code Case 1592 remains  
44 conservative and acceptable, and HBB-3227.1 is technically equivalent to -3227.1 except for the  
45 additional information provided in HBB-3227.1(a). The additional information in part (1) of  
46 HBB-3227.1(a) on the bearing stress limit for levels A, B, and C is similar to and more  
47 conservative than that found in Section III, Mandatory Appendix XIII, XIII-3710, for Division 1.  
48 The additional information in part (2) of HBB-3227.1(a) in the use of  $S_y$  at temperatures above  
49 the ASME Code III-1, maximum temperature limits is found in Mandatory Appendix HBB-I-14.  
50 The acceptability of Appendix HBB-I-14 is evaluated in the review of Mandatory Appendix HBB-

1 I-14 found in Section 3.7 of this NUREG. Therefore, the staff finds subparagraph HBB-3227.1  
2 acceptable.

3  
4 **HBB-3227.2 through HBB-3227.7**

5  
6 Subparagraphs HBB-3227.2 through HBB-3227.7 serve the same purpose as subparagraphs -  
7 3227.2 through -3227.7 of Code Case 1592, respectively, endorsed in RG 1.87,  
8 Rev. 1. Subparagraphs -3227.2 through -3227.7 remain conservative and acceptable, and  
9 Subparagraphs HBB-3227.2 through HBB-3227.7 are technically equivalent to -3227.2 through -  
10 3227.7, respectively. Therefore, the staff finds HBB-3227.2 through HBB-3227.7 acceptable.

11  
12 **HBB-3227.8 Cladding**

13  
14 Subparagraph HBB-3227.8 serves the same purpose as subparagraph -3227.8 of Code Case  
15 1592 endorsed in RG 1.87, Rev. 1. Subparagraph -3227.8 remains conservative and  
16 acceptable, and Subparagraph HBB-3227.8 is technically equivalent to -3227.8 of Code Case  
17 1592. Therefore, the staff finds HBB-3227.8 acceptable.

18  
19 **HBB-3230 Stress Limits for Load-Controlled Stresses on Bolts**

20  
21 HBB-3230 serves the same purpose as subarticle -3230 of Code Case 1592 endorsed in RG  
22 1.87, Rev. 1. Subarticle -3230 of Code Case 1592 remains conservative and acceptable, and  
23 HBB-3230 is technically equivalent to subarticle -3230 of Code Case 1592. Therefore, the staff  
24 finds HBB-3230 acceptable.

25  
26 **HBB-3240 Special Requirements for Elevated Temperature Components**

27  
28 HBB-3240 serves the same purpose as subarticle -3240 of Code Case 1592 endorsed in RG  
29 1.87, Rev. 1. Subarticle -3240 of Code Case 1592 remains conservative and acceptable, and  
30 HBB-3230 is technically equivalent to subarticle -3240 of Code Case 1592. Therefore, the staff  
31 finds HBB-3240 acceptable.

32  
33 **HBB-3250 Limits on Deformation-Controlled Quantities**

34  
35 HBB-3250 serves the same purpose as subarticle -3250 of Code Case 1592 endorsed in RG  
36 1.87, Rev. 1. Subarticle -3250 of Code Case 1592 remains conservative and acceptable, and  
37 HBB-3250 is technically equivalent to subarticle -3250 of Code Case 1592. Therefore, the staff  
38 finds HBB-3250 acceptable.

39  
40 The staff notes that HBB-3252 states that the acceptability criteria and material properties  
41 contained in Nonmandatory Appendix HBB-T may be used (with regard to evaluation of  
42 buckling, strain, deformation and fatigue limits in the Design Specifications), but that alternative  
43 criteria may also be applied by the Manufacturer subject to approval by the Owner. The staff's  
44 review of Nonmandatory Appendix HBB-T is in Section 3.9 of this NUREG.  
45

1 **HBB-3300 Vessel Designs**

2  
3 **HBB-3310 General Requirements**

4  
5 **HBB-3311 Acceptability**

6  
7 HBB-3311 serves the same purpose as paragraph -3311 of Code Case 1592 endorsed in RG  
8 1.87, Rev. 1. Paragraph -3311 of Code Case 1592 remains conservative and acceptable, and  
9 HBB-3311 is technically equivalent to paragraph -3311 of Code Case 1592. Therefore, the staff  
10 finds HBB-3311 acceptable.

11  
12 **HBB-3330 Openings and Reinforcement**

13  
14 The paragraphs and subparagraphs under subsubarticle HBB-3330 serve the same purpose as  
15 those paragraphs and subparagraphs under subsubarticle -3330 of Code Case 1592 endorsed  
16 in RG 1.87, Rev. 1. The paragraphs and subparagraphs under subsubarticle -3330 of Code  
17 Case 1592 remain conservative and acceptable, and the paragraphs and subparagraphs under  
18 subsubarticle HBB-3330 are technically equivalent to the paragraphs and subparagraphs under  
19 subsubarticle -3330 of Code Case 1592, with the exception of paragraphs HBB-3331,  
20 HBB-3338, and HBB-3339, which are reviewed below. Therefore, the staff finds the paragraphs  
21 and subparagraphs under subsubarticle HBB-3330 acceptable.

22  
23 **HBB-3331 General Requirements for Openings**

24  
25 Paragraph HBB-3331 serves the same purpose as paragraph -3331 of Code Case 1592  
26 endorsed in RG 1.87, Rev. 1. Paragraph -3331 of Code Case 1592 remains conservative and  
27 acceptable, and HBB-3331 is technically equivalent to paragraph -3331 of Code Case 1592,  
28 except subparagraph HBB-3331(b). The added subparagraph HBB-3331(b) conservatively  
29 places the limit of 4 inches (100 mm) maximum on the nominal diameter of openings using  
30 deposited weld metal as reinforcement shown in Division 1, Figure NB-4244(c)-1, while III-1-NB  
31 has no upper limit. Therefore, the staff finds paragraph HBB-3331 acceptable.

32  
33 **HBB-3338 Evaluation of Strain and Creep-Fatigue Limits in Openings**

34  
35 **HBB-3338.1 General**

36  
37 Paragraph HBB-3338.1 serves the same purpose as paragraph -3338 of Code Case 1592  
38 endorsed in RG 1.87, Rev. 1. Paragraph -3338 of Code Case 1592 remains conservative and  
39 acceptable and HBB-3338.1 is technically equivalent to it. In addition, HBB-3338.1 provides two  
40 common engineering methods for determining deformation-controlled stresses. Both these  
41 methods are technically equivalent to methods included in NB-3338.1, which the NRC has  
42 previously approved through incorporation by reference in 10 CFR 50.55a without  
43 conditions. Paragraph -3338 of Code Case 1592 states that the rules of NB-3338 apply when  
44 creep phenomena are insignificant and subsubarticle -3250 applies when creep effects are  
45 significant. Subsubarticle -3250 is technically equivalent to HBB-3250. Therefore, creep effects  
46 are accounted for under the provisions of HBB-3250. In addition, the staff also notes that  
47 although NB-3338.1 addresses design of openings in low-temperature vessels, the general  
48 provisions for vessel design in HBB-3311 refer to the general provisions for design of Class A  
49 components in HBB-3111, which address high temperature effects such as creep and creep-  
50 fatigue. Therefore, the staff finds subparagraph HBB-3338.1 acceptable.

1 **HBB-3338.2 Stress Index Method**

2  
3 For stress indices and rules to determine stress components due to pressure in satisfying strain  
4 and creep-fatigue limits using elastic and simplified inelastic analyses, subparagraph  
5 HBB-3338.2 points to ASME Code III-1, NB-3338, which the NRC has previously approved  
6 through incorporation by reference in 10 CFR 50.55a without conditions. Therefore, the staff  
7 finds HBB-3338.2 acceptable.

8  
9 **HBB-3339 Alternative Rules for Nozzle Design**

10  
11 HBB-3339 expands the provisions of paragraph -3339 of Code Case 1592 by calling for the wall  
12 thickness,  $t_r$ , to be defined by ASME Code III-5, Subsection HBB, instead of allowing it to be  
13 defined by Division 1, Subsection NB. Additionally, HBB-3339 aligns itself with NB-3339 as an  
14 acceptable alternative to the rules of HBB-3332 through HBB-3336 and HBB-3338, which is  
15 technically equivalent to what is stated in NB-3339 for an alternative to the rules of NB-3332  
16 through NB-3336 and NB-3338. The NRC has previously approved NB-3339 through  
17 incorporation by reference in 10 CFR 50.55a without conditions. Therefore, the staff finds  
18 paragraph HBB-3339 acceptable.

19  
20 **HBB-3339.1 Stress Indices**

21  
22 Subparagraph HBB-3339.1 indicates that the stress indices and rules of NB-3339.7 may be  
23 used to determine stress components due to pressure in satisfying strain and creep-fatigue  
24 limits using elastic and simplified inelastic analyses. HBB-3339.1 serves the same purpose and  
25 is technically equivalent to ASME Code III-1, NB-3339.7, which the NRC has previously  
26 approved through incorporation by reference in 10 CFR 50.55a without conditions. Therefore,  
27 the staff finds HBB-3339.1 acceptable.

28  
29 **HBB-3350 Design of Welded Construction**

30  
31 Paragraphs and subparagraphs under subsubarticle HBB-3350 with Figures HBB-3351-1 and  
32 HBB-3352-1 serve the same purpose as those paragraphs and subparagraphs under  
33 subsubarticle -3350 of Code Case 1592 endorsed in RG 1.87, Rev. 1. The paragraphs and  
34 subparagraphs under subsubarticle -3350 of Code Case 1592 remain conservative and  
35 acceptable, and the paragraphs and subparagraphs under subsubarticle HBB-3350 are  
36 technically equivalent to the paragraphs and subparagraphs under subsubarticle -3350 of Code  
37 Case 1592, with the exception of HBB-3352, HBB-3354, HBB-3356.2, and HBB-3356.2, which  
38 are reviewed below. Therefore, the staff finds the paragraphs and subparagraphs under  
39 subsubarticle HBB-3350 acceptable.

40  
41 **HBB-3352 Permissible Types of Welded Joints**

42  
43 Subparagraphs HBB-3352(a) through HBB-3352(g) are technically equivalent to  
44 subparagraphs -3352(a) through -3352(g), respectively, of Code Case 1592 endorsed in  
45 RG 1.87, Rev. 1, with the exception of an added subparagraph, HBB-3352(h), for  
46 full-penetration corner welds (as shown in III-1-NB, Figures NB-4243-1 and NB-4244(b)-1, and  
47 defined as Category C and D vessel welds, or as similar welds for piping, pumps, and valves).  
48 HBB-3352(h) conservatively limits the nominal diameter for full-penetration corner welds to  
49 4 inches (100 mm) or less, while III-1-NB does not have an upper limit. Therefore, the staff finds  
50 paragraph HBB-3352 acceptable.

1 **HBB-3354 Structural Attachment Welds**

2  
3 Paragraph HBB-3354 serves the same purpose as paragraph -3354 of Code Case 1592  
4 endorsed in RG 1.87, Rev. 1. Paragraph -3354 of Code Case 1592 remains conservative and  
5 acceptable, and HBB-3354 is technically equivalent to paragraph -3354 of Code Case 1592,  
6 except for the additional information described below. The additional weld provision of NB-4240  
7 referenced in subparagraph HBB-3354(a) dictates the types of acceptable welds according to  
8 category instead of leaving the weld type to the discretion of the applicant. The additional  
9 provisions in subparagraph HBB-3354(b) for attachments using the exemption of HBB-2121(h)  
10 call for the structural attachment welds to be on a rib outside the limits of reinforcement, as  
11 defined in NB-3334, and to comply with the rules of Class A pressure boundary welds. In this  
12 regard, HBB-3354(b) is technically equivalent to NB-3354, which the NRC has previously  
13 approved through incorporation by reference in 10 CFR 50.55 without conditions. In addition,  
14 HBB-3354 provides that the loads on the pressure boundary imposed by all permanent  
15 attachments be considered in the Design Report. As shown above, the additional information in  
16 paragraph HBB-3354 is an improvement over paragraph -3354 of Code Case 1592. The  
17 acceptability of HBB-2121(h) is evaluated in the review of Article HBB-2000 found in this  
18 NUREG. Therefore, the staff finds paragraph HBB-3354 acceptable.

19  
20 **HBB-3356 Fillet Welds**

21  
22 **HBB-3356.2 At Structural Attachment Joints**

23  
24 Subparagraph HBB-3356.2 applies to fillet welds at structural attachment joints. HBB-3356  
25 serves the same purpose as paragraph -3356 of Code Case 1592 endorsed in RG 1.87, Rev.  
26 1. Paragraph -3356 of Code Case 1592 remains conservative and acceptable, and HBB-3356  
27 is technically equivalent to paragraph -3356 of Code Case 1592, except for the added  
28 subsubparagraph HBB-3356.2(c). Subsubparagraph HBB-3356.2(c) calls for the applicant to  
29 consider the temperature differences between the component and the attachment and of  
30 expansion (or contraction) of the component due to pressure and also to use a fatigue reduction  
31 factor of four. This approach is consistent with evaluating fatigue strength in the ASME Code  
32 III-1, which the NRC has previously approved through incorporation by reference in 10 CFR  
33 50.55a without conditions, and which also applies to components operating in high-temperature  
34 applications. Therefore, the staff finds subparagraph HBB-3356.2 acceptable.

35  
36 **HBB-3360 Special Vessel Requirements**

37  
38 The paragraphs under HBB-3360 serve the same purpose as the paragraphs under -3360 of  
39 Code Case 1592 endorsed in RG 1.87, Rev. 1. The paragraphs under -3360 of Code Case  
40 1592 remain conservative and acceptable, and the paragraphs under HBB-3360 are technically  
41 equivalent to the paragraphs under -3360 of Code Case 1592. Therefore, the staff finds HBB-  
42 3360 and the paragraphs under HBB-3360 acceptable.

43  
44 **HBB-3400 Design of Class A Pumps**

45  
46 **HBB-3410 General Requirements**

47  
48 The general provisions for the design of Class A pumps presented in subsubarticle HBB-3410,  
49 with its paragraphs and subparagraphs, including Figures HBB-3410.2-1 and HBB-3410.2-2,  
50 serve the same purpose as the paragraphs, subparagraphs, and figures found in  
51 subsubarticle -3410 of Code Case 1592 endorsed in RG 1.87, Rev. 1. These provisions of

1 Code Case 1592 remain conservative and acceptable, and the provisions in HBB-3410 are  
2 technically equivalent to the provisions in -3410 of Code Case 1592. Therefore, the staff finds  
3 subsubarticle HBB-3410, with its paragraphs and subparagraphs, including  
4 Figures HBB-3410.2-1 and HBB-3410.2-2 acceptable.

5 **HBB-3420 Design Considerations**

6  
7 **HBB-3421 Design Requirements**

8  
9 The provisions for the design of Class A pumps presented in the subparagraphs of  
10 paragraph HBB-3421 serve the same purpose as subparagraphs under paragraph -3421 of  
11 Code Case 1592 endorsed in RG 1.87, Rev. 1. These provisions of Code Case 1592 remain  
12 conservative and acceptable, and the provisions in HBB-3421 are technically equivalent to the  
13 provisions in -3421 of Code Case 1592, except subparagraph HBB-3421.19, which the staff has  
14 accepted for the reasons set forth below. Therefore, the staff finds the subparagraphs of  
15 paragraph HBB-3421 acceptable.

16  
17 **HBB-3421.19 Cutwater Tip Stresses**

18  
19 Subparagraph HBB-3421.19 serves the same purpose as subparagraph -3421.19 of Code Case  
20 1592 endorsed in RG 1.87, Rev. 1. Subparagraph -3421.19 of Code Case 1592 remains  
21 conservative and acceptable, and HBB-3421.19 is technically equivalent to subparagraph -  
22 3421.19 of Code Case 1592, except subsubparagraph HBB-3421.19(a), as explained in the  
23 next paragraph. In addition, some differences exist when referring to Subsection NB. These  
24 are editorial changes made between Subsection NB of the 1971 Edition of the ASME Code,  
25 which was in effect when Code Case 1592 was introduced, and Subsection NB of the 2017  
26 Edition of the ASME Code. These editorial changes do not affect the substance of HBB-  
27 3421.19.

28  
29 Subsubparagraph HBB-3421.19(a) explicitly states that sufficient area at the cutwater tip of  
30 volute casings must be present to meet the stress limits of HBB-3220 through the evaluation of  
31 load-controlled stresses. The addition of this subsubparagraph is conservative because it  
32 mandates that the applicant evaluate the design of the cutwater tip against the Design and  
33 Service Limits, which Code Case 1592 did not specify. Therefore, the staff finds  
34 subparagraph HBB-3421.19 acceptable.

35  
36 **HBB-3430 Pump Types**

37  
38 Paragraph HBB-3430 states that design requirements for specific pump types are listed in  
39 Division 1, NB-3430 but does not specify that these design requirements are for regions where  
40 creep is negligible. As stated in HBB-1110, Scope, stress limits and design rules of Division 1,  
41 Subsection NB are applicable only to service conditions where creep and relaxation effects are  
42 negligible. Based on the above, the staff finds HBB-3430 acceptable with the following  
43 exception:

- 44
- 45 • The NRC staff does not endorse HBB-3430 as written. Instead, the applicant or licensee  
46 should use the following: Descriptions and definitions of common pump types are listed  
47 in NB-3440.

48  
49 The basis for this exception is that it is equivalent to paragraph -3430 of Code Case 1592, which  
50 has been approved for use through NRC RG 1.87.

1 **HBB-3500 Design of Class A Valves**

2

3 **HBB-3510 Design Requirements**

4

5 The paragraphs in subsubarticle HBB-3510, HBB-3511, and HBB-3512 serve the same purpose  
6 as paragraphs -3511 and -3512 in subsubarticle -3510 of Code Case 1592 endorsed in RG  
7 1.87, Rev. 1. Paragraphs -3511 and -3512 in subsubarticle -3510 of Code Case 1592 remain  
8 conservative and acceptable, and the paragraphs in subsubarticle HBB-3510, HBB-3511, and  
9 HBB-3512 are technically equivalent to the provisions of Code Case 1592, except paragraph -  
10 3513 and accompanying Table -3513-1 are deleted. The omission of Code Case 1592  
11 paragraph -3513 and accompanying Table -3513-1 from subsubarticle HBB-3510 is acceptable  
12 because this general requirement is inherently part of HBB-3512, which sends the applicant to  
13 III-1 NB-3500. Therefore, the staff finds subsubarticle HBB-3510 acceptable.

14

15 **HBB-3520**

16

17 **HBB-3524 Earthquake Design Analysis**

18

19 Paragraph HBB-3524 serves the same purpose as the corresponding paragraph in -3520 of  
20 Code Case 1592 endorsed in RG 1.87, Rev. 1. The provision of Code Case 1592 remains  
21 conservative and acceptable, and HBB-3524 is technically equivalent to it. Therefore, the staff  
22 finds HBB-3524 acceptable.

23

24 **HBB-3526 Level C Service Limits**

25

26 Paragraph HBB-3526 serves the same purpose as the corresponding paragraph in -3520 of  
27 Code Case 1592 endorsed in RG 1.87, Rev. 1. The provision of Code Case 1592 remains  
28 conservative and acceptable, and HBB-3526 is technically equivalent to it. Therefore, the staff  
29 finds HBB-3526 acceptable.

30

31 **HBB-3540**

32

33 **HBB-3544 Body Shape Rules**

34

35 Paragraph HBB-3544 serves the same purpose as the corresponding paragraph in -3540 of  
36 Code Case 1592 endorsed in RG 1.87, Rev. 1. The provision of Code Case 1592 remains  
37 conservative and acceptable, and HBB-3544 is technically equivalent to it. Therefore, the staff  
38 finds HBB-3544 acceptable.

39

40 **HBB-3546 Other Valve Parts**

41

42 Paragraph HBB-3546 serves the same purpose as the corresponding paragraph in -3540 of  
43 Code Case 1592 endorsed in RG 1.87, Rev. 1. The provision of Code Case 1592 remains  
44 conservative and acceptable, and HBB-3546 is technically equivalent to it. Therefore, the staff  
45 finds HBB-3546 acceptable.

46

47 **HBB-3550 Cyclic Loading Requirements**

48

49 Subsubarticle HBB-3550 serves the same purpose as subsubarticle -3550 of Code Case 1592  
50 endorsed in RG 1.87, Rev. 1. Subsubarticle -3550 of Code Case 1592 remains conservative

1 and acceptable, and HBB-3550 is technically equivalent to subsubarticle -3550 of Code Case  
2 1592. Therefore, the staff finds HBB-3550 acceptable.

### 4 **HBB-3600 Piping Design**

5  
6 Subarticle HBB-3600 provides the provisions and design criteria for the acceptability of Class A  
7 piping systems. HBB-3600 serves the same purpose as subarticle -3600 of Code Case 1592  
8 endorsed in RG 1.87, Rev. 1. Subarticle -3600 of Code Case 1592 remains conservative and  
9 acceptable, and HBB-3600 is technically equivalent to subarticle -3600 of Code Case 1592,  
10 except for paragraphs HBB-3651 and HBB-3660, which the staff determined are acceptable as  
11 described below. However, Subparagraph HBB-3643.2, Branch Connections, shows that one  
12 the methods for branch connections in piping may use socket welded connections, which are  
13 subject to a condition in 10 CFR 50.55a applicable to ASME III-1. This is a longstanding  
14 condition in 10 CFR 50.55a that was included to address concerns related to the structural  
15 integrity of socket welds if the weld leg length was less than the pipe wall thickness that arose  
16 after ASME modified the Section III, Division 1 requirements to allow a leg length as small as  
17 0.75 times the wall thickness ( $0.75t_n$ ), which the NRC determined was not supported by test  
18 data. The staff has determined this condition to be equally applicable to socket welds in high  
19 temperature applications because the same concerns related to the structural integrity of socket  
20 welds exist if the weld leg length is less than 1.09 times the nominal pipe wall thickness.  
21 Therefore, the staff finds HBB-3600 acceptable with the following exception:

- 22  
23 • The staff does not endorse the use of Section III provisions in accordance  
24 with HBB-3600, HBB-3660, HCB-3150, and HCB-4000 for socket welded  
25 fittings used in pressure-retaining joints and referenced in HBB-3000,  
26 HCB-3000 and HCB-4000, for welds with leg size less than  $1.09 * t_n$ ,  
27 where  $t_n$  is the nominal pipe thickness.

### 29 **HBB-3651 General Requirements**

30  
31 The general provisions for the analysis of Class A piping systems presented in  
32 paragraph HBB-3651 serve the same purpose and are technically equivalent to those in  
33 paragraph -3651 of Code Case 1592 endorsed in RG 1.87, Rev. 1, except the addition of  
34 HBB-3651(c) and the expansion in HBB-3651(b). The added subparagraph HBB-3651(c)  
35 indicates that computerized finite element analysis may be used, which is acceptable since the  
36 advancement of finite element analysis since the endorsement of Code Case 1592 has allowed  
37 for realistic detailed stress distributions. The expansion in HBB-3651(b) does the following. Its  
38 first sentence adds more detail to the limits on load-controlled stresses by stating primary and  
39 secondary stress indices (B and C) instead of just stress indices as written in -3651(b) of Code  
40 Case 1592. This is acceptable based on the definition of load-controlled stresses in  
41 HBB-3213(a). It also points to HBB-T-1320, which uses primary and secondary stress in the  
42 elastic analysis to satisfy the strain limits of HBB-T-1310. The second sentence of HBB-3651(b)  
43 is technically equivalent to that in the remainder of -3651(b) of Code Case 1592 and provides  
44 the actual location in NB-3600 to determine the stress indices to be used in satisfying strain and  
45 creep-fatigue limits using elastic and simplified inelastic analyses outlined in HBB-T-1320,  
46 HBB-T-1330, and HBB-T-1430.

47  
48 The staff has determined that the use of HBB-T-1320, HBB-T-1330 and HBB-T-1430 is  
49 acceptable for the reasons set forth in the review of Appendix HBB-T found in Section 3.9 of this  
50 NUREG.

1 **HBB-3660 Design of Welds**  
2

3 Subsubarticle HBB-3660 serves the same purpose as subsubarticle -3660 of Code Case 1592  
4 endorsed in RG 1.87, Rev. 1. Subsubarticle -3660 of Code Case 1592 remains conservative  
5 and acceptable, and HBB-3660 is technically equivalent to subsubarticle -3660 of Code Case  
6 1592, except the last sentence in subparagraph HBB-3660(b). The last sentence in  
7 subparagraph HBB-3660(b) conservatively limits the size for socket-welded joints and seal-  
8 welded threaded joints, where allowed, to 25 millimeters (1 inch) and smaller, while III-1-NB has  
9 an upper limit of no more than 50 millimeters (2 inches) on socket-welded joints and no upper  
10 limit on seal-welded threaded joints. However, and as has been stated above (under HBB-  
11 3600), 10 CFR 50.55a conditions the use of socket welds for ASME Section III applications to  
12 address concerns related to the structural integrity of socket welds if the weld leg length was  
13 less than the pipe wall thickness. Therefore, the staff finds Subsubarticle HBB-3660 acceptable  
14 with the following exception:  
15

- 16 • The staff does not endorse the use of Section III provisions in accordance  
17 with HBB-3600, HBB-3660, HCB-3150, and HCB-4000 for socket welded  
18 fittings used in pressure-retaining joints and referenced in HBB-3000,  
19 HCB-3000 and HCB-4000, for welds with leg size less than  $1.09 \cdot t_n$ ,  
20 where  $t_n$  is the nominal pipe thickness.  
21

22 **3.6.4 Article HBB-4000 Fabrication and Installation**

23 ASME Code III-5, Article HBB-4000, allows those portions of the component that do not  
24 experience elevated temperature service (as defined by the rules of Article HBB-3000) to use  
25 Division 1, Article NB-4000, rules as applicable. HBB-4000 provides that those portions of the  
26 component that do not meet these conditions shall comply with the provisions of  
27 Subsection HBB-4000 in addition to the rules of Division 1, Article NB-4000. HBB-4000 also  
28 provides that those portions of the component to which either of the two options described  
29 above apply shall be identified during all phases of manufacture and installation.  
30

31 HBB-4000 includes some provisions from Code Case 1593, which were approved for use  
32 through RG 1.87, Rev. 1, and new added sections. NB-4000 has been modified since the  
33 publication of Code Case 1593 and now includes more detailed and updated provisions. The  
34 provisions of HBB-4000 apply in addition to the rules of NB-4000, as applicable. In some  
35 instances, the rules of HBB-4000 supplement those in NB-4000. In other cases, the rules in  
36 HBB-4000 replace the rules in corresponding paragraphs in NB-4000. In its review of  
37 Article HBB-4000, the staff referred to RG 1.87, Rev. 1, where appropriate, and used PNNL,  
38 2020. The staff's review of HBB-4000 appears below.  
39

40 **HBB-4100 General Requirements**

41 **HBB-4110 Introduction**  
42

43 Paragraph HBB-4110 serves the same purpose as the Reply paragraph of Code Case 1593  
44 endorsed in RG 1.87, Rev. 1. The Reply paragraph remains conservative and acceptable, and  
45 HBB-4110 is technically equivalent to the Reply paragraph. Therefore, the staff finds HBB-4110  
46 acceptable. Note that the Reply paragraph of Code Case 1593 erroneously references  
47 Section III "NB-400" instead of "NB-4000." This has been corrected in HBB-4110.  
48  
49

1 **HBB-4200**

2  
3 **HBB-4210**

4  
5 **HBB-4212 Effects of Forming and Bending Processes**

6  
7 HBB-4212 includes provisions in addition to those in NB-4212 and NB-4213 and these  
8 additional provisions are more detailed than those listed in Code Case 1593.

9  
10 HBB-4212 calls for a post-fabrication heat treatment, or a written justification for not performing  
11 a heat treatment, when local strains exceed 5 percent. HBB-4212 provides limits on the use of  
12 a written justification, in lieu of performing a post-fabrication heat treatment, for cold-worked 304  
13 SS, 316 SS, and Alloy 800H, as discussed below.

14  
15 When HBB-4212 calls for post-fabrication heat treatment of ferritic materials, HBB-4212(b)(1)  
16 specifies that the heat treatment conform to the provisions of ASME III-1, Table NB-4622.1-1.  
17 Table NB-4622.1-1 provides the time and temperature for postweld heat treatments (PWHTs).  
18 The staff finds this acceptable because the specified time and temperature for PWHT of ferritic  
19 welds are also adequate to relieve stress after forming or bending operations. Alternatively,  
20 ferritic base material and welds may be reheat treated and recertified with the applicable  
21 material specification and the provisions of Division 1, NB-2400, which is acceptable because  
22 reheat treatment and recertification, after forming and bending operations, in accordance with  
23 the original material specification will restore the material to its original prefabrication condition.  
24 For austenitic materials, except Alloy 800H, HBB-4212 indicates that post-fabrication heat  
25 treatment, when called for, shall consist of heat treatment in accordance with the base material  
26 specification. The staff finds this acceptable because the heat treatment specified in the original  
27 material specification will restore the material to the solution annealed condition. For  
28 Alloy 800H, HBB-4212 states the appropriate heat treatment provisions and the resulting grain  
29 size necessary to ensure optimal performance at higher temperatures.

30  
31 HBB-4212 includes Figure HBB-4212-1, "Permissible Time/Temperature Conditions for Material  
32 Which Has Been Cold Worked >5% and <20% and Subjected to Short-Time High Temperature  
33 Transients." Subsequent to ASME Code approval of Code Case 1593, the DOE sponsored a  
34 substantial multiyear research effort on the use of cold-worked 304 and 316 SS, as well as  
35 nickel-iron chromium Alloy 800H, in high-temperature environments. The purpose of this  
36 research was to provide a database for subsequent use by individuals or groups within the  
37 ASME Code committees. Cold work lowers the recrystallization temperature of these materials,  
38 when compared to materials in the annealed condition, and as a result, degrades creep  
39 properties. Figure HBB-4212-1 provides acceptable limits for cold work for 304, 316, and 800H  
40 between 5 percent and 20 percent, as a function of operating time and temperature, where  
41 significant recrystallization does not occur. The staff located and reviewed two papers (Lai,  
42 1977 and Moen, 1978) that summarize DOE-funded research data on the recrystallization  
43 behaviour of 304, 316, and 800H. The staff determined that Figure HBB-4212-1 was developed  
44 based on this data and is therefore acceptable.

45  
46 **HBB-4240 Special Joints and Fittings—Added Rules for Division 1, NB-4240**

47  
48 The staff finds paragraph HBB-4240 acceptable as written. HBB-4240 calls for the evaluation of  
49 socket welds to determine whether an axial gap is needed at the bottom of the socket to prevent  
50 the pipe from bottoming out during service due to thermal expansion. If a gap is determined  
51 necessary, then it should be verified by radiographic examination or by following special written

1 procedures. While radiography is the most conservative method to measure the bottom  
2 clearance in a socket weld, verifying bottoming clearance by following special written  
3 procedures during fabrication is the most commonly used method to verify an axial gap at the  
4 pipe end/socket bottom interface and the NRC staff experience with this method is that it is  
5 effective in verifying the clearance. Accordingly, the staff has determined this method is  
6 acceptable for verifying adequate clearance.

7 **HBB-4400**

8

9 **HBB-4420**

10

11 **HBB-4424 Surfaces of Welds**

12

13 The staff finds paragraph HBB-4424 acceptable as written. HBB-4424 states that as-welded  
14 surface geometry is permitted, provided that the surface geometry is considered in the stress  
15 analysis in accordance with the rules for the design of Class A elevated temperature  
16 components. Including the surface geometry in the stress analysis will ensure that the impact of  
17 as-welded surfaces will be appropriately accounted for by using the proper stress indices when  
18 performing the analysis in accordance with HBB-3600.

19

20 **3.6.5 Article HBB-5000 Examination**

21 ASME Code III-5, Article HBB-5000, allows those portions of the component that do not  
22 experience elevated temperature service (as defined by the rules of Article HBB-3000) to use  
23 Division 1, Article NB-5000 rules unchanged by Article HBB-5000. HBB-5000 indicates that  
24 those portions of the component that operate at elevated temperature shall comply with the  
25 provisions of Subsection HBB-5000 in addition to the rules of Division 1, Article NB-5000. HBB-  
26 5000 also indicates that those portions of the component to which either of the two options  
27 described above apply shall be identified during all steps of examination.

28

29 HBB-5000 includes some provisions from Code Case 1594, which was approved for use  
30 through NRC RG 1.87, Rev. 1, and new added sections. NB-5000 has been modified since the  
31 publication of Code Case 1594 and now includes more detailed and updated requirements than  
32 it did previously. The provisions of HBB-5000 should be followed in addition to the rules of NB-  
33 5000, as applicable. In some instances, the rules of HBB-5000 supplement those in NB-5000.  
34 In other cases, the rules in HBB-5000 replace the rules in corresponding paragraphs in NB-  
35 5000. In its review of Article HBB-5000, the staff referred to RG 1.87, Rev. 1, where  
36 appropriate, and used PNNL, 2020. The staff's review of HBB-5000 appears below.

37

38 **HBB-5100 General Requirements for Examination**

39

40 **HBB-5110 General Requirements**

41

42 HBB-5110 serves the same purpose as the Reply paragraph of Code Case 1594 endorsed in  
43 RG 1.87, Rev. 1. The Reply paragraph of Code Case 1594 remains conservative and  
44 acceptable, and HBB-5110 is technically equivalent to the Reply paragraph of Code Case  
45 1594. Therefore, the staff finds HBB-5110 acceptable.

46

1 **HBB-5130 Examination of Weld Edge Preparation Surfaces**

2  
3 HBB-5130 conservatively calls for an additional level of component examination with acceptable  
4 NDE methods for weld thickness greater than 25 millimeters (1 inch) compared to NB-5130.  
5 Accordingly, HBB-5130 is more conservative than NB-5130, and is acceptable.  
6

7 **HBB-5200 Required Examination of Welds**

8  
9 **HBB-5210 Category A Vessel Welded Joints and Longitudinal Welded Joints in Other**  
10 **Components**

11  
12 HBB-5210 serves the same purpose as paragraph 1.0 of Code Case 1594, previously endorsed  
13 in RG 1.87, Rev. 1. Paragraph 1.0 of Code Case 1594 remains conservative and acceptable  
14 except Code Case 1594 was subsequently revised to provide for the use of additional  
15 inspection methodologies while eliminating a statement on radiography that was not relevant.  
16 HBB-5210 is technically equivalent to Section 1.0 of Code Case 1594 except it includes the  
17 subsequent revisions. The provision in subparagraph 1.0(b)(2) of Code Case 1594 to conduct  
18 radiography at orientations at least 30 degrees but not more than 150 degrees apart is not  
19 relevant. Because radiography views through the object, radiographic examinations taken  
20 180 degrees apart show the same material, just from the opposite side. Thus, angles greater  
21 than 150 degrees would be less than the original 30 degrees from the vertical initially specified.  
22 Therefore, the staff finds HBB-5210 acceptable because it provides examination requirements  
23 that are better defined and more specific than those endorsed in RG 1.87, Rev. 1, in  
24 accordance with accepted NDE methods and examination volumes.  
25

26 **HBB-5220 Category B Vessel Welded Joints and Circumferential Welded Joints in**  
27 **Other Components**

28  
29 HBB-5220 incorporates paragraph 2.0 of Code Case 1594, Revision 0, which has been  
30 approved for use through NRC RG 1.87. Paragraph HBB-5220 also includes clarifications given  
31 in Code Case 1594, Revision 1, which was prepared by ASME in 1975. The NRC did not  
32 subsequently revise RG 1.87, issued in 1975, to incorporate the clarified inspection information.

33 The staff finds HBB-5220 acceptable because it states examination provisions that are better  
34 defined and more specific than those in Code Case 1594, in accordance with accepted NDE  
35 methods and examination volumes.  
36

37 **HBB-5230 Category C Vessel Welded Joints and Similar Welded Joints in Other**  
38 **Components**

39  
40 The NDE methods and examination volumes identified are proven based on applicability to  
41 similar type welds. HBB-3351.3 describes Category C welds as comprising welds connecting  
42 flanges, tube sheets, or flat heads to main shells and formed heads to transitions in diameter,  
43 nozzles, or communicating chambers; effectively, any weld joint connecting one side plate to  
44 another side plate of a flat-sided vessel. HBB-5230 provides expanded information on the  
45 provisions for proper NDE of welds made under this paragraph over the information provided in  
46 NB-5230 (NB-5231) and states NDE methods for configurations that would be difficult to  
47 properly inspect by some methods. Therefore, the staff finds HBB-5230 acceptable.  
48

1 **HBB-5240 Category D Vessel Welded Joints and Branch and Piping Connections in**  
2 **Other Components**

3  
4 HBB-5240 substitutes the rules in HBB-5240 for the rules in NB-5240.

5  
6 **HBB-5242 Butt-Welded Nozzles and Branch and Piping Connections**

7  
8 The NDE methods and examination volumes identified are proven based on applicability to  
9 similar type welds. These types of welds involve full-penetration joining of metal in the  
10 installation or fabrication of flanges, nozzles, and piping connections. This paragraph provides  
11 expanded direction on inspection compared to previously endorsed Code Case 1594,  
12 paragraph 3.0, resulting in better guidance on the evaluation of welds, depending on sizes and  
13 configurations. Therefore, the staff finds HBB-5242 acceptable.

14  
15 **HBB-5243 Full Penetration Corner-Welded Nozzles and Branch and Piping**  
16 **Connections**

17  
18 The NDE methods and examination volumes identified are proven based on applicability to  
19 similar type welds. These types of welds involve full-penetration joining of metal in the  
20 installation or fabrication of flanges, nozzles, and piping connections. This paragraph provides  
21 expanded guidance on inspection compared to previously endorsed Code Case 1594,  
22 paragraph 3.0, resulting in better direction on the evaluation of welds, depending on sizes and  
23 configurations. Therefore, the staff finds HBB-5243 acceptable.

24  
25 **HBB-5244 Deposited Weld Metal as Reinforcement for Openings and Attachment of**  
26 **Nozzles, Branch, and Piping Connections**

27  
28 The NDE methods and examination volumes identified are proven based on applicability to  
29 similar type welds. These types of welds involve full-penetration joining of metal in the  
30 installation or fabrication of flanges, nozzles, and piping connections. This paragraph provides  
31 expanded guidance on inspection compared to previously endorsed Code Case 1594,  
32 paragraph 3.0, resulting in better direction on the evaluation of welds, depending on sizes and  
33 configurations. Therefore, the staff finds HBB-5244 acceptable.

34  
35 **HBB-5245 Partial Penetration Welds**

36  
37 The NDE methods and examination volumes identified are proven based on applicability to  
38 similar type welds. These types of welds involve partial-penetration joining of metal in the  
39 installation or fabrication of flanges, nozzles, and piping connections. These types of welds  
40 include fillet welds on small-diameter applications. This paragraph provides expanded guidance  
41 on inspection compared to previously endorsed Code Case 1594, paragraph 3.0, resulting in  
42 better direction on the evaluation of welds, depending on sizes and configurations. Therefore,  
43 the staff finds HBB-5245 acceptable.

44  
45 **HBB-5246 Full Penetration Category D Welds at Oblique Connections**

46  
47 While the 1973 Code Case 1594, paragraph 3.0, did not permit the examinations defined in this  
48 paragraph, the NDE methods identified in HBB-5246 provide surface and volumetric coverage  
49 and call for the removal of backing rings and preparation of the bore surface to be compatible  
50 with the NDE method used. HBB-5246 provides expanded direction on the inspection  
51 compared to previously endorsed Code Case 1594, paragraph 3.0, resulting in better guidance

1 on the evaluation of welds, depending on sizes and configurations. Therefore, the staff finds  
2 HBB-5246 acceptable.

3  
4 **HBB-5260 Fillet, Socket, and Attachment Welds**

5  
6 **HBB-5261 Fillet and Socket Welds**

7  
8 The NDE methods and examination volumes identified in paragraph HBB-5261 are proven  
9 based on applicability to similar type welds. HBB-5261 reiterates that HBB-3000 restricts the  
10 use of fillet and socket welds to small-diameter joints. It further includes provisions for enhanced  
11 inspection to ensure that planned clearances exist after welding, which is not called for by  
12 NB-5261. The limit on fillet and socket weld size and the enhanced inspection to verify the axial  
13 gap at the base of the socket weld mitigates fatigue due to thermal and mechanical stresses at  
14 high temperature. Therefore, the staff finds HBB-5261 acceptable.

15  
16 **HBB-5262 Permanent Structural Attachment Welds**

17  
18 HBB-5262 incorporates paragraph 4.0 of Code Case 1594, which has been approved for use  
19 through NRC RG 1.87, with examination provisions that are better defined and more specific  
20 than Code Case 1594 with accepted NDE methods and examination volumes. Therefore, the  
21 staff finds HBB-5262 acceptable.

22  
23 **HBB-5263 Nonstructural and Temporary Attachments**

24  
25 HBB-5263 serves the same purpose as paragraph 4.2 of Code Case 1594 endorsed in RG  
26 1.87, Rev. 1. Paragraph 4.2 of Code Case 1594 remains conservative and acceptable, and  
27 HBB-5262 is technically equivalent to paragraph 4.2 of Code Case 1594. Therefore, the staff  
28 finds HBB-5262 acceptable.

29  
30 **3.6.6 Article HBB-6000 Testing**

31 **HBB-6100 General Requirements**

32  
33 HBB-6100 states that testing of ASME Code III-5, Class A components when metal  
34 temperatures exceed those for which allowable stress values are given in Section II, Part D,  
35 Subpart 1, shall be in accordance with Subsection HB.

36  
37 **HBB-6110 Scope of Testing**

38  
39 **HBB-6111 General Hydrostatic and Pneumatic Test Media**

40  
41 HBB-6111 serves the same purpose as paragraph -6111 of Code Case 1595 endorsed in RG  
42 1.87, Rev. 1. Paragraph-6111 of Code Case 1595 remains conservative and acceptable, and  
43 HBB-6111 is technically equivalent to paragraph-6111 of Code Case 1595. Therefore, the staff  
44 finds HBB-6111 acceptable.

45  
46 **HBB-6112 Pressure Testing of Components and Appurtenances**

47  
48 HBB-6112 serves the same purpose as paragraph-6112 of Code Case 1595 endorsed in RG  
49 1.87, Rev. 1. Paragraph -6112 of Code Case 1595 remains conservative and acceptable, and  
50 HBB-6112 is technically equivalent to paragraph -6112 of Code Case 1595, except for

1 subparagraphs HBB-6112(f)–(g). HBB-6112(f) allows the components or appurtenance  
2 pressure-testing conducted in accordance with HBB-6221 (Hydrostatic) or HBB-6321  
3 (Pneumatic) to be applicable as a pressure test of part and piping subassemblies. This is  
4 technically equivalent to Code Case 1595, subparagraph 6114(a), except for the use of the  
5 pneumatic pressure test. The addition of this option for those components needing a pneumatic  
6 pressure test provides flexibility and has no impact on safety. HBB-6112(g) states that  
7 components and appurtenances subjected to external pressure loads in service may be  
8 pressure tested following the provisions of HBB-6112(a) on the basis of an internal pressure test  
9 and that additional tests may be needed to demonstrate structural integrity under external  
10 pressure loads. This approach is acceptable because it makes clear that the Design  
11 Specification may call for further tests, other than an internal pressure test, to demonstrate  
12 structural integrity under external pressure loading.

13  
14 Therefore, the staff finds HBB-6112 acceptable.

### 15 16 **HBB-6113 Pressure Testing of Systems**

17  
18 HBB-6113 serves the same purpose as paragraph -6113 of Code Case 1595 endorsed in RG  
19 1.87, Rev. 1. Paragraph -6113 of Code Case 1595 remains conservative and acceptable, and  
20 HBB-6113 is technically equivalent to paragraph -6113 of Code Case 1595. Therefore, the staff  
21 finds HBB-6113 acceptable.

### 22 23 **HBB-6115 Time of Pressure Test and Stamping of Components and Appurtenances**

24  
25 HBB-6115(a) appropriately references HBB-6112(a), which was incorrectly referenced as  
26 paragraph -6111 in Code Case 1595. Paragraph 6112 was the correct reference to provisions  
27 for pressure testing of components and appurtenances. HBB-6115(a) also points to the  
28 hydrostatic and pneumatic pressure-testing sections (HBB-6221(a) and HBB-6321(a)), which  
29 provide the appropriate provisions for pressure testing components and appurtenances, and  
30 are, therefore, acceptable. HBB-6221(a) and HBB-6321(a) are acceptable for the reasons  
31 discussed below.

32 Subparagraph HBB-6115(b) permits pressure tests of components and appurtenances called  
33 for by HBB-6112(a) to be performed after installation if the system pressure test is used under  
34 the provisions of HBB-6221(c) or HBB-6321(c). The staff finds this acceptable as described  
35 below in the staff's evaluation of subparagraphs HBB-6221(c) or HBB-6321(c).

36  
37 Subparagraph HBB-6115(c) serves the same purpose as the second written sentence of  
38 paragraph -6115 of Code Case 1595 endorsed in RG 1.87, Rev. 1. This sentence in Code  
39 Case 1595 remains conservative and acceptable, and HBB-6115(c) is technically equivalent to  
40 the second written sentence of paragraph -6115 of Code Case 1595. Therefore, the staff finds  
41 subparagraph HBB-6115(c) acceptable.

42  
43 Subparagraph HBB-6115(d) states that specially designed seal welds that are identified on the  
44 Data Report Form as being welded by the Installer under the rules of HBB-6118 need not be  
45 tested before the stamping of the component. The staff finds this acceptable, as described  
46 below in the staff's evaluation of paragraph HBB-6118.

47  
48 HBB-6115(e) serves the same purpose as the last written sentence of paragraph -6115 of Code  
49 Case 1595 endorsed in RG 1.87, Rev. 1. This sentence in Code Case 1595 remains  
50 conservative and acceptable, and HBB-6115(e) is technically equivalent to the last written

1 sentence of paragraph -6115 of Code Case 1595, except for the added portion that calls for  
2 pressure testing of pumps not designed by detailed analysis before installation in the piping  
3 system. The staff finds that it is acceptable to exempt pumps designed by detailed analysis  
4 from preinstallation pressure testing because a detailed analysis provides added assurance of  
5 the structural integrity of a component. This does not eliminate the need to pressure test the  
6 system in accordance with paragraph HBB-6121. Therefore, the staff finds HBB-6115(e)  
7 acceptable.

8  
9 **HBB-6116 Machining of Local Areas After Static Pressure Testing**

10  
11 Subparagraphs HBB-6116(a) and HBB-6116(b) serve the same purpose and are technically  
12 equivalent to the approach given in III-1 NB-6115 for Class 1 (Class A for III-5 use) components,  
13 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
14 without conditions. Therefore, the staff finds subparagraphs HBB-6116(a) and HBB-6116(b)  
15 acceptable.

16  
17 Subparagraph HBB-6116(c) provides that the final wall thickness, after machining to critical  
18 dimensions and tolerances, comply with the minimum wall thickness defined in the rules for the  
19 design of Class A components for elevated temperature service. The staff finds  
20 subparagraph HBB-6116(c) acceptable because the provision will ensure that components are  
21 verified to meet minimum wall thicknesses after final machining is complete.

22  
23 **HBB-6117 Alternative Tests of Closure Welds and Access Hatches**

24  
25 Paragraph HBB-6117 serves the same purpose as subparagraphs -6116(a) and -6116(b) of  
26 Code Case 1595 endorsed in RG 1.87, Rev. 1. Subparagraphs -6116(a) and -6116(b) of Code  
27 Case 1595 remain conservative and acceptable, and HBB-6117 is technically equivalent to  
28 them. Therefore, the staff finds subparagraph HBB-6117 acceptable.

29  
30 **HBB-6118 Alternative Tests at Specially Designed Welded Seals**

31  
32 Paragraph HBB-6118 serves the same purpose as paragraph -6127 and subparagraph -6116(c)  
33 of Code Case 1595 endorsed in RG 1.87, Rev. 1. Paragraph -6127 and subparagraph -6116(c)  
34 of Code Case 1595 remain conservative and acceptable, and HBB-6118 is technically  
35 equivalent to them. Therefore, the staff finds subparagraph HBB-6118 acceptable.

36  
37 **HBB-6120 Preparation for Testing**

38  
39 **HBB-6121 Exposure of Joints**

40  
41 Paragraph HBB-6121 serves the same purpose as paragraph -6121 of Code Case 1595  
42 endorsed in RG 1.87, Rev. 1. Paragraph -6121 of Code Case 1595 remains conservative and  
43 acceptable, and HBB-6121 is technically equivalent to it. Therefore, the staff finds  
44 subparagraph HBB-6121 acceptable.

45  
46 **HBB-6122 Addition of Temporary Supports**

47  
48 Paragraph HBB-6122 serves the same purpose as paragraph -6122 of Code Case 1595  
49 endorsed in RG 1.87, Rev. 1. Paragraph -6122 of Code Case 1595 remains conservative and  
50 acceptable, and HBB-6122 is technically equivalent to it. Therefore, the staff finds  
51 subparagraph HBB-6122 acceptable.

1  
2 **HBB-6123 Restraint or Isolation of Expansion Joints**  
3

4 Paragraph HBB-6123 serves the same purpose as paragraph -6123 of Code Case 1595  
5 endorsed in RG 1.87, Rev. 1. Paragraph -6123 of Code Case 1595 remains conservative and  
6 acceptable, and HBB-6123 is technically equivalent to it. Therefore, the staff finds  
7 subparagraph HBB-6123 acceptable.  
8

9 **HBB-6124 Isolation of Equipment Not Subjected to Pressure Test**  
10

11 Paragraph HBB-6124 serves the same purpose as paragraph -6124 of Code Case 1595  
12 endorsed in RG 1.87, Rev. 1. Paragraph -6124 of Code Case 1595 remains conservative and  
13 acceptable, and HBB-6124 is technically equivalent to it. Therefore, the staff finds  
14 subparagraph HBB-6124 acceptable.  
15

16 **HBB-6125 Treatment of Flanged Joints Containing Blinds**  
17

18 Paragraph HBB-6125 serves the same purpose as paragraph -6125 of Code Case 1595  
19 endorsed in RG 1.87, Rev. 1. Paragraph -6125 of Code Case 1595 remains conservative and  
20 acceptable, and HBB-6125 is technically equivalent to it. Therefore, the staff finds  
21 subparagraph HBB-6125 acceptable.  
22

23 **HBB-6126 Precautions Against Test Medium Expansion**  
24

25 Paragraph HBB-6126 serves the same purpose as paragraph -6126 of Code Case 1595  
26 endorsed in RG 1.87, Rev. 1. Paragraph -6126 of Code Case 1595 remains conservative and  
27 acceptable, and HBB-6126 is technically equivalent to it. Therefore, the staff finds  
28 subparagraph HBB-6126 acceptable.  
29

30 **HBB-6200 Hydrostatic Tests**  
31

32 **HBB-6210 Hydrostatic Testing Procedure**  
33

34 **HBB-6211 Provision of Air Vents at High Points**  
35

36 Paragraph HBB-6211 serves the same purpose as paragraph -6211 of Code Case 1595  
37 endorsed in RG 1.87, Rev. 1. Paragraph -6211 of Code Case 1595 remains conservative and  
38 acceptable, and HBB-6211 is technically equivalent to it. Therefore, the staff finds  
39 subparagraph HBB-6211 acceptable.  
40

41 **HBB-6212 Test Medium and Test Temperature**  
42

43 Paragraph HBB-6212 serves the same purpose as paragraph -6212 of Code Case 1595  
44 endorsed in RG 1.87, Rev. 1. Paragraph -6212 of Code Case 1595 remains conservative and  
45 acceptable, with limitations stated in RG 1.87, Rev. 1, and HBB-6212 is technically equivalent to  
46 it Code Case 1595. Therefore, the staff finds subparagraph HBB-6212 acceptable with the  
47 following limitations based on RG 1.87, Rev. 1, which remain applicable:  
48

- 49 • When using HBB-6212(a), the “nonhazardous liquid” should be (a) nonhazardous  
50 relative to possible reactions between residual test liquid and the normal coolant fluid  
51 and (b) nonhazardous with respect to deleterious effects to the component (material)

1 (such as through corrosion by either the test liquid or a fluid created by reaction of test  
2 liquid and coolant).

- 3  
4 • An applicant or licensee may justify a liquid as nonhazardous even if the liquid does not  
5 fall within one of the criteria above by employing post-test procedures that ensure proper  
6 draining and drying. When a test liquid is considered "nonhazardous" as a result of such  
7 prescribed post-test procedures, the posttest procedures should be documented and  
8 included as part of the appropriate Data Report Form specified by NCA-8400, as  
9 incorporated into Division 5 by HAA-1110(a).

10  
11 **HBB-6213 Check of Test Equipment Before Applying Pressure**

12  
13 Paragraph HBB-6213 serves the same purpose as paragraph -6213 of Code Case 1595  
14 endorsed in RG 1.87, Rev. 1. Paragraph -6213 of Code Case 1595 remains conservative and  
15 acceptable, and HBB-6213 is technically equivalent to it. Therefore, the staff finds  
16 subparagraph HBB-6213 acceptable.

17  
18 **HBB-6215 Examination for Leakage After Application of Pressure**

19  
20 Paragraph HBB-6215 serves the same purpose as paragraph -6215 of Code Case 1595  
21 endorsed in RG 1.87, Rev. 1. Paragraph -6215 of Code Case 1595 remains conservative and  
22 acceptable, and HBB-6215 is technically equivalent to it. Therefore, the staff finds  
23 subparagraph HBB-6215 acceptable.

24  
25 **HBB-6220 Hydrostatic Test Pressure Requirements**

26  
27 **HBB-6221 Minimum Required System Hydrostatic Test Pressure**

28  
29 Paragraph HBB-6221 serves the same purpose as paragraph -6221 of Code Case 1595  
30 endorsed in RG 1.87, Rev. 1. Paragraph -6221 of Code Case 1595 remains conservative and  
31 acceptable, and HBB-6221 is technically equivalent to it. Therefore, the staff finds  
32 subparagraph HBB-6221 acceptable.

33  
34 **HBB-6222 Maximum Permissible Hydrostatic Test Pressure**

35  
36 Paragraph HBB-6222 serves the same purpose as paragraph -6222 of Code Case 1595  
37 endorsed in RG 1.87, Rev. 1. Paragraph -6222 of Code Case 1595 remains conservative and  
38 acceptable, and HBB-6222 is technically equivalent to it. Therefore, the staff finds  
39 subparagraph HBB-6222 acceptable.

40  
41 **HBB-6223 Hydrostatic Test Pressure for Valves, Pumps, and for Components and**  
42 **Appurtenances Containing Brazed Joints**

43  
44 Subparagraph HBB-6223(a) serves the same purpose as paragraph -6223 of Code Case 1595  
45 endorsed in RG 1.87, Rev. 1. Paragraph -6223 of Code Case 1595 remains conservative and  
46 acceptable, and HBB-6223 is technically equivalent to it, except that it permits pumps designed  
47 by detailed stress analysis to forgo hydrostatic testing before installation. The staff notes that  
48 any such components would still be subject to a system pressure test. The staff finds this  
49 acceptable because a detailed stress analysis provides added assurance of the structural  
50 integrity of a component, making a pre-installation hydrostatic test at 1.5 times the system

1 design pressure unnecessary. Subparagraph HBB-6223(b) calls for the inlet portion of safety  
2 and safety relief valves to be tested at 1.5 times the set pressure and 1.5 times the design  
3 secondary pressure for the outlet side of valves in closed systems. The staff finds this  
4 acceptable as this approach will produce testing pressures that are typically higher than the  
5 system design pressure.  
6

7 **HBB-6224 Hydrostatic Test Pressure Holding Time**

8  
9 Paragraph HBB-6224 serves the same purpose as paragraph -6224 of Code Case 1595  
10 endorsed in RG 1.87, Rev. 1. Paragraph -6224 of Code Case 1595 remains conservative and  
11 acceptable, and HBB-6224 is technically equivalent to it. Therefore, the staff finds  
12 subparagraph HBB-6224 acceptable.  
13

14 **HBB-6300 Pneumatic Tests**

15  
16 **HBB-6310 Pneumatic Testing Procedures**

17  
18 **HBB-6311 General Requirements**

19  
20 Paragraph HBB-6311 serves the same purpose as paragraph -6311 of Code Case 1595  
21 endorsed in RG 1.87, Rev. 1. Paragraph -6311 of Code Case 1595 remains conservative and  
22 acceptable, and HBB-6311 is technically equivalent to it. Therefore, the staff finds  
23 subparagraph HBB-6311 acceptable.  
24

25 **HBB-6312 Test Medium and Test Temperature**

26  
27 Paragraph HBB-6312 serves the same purpose as paragraph -6312 of Code Case 1595  
28 endorsed in RG 1.87, Rev. 1. Paragraph -6312 of Code Case 1595 remains conservative and  
29 acceptable, and HBB-6312 is technically equivalent to it. Therefore, the staff finds  
30 subparagraph HBB-6312 acceptable.  
31

32 **HBB-6313 Check of Test Equipment Before Applying Pressure**

33  
34 Paragraph HBB-6313 serves the same purpose as paragraph -6313 of Code Case 1595  
35 endorsed in RG 1.87, Rev. 1. Paragraph -6313 of Code Case 1595 remains conservative and  
36 acceptable, and HBB-6313 is technically equivalent to it. Therefore, the staff finds  
37 subparagraph HBB-6313 acceptable.  
38

39 **HBB-6314 Procedure for Applying Pressure**

40  
41 Paragraph HBB-6314 serves the same purpose as paragraph -6314 of Code Case 1595  
42 endorsed in RG 1.87, Rev. 1. Paragraph -6314 of Code Case 1595 remains conservative and  
43 acceptable, and HBB-6314 is technically equivalent to it. Therefore, the staff finds  
44 subparagraph HBB-6314 acceptable.  
45

46 **HBB-6315 Examination for Leakage After Application of Pressure**

47  
48 Paragraph HBB-6315 serves the same purpose as paragraph -6315 of Code Case 1595  
49 endorsed in RG 1.87, Rev. 1. Paragraph -6315 of Code Case 1595 remains conservative and

1 acceptable, and HBB-6315 is technically equivalent to it. Therefore, the staff finds  
2 subparagraph HBB-6315 acceptable.

3  
4 **HBB-6320 Pneumatic Test Pressure Requirements**

5  
6 **HBB-6321 Minimum Required System Pneumatic Test Pressure**

7  
8 Paragraph HBB-6321 serves the same purpose as paragraph -6321 of Code Case 1595  
9 endorsed in RG 1.87, Rev. 1. Paragraph -6321 of Code Case 1595 remains conservative and  
10 acceptable, and HBB-6321 is technically equivalent to it. Therefore, the staff finds  
11 subparagraph HBB-6321 acceptable.

12  
13 **HBB-6322 Maximum Permissible Pneumatic Test Pressure**

14  
15 Paragraph HBB-6322 serves the same purpose as paragraph -6322 of Code Case 1595  
16 endorsed in RG 1.87, Rev. 1. Paragraph -6322 of Code Case 1595 remains conservative and  
17 acceptable, and HBB-6322 is technically equivalent to it. Therefore, the staff finds  
18 subparagraph HBB-6322 acceptable.

19  
20 **HBB-6323 Pneumatic Test Pressure for Valves, Pumps, and for Components and**  
21 **Appurtenances Containing Brazed Joints**

22  
23 Subparagraph HBB-6323(a) serves the same purpose as paragraph -6323 of Code Case 1595  
24 endorsed in RG 1.87, Rev. 1. Paragraph -6323 of Code Case 1595 remains conservative and  
25 acceptable, and HBB-6323 is technically equivalent to it, except that it permits pumps designed  
26 by detailed stress analysis to forgo pneumatic testing before installation. The staff notes that  
27 such pumps would be subject to a system pressure test. The staff finds this acceptable  
28 because a detailed stress analysis provides added assurance of the structural integrity of a  
29 component.

30  
31 Subparagraph HBB-6323(b) calls for the inlet portion of safety and safety relief valves to be  
32 tested at 1.5 times the set pressure and 1.5 times the design secondary pressure for the outlet  
33 side of valves in closed systems. The staff finds this acceptable, as this approach will produce  
34 testing pressures that are typically higher than the system design pressure.

35  
36 **HBB-6324 Pneumatic Test Pressure Holding Time**

37  
38 Paragraph HBB-6324 serves the same purpose as paragraph -6324 of Code Case 1595  
39 endorsed in RG 1.87, Rev. 1. Paragraph -6324 of Code Case 1595 remains conservative and  
40 acceptable, and HBB-6324 is technically equivalent to it. Therefore, the staff finds  
41 subparagraph HBB-6324 acceptable.

42  
43 **HBB-6400 Pressure Test Gages**

44  
45 Subarticle HBB-6400 serves the same purpose as subarticle -6400 of Code Case 1595  
46 endorsed in RG 1.87, Rev. 1. Subarticle -6400 of Code Case 1595 remains conservative and  
47 acceptable, and HBB-6400 is technically equivalent to it. Therefore, the staff finds subarticle  
48 HBB-6400 acceptable.

1 **3.6.7 Article HBB-7000 Overpressure Protection**

2 **HBB-7100 General Requirements**

3  
4 Article HBB-7100 serves the same purpose as the corresponding provision in ASME Code III-1,  
5 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
6 without conditions. The staff finds HBB-7100 acceptable for overpressure protection for ASME  
7 Code III-5, Class A components. The staff reached this finding based on the regulatory and  
8 technical assessment below.

9  
10 **HBB-7110 Scope**

11  
12 Subarticle HBB-7110 serves the same purpose as the corresponding provision in ASME Code  
13 III-1, NB-7110 which the NRC has previously approved through incorporation by reference in 10  
14 CFR 50.55a without conditions. Subarticle HBB-7110 is technically equivalent to the provisions  
15 of subarticle -7110 delineated in ASME Code Case 1596 endorsed in RG 1.87, Rev. 1. These  
16 provisions in Code Case 1596 remain conservative and acceptable. Therefore, the staff finds  
17 HBB-7110 acceptable.

18  
19 **HBB-7130 Verification of the Operation of Pressure Relief Devices**

20  
21 Subarticle HBB-7130 serves the same purpose and is technically equivalent to the  
22 corresponding provision in ASME Code III-1, NB-7130 which the NRC has previously approved  
23 through incorporation by reference in 10 CFR 50.55a without conditions. Since the precision  
24 and accuracy of pressure relief devices can be affected by environmental conditions, the staff  
25 finds the capability to test for potential impairment necessary. HBB-7130 is equivalent to NB-  
26 7130 in calling for this test capability. Therefore, the staff finds HBB-7130 acceptable.

27  
28 **HBB-7170 Permitted Use of Pressure Relief Devices**

29  
30 Subarticle HBB-7170 serves the same purpose as the corresponding provision in Code Case  
31 1596 endorsed in RG 1.87, Rev. 1. This provision in Code Case 1596 remains conservative  
32 and acceptable, and HBB-7170 is technically equivalent to it but add that rupture disk devices  
33 may be used in air, gas, or liquid metal service. The staff agrees that non-reclosing devices,  
34 such as rupture disks, can suffice as pressure relief devices for elevated temperature service.  
35 Therefore, the staff finds HBB-7170 acceptable.

36  
37 **HBB-7200 Content of Overpressure Protection Report**

38  
39 Article HBB-7200 serves the same purpose as the corresponding provision in Code Case 1596  
40 endorsed in RG 1.87, Rev. 1. This provision in Code Case 1596 remains conservative and  
41 acceptable, and HBB-7200 is technically equivalent to it. Therefore, the staff finds Article HBB-  
42 7200 acceptable.

43  
44 **HBB-7300 Relieving Capacity**

45  
46 Article HBB-7300 serves the same purpose as ASME Code III-1, NB-7321(c), which the NRC  
47 has previously approved through incorporation by reference in 10 CFR 50.55a without  
48 conditions. The staff finds HBB-7300 acceptable because the total rated relieving capacity

1 should be available to preclude an SSC from exceeding its design criteria for Service Limit C, as  
2 is provided in NB-7321(c). Therefore, the staff finds Article HBB-7300 acceptable.

3  
4 **HBB-7600 Nonreclosing Pressure Relief Devices**

5  
6 **HBB-7610 Use of Rupture Disk Devices**

7  
8 Subarticle HBB-7610 serves the same purpose as the corresponding provision in Code Case  
9 1596 endorsed in RG 1.87, Rev. 1. This provision of Code Case 1596 remains conservative  
10 and acceptable, and subarticle HBB-7610 is technically equivalent to it. Accordingly, the staff  
11 finds HBB-7610 acceptable. Moreover, non-reclosing devices, such as rupture disks, can suffice  
12 as pressure relief devices for elevated temperature service.

13  
14 **HBB-7620**

15  
16 **HBB-7621 Provisions for Venting or Draining Near Rupture Disks**

17  
18 HBB-7621 serves the same purpose as paragraph -7714 of Code Case 1596 endorsed in RG  
19 1.87, Rev. 1. Paragraph -7714 of Code Case 1596 remains conservative and acceptable, and  
20 HBB-7621 is technically equivalent to paragraph -7714 of Code Case 1596. HBB-7621  
21 provides that for non-reclosing devices such as rupture disks, the space between the rupture  
22 disk and any associated pressure relief valve shall be connected to a controlled disposal system  
23 as provided for the associated pressure relief valve. HBB-7621 also provides that this space, if  
24 it exists, shall be provided with means to monitor its internal pressure during service periods.  
25 HBB-7621 is technically equivalent to -7714, therefore HBB-7621 is adequate.

26 **3.6.8 Article HBB-8000 Nameplates, Stamping with the Certification Mark, and Reports**

27 **HBB-8100 Requirements**

28  
29 HBB-8100 indicates that the provisions in Article HAA-8000 also apply to Class A metallic  
30 pressure boundary components.

31  
32 HBB-8100 serves the same purpose and is technically equivalent to the corresponding provision  
33 in ASME Code III-1 (NB-8100), which the NRC has previously approved through incorporation  
34 by reference in 10 CFR 50.55a without conditions. Therefore, the staff finds HBB-8100  
35 acceptable. Further, HBB-8100 does not contain any technical requirements and does not  
36 otherwise impact other requirements.

37  
38 **3.7 Mandatory Appendix HBB-I-14 Tables and Figures**

39 Mandatory Appendix HBB-I-14 contains numerous tables and figures containing information  
40 used in design calculations performed in accordance with HBB-3000 and in the procedures of  
41 Nonmandatory Appendix HBB-T. This information includes a list of allowable specifications for  
42 base materials and weld materials and both time-dependent and time-independent allowable  
43 stresses. The allowable stresses include  $S_0$ , the maximum allowable stress intensity for design  
44 condition calculations,  $S_{mt}$ , the allowable stress intensity, which is the lower of the  
45 time-dependent allowable stress  $S_t$ , and the time-independent allowable stress  $S_m$ , and the  
46 stress rupture strength  $S_r$ . Separate tables of allowable stresses are provided for bolting  
47 materials. Other tables include weld strength reduction factors, which are applied to account for

1 the lower strength of weld material relative to base material of similar composition. The  
2 HBB-I-14 tables also include the minimum yield strength ( $S_y$ ) as a function of temperature. The  
3 minimum ultimate tensile strength ( $S_u$ ) as a function of temperature is contained in  
4 Table HBB-3225-1, but it is also reviewed in this section.

5 In making the determinations documented in Section 3.7 of this NUREG, the staff considered of  
6 the technical input in ORNL, 2020. The staff reviewed and agreed with the recommendations of  
7 the portions of the ORNL, 2020 technical input upon which the staff relied in this NUREG; the  
8 staff reasons for not accepting certain ORNL conclusions that ASME Code-III-5 appears to lack  
9 conservatism are set forth below. Additional information on historical background and  
10 perspective on the allowable stresses in ASME Code III-5 appears in ANL, 2021.

11  
12 The staff notes that ORNL, 2020 identified numerous instances where independent analysis by  
13 ORNL determined lower values of the allowable stresses and other material properties. In  
14 ORNL, 2020, in the various tables showing its analysis results<sup>5</sup> compared to the values in  
15 ASME Code III-5, ORNL highlighted the Section III-5 value in orange if its independent analysis  
16 determined values that are less than the Section III-5 values by more than 10 percent. ORNL,  
17 2020 also highlighted the Section III-5 value in yellow if its independent analysis determined  
18 values that are between 5 percent and 10 percent less than the Section III-5 values. In some  
19 cases, ORNL, 2020 recommends further review of allowable stresses and properties for certain  
20 materials. The staff considered the recommendations of ORNL's independent analysis  
21 holistically, considering how the properties are used, inherent conservatisms in the Section III-5  
22 design rules, and inherent conservatisms in the method of determination of the materials'  
23 allowable stresses and properties.

24  
25 ANL, 2021, Section 2.1.1, contains a discussion and examples of some of the conservatisms in  
26 the Section III-5 design rules compared to other ASME Code sections for high-temperature  
27 nonnuclear components (Section I and Section VIII, which use allowable stresses from  
28 Section II, Part D, Tables 1A and 1B). One example in ANL, 2021 is for an ASME Code III-5  
29 component with a long service life (longer than 100,000 hours). In this case, the allowable  
30 stress in Section II, Part D, Tables 1A and 1B, based on creep rupture properties is the lower of  
31 0.67 times the average or 0.80 times the minimum creep rupture strength in 100,000 hours. By  
32 contrast, for a Class A component in Section III-5, the corresponding criterion is 0.67 times the  
33 minimum creep rupture strength for the specified service life. Thus, as would be expected, for  
34 most Class A and similarly specified components, the minimum wall thickness for a specified life  
35 of 300,000 hours is greater than that for a Section I or VIII, Division 1, component operating at  
36 the same conditions.

37  
38 ANL, 2021 provides another example of the conservatism of comparing the Section III, Division  
39 5 design rules to those in Section III, Division 1. In Section III, Division 1, Subsection NB, for  
40 Service Level B, the primary stress allowable from Appendix XIII, Table 3110-1, is  $1.2 S_m$ . This  
41 means that the allowable primary membrane stress from a seismic event categorized as Service  
42 Level B is 1.2 times the value of  $S_m$  as given by the criteria in Section II, conceptually the lesser  
43 of  $\frac{2}{3}S_y$  or  $\frac{1}{3}S_u$ . In the HBB rules, the corresponding allowable stress for a time-independent  
44 Service Level B event is  $S_m$  without the 1.2 factor increase but with a reduction in  $S_y$  and  $S_u$  to  
45 account for the detrimental effects of thermal aging. For Service Level C, the allowable primary  
46 membrane stress in Subsection NB is the higher of  $1.2 S_m$  or  $S_y$  and, in HBB, it is just  $1.2 S_m$

---

<sup>5</sup> For example, Table R.14.4-1A of Reference X compares the  $S_t$  values for Type 304 SS from the 2017 and 2019 Editions of the ASME Code, Section III, Division 5, Table HBB-I-14.4B, with the results of ORNL's independent analysis of  $S_t$  for Type 304 SS.

1 without the increase in allowable stress for work hardening material like austenitic SS. Thus,  
2 ANL, 2021 concludes that the allowable stress in Section III-5, HBB, for a time-independent B or  
3 C event is generally more conservative than the equivalent event in Subsection NB.

4  
5 Another example of conservatism in the HBB primary stress rules of HBB-3222 discussed in  
6 ANL, 2021 is the use of a section factor,  $K_t$ , conservatively based on a power law creep  
7 exponent in the range of 2 to 3 instead of the nominally higher creep rate exponent of 5 for  
8 many materials. The resultant value of  $K_t$  is 1.25 vs. a factor of 1.5 for a perfectly plastic  
9 redistribution. With respect to the Level A and B service limits,  $K_t$  is used in the HBB-3223(c),  
10 Equation (5) for combined primary membrane plus bending stresses:

$$P_L + P_b/K_t \leq S_t$$

11  
12  
13 Where  $P_L$  is the local membrane stress intensity,  $P_b$  is the bending stress, and  $S_t$  is the  
14 temperature and time-dependent allowable stress value as defined in HBB-3221. See Section  
15 (3.7.5). As used in the equation above,  $K_t$  is a divisor on bending stress and thus reduces the  
16 combined membrane plus bending stress. Smaller  $K_t$  values are thus more conservative.

17  
18 In addition, Equation (4) in HBB-3223 (c) is  $P_b + P_L \leq K S_m$ .  
19 Equation (6) in HBB-3223 is  $K_t = (K + 1)/2$ . Rearranging this,  $K = 2K_t - 1$

20  
21  
22 In Equation (4),  $K$  is a multiplier on the time-independent allowable stress  $S_m$ . Therefore, a  
23 smaller  $K_t$  in the rearranged Equation (6) results in a smaller  $K$  and thus a smaller multiplier on  
24 the allowable stress. Smaller  $K_t$  values are therefore conservative.

25  
26 ANL, 2021 also indicates that the strain limits and creep-fatigue design checks in Nonmandatory  
27 Appendix HBB-T represent redundant protection against component failure that is inherent in  
28 the Section III-5 design process. Although HBB-T is a nonmandatory appendix, the staff  
29 anticipates most if not all designers of high-temperature reactors to use it. The staff's review of  
30 the time-dependent allowable stress ( $S_t$ ) values in Section 4.5.5 will discuss these  
31 conservatisms and redundancies in more detail.

32  
33 The allowable stresses for design loadings ( $S_0$ ) were included as a check to ensure component  
34 wall thicknesses determined under the HBB rules would not be less than would be determined  
35 for Section I and VIII, Division 1, components in the creep regime.

36  
37 The staff generally considered values from the independent analysis that are equal to or greater  
38 than the Section III-5 values, or within 10 percent less than the Section III-5 values, to support a  
39 finding of adequacy of the Section III-5 values. In addition to the conservatisms and redundant  
40 protection against failure inherent in the Section III-5 design rules and procedures discussed  
41 above, the staff determined values that are lower than the Section III-5 values by up to  
42 10 percent to be acceptable for several reasons:

- 43 • Many of these parameters that are both time and temperature dependent are  
44 determined using logarithmic polynomial fits to the data to determine the Larson-Miller  
45 Parameter (LMP). There is considerable variability in how such a curve may be fit to the  
46 available data.

- 1 • Consistent with ASME’s practice when it originally determined the allowable stress  
2 values, the allowable stresses in the ORNL, 2020 independent analysis are essentially  
3 90-percent lower bounding values. The discussion of the determination of  $S_t$  in  
4 Section 3.7.5 of this NUREG includes more details.
- 5 • There are inherent margins in how some of the Section III-5 allowable stresses are  
6 determined, particularly the time-dependent allowable stress  $S_t$ . Section 4.5.5 provides  
7 details.
- 8 • Both the  $S_{mt}$  and  $S_t$  values are determined, in part, by 80 percent of the minimum stress  
9 to cause initiation of tertiary creep. Determining the onset of tertiary creep is known to  
10 be problematic, and the ASME Code committees are considering eliminating this  
11 criterion. Section 3.7.5 provides additional details on this issue.

12 The staff has determined that the permissible material specifications for base materials and  
13 weld materials, material allowable stresses and properties, and weld stress rupture factors in  
14 the Mandatory Appendix HBB-I-14 tables and figures to be acceptable, subject to the following  
15 exceptions and limitations:

- 16 (1) The NRC staff is not endorsing Mandatory Appendix HBB-I-14 for:  
17
- 18 (a) Type 304 stainless steel (Type 304 SS) values of  $S_{mt}$ ,  $S_t$ , and  $S_r$  for temperatures  
19 greater than 1300 °F or 700 °C.  
20
  - 21 (b) Type 316 stainless steel (Type 316 SS)  $S_r$  values for temperatures greater than 1300 °F  
22 or 700 °C.  
23
  - 24 (c) 2-1/4Cr-1Mo material  $S_{mt}$ ,  $S_t$ , and  $S_r$  values for temperatures greater than 950 °F or  
25 510 °C.  
26
  - 27 (d) 9Cr-1Mo-V  $S_0$ ,  $S_{mt}$ ,  $S_t$ , and  $S_r$  values.  
28
  - 29 (e) 9Cr-1Mo-V R-factors in Table HBB-I-14.10E for temperatures greater than 525 °C (977  
30 °F).<sup>6</sup>  
31
  - 32 (f) The R-factors in Tables HBB-I-14.10A-3 and HBB-I-14.10B-3 for Type 304 or Type 316  
33 SS base metal welded with Type 316 SS filler using processes other than gas tungsten  
34 arc welding.<sup>7</sup>  
35
- 36 (2) For 9Cr-1Mo-V, the NRC staff is endorsing the use of certain values in the 2019 Edition of  
37 Section II, Part D and Mandatory Appendix HBB-I-14 of the 2019 edition of ASME Code  
38 Section III, Division 5:  
39
- 40 (a)  $S_0$  values should be based on the larger of the  $S$  values in Section II, Part D (2019  
41 Edition) and the  $S_{mt}$  values at 300,000 hours in Section III-5 Table HBB-I-14.3E (2019  
42 edition).

---

<sup>6</sup> Unless ASME approves and the NRC endorses the proposed R-factors in ASME Code Record 17-2817, the NRC will evaluate applications to use them on a case-by-case basis with appropriate justification.

<sup>7</sup> Applicants wishing to use these base metal/weld metal combinations for welds made with processes other than gas tungsten arc welding may be able to demonstrate the adequacy of these R-factors by submitting additional data.

- 1  
2 (b)  $S_{mt}$  values should be based on the values in Table HBB-I-14.3E from the 2019 Edition  
3 of Section III-5.  
4  
5 (c)  $S_t$  values should be based on the values in Table HBB-I-14.4E from the 2019 Edition of  
6 Section III-5.  
7  
8 (d)  $S_r$  values should be based on the values in Table HBB-I-14.6F from the 2019 Edition of  
9 Section III-5.

10 Subsections 3.7.1 through 3.7.11 include the details of the staff's review and the justification for  
11 the above exceptions and limitations.  
12

### 13 **3.7.2 Table HBB-I-14.1(a) Permissible Base Materials for Structures Other than Bolting**

14  
15 Table HBB-I-14(a) lists the allowable material specifications for each of the base materials that  
16 are permitted in Section III-5. For nonbolting components, Section III-5 allows only five different  
17 alloys: Type 304 SS, Type 316 SS, Alloy 800H, 2-1/4 Cr-1 Mo, and 9Cr-1Mo-V. Each alloy has  
18 a number of different product forms and specifications listed in Table HBB-I-14(a). Under the  
19 "Types, Grades and Classes" column in Table HBB-I-14.1(a), for base material Type 304 SS  
20 and Type 316 SS, the table lists both "H" and non-"H" grades; for example, for SA-182, Grades  
21 F 304 and F 304H, and F 316 and F 316H are listed. The "H" grades are distinguished from the  
22 non-H grades by having a minimum carbon content of 0.04 weight percent, and a maximum  
23 carbon content of 0.10 weight percent, while non-H grades have no minimum carbon content  
24 and a maximum carbon content of 0.08 weight percent. However, Note 1 to  
25 Table HBB-I-14.1(a), pertaining to base material Type 304 SS and Type 316 SS, states that  
26 these materials shall have a minimum specified room temperature yield strength of  
27 207 megapascals (MPa) (30,000 pounds-force per square inch (psi)) and a minimum specified  
28 carbon content of 0.04 percent. The minimum specified carbon content of 0.04 weight percent  
29 effectively ensures that all the Type 304 SS and Type 316 SS materials permissible under  
30 Table HBB-I-14.1(a) meet the chemistry standards for "H" grades.  
31

32 Note (2) to Table HBB-I-14.1(a), which pertains to Type 304 SS and Type 316 SS, and  
33 Type 304 H and Type 316 H, states "For use at temperatures above 1,000°F (540°C), these  
34 materials may be used only if the material is heat treated by heating to a minimum temperature  
35 of 1,900°F (1040°C) and quenching in water or rapidly cooling by other means." Most of the  
36 material specifications for these grades allow direct quenching after hot working to be  
37 substituted for a separate solution annealing heat treatment. However, ORNL, 2020 notes that  
38 such in-process heat treatment can adversely impact the elevated temperature properties of the  
39 material and is specifically prohibited for the H grades but permitted for the non-H grades in  
40 several specifications (SA-182, SA-213, SA-376, SA-403), while other specifications are silent  
41 (SA-249, SA-240, SA-479). Only SA-965 prohibits in-process heat treatment for all grades.  
42 Therefore, the staff will recommend a limitation to Table HBB-I-14.1(a) to modify Note 2 to  
43 prohibit substitution of such in-process heat treatment for a separate solution-annealing heat  
44 treatment.  
45

46 One specification listed in the table, SA-430, does not exist. ASTM A312 superseded  
47 ASTM A430 (last edition A430-1991) in 1995. The staff will recommend a clarification to update  
48 the table to remove ASTM A430.

1 With respect to 2-1/4 Cr-1 Mo material, Note (6) states the following:  
2

3 The material allowed under SA-234 shall correspond to one of:

- 4 a) SA-335, Grade P 22
- 5 b) SA-387, Grade 22, Class 1
- 6 c) SA-182, Grade F 22, Class 1 in compliance with Note (4).

7 ORNL, 2020 states that the reference to Note (4) under clause (c) of Note 6 is an obvious error,  
8 possibly a carryover from a previous edition, and should refer to Note (5). Note (5) pertains to  
9 the specified tensile properties for 2-1/4 Cr-1 Mo, while Note (4) pertains to the heat treatment  
10 of Alloy 800H. The staff will therefore recommend a limitation that under Note (6) clause (c),  
11 "Note (4)" is changed to "Note (5)."  
12

13 Next to SA-234, the table lists WP22 and WP22W under "Types, Grades and Classes." ORNL,  
14 2020 notes that WP22, by itself, is not a listed material because it excludes specified grade or  
15 class and the "W" identifier (after WP22W) is only for marking purposes. The staff will therefore  
16 recommend a limitation that, in the line for SA-234, "WP22, WP22W" should be replaced with  
17 "WP22 CL1, CL3."

18 The staff also notes that under specification SA-403, Grades WP 304W, WP 304HW,  
19 WP 316W, and WP 316HW listed in Table HBB-I-14.1(a) do not exist. The staff will recommend  
20 removal of these grades from Table HBB-I-14.1(a) as a limitation.

21 Also related to 2-1/4 Cr-1 Mo, ORNL, 2020 notes that only SA-182 for forgings specifies a  
22 minimum anneal temperature and a normalizing temperature of 900 degrees C  
23 (1,650 degrees F). ORNL, 2020 further states that, while the strength standards typically force  
24 an appropriate anneal or normalization plus tempering, the addition of a heat treatment  
25 temperature minimum note is recommended to ensure properties. However, the staff does not  
26 consider this issue to merit a limitation because proper heat treatment is ensured through the  
27 mechanical properties standards of the materials specifications. In addition, ANL, 2021  
28 indicates that Section III-5 only allows 2-1/4 Cr-1Mo in the annealed condition.  
29

30 The staff finds that, in general, subject to the limitations identified below, the material types and  
31 grades and specification listed in Table HBB-I-14.1(a) are acceptable because these materials  
32 have been adequately characterized for high-temperature service with respect to allowable  
33 stresses and other properties given in the other tables in Mandatory Appendix HBB-I-14. In  
34 addition, with the exception of 9Cr-1Mo-V, the alloys approved for use in Table HBB-I-14.1(a)  
35 are the same as those listed in Table I-14.1, "Permissible Materials for Structures other than  
36 Bolting," in NRC-approved ASME Code Case 1592.  
37

38 The staff recommends endorsing Table HBB-I-14.1(a) with the following limitations:  
39

- 40 1. Note (2) to the table should be modified to add the following words: "The heat  
41 treatment is to be separately performed, and in-process heat treatment such as  
42 by direct quenching from hot forming is not permitted."
- 43 2. Under Note (6) clause (c), "Note (4)" should be changed to "Note (5)."
- 44 3. In the line for SA-234, "WP22, WP22W" should be replaced with "WP22 CL1,  
45 CL3."

- 1 4. For base material Type 304 SS and Type 316 SS, for Specification SA-403,  
2 Grades WP 304W, WP 304HW, WP 316W, and WP 316HW should be removed  
3 from the list of grades.

4 The staff recommends the cognizant ASME Code committee(s) should make these changes in  
5 a future revision to Section III-5.  
6

### 7 **3.7.3 Table HBB-I-14.1(b) Permissible Weld Materials**

8 Table HBB-I-14(b) lists the permissible weld materials allowed in conjunction with the five alloy  
9 types listed in Table HBB-I-14.1(a). These consist of those weld materials that are compatible  
10 with the base materials listed in Table HBB-I-14.1(a). The staff finds these weld materials  
11 acceptable because they are generally compatible with the corresponding base materials, and  
12 the material properties have been adequately characterized. The weld material properties are  
13 accounted for through the weld stress rupture factors included in Nonmandatory  
14 Tables HBB-I-14.10A-1 through E-1, discussed in Section 4.5.8. Section 4.5.8 of this report  
15 gives the staff's evaluation of the weld stress rupture factors in Tables HBB-I-14.10A-1 through  
16 E-1.  
17

### 18 **3.7.4 Table HBB-I-14.2 $S_o$ —Maximum Allowable Stress Intensity, ksi (MPa), for Design** 19 **Condition Calculations**

20 HBB-3221 defines  $S_o$  values as the maximum allowable value of general primary membrane  
21 stress intensity to be used as a reference for stress calculations under Design Loadings.  
22 HBB-3221 further states that the values correspond to the S values given in ASME Code,  
23 Section II, Part D (Section II-D), Subpart 1, Table 1A, except for a few cases at lower  
24 temperatures where values of  $S_{mt}$  at 300,000 hours exceed the S values. In those limited  
25 cases,  $S_o$  is equal to  $S_{mt}$  at 300,000 hours rather than S.  
26

27 The S values of Section II-D, Subpart 1, Table 1A, are based on the lowest of several quantities  
28 defined in Mandatory Appendix 1 to Section II-D. These quantities include fractions of the  
29 ultimate tensile and yield strengths at given temperatures. In the temperature range where  
30 creep is active, one of the quantities is 80 percent of the stress rupture strength,  $S_r$ , at  
31 100,000 hours.  
32

33 ORNL, 2020 documents an independent analysis of the  $S_o$  values. The analysis considered  
34 stress rupture data compiled from a comprehensive literature search (p. 115). The  
35 determination of  $S_r$  followed the same methodology used to determine  $S_r$  that is described in  
36 Section 4.5.5.  
37

38 The independent analysis of the  $S_o$  values by ORNL generally determined higher or equivalent  
39 values of  $S_o$  to those in Table HBB-I-14.2, except for some higher temperatures. In some  
40 cases, the values calculated in the independent analysis are lower than the Section III-5 values  
41 by more than 10 percent. The lower values calculated in the independent analysis were related  
42 to lower  $S_r$  values determined by the regression analysis. Lower  $S_o$  values were determined for  
43 all five materials over a given temperature range.  
44

45 ANL, 2021 notes that the design loading ( $S_o$ ) allowable stress intensity values were intended to  
46 provide assurance to the original ASME Code Main Committee that the then-new elevated  
47 temperature design rules (to be published in Code Case 1592) with time-dependent allowable  
48 stress criteria for operating conditions with durations less than 100,000 hours would not result in

1 component thicknesses less than would be achieved under the design rules and allowable  
2 stress criteria for Section VIII, Division 1, based on extrapolated 100,000-hour properties. ANL,  
3 2021 further notes that it was later recognized that, at lower temperatures, there was a limited  
4 regime where the Section II-D, Tables 1A and 1B, allowable stress values based on time-  
5 independent tensile properties could be lower than the  $S_{mt}$  intensities at 300,000 hours, leading  
6 to a thickness greater than that governed by the  $S_{mt}$  intensities at 300,000 hours for Service  
7 Level conditions. This was considered to be contrary to the purpose of the criteria for Design  
8 Loadings addressing the shorter lifetimes, and, thus, the current allowable stresses for Design  
9 Loadings,  $S_0$ , are based on the higher of the  $S$  value in Section II-D or the value of  $S_{mt}$  at  
10 300,000 hours in HBB.

11  
12 ANL, 2021 notes that the  $S_0$  intensities for Design Loadings are determined from tabulated  
13 values in Section II-D and HBB, and that as such, the tabulation of the  $S_0$  values in  
14 Table HBB-I-14.2 is somewhat redundant. ANL, 2021 further notes that sometimes, there is a  
15 lag or a failure in coordination when the values in Section II-D or HBB are modified and the  $S_0$   
16 values in Table HBB-I-14.2 are not updated simultaneously, creating inconsistency.

17  
18 There is considerable conservatism in the method of determining the  $S$  values given in  
19 Section II-D, Subpart 1, Table 1A. The  $S$  values are based on the lowest of several quantities,  
20 including 2/3 the yield strength (both at room temperature and above room temperature), the  
21 room temperature tensile strength divided by 3.5, the tensile strength above room temperature  
22 times 1.1 divided by 3.5, 0.8 times the minimum rupture stress at 100,000 hours, and the  
23 average rupture stress at 100,000 times a factor of 0.67 or less. Further, ANL, 2021 notes that  
24 experience suggests that the Service Loadings, rather than the Design Loadings, control the  
25 primary load design.

26  
27 For each material, ANL, 2021 calculated the  $S_0$  values based on the larger of the  $S$  value from  
28 Section II-D, Tables 1A and 1B, and the Section III-5  $S_{mt}$  value at 300,000 hours, and compared  
29 the calculated value with the tabulated  $S_0$  value from Section III-5. The comparison determined  
30 no discrepancy between the calculated and tabulated  $S_0$  values except for 9Cr-1Mo-V.

31  
32 For 9Cr-1Mo-V steel, ANL, 2021 notes that the values of  $S$  and the  $S_{mt}$  stress intensities were  
33 revised in the 2019 Edition of the ASME Code II-D, and ASME Code III-5, respectively. These  
34 two actions were carried out independently. However, the  $S_0$  values for 9Cr-1Mo-V were not  
35 revised. The comparison of the values of  $S$ ,  $S_{mt}$  at 300,000 hours, and  $S_0$  for 9Cr-1Mo-V found  
36 some of the values calculated based on the 2019 Editions  $S$  values are lower than the tabulated  
37  $S_0$  values in the 2017 Edition of Section III-5. As discussed in Sections 4.5.4, 4.5.5, and 4.5.8 of  
38 this document, the staff recommends conditions that the values of  $S_{mt}$ ,  $S_t$ , and  $S_r$ , for 9Cr-1Mo-V  
39 from the 2019 Edition of HBB should be used. Similarly, ANL, 2021 recommends that the  $S_0$   
40 values for 9Cr-1Mo-V should be based the larger of the  $S$  values in Section II-D, and the  $S_{mt}$   
41 values at 300,000 hours in HBB, both from the 2019 Edition of the ASME Code.

42  
43 For the materials other than 9Cr-1Mo-V, since ANL determined the  $S_0$  values are consistent with  
44 the  $S$  values from Section II-D, Tables 1A and 1B, or the Section III-5  $S_{mt}$  values at  
45 300,000 hours, whichever is larger, the staff finds the  $S_0$  values have been determined  
46 consistently with the criteria for  $S_0$  from HBB-3221. By doing so, the  $S_0$  values achieve the  
47 purpose of preventing component thicknesses less than would be achieved under the design  
48 rules and allowable stress criteria for Section VIII, Division 1. Therefore, the staff finds the  
49  $S_0$  values in Table HBB-I-14.2 acceptable, except for 9Cr-1Mo-V.

1 For 9Cr-1Mo-V, the NRC staff is not endorsing the  $S_0$  values for 9Cr-1Mo-V in the 2017 Edition  
2 of Section III, Division 5, Table HBB-I-14.2. For 9Cr-1Mo-V, the staff is endorsing the use of  $S_0$   
3 values based on the larger of the  $S$  values in Section II, Part D (2019 Edition) and the  $S_{mt}$  values  
4 at 300,000 hours in Section III-5 Table HBB-I-14.3E (2019 edition). The foregoing resolves the  
5 concern that some  $S_0$  values for higher temperatures in Table HBB-I-14.2 appear  
6 nonconservative.  
7

### 8 **3.7.5 Figures and Tables HBB-I-14.3A–E, $S_{mt}$ —Allowable Stress Intensity Values**

9  $S_{mt}$  is the allowable limit of general primary membrane stress intensity to be used as a reference  
10 for stress calculations for the actual service life and under the Level A and B Service Loadings;  
11 values are the lower of the time-dependent allowable stress  $S_t$  and the time-independent  
12 allowable stress  $S_m$ . HBB-3221 describes the method of determining the  $S_t$  values and  $S_m$   
13 values.  
14

15 The determination of  $S_{mt}$  values is conservative because these values are based on the lower of  
16  $S_t$  and  $S_m$ , which ensures that the lowest value is used whether determined by time-dependent  
17 or time-independent properties. Conservatisms in determining  $S_t$  are described in Section 3.7.6  
18 of this NUREG.  $S_m$  is also determined conservatively because it is based on the lowest of  
19 several quantities, including  $2/3 S_y$ ,  $1/3 S_u$ , etc.  
20

#### 21 $S_{mt}$ Values

22  
23 With respect to the  $S_{mt}$  values tabulated for the five materials in Section III-5, the independent  
24 analysis in ORNL, 2020 calculates lower values than the Section III-5 values for a portion of the  
25 times and temperatures, particularly at longer times and higher temperatures. For 9Cr-1Mo-V  
26 material, ORNL, 2020 indicates that the values in the 2019 Edition of Section III-5 are not  
27 significantly different from the values determined by the independent analysis. ORNL, 2020  
28 notes that a major portion of the time-temperature range over which it determined the  
29 Section III-5  $S_{mt}$  values to be nonconservative relative to ORNL's independent analysis is the  
30 range over which the  $S_{mt}$  values are controlled by the (time-dependent) stress to initiate tertiary  
31 creep. This means the  $S_{mt}$  values in these cases are determined by  $S_t$ , and that the  $S_t$  value is  
32 controlled by the time to tertiary creep. The staff notes that the  $S_t$  and  $S_{mt}$  values determined by  
33 ORNL to be controlled by the stress to initiate tertiary creep were typically for longer times and  
34 higher temperatures. Section 4.5.5 discusses the issues associated with the tertiary creep  
35 criterion in determining  $S_t$ .  
36

37 Based on the conservatisms inherent in the methodology of determining  $S_{mt}$ , the staff has  
38 determined that values of  $S_{mt}$  determined by the independent analysis that are within 10 percent  
39 of the Section III-5 values support a finding of adequacy of the Section III-5 values. For cases in  
40 which ORNL's analysis found values of  $S_{mt}$  lower than the Section III-5 values by more than  
41 10 percent, Section 4.5.5 provides details of some alternative analyses and assessments of the  
42  $S_t$  values documented in ANL, 2021 that mitigate some of the findings of potential  
43 nonconservatism in ORNL's analysis of the  $S_t$  values.  
44

#### 45 Type 304 SS and Type 316 SS

46  
47 Based on an alternate analysis of the  $S_t$  values for Type 304 SS, which handled tertiary creep in  
48 a different way (see Section 4.5.5), the Section III-5 values of  $S_t$  were determined to be  
49 acceptable for temperatures up to 700 degrees C or 1,300 degrees F. This also results in the  
50 same conclusion for the  $S_{mt}$  values when the alternate  $S_t$  values are used to determine  $S_{mt}$ .

1 Based on the alternate analysis of the  $S_t$  values for Type 316 SS described in Section 4.5.5, the  
2  $S_{mt}$  values were reevaluated and determined to be acceptable for Type 316 SS for all  
3 temperatures.

#### 4 Alloy 800H

5  
6  
7 For Alloy 800H, the  $S_{mt}$  values for which the ORNL analysis calculated lower values than  
8 Section III-5 were mainly controlled by the lower  $S_t$  values determined by ORNL's analysis. In  
9 accordance with Section 4.5.5, based on an assessment of the  $S_t$  values for Alloy 800H that  
10 used recently updated Section III-5  $S_r$  values, the staff determined the  $S_t$  values for Alloy 800H  
11 are acceptable.

#### 12 2-1/4Cr-1Mo

13  
14 For 2-1/4Cr-1Mo, the  $S_{mt}$  values for which the ORNL analysis determined lower values than  
15 Section III-5 were controlled by lower  $S_t$  values determined by ORNL's analysis. Therefore, a  
16 similar condition is applicable to the  $S_{mt}$  as for the  $S_t$  values. For the reasons stated in  
17 Section 4.5.5, the staff determined the  $S_t$  values for 2-1/4Cr-1Mo are acceptable for  
18 temperatures up to 510 degrees C (950 degrees F), and the same condition is applied to the  $S_{mt}$   
19 values.

#### 20 9Cr-1Mo-V

21  
22  
23 For 9Cr-1Mo-V material, ORNL, 2020 notes that the  $S_{mt}$  values have been updated in the 2019  
24 Edition of Section III-5 and that the updated values match closely with the values from ORNL's  
25 independent analysis. The 2019 Section III-5 values also have been extended to a time of  
26 500,000 hours. ORNL's independent analysis of the  $S_{mt}$  values showed the 2017 Section III-5  
27 values are nonconservative by 10 percent or more but only for temperatures and times greater  
28 than 595 degrees C (1,100 degrees F) and 100,000 hours, and 540 degrees C  
29 (1,000 degrees F) and 300,000 hours. However, since updated values endorsed by the ASME  
30 Code are available and ORNL's independent analysis determined these values to be  
31 conservative, the staff is not endorsing the 2017 Section III-5  $S_{mt}$  values but is endorsing the  
32 use of the 2019 Section III-5  $S_{mt}$  values in lieu of the 2017 Section III-5  $S_{mt}$  values for  
33 9Cr-1Mo-V.

34  
35 Therefore, the staff is not endorsing:

- 36  
37 • For Type 304 SS, the Section III-5 values for temperatures greater than  
38 700 degrees C, or 1,300 degrees F.<sup>8</sup>
- 39 • For 2-1/4 Cr-1Mo, the Section III-5  $S_{mt}$  values for temperatures greater than  
40 510 degrees C, or 950 degrees F.
- 41 • For 9Cr-1Mo-V, the Section III-5  $S_{mt}$  values.

42  
43 In addition, for 9Cr-1Mo-V material, the staff is endorsing the use of the 2019 Section III-  
44 5  $S_{mt}$  values in lieu of the 2017 Section III-5  $S_{mt}$  values for 9Cr-1Mo-V.

---

<sup>8</sup> The SI values and U.S. Customary values are not directly equivalent since the Section III-5 tables provide temperatures in increments of 25 degrees C and 50 degrees F. For example, the row for 600 degrees C in Table HBB-I-14.3C would convert to 1,112 degrees F. The nearest row in the U.S. Customary Table would be for 595 degrees C, or 1,100 degrees F.

1 **3.7.6 Figures and Tables HBB-I-14.4A–E,  $S_t$ —Allowable Stress Intensity Values**

2  $S_t$  is the temperature and time-dependent allowable stress value as defined in HBB-3221, which  
3 is determined based on the lowest of three quantities:

- 4
- 5 (1) 100 percent of the average stress to obtain a total (elastic, plastic, primary, and  
6 secondary creep) strain of 1 percent
  - 7 (2) 80 percent of the minimum stress to cause initiation of tertiary creep
  - 8 (3) 67 percent of the minimum stress to cause rupture

9 Section 4.2 of ORNL, 2020 documents an independent analysis of  $S_t$  by ORNL, based on  
10 current data gathered based on a literature search. The three different stresses are all  
11 determined from the data using the LMP logarithmic stress polynomial function.

12

$$13 \quad LMP = T(C + \log t) = a_0 + a_1 \log(S) + a_2 (\log S)^2 + a_3 (\log S)^3$$

14 *where  $t$  = time to 1% strain, time to initiate tertiary creep, or rupture time in hours*

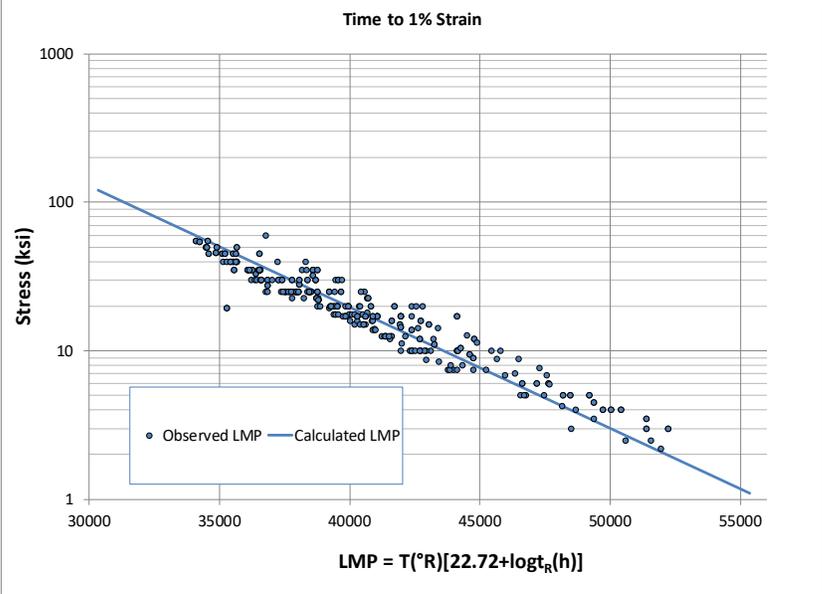
15

16 Figures 3-1, 3-2, and 3-3 show examples of typical LMP plots for 1-percent strain, stress to  
17 initiate tertiary creep, and rupture stress for Type 304 SS from ORNL, 2020.

18

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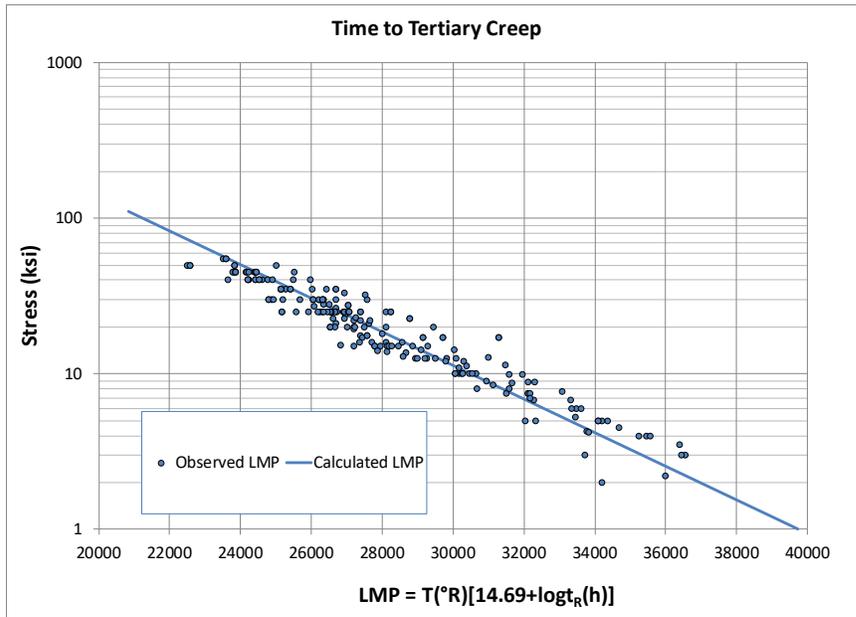
CLP=	22.72198
a0 =	55846.75
a1 =	-12272
SEE=	0.675307
R <sup>2</sup> =	0.811152



S is stress in ksi, T is temperature in °R and t1 is time in hours to 1% strain

LMP-1st order polynomial -  $\log t_1 = -CLP + a_0/T + a_1/T * \log S$

**Figure 3-1 LMP Plot for 1-percent Strain, for Type 304 SS from ORNL, 2020, Figure R14.4-2A**

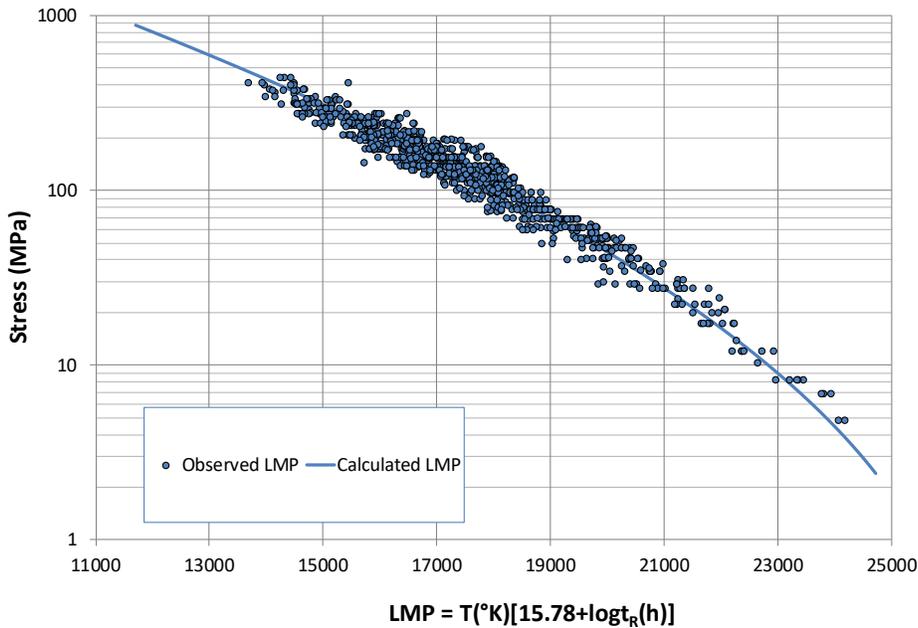


CLP=	14.68774
a 0=	39735.05
a 1=	-9260.06
a 2=	0
SEE=	0.510928
R <sup>2</sup> =	0.808216

LMP-1st order polynomial -  $\log t_3 = -CLP + a_0/T + a_1/T \cdot \log S$

S is stress in ksi, T is temperature in °R and t<sub>3</sub> is time in hours to tertiary creep onset

**Figure 3-2 Larson-Miller Plot of Stress to Initiate Tertiary Creep for Type 304 SS from ORNL, 2020, Figure R14.4-2A**



C <sub>LP</sub> =	15.77887
a <sub>0</sub> =	25483.48
a <sub>1</sub> =	-1611.22
a <sub>2</sub> =	-1040.6
SEE=	0.464138
R <sup>2</sup>	0.67

S is stress in MPa, T is temperature in °K and t<sub>R</sub> is rupture time in hours

LMP-2nd order polynomial -  $\log t_R = -C_{LP} + a_0/T + a_1/T \cdot \log S + a_2/T \cdot (\log S)^2$

**Figure 3-3 LMP Plot for Stress Rupture for Type 304 SS from ORNL, 2020, Figure R14.4-2A**

1 The minimum stresses for initiation of tertiary creep and stress rupture are computed using a  
2 lower bound on  $\log(t)$  of  $1.65 \times \text{SEE}$ , where SEE is the standard error of the estimate on  $\log t$ .  
3 In other words, the minimum life is defined to be  $1.65 \text{ SEE}$  short of the average life predicted by  
4 the model. Although not statistically rigorous, the staff's interpretation is that this results in  
5 essentially a 90-percent lower bound on the stresses. A second order fit was used in all cases,  
6 except for the time to 1-percent strain and time to tertiary for Type 304 SS, and the time to  
7 tertiary for Type 316 SS. ORNL, 2020 (p. 77) contains additional details. In addition, this  
8 method is consistent with the historical practice used by the ASME Code to determine the  
9 allowable stresses.

10  
11 For all five materials, ORNL's analysis resulted in lower  $S_t$  values than the values in the 2017  
12 Edition Section III-5 values at certain time-temperature combinations, particularly those with  
13 longer times and higher temperatures. For 9Cr-1Mo-V, ORNL, 2020 notes that the  $S_t$  values  
14 have been updated in the 2019 Edition of Section III-5, and that ORNL's independent analysis  
15 found no nonconservatism in the updated 2019 values.

16  
17 However, the staff notes that there are several conservatisms in the Section III-5 design rules  
18 that provide redundant protection against component failure by creep rupture, which the criteria  
19 for determining  $S_t$  are intended to prevent. ANL, 2021 describes some of these conservatisms.  
20 ANL, 2021 notes that, of these three criteria, the 1-percent strain and rupture criteria represent  
21 actual design limits; however, the tertiary creep criterion was originally intended to guard against  
22 leakage failure in biaxially stressed tubes. ANL, 2021 further notes that the Appendix HBB-T  
23 deformation-controlled design limits on strain accumulation and creep-fatigue provide redundant  
24 protection against all three of the  $S_t$  criteria. Even if the allowable stress  $S_t$  in the ASME Code  
25 does not match the actual material data, these redundant checks would still adequately guard  
26 against these three design limits, provided the ASME Code minimum stress-to-rupture data are  
27 reasonably accurate.

28  
29 According to ANL, 2021, Section 2.1.3, the deformation limits given in Appendix HBB-T provide  
30 a redundant check on the 1-percent strain criteria in  $S_t$ . The stated limits in HBB-T-1310 are  
31 that the maximum accumulated inelastic strain shall not exceed the following:

- 32 (1) 1 percent, averaged through the thickness  
33 (2) 2 percent, linearized through a section  
34 (3) 5 percent, at any point

35 The first two criteria (1 percent averaged through the thickness and 2 percent linearized)  
36 provide redundant protection against the first of the  $S_t$  criteria. The primary load,  $S_t$  allowable  
37 stress check, considers only the primary membrane and primary membrane plus bending  
38 stresses. The membrane and bending components are analogous to the 1-percent averaged  
39 and 2-percent linearized strain criteria. The Appendix HBB-T deformation limits include the  
40 effect of both primary and secondary stress and so are generally more conservative than the  
41 allowable primary stress check, as the stresses under consideration are greater than just the  
42 primary membrane and bending stresses. Appendix HBB-T provides several alternatives for  
43 meeting the deformation limits, up to and including a full inelastic analysis. ANL, 2021 thus  
44 concludes that these methods provide a conservative, redundant check against the  $S_t$  1-percent  
45 criterion. Further, the staff has determined that the methods related to deformation limits cited  
46 in ANL, 2021, are acceptable as documented in Section 3.9.3 of this NUREG.

47 ANL, 2021, Section 2.1.3, indicates that the Appendix HBB-T creep-fatigue design check  
48 provides redundant protection against the third  $S_t$  criterion: 67 percent of the minimum stress to

1 rupture. Again, Appendix HBB-T provides multiple methods for meeting the creep-fatigue limits,  
2 either using elastic or inelastic stress analysis.

3 ANL, 2021 further notes that the creep-fatigue design approaches (HBB-T-1400) consider the  
4 full stress history of the component, not just the primary stresses, as in the allowable stress  
5 check. Since realistic analyses of components will include some secondary and peak stress in  
6 addition to primary stresses, this means that the total stresses used in the creep-fatigue  
7 evaluation are greater than the primary stress used in the allowable stress check. Moreover,  
8 the creep-fatigue limits include the detrimental effect of fatigue on creep strength. Applying a  
9 higher stress and reducing the creep strength of the material means the Appendix HBB-T creep-  
10 fatigue checks provide a conservative redundant check on the  $S_t$  rupture criterion. ANL, 2021  
11 also includes an example showing that, even for a hypothetical component with primary  
12 stresses only, HBB-T would provide a conservative check on creep-fatigue.

13 ANL, 2021 notes that most realistic analyses of components would include bending and peak  
14 stresses. In this case, the ASME Code creep-fatigue criterion is even more conservative. In the  
15 case of nonuniform stresses across a section, the creep-fatigue criterion limits the design life to  
16 the time at which the first point exceeds the creep-fatigue limit. Conceptually, this represents  
17 the initiation of a creep crack at the most stressed location. In service, the creep crack would  
18 then need to propagate through the component section before net section rupture or leakage  
19 could occur. The creep-fatigue design rules conservatively do not credit the design with the  
20 time to propagate the initial flaw, which can be substantial for actual inservice components.

21 Based on the above considerations, ANL, 2021 concluded that the HBB-T methods are  
22 adequate to prevent the initiation of creep-fatigue failure, which includes steady-state rupture as  
23 a limiting case (specifically, the limiting case where the fatigue damage is zero). Further, the  
24 staff has determined that the methods related to creep-fatigue cited in ANL, 2021, are  
25 acceptable as documented in Section 3.9.4 of this NUREG. ANL, 2021 indicates that the creep-  
26 fatigue rules also provide a redundant protection against the tertiary creep criterion in the  
27 definition of  $S_t$ . The Appendix HBB-T creep-fatigue rules provide protection against multiaxial  
28 rupture, which was the purpose of the tertiary creep criterion in the definition of  $S_t$ . For the  
29 design by elastic analysis rules, this protection takes the form of a correction to the uniaxial  
30 stress relaxation profile to account for multiaxiality (HBB-T-1433, Step 5a) or by applying the  
31 very conservative isochronous stress-strain curve (ISSC) relaxation approach (HBB-T-1433,  
32 Step 5b). For design by inelastic analysis, this protection is accomplished by using the  
33 Huddleston effective stress to account for the effects of stress multiaxiality (HBB-T-1411).  
34 Combined with the generally conservative creep-fatigue damage approach discussed  
35 previously, the creep-fatigue design rules provide a conservative, redundant protection against  
36 the  $S_t$  time-to-tertiary criterion.

37 The staff notes that using a 1.65 x SEE factor on  $\log(t)$  introduces significant conservatism. The  
38 application of the factor of 0.67 to the minimum  $S_r$  value, rather than the average  $S_r$  value, adds  
39 conservatism to the determination of  $S_t$ , as does the factor of 0.80 applied to the minimum  
40 stress to cause initiation of tertiary creep.

41 Based on the conservatisms and redundant protections in the design process and other  
42 conservatisms in the determination of the  $S_t$  values discussed above, the staff considers values  
43 of  $S_t$  determined in the independent analysis up to 10 percent lower than the Section III-5  $S_t$   
44 values to support a finding of adequacy of the Section III-5 values.

1 Type 304 SS and Type 316 SS

2 ORNL, 2020, Appendix TCOC, “Comments on the Tertiary Creep Criterion for  $S_t$  (and  $S_{mt}$ ),”  
3 describes the issues associated with the implementation of the tertiary creep criterion.  
4 Appendix TCOC notes that the amount of time-to-tertiary creep data is relatively small  
5 compared to the amount of data for the other two criteria. Also, Appendix TCOC indicates that  
6 reliable determination of the time-to-tertiary creep is difficult. Appendix TCOC includes an  
7 alternate independent analysis by ORNL for Type 304 SS that determined the  $S_t$  values that  
8 would result if the time-to-tertiary creep criterion is excluded. Appendix TCOC also includes an  
9 alternate analysis for Type 304 SS where time-to-tertiary creep values were determined based  
10 on a linear correlation with the minimum stress to cause rupture. Both of these alternate  
11 analyses result in higher allowable stress values than the Section III-5 values in general, except  
12 for temperatures greater than 760 degrees C (1,400 degrees F) at times of 10,000 hours or  
13 greater.

14 ANL, 2021 indicates that, in support of the effort to extend the design lifetime of Class A  
15 materials from 300,000 to 500,000 hours, a task under the DOE/ASME Gen IV Materials Project  
16 was initiated to extend the  $S_r$  and  $S_t$  values of 304H and 316H to 500,000 hours, which led to  
17 the results published in the report STP-NU-063 (Sengupta and Nestell, 2013). The  
18 STP-NU-063 results would suggest that the  $S_t$  values for 304H and 316H may need to be  
19 reduced in view of new time-to-tertiary data. The ASME Code committees were informed of the  
20 outcome of the report. There have been extensive ongoing discussions about the report, and  
21 no formal ASME Code action has been taken. In accordance with ANL, 2021, the reason no  
22 ASME Code action has been taken is that it is not clear that the time-to-tertiary criterion should  
23 be included in the calculation of the allowable stress to begin with, or that accepting reduced  
24 allowable stresses is reasonable, as discussed below.

25 In accordance with ANL, 2021, when the original criterion for the onset of tertiary creep was  
26 selected (in the early 1970’s) it was based on thin-walled pressurized capsule tests that leaked  
27 before they ruptured. In these biaxial tests, the time to rupture correlated with the onset of  
28 tertiary creep in uniaxial tests. The time-to-tertiary criterion was included in the allowable  
29 stresses at the time; however, with the limited tertiary creep data then available, the onset of  
30 tertiary creep did not control any of the allowable stress values. ANL, 2021 notes that a study  
31 more recently provided a historical perspective on the tertiary creep criterion (Jetter et al.,  
32 2015). The results reported in STP-NU-063 are substantially different in that the proposed  
33 allowable stresses were largely controlled by the time-to-tertiary creep criterion. If the STP-NU-  
34 063 results were considered at face value, they would result in significantly lower allowable  
35 stress values, which could have an impact on basic component thickness calculations.

36 Because lowering the allowable stress values by this magnitude would be at odds with  
37 operating experience in commercial (non-nuclear) service and other international standards, it  
38 was deemed appropriate to reexamine the original time-to-tertiary criterion rather than  
39 immediately change the allowable stresses specified in the ASME Code. The goal of this  
40 reevaluation was to see if the tertiary creep criterion was more generally applicable to thicker  
41 walled components, such as the ORNL nozzle-to-sphere test by Corum and Battiste (Corum  
42 and Battiste, 1993). The current status of these assessments is that the original capsule  
43 failures were equally if not better explained by multiaxial effects, the data used to establish the  
44 onset of tertiary creep were compromised by irregularities in the creep curves, and the nozzle-  
45 to-sphere failure data did not correlate with the onset of tertiary creep.

1 ANL, 2021 notes that ASME Code committee consensus on the role of onset of tertiary creep as  
2 one of the criteria for the time-dependent allowable stress  $S_t$ , and hence the stress intensity  $S_{mt}$   
3 for primary load design check, has yet to be achieved. ANL, 2021 also indicates that the HBB  
4 primary load design approach does not rely on exactly capturing the minimum-stress-to-tertiary  
5 creep in the values of  $S_t$  to maintain safe designs, given the conservatism included in the factors  
6 on the individual  $S_t$  criteria (i.e., 80 percent of the minimum stress to cause initiation of tertiary  
7 creep); the general conservatism of the Section III-5 design-by-elastic analysis procedure; and  
8 the redundant protection against the onset of creep rupture provided by the creep-fatigue design  
9 provisions.

10 ANL, 2021 notes that, while the role of onset of tertiary creep remains to be clarified, MPR, 2021  
11 has recently reexamined the treatment of the tertiary creep data for 304H and 316H.

12 ANL, 2021 refers to a presentation given to the ASME Working Group on Allowable Stress  
13 Criteria, which indicates that the tertiary creep criterion was introduced as a refinement of the  
14 other allowable stress criteria, and it was not expected to control most of the  $S_t$  values in the  
15 STP-NU-063 analysis of 304H and 316H data. ANL, 2021 listed the following reasons,  
16 expressed in the aforementioned presentation, that the tertiary creep criterion may have  
17 controlled the  $S_t$  values in STP-NU-063:

- 18 (1) Tertiary creep data are sensitive to the shape of the creep curve, and identifying the  
19 point of onset of tertiary creep is sometimes difficult.
- 20 (2) Carbide precipitation during creep testing can markedly affect the shape of the creep  
21 curve.
- 22 (3) The actual number of tertiary creep data is very small compared with the rupture data  
23 available, causing statistical uncertainties and poor extrapolation of the test data to  
24 operating times and temperatures.

25 An empirical observation, first made by Leyda and Rowe in the 1960s (Leyda and Rowe, 1969)  
26 and subsequently by others, indicated that the ratio of the time to the onset of tertiary creep to  
27 the time to rupture is relatively constant over a range of temperatures and stress levels. Using  
28 the tertiary creep data, MPR, 2021 determined an average tertiary-to-rupture time ratio. They  
29 then applied this average Leyda-Rowe correlation to the time-to-rupture regression results to  
30 arrive at a time-to-tertiary creep correlation. Since the creep rupture database is much more  
31 robust, the adoption of the creep rupture statistics essentially mitigates some of the issues  
32 associated with the tertiary creep database discussed above. MPR, 2021 combined this more  
33 accurate time-to-tertiary creep correlation with the time-to-1-percent-strain and time-to-rupture  
34 correlations established in STP-NU-063 to arrive at new  $S_t$  values. These new  $S_t$  intensity  
35 values are shown in ANL, 2021 for Type 304 SS and Type 316 SS.

36 The MPR, 2021  $S_t$  values are compared with the corresponding design values from the 2017  
37 Edition of the ASME Code, HBB, using the following measures:

38

$$39 D_1 \equiv \frac{(S_t)_{Dabrow-Nestell} - (S_t)_{2017}}{(S_t)_{2017}} \times 100\%$$

40

1 Tables 3 and 6 of ANL, 2021 provide the  $S_t$  values for Type 304 SS and Type 316 SS  
2 determined by MPR, 2021. Table 5 and Table 7 of ANL, 2021 provide the  $D_1$  values for  
3 Type 304 SS and Type 316 SS. For Type 304 SS, the MPR, 2021  $S_t$  values are all greater than  
4 or no more than 10 percent less than the Section III-5 values, except for temperatures greater  
5 than 700 degrees C (1,300 degrees F), where some values are less than the Section III-5  
6 values by more than 10 percent (e.g., some MPR  $D_1$  values were less than -10% of the Division  
7 5 values). For Type 316 SS, all the  $S_t$  values determined by MPR, 2021 exceed the  
8 corresponding Section III-5 values (positive  $D_1$  values)  
9

10 Based on the above, for Type 304 SS, the staff finds the Section III-5  $S_t$  values are acceptable  
11 for all temperatures at 700 degrees C (1,300 degrees F) or below. For Type 316 SS, the staff  
12 therefore finds the Section III-5  $S_t$  values are acceptable for Type 316 SS, since the alternative  
13 analysis found the  $S_t$  values were greater than the Section III-5 values for all times and  
14 temperatures.

### 15 Alloy 800H

16 For Alloy 800H, the independent analysis by ORNL determined  $S_t$  values that were more than  
17 10 percent lower than the Section III-5 values for temperatures greater than 500 degrees C or  
18 900 degrees F.

19 ANL, 2021 notes that, as part of the effort to extend the design lifetime of Class A materials from  
20 300,000 to 500,000 hours, another task under the DOE/ASME Gen IV Materials Project was  
21 initiated to extend the  $S_r$  and  $S_t$  values of Alloy 800H to 500,000 hours. The work led to the  
22 results published in the report STP-NU-035 (Swindeman, et.al., 2012). Based on the results in  
23 STP-NU-035, the 2013 Edition of the ASME Code revised the  $S_r$  values of Alloy 800H to extend  
24 to longer times (500,000 hours) and higher temperatures (816 degrees C). However, similar to  
25 the  $S_t$  values for 304H and 316H found in the STP-NU-063 analysis, the Alloy 800H  $S_t$  values in  
26 STP-NU-035 were also found to be significantly lower in view of the new time-to-tertiary data. In  
27 addition, the  $S_t$  values were mostly controlled by the tertiary creep criterion, similar to the  
28 STP-NU-063 results for SSs. The ORNL independent analysis results for Alloy 800H are very  
29 similar to the STP-NU-035 results for the  $S_t$  values of Alloy 800H.

30 ANL, 2021 notes that the approach developed by MPR, 2021 on the use of the Leyda and Rowe  
31 correlation in the treatment of the 304H/316H creep data can also be applied to the analysis of  
32 the Alloy 800H data in establishing the revised values of  $S_t$ . ANL, 2021 includes a preliminary  
33 assessment of the potential impact of a future code action to update the  $S_t$  values of Alloy 800H  
34 in the 2017 Edition of the ASME Code using the MPR 2021 methodology, performed as follows.  
35 The  $S_r$  values of Alloy 800H from the 2017 Edition of the ASME Code are multiplied by the  
36 factor 0.67, and the percent difference from the  $S_t$  values of Alloy 800H from the 2017 Edition of  
37 the ASME Code is determined using the following equation:

$$38 \quad D_3 \equiv \frac{0.67 \times (S_r)_{2017} - (S_t)_{2017}}{(S_t)_{2017}} \times 100\%$$

39 The staff notes that this assessment assumes that the revised tertiary creep stresses would not  
40 be controlling for Alloy 800H, and 0.67x  $S_r$  would control the new  $S_t$  values. The results of this  
41 comparison, described in ANL, 2021, show that the  $D_3$  values are negative for some longer  
42 times and higher temperatures but by no more than 13 percent, with most values within  
43 10 percent of the ASME Code values. Therefore, the 0.67x  $S_r$  values are greater than or within  
44 13 percent less than the 2017 Edition Section III-5  $S_t$  values. ANL, 2021 states that, with other

1 sources of conservatism in the overall HBB design procedure, as discussed in Section 2.1.1, it  
2 is judged that the  $S_t$  values of Alloy 800H from the 2017 Edition of the ASME Code for  
3 temperatures up to 760 degrees C (1400 degrees F) and design lives up to 300,000 hours are  
4 adequate for primary load assessment. ANL, 2021 also notes that there is a planned ASME  
5 Code action to extend the  $S_t$  values of Alloy 800H from 300,000 to 500,000 hours and to  
6 temperatures higher than 760 degrees C (1400 degrees F), and that it is anticipated that the  
7 MPR, 2021 approach will be employed in the treatment of the Alloy 800H tertiary creep data.  
8 Given the assessment in ANL, 2021, which was based on recently updated  $S_r$  values and which  
9 found reasonable agreement with the current Section III-5  $S_t$  values, with most differences  
10 bounded by 10 percent, and considering the conservatisms in the design process previously  
11 noted in this section, the staff finds the Section III-5 values acceptable. The staff notes the  $S_t$   
12 values for Alloy 800H are expected to be updated in the next few years, and it would review the  
13 use of the updated values on a case-by-case basis unless the NRC generically endorses these  
14 values in the future.

### 15 2-1/4Cr-1Mo

16 For 2-1/4Cr-1Mo, the independent analysis by ORNL determined  $S_t$  values that were more  
17 than 10 percent lower than the Section III-5 values for all temperatures at longer times. All the  
18  $S_t$  values from the ORNL analysis that were lower than the Section III-5 values are controlled  
19 by the 80 percent of the minimum stress to initiate the tertiary creep criterion.

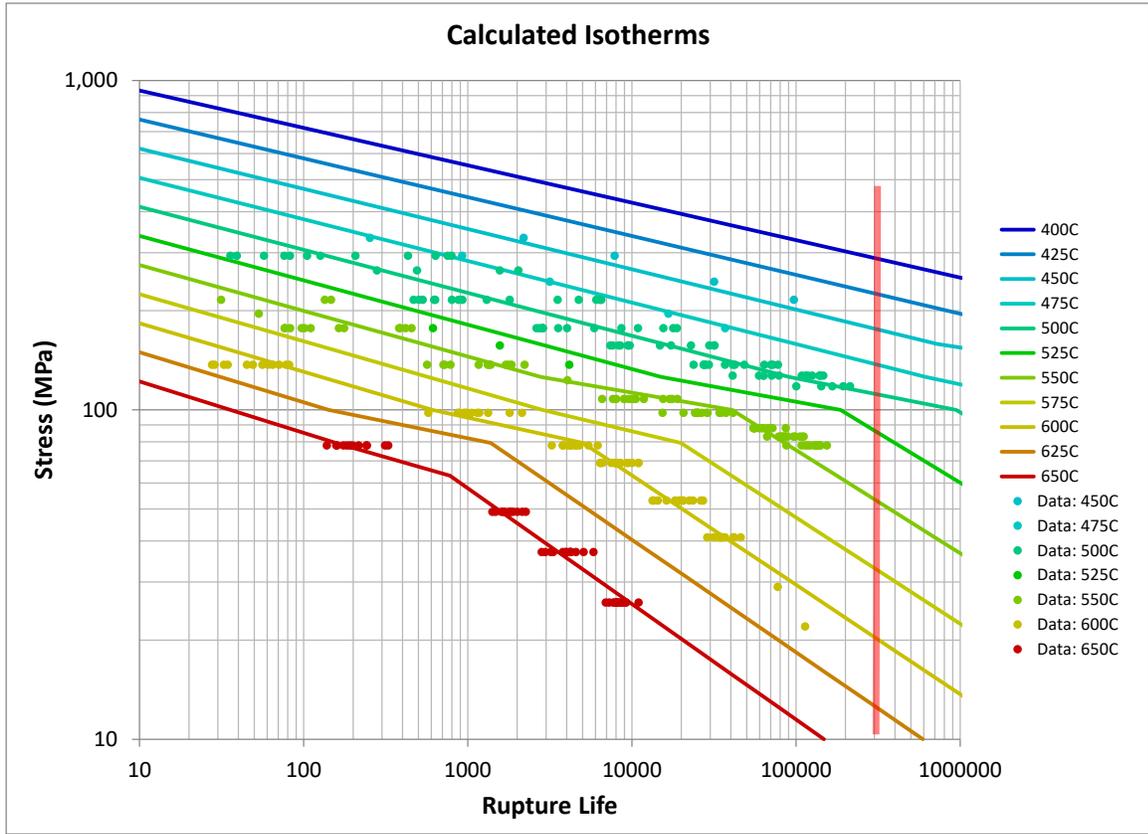
20 ANL, 2021 also notes that ORNL's database for its independent analysis consists of both  
21 solution-annealed and normalized and tempered (N&T) 2-1/4Cr-1Mo materials. By contrast,  
22 Section III-5 only allows the use of solution-annealed 2-1/4Cr-1Mo. ANL, 2021 states that it is  
23 generally known that the N&T condition gives higher tensile strength but weaker creep strength  
24 at longer times and higher temperatures, and thus, it is not appropriate to combine these two  
25 material conditions into a single database for analysis.

26 ANL, 2021 notes that the issue of potential lack of conservatism in the long-term,  
27 high-temperature, allowable stress values for 2-1/4Cr-1Mo has been recognized for many  
28 years. ANL, 2021 summarizes previous studies of the allowable stress values for  
29 2-1/4Cr-1Mo.

30 ANL, 2021 indicates that, in the assessment of the 2-1/4Cr-1Mo database for extrapolation of  
31 design lives to 500,000 hours, STP-NU-035 also found that the high-temperature, long-term  
32 allowable stress values were not conservative using a much larger data base from the National  
33 Institute for Materials Science (NIMS). Importantly, STP-NU-035 also discussed difficulties in  
34 assessing the 2-1/4Cr-1Mo creep curves, noting that, for most heats and testing conditions, the  
35 creep curves are mostly in third-stage creep with a little primary creep, as opposed to the  
36 classical curves assumed for the initial allowable stress development. ANL, 2021 notes that this  
37 is generally analogous to the tertiary creep issues in the austenitic SSs, as discussed by  
38 Sengupta and Nestell, 2013 in STP-NU-063 and by MPR, 2021.

39 ANL, 2021 summarizes more recent work by Swindeman, which used a Stress Range Splitting  
40 (SRS) approach similar to that introduced by NIMS for 9Cr-1Mo-V steel to analyze seven heats  
41 of 2.25Cr-1Mo tubing materials from NIMS. Figure 3-4, reproduced from ANL, 2021, Figure 2,  
42 provides curves of applied stress versus average creep rupture life produced by the SRS  
43 analysis in combination with the Larson-Miller approach compared with the test data. The  
44 vertical red line in the figure shows the 300,000 hours mark. ANL, 2021 indicates that, from the  
45 standpoint of establishing a temperature bound for the use of the allowable stresses in  
46 Table HBB-I-14 of the 2017 Edition of the ASME Code, the data fit at 500 degrees C (932

1 degrees F) shows no excursion into the regime of rapid life degradation and a slight excursion  
 2 at 525 degrees C (977 degrees F) starting at 200,000 hours.



3  
 4 **Figure 3-4 Comparison of Average Values from SRS and Larson-Miller Analysis with**  
 5 **the Seven Heats of NIMS 2.25Cr-1Mo Tubing Data, from ANL, 2021,**  
 6 **Figure 2**

7 In ANL, 2021, the statistical fits are then used to calculate the expected minimum  
 8 stress-to-rupture values,  $S_r$ . The  $0.67 \times S_r$  values at 100,000 hours from the SRS analysis are  
 9 compared to the  $S_t$  values from HBB (2017 Edition of the ASME Code) in ANL, 2021. The  
 10 percentage differences,  $D_5$ , is defined as follows:

11 
$$D_5 = \frac{0.67 \times (S_r)_{SRS} - (S_t)_{2017}}{(S_t)_{2017}} \times 100\%$$

12 The tabulated values of  $S_t$  from HBB-I-14.4D are significantly more conservative with respect to  
 13 the values of  $0.67 \times S_r$  from the SRS analysis of the NIMS data up to 550 degrees C  
 14 (1,022 degrees F).

15 ANL, 2021 states that the above, in combination with the observation from McCoy (McCoy,  
 16 1993) that, “[t]he 2-1/4Cr-1Mo steel has been in service for many years in steam environments  
 17 up to 1050°F (566°C), and the material has a very good service record under these operating  
 18 conditions,” suggests 510 degrees C (950 degrees F) as a conservative bound for the use of the  
 19 current tabulated values of allowable stress  $S_t$  for 2-1/4Cr-1Mo. ANL, 2021 states that the key  
 20 is to avoid the regime of rapid rupture life degradation.

1 9Cr-1Mo-V

2 For 9Cr-1Mo-V, the independent analysis of ORNL, 2020 indicated lower  $S_t$  relative to the  
3 2017 Section III-5 values; however, the independent analysis showed the updated values in  
4 the 2019 Edition of Section III-5 are conservative.

5 *Summary— $S_t$  Values*

6 Based on the above, the staff is not endorsing

- 7 • For Type 304 SS, the Section III-5  $S_t$  values for temperatures >  
8 700 degrees C or 1,300 degrees F.
- 9 • For 21/4Cr1 Mo, the Section III-5  $S_t$  values for temperatures  
10 > 510 degrees C or 950 degrees F.
- 11 • For 9Cr-1Mo-V, the Section III-5  $S_t$  values.

12 In addition, for 9Cr-1Mo-V material, the staff is endorsing the use of the 2019 Edition  
13 Section III-5 values in Table HBB-I-14.4E in lieu of the 2017 Edition, Section III-5 values.

14 **3.7.7 Table HBB-I-14.5 Yield Strength Values,  $S_y$ , Versus Temperature**

15 ORNL, 2020 documents an independent analysis by ORNL of the yield strength values versus  
16 temperature,  $S_y$ . ORNL's independent analysis determined higher values than the Section III-5  
17 values, or values no more than 10 percent lower than the Section III-5 values, for all materials at  
18 all temperatures, with the exception of those for Type 304 SS at or above 775 degrees C  
19 (1,450 degrees F). Based on NRC staff exceptions to its endorsement of ASME Code, Section  
20 III, Divisions 5, with respect to allowable stress values for Type 304 SS ( $S_{mt}$ ,  $S_t$ , and  $S_r$ ),  
21 Type 304 SS is unlikely to be used at temperatures above 700 degrees C (1,300 degrees F)  
22 and the staff will evaluate any proposal for such use on a case-by-case basis. Accordingly, the  
23 staff has determined that Section III-5 is acceptable in regard to  $S_y$  values. The staff notes  
24 that ORNL's analysis of the Type 304 SS  $S_y$  used data from grades of material having specified  
25 minimum ultimate tensile strength of both 517 MPa (75 kilopounds of force per square inch  
26 (ksi)) and 483 MPa (70 ksi), whereas almost all the specifications for Type 304 SS permitted by  
27 Section III-5 specify a minimum ultimate tensile strength (UTS) of 517 MPa (75 ksi), with the  
28 exception of one specification that specifies a UTS of 483 MPa (70 ksi). While both grades  
29 have minimum specified yield strengths of 207 MPa (30 ksi), the 483 MPa (70 ksi) UTS grades  
30 can be expected to have a lower trend for yield strength than the 517 MPa (75 ksi) UTS grades,  
31 which could have contributed to the lower values determined by ORNL. Based on the above,  
32 the staff finds the Section III-5  $S_y$  values acceptable for Type 304 SS.

33 ORNL, 2020 noted that for 2-1/4Cr-1Mo, the 2017 (and 2019) Editions of the ASME Code II-D  
34 and ASME Code III-5 do not distinguish between annealed material and N&T material. ORNL,  
35 2020 notes that ORNL's analysis, as presented in Figure R.HBB-I-14.5 of ORNL, 2020, shows  
36 distinctly different trend curves for material with the two heat treatments, and such difference  
37 was also noted in the 1971 ASTM Data Series DS 6S2 (Smith, 1971), with the N&T material  
38 having lower strength. ORNL, 2020 notes that the use of data for both heat treatments is a  
39 compromise but produces potentially less conservative strength parameters for the N&T  
40 material. ORNL's analysis results indicate the differences in yield strength vary from being  
41 insignificant to about 12.5 percent. ORNL, 2020 further notes that these findings suggest that  
42 the ASME Code may need to consider separate classes of material for annealed and N&T for

1 2-1/4Cr-1Mo. However, the staff notes that the  $S_y$  values determined by ORNL for 2-1/4Cr-1Mo  
2 are all no lower than 10 percent less than the ASME Code values.

3 For reasons detailed in Section 3.7, the staff generally considered values from the independent  
4 analysis that are equal to or greater than the Section III-5 values, or within 10 percent less than  
5 the Section III-5 values, to support a finding of adequacy of the Section III-5 values. Therefore,  
6 since the independent analysis generally found  $S_y$  values equal to or higher or within 10 percent  
7 less than the Section III-5 values, and the larger discrepancies for Type 304 SS are in a  
8 temperature range for which that material is unlikely to be used, the staff finds the  $S_y$  values in  
9 Section III-5, Table HBB-I-14.5, to be acceptable.

### 10 **3.7.8 Table HBB-3225-1 Tensile Strength Values, $S_u$**

11 Table HBB-3225-1 shows the tensile strength ( $S_u$ ) values as a function of temperature. ORNL,  
12 2020 documents the independent analysis by ORNL of the Section III-5  $S_u$  values. The  
13 Section III-5 permissible specifications for Type 304 SS include material having minimum  
14 specified room temperature UTS of 517 MPa (75 ksi) and 483 MPa (70 ksi), but  
15 Table HBB-3225-1 does not have distinct  $S_u$  values for the two different material strengths.  
16 However, ORNL, 2020 provides separate analysis results for materials having minimum room  
17 temperature UTS of 517 MPa (75 ksi) and 483 MPa (70 ksi). Only one product form has a  
18 minimum specified tensile strength of 483 MPa (70 ksi).

19  
20 The independent analysis determined equal or higher values of  $S_u$  to those in Section III-5, or  
21 values no more than 10 percent less than the Section III-5 values, for all materials at all  
22 temperatures with the exception of Type 304 SS.

23  
24 For Type 304 SS, the independent analysis determined  $S_u$  values more than 10 percent lower  
25 than the Section III-5 values at temperatures at or above 800 degrees C  
26 (1,450–1500 degrees F) or for material with a specified minimum room temperature UTS of  
27 517 MPa (75 ksi) and temperatures at or above 700 degrees C (1,300 degrees F) or for material  
28 with a specified minimum room temperature UTS of 483 MPa (70 ksi). The independent  
29 analysis results are less than the Section III-5 values by a maximum of about 15 percent for  
30 material having a minimum UTS of 517 MPa (75 ksi), which is representative of most of the  
31 grades of Type 304 SS permitted by Section III-5. Based on NRC staff exceptions to its  
32 endorsement of ASME Code, Section III, Divisions 5, with respect to other allowable values for  
33 Type 304 SS ( $S_{mt}$ ,  $S_t$ , and  $S_r$ ), Type 304 SS is unlikely to be used at temperatures at or above  
34 700 degrees C (1,300 degrees F). Further, the only use of the  $S_u$  values in Section III, Division  
35 5 is as one of the factors in determining the  $S_m$  values at higher temperatures and by extension  
36 the  $S_{mt}$  values, both of which are already subject to conditions for Type 304. Therefore, a  
37 separate condition is not needed for the Type 304  $S_u$  values.

38  
39 Since the independent analysis generally found  $S_u$  values equal or higher or within 10 percent  
40 less than the Section III-5 values, and the larger discrepancies for Type 304 SS are in a  
41 temperature range for which that material is unlikely to be used, the staff finds the  $S_u$  values in  
42 Table HBB-3225-1 to be acceptable.

### 43 44 **3.7.9 Figures and Tables HBB-I-14.6A–F, Minimum Stress-to-Rupture**

45 Tables HBB-I-14.6A–F contain the minimum stress-to-rupture values,  $S_r$ . ORNL, 2020  
46 documents an independent analysis by ORNL of the  $S_r$  values using data gathered in a  
47 literature search. Section 4.5.5 describes the analysis method for  $S_r$ . ORNL's analysis resulted

1 in lower  $S_r$  values for some of the materials, particularly at longer times and higher  
2 temperatures. The  $S_r$  values are determined using LMP analysis as described in Section 4.5.5.

3 The  $S_r$  values from Figures HBB-I-14.6A through HBB-I-14.6F are used in the evaluation  
4 procedures for Level D Service Loadings (HBB-3225) and in elastic strain analysis procedures  
5 (HBB-T-1324) and creep-fatigue evaluation procedures (HBB-T-1400) in Nonmandatory  
6 Appendix HBB-T. For the Level D service limits, factors of either 0.67 or 0.8 x R are applied to  
7  $S_r$ , where R is the ratio of the weld metal creep strength to the base metal strength from  
8 Tables HBB-I-14.10A-1 through HBB-I-14.10E-1. The staff has determined the procedure of  
9 HBB-T-1324 and creep-fatigue design methodology HBB-T-1400 to be conservative, as  
10 discussed in Sections 4.9.3 and 4.9.4.

11 In addition to the factors and conservatisms discussed above, the  $S_r$  values in  
12 Figures HBB-I-14.6A–F and Tables HBB-I-14.6A–F are essentially 90 percent lower bound  
13 values, which adds additional conservatism to the margins and conservatisms discussed above.  
14 The staff therefore determined that values of  $S_r$  greater than or no more than 10 percent less  
15 than the Section III-5 values determined by the independent analysis support a finding of  
16 adequacy.

#### 17 Type 304 SS and Type 316 SS

18 ORNL's analysis determined values for Type 304 SS and Type 316 SS that are lower than the  
19 Section III-5  $S_r$  values by more than 10 percent for some longer times and higher temperatures.

20 As detailed in Section 4.5.5, updated  $S_r$  values for Type 304 SS and Type 316 SS were  
21 published in STP-NU-063 but have not been incorporated into Section III-5. ANL, 2021  
22 compares the percentage difference between the STP-NU-063 values and the 2017  
23 Section III-5 values. For Type 304 SS and Type 316 SS, some of the STP-NU-063 values were  
24 determined to be less than the Section III-5 values by 10 percent or more at temperatures at or  
25 above 700 degrees C (1,300 degrees F). For Type 316 SS, the STP-NU-063 values were also  
26 less than the Section III-5 values at for some instances for temperatures between  
27 425 degrees C and 550 degrees C (800 degrees F and 1,022 degrees F). Review of the ANL,  
28 2021 results shows that some of the differences in this temperature range for long times  
29 (100,000 to 300,000 hours) are greater than 10%. ANL, 2021 indicates that the creep damage  
30 associated with these time-temperature conditions would be negligible and thus there will be no  
31 impact on the creep damage evaluation. Based on the above, the staff will condition the  $S_r$   
32 values for Type 304 SS and Type 316 SS such that these values are acceptable at  
33 temperatures at or below 700 degrees C (1,300 degrees F).

#### 34 Alloy 800H

35 ORNL, 2020 notes that the  $S_r$  values in Table HBB-I-14.6C for Alloy 800H appear marginally (by  
36 slightly more than 10 percent) nonconservative at the highest temperatures and longest  
37 durations, but judged the table to be overall acceptable given that these values are only slightly  
38 nonconservative and limited to the highest temperatures in the table. ANL, 2021 indicates that,  
39 based on the results in STP-NU-035, the 2013 Edition of the ASME Code revised the  $S_r$  values  
40 of Alloy 800H to extend to longer times (500,000 hours) and higher temperatures  
41 (816 degrees C). The staff notes these same values are in the 2017 edition of Section III,  
42 Division 5. ANL, 2021 also notes that ORNL's independent analysis of the  $S_r$  values for  
43 Alloy 800H essentially reproduced the results of STP-NU-035.

1 Since Section III-5 recently updated the  $S_r$  values for Alloy 800H, and ORNL's independent  
2 analysis yielded similar results to the current Section III-5 values, the staff finds the  $S_r$  values for  
3 Alloy 800H acceptable.

#### 4 2-1/4Cr-1Mo

5 ORNL's analysis determined values for 2-1/4Cr-1Mo that are lower than the Section III-5  $S_r$   
6 values by more than 10 percent for some longer times and higher temperatures.

7 Based on the same analysis of rupture life versus stress that was used to evaluate the  $S_t$  values  
8 for 2-1/4Cr-1Mo, ANL, 2021 recommends limiting the use of the Section III-5  $S_r$  values for  
9 2-1/4Cr-1Mo to a maximum of 510 degrees C (950 degrees F). Therefore, the staff will  
10 condition the use of the  $S_r$  values for 2-1/4Cr-1Mo to endorse the values only at temperatures  
11  $\leq 1,000$  degrees F or  $\leq 550$  degrees C.

#### 12 Alloy 718

13 The independent analysis in ORNL, 2020 also determined the  $S_r$  values in Table HBB-I-14.6E  
14 for Alloy 718 are conservative. Accordingly, the Table HBB-I-14.6E  $S_r$  values for Alloy 718 are  
15 acceptable.

#### 16 9Cr-1Mo-V

17 For 9Cr-1Mo-V, although ORNL's independent analysis found some of the 2017 Edition  
18 Section III-5  $S_r$  values to be nonconservative, these values were updated in the 2019 Edition of  
19 Section III-5. The 2019 values show no significant nonconservatism relative to the values for  
20 ORNL's analysis. Therefore, the staff will impose as a limitation that, for 9Cr-1Mo-V material,  
21 the  $S_r$  values from Table and Figure HBB-I-14.6F from the 2019 Edition of Section III-5 should  
22 be used.

23 The staff therefore finds the  $S_r$  values in Section III-5 to be acceptable, except that the staff is  
24 not endorsing:

- 25 • For Type 304 SS, the Section III-5  $S_r$  values at temperatures  
26  $> 1,300$  degrees F or 700 degrees C.
- 27 • For Type 316 SS, the Section III-5  $S_r$  values at temperatures  
28  $> 1,300$  degrees F or 700 degrees C.
- 29 • For 2-1/4Cr-1Mo, the Section III-5  $S_r$  values at temperatures  
30  $> 1,000$  degrees F or 550 degrees C.
- 31 • For 9Cr-1Mo-V, the Section III-5  $S_r$  values.

32 In addition, for 9Cr-1Mo-V, the staff is endorsing the use of the  $S_r$  values from Table and  
33 Figure HBB-I-14.6F from the 2019 Edition of Section III-5 in lieu of the values from the  
34 2017 Edition of Section III-5

#### 35 **3.7.10 Tables HBB-I-14.10A-1-E-1, Stress Rupture Factors for Weldments**

36 These tables contain the stress rupture factor for weldments "R" to be multiplied with the base  
37 metal  $S_r$  value to account for the reduced strength of the weldment.

1 HBB-3221 defines the allowable limit for general primary membrane stress for weldments,  $S_{mt}$ ,  
2 as the lower of the  $S_{mt}$  values from Tables HBB-I-14.3A through HBB-I-14.3E (e.g, the base  
3 metal  $S_{mt}$  value), or:

$$4 \qquad \qquad \qquad 0.8 \times S_r \times R$$

5 HBB-3221 defines the time-dependent allowable stress for welds as follows:

6  $S_t$  = temperature and time-dependent stress intensity limit at a weldment, and is the lower of  
7 the tabulated  $S_t$  values from Tables HBB-I-14.4A through HBB-I-14.4E or

$$8 \qquad \qquad \qquad 0.8 \times S_r \times R$$

9 HBB-3221 defines the R factor as:

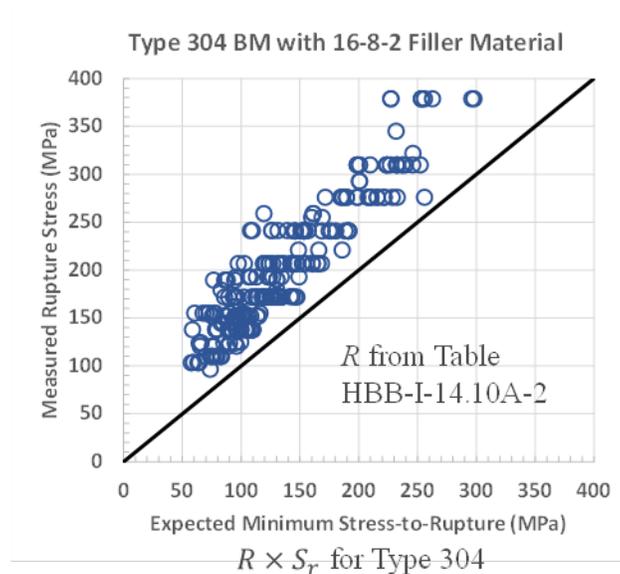
10 R = the appropriate ratio of the weld metal creep rupture strength to the base metal creep  
11 rupture strength from Tables HBB-I-14.10A-1 through HBB-I-14.10E-1. The lowest  $S_t$   
12 value of the adjacent base metals is utilized for the weldment.

13

14 In the titles of Tables HBB-I-14.10A-1 through HBB-I-14.10E-1, the R-factors are referred to as  
15 “stress rupture factors,” and this report uses the terms “stress rupture factors” and “R-factors”  
16 interchangeably. Each table is for a single base metal with a number of weld fillers of similar  
17 compositions, for several different specifications for various weld processes. For example,  
18 Table HBB-I-14.10A contains stress rupture factors for Type 304 SS welded with SFA-5.22  
19 E 308T and E 308LT; SFA-5.4 E 308 and E 308L; and SFA-5.9 ER 308 and ER 308L.

20 There is considerable conservatism in the allowable stresses for welds since, for the  
21 time-dependent allowable stress,  $S_t$ , the lower of  $0.8 \times S_r \times R$  or the lowest tabulated  $S_t$  for the  
22 adjacent base metal is used, and  $S_{mt}$  for welds is taken as the lower of  $0.8 \times S_r \times R$  or the lowest  
23 tabulated  $S_{mt}$  for the adjacent base metal.

24 ANL, 2021 notes that the expected minimum stress-to-rupture (i.e., the minimum value of stress  
25 before weld rupture can occur) of the weld is an important design parameter in the weldment  
26 design procedures for primary load and creep fatigue. Its value is parameterized in terms of the  
27 stress rupture factor  $R$  and the tabulated base metal expected minimum stress-to-rupture  $S_r$  in  
28 HBB. Thus, the approach taken in the assessment of the  $R$  values is to check the available  
29 creep rupture data of welds and weldments against the expected minimum stress-to-rupture of  
30 the weld, determined as  $R \times S_r$ . Figure 3-5 shows a typical example from ANL, 2021 of actual  
31 creep rupture data plotted against  $R \times S_r$  from Section III-5 for Type 304 SS base metal welded  
32 with 16-8-2 filler metal.



1  
 2 **Figure 3-5 Comparison of Measured Creep Rupture Data Against HBB Prediction for**  
 3 **Type 304 SS with 16-8-2 Filler Material (ANL, 2021, Figure 7)**

4  
 5 ANL, 2021 further notes that the R-factors used in the weldment design procedure for  
 6 Type 304 SS and 316 SS, Alloy 800H, and 2.25Cr-1Mo parent materials were determined  
 7 mainly from weld metal creep rupture data, with some limited cross weld and component weld  
 8 data used for validation. For 9Cr-1Mo-V parent material, the creep rupture data were  
 9 predominately from cross weld testing, with some limited weld metal data.

10 The results of the assessment of the R-factors for each base material from ANL, 2021 are  
 11 discussed below.

12 Type 304 SS Base Material

13 Comparisons were performed for Type 304 SS welded with Type 308 SS (Type 308) filler metal  
 14 and 16-8-2 filler metal. These comparisons address Tables HBB-I-14.10A-1 and  
 15 HBB-I-14.10A-2. Data for Type 308 SS (308) filler metal are from Appendix C to STP-PT-077  
 16 (Shingledecker et al., 2012). Data for 16-8-2 filler metal are from Appendix D to Shingledecker  
 17 et al., 2012.

18 *Table HBB-I-14.10A-1 Type 304 SS Welded with Type 308 and Variants*

19 The creep rupture data for the Type 308 weld metal and Type 308/Type 304 SS weldment  
 20 assembled in STP-PT-077 were from Type 308 and Type 308L filler materials welded with the  
 21 GTAW, gas metal arc welding, shielded metal arc welding, and submerged arc welding  
 22 processes. The resulting creep rupture stresses for the Type 308 weld metal and  
 23 Type 308/Type 304 SS weldment are plotted against the  $R \times S_r$  values in ANL, 2021. For Type  
 24 308 filler metals, the plot indicates that the Section III-5  $R \times S_r$  bounds a large majority of the  
 25 measured data (approximately 95 percent). It is expected that  $0.8 \times R \times S_r$  would bound virtually  
 26 all the measured data, with the exception of a handful of data points. Application of the  
 27 additional multiplier of 0.8 applied to the product of  $R \times S_r$  yields sufficiently conservative results,

1 provided that  $R \times S_r$  bounds 95% of the measured data and considering the other conservatisms  
2 in the design procedures of Section III, Division 5.

3  
4 *Table HBB-I-14.10A-2 Type 304 SS Welded with 16-8-2 Filler Metal*

5  
6 The creep rupture data for 16-8-2 filler material and Type 316 SS parent material assembled in  
7 STP-PT-077 consisted of 16-8-2 weld metal data and 16-8-2/Type 316 SS cross weld data.  
8 The rupture stresses from the 16-8-2 weld metal data are compared to  $R \times S_r$  for Type 304 SS  
9 stainless steel in ANL, 2021. For the 16-8-2 filler metal, the Section III-5  $S_r \times R$  bounds  
10 100 percent of the measured data.

11  
12 *Table HBB-I-14.10A-3 Type 304 SS Welded with Type 316 SS Filler*

13  
14 ANL, 2021 indicates that the creep rupture data for the Type 316 SS filler material used for  
15 Type 304 SS and Type 316 SS are limited and are contained in Rowe and Stewart (Rowe and  
16 Stewart, 1962), Ward (Ward, 1974), and Hill (Hill, 1975). The data are only for the GTAW  
17 process. These rupture stress data for Type 316 SS filler metal are compared against  $R \times S_r$  for  
18 Type 304 SS in ANL, 2021. The Section III-5  $R \times S_r$  bounds 100 percent of the measured data.

19  
20 *Summary—Type 304 SS Base Material*

21  
22 Based on the above, the staff finds the R-factors for Type 304 SS using both Type 308 and  
23 16-8-2 filler metals to be acceptable because the R-factors multiplied by the tabulated  $S_r$  values  
24 for Type 304 SS generally result in expected rupture stresses that are less than the measured  
25 data. For Type 316 SS filler with Type 304 SS base metal, although  $R \times S_r$  also bounds the  
26 measured rupture data, the data are more limited and are only for the GTAW process.  
27 Therefore, the staff does not endorse the R-factors in Table HBB-I-14.10A-3 for Type 304 base  
28 metal welded with Type 316 SS filler using processes other than gas tungsten arc welding.

29  
30 Type 316 SS Base Material

31  
32 *Table HBB-I-14.10B-1 Type 316 SS Base Metal Welded with Type 308 Filler Metal*

33  
34 The rupture stress data only from Type 308 weld metal are compared against  $R \times S_r$  for  
35 Type 316 SS in ANL, 2021. The R-factors are determined from Table HBB-I-14.10B-1 for the  
36 Type 308 filler materials and the  $S_r$  values are from Table HBB-I-14.6B for Type 316 SS parent  
37 material. It can be observed that the  $R \times S_r$  for the Type 308 filler metal with Type 316 SS base  
38 metal bounds a large percentage of the measured rupture data for Type 308 weld metal only  
39 specimens. The NRC staff anticipates that  $0.8 \times R \times S_r$  would bound virtually all the rupture data  
40 since  $R \times S_r$  bounds most of the measured data without the 0.8 multiplier.

41  
42 *Table HBB-I-14.10B-2 Type 316 SS Base Metal Welded with 16-8-2 Filler Metal*

43  
44 The creep rupture data for 16-8-2 filler material and Type 316 SS parent material assembled in  
45 STP-PT-077 consisted of 16-8-2 weld metal data and 16-8-2/Type 316 SS cross weld data.  
46 The rupture stresses data from both weld metal and cross weld specimens are compared  
47 against  $R \times S_r$  for Type 316 SS in ANL, 2021. The R-factors are determined from  
48 Table HBB-I-14.10B-2 for the 16-8-2 filler material and the  $S_r$  values are from  
49 Table HBB-I-14.6B for Type 316 SS parent material. It can be observed from the graph of  $R \times$   
50  $S_r$  versus the measured data that  $R \times S_r$  for the 16-8-2 filler metal with Type 316 SS base metal  
51 bounds a large percentage of the measured rupture data. Based on the small number of

1 unbounded data points and their proximity to the  $R \times S_r$  line, the NRC staff anticipates that 0.8  $\times$   
2  $R \times S_r$  would bound virtually all the rupture data.

3  
4 *Table HBB-I-14.10B-3 Type 316 SS Base Metal Welded with Type 316 SS Filler Metal*

5  
6 ANL, 2021 indicates that the creep rupture data for the Type 316 SS filler material used for  
7 Type 304 SS and Type 316 SS are limited and are contained in historical records (Rowe and  
8 Stewart, 1962), (Ward 1974), and (Hill, 1975). The data are only for the GTAW process. These  
9 rupture stress data are compared against  $R \times S_r$  for Type 316 SS in ANL, 2021. The R-factors  
10 are determined from Table HBB-I-14.10B-3 for the 316 filler material and the  $S_r$  values are from  
11 Table HBB-I-14.6B for Type 316 SS parent material. The Section III-5  $R \times S_r$  values bound  
12 100 percent of the measured data and accordingly are acceptable.

13  
14 *Summary—Type 316 SS Base Material*

15  
16 Based on the above, the staff finds the R-factors for Type 316 SS using Type 308 and 16-8-2  
17 filler metal to be acceptable because the R factors multiplied by the tabulated  $S_r$  values for  
18 Type 316 SS generally result in expected rupture stresses that are less than the measured data.  
19 The 0.8 multiplier adds an additional factor of conservatism. For Type 316 SS filler with  
20 Type 316 SS base metal, although  $R \times S_r$  also bounds the measured rupture data, the data are  
21 more limited and are only for the GTAW process.

22  
23 Therefore, the staff does not endorse the R-factors in Table HBB-I-14.10B-3 for Type 316 SS  
24 base metal welded with Type 316 SS filler using processes other than gas tungsten arc welding.

25  
26 Alloy 800H Base Material

27  
28 *Table HBB-I-14.10C-1 Stress Rupture Factors for Alloy 800H Welded with SFA-5.11 ENiCrFe-2*  
29 *(INCO A)*

30  
31 The creep rupture data assembled in STP-PT-077 for Alloy A filler material and Alloy 800H  
32 parent material at or below 760 degrees C (1,400 degrees F) were all weld metal data. These  
33 rupture stress data are compared against  $R \times S_r$  for Alloy 800H in **Error! Reference source not**  
34 **found.** of ANL, 2021. The R-factors are determined from Table HBB-I-14.10C-1 for the Alloy A  
35 filler material and the  $S_r$  values are from Table HBB-I-14.6C for Alloy 800H parent material. A  
36 plot of measured stress rupture data for Alloy 800H base metal welded with INCO A filler metal  
37 versus  $S_r \times R$  from Section III-5 shows that the Section III-5  $S_r \times R$  bounds 100 percent of the  
38 measured data.

39  
40 *Table HBB-I-14.10C-2 Stress Rupture Factors for Alloy 800H Welded with SFA-5.14 ERNiCr-3*  
41 *(INCO 82)*

42  
43 The creep rupture data assembled in STP-PT-077 for Alloy 82 filler material and Alloy 800H  
44 parent material at or below 760 degrees C (1,400 degrees F) consisted of weld metal and cross  
45 weld data. These rupture stress data are compared against  $R \times S_r$  for Alloy 800H in ANL, 2021,  
46 which shows that  $R \times S_r$  from Section III-5 bounds 100 percent of the measured data (one data  
47 point is exactly equal to  $R \times S_r$ ). The R-factors are determined from Table HBB-I-14.10C-2 for  
48 the Alloy 82 filler material and the  $S_r$  values are from Table HBB-I-14.6C for Alloy 800H parent  
49 material.

1 *Summary—Alloy 800H Base Material*

2 Based on the above, the staff finds the R-factors for Alloy 800H welded using INCO A or  
3 Alloy 82 filler metal to be acceptable because the R-factors multiplied by the tabulated  $S_r$  values  
4 for Alloy 800H result in predicted weldment rupture stresses that are less than the measured  
5 data.

6 2-1/4Cr-1 Mo Base Material

7 ANL, 2021 indicates that a comprehensive review of the 2-1/4Cr-1Mo weld data was conducted  
8 by R.W. Warke of Edison Welding Institute for EPRI, documented in the EPRI report, TR-  
9 110807, "A Review of High Temperature Performance Trends and Design Rules for Cr-Mo Steel  
10 Weldments TR-110807," June 1998 (Warke, 1998). ANL, 2021 compares the 2-1/4Cr-1Mo  
11 weld data against the HBB design values (then Code Case N-47). ANL, 2021 contains multiple  
12 plots showing qualitative comparisons between the weld and base metal data and HBB design  
13 values at various temperatures. The EPRI report, TR-110807, includes quantitative  
14 comparisons of the data points with the HBB design values at these temperatures. ANL, 2021  
15 notes that the TR-110807 review showed that the HBB design values for 2-1/4Cr-1Mo welds are  
16 adequately conservative.

17 The staff notes that EPRI TR-110807 compares numerous sets of creep-rupture data for  
18 2-1/4Cr-1Mo to the Code Case N-47 base metal and weld metal curves. The staff notes that  
19 the Code Case N-47 base metal curves are based on the stress rupture values from Figure and  
20 Table I.14.6.D of the Code Case, which are identical to those of ASME Code III-5, except ASME  
21 Code III-5 does not have values for temperatures at or greater than 622 degrees C  
22 (1,150 degrees F) at times at or greater than 3,000 hours. The staff also notes that the weld  
23 stress rupture values in Code Case N-47-32, which is referenced in the EPRI report, are  
24 identical to those in ASME Code III-5. Therefore, the weld metal curves used in the EPRI report  
25 are the same as those from ASME Code III-5.

26 The creep-rupture data used in the EPRI report comparison include (1) cross weld specimens,  
27 which contain both weld metal and base metal and (2) weld metal only specimens. The data  
28 also include various heat treatment conditions for the base metal, including annealed, N&T, and  
29 quenched and tempered. The data cover both as-welded and postweld heat treated (stress  
30 relieved) specimens. The data also include different heat treatments after welding such as N&T  
31 and annealing. However, the as-welded and postweld heat treated (stress relieved) tests are  
32 most relevant because these are the conditions that would exist if the material were welded in  
33 accordance with the ASME Code. Various weld processes are also represented, including  
34 shielded metal arc welding, submerged arc welding, and GTAW. The comparison plots in the  
35 EPRI report also separate the weld metal by carbon content greater than 0.05 percent and  
36 equal to or less than 0.05 percent. ASME Code III-5 only allows weld fillers for 2-1/4Cr-1Mo  
37 with greater than 0.05 percent carbon. Therefore, the data encompass the full range of material  
38 variation to be expected, based on the material specifications and welding processes allowed  
39 for 2-1/4Cr-1Mo material in ASME Code III-5.

40 *Summary—2-1/4Cr-1Mo Base Material*

41 Since the EPRI report demonstrates the ASME Code III-5 R-factors are conservative for  
42 2-1/4Cr-1Mo, based on testing a wide range of base material and weld metal variations  
43 representative of what ASME Code III-5 allows, the staff finds the R factors for 2-1/4Cr-1Mo in  
44 Table HBB-I-14.10D-1 to be acceptable.

1 9Cr-1Mo-V

2 Table HBB-I-14.10E-1 Stress Rupture Factors for 9Cr-1Mo-V Welded with SFA-5.28 ER  
3 90S-B9; SFA-5.5 E90XX-B9; SFA-5.23 EB9

4 The R-factors for 9Cr-1Mo-V in Table HBB-I-14.10E-1 are temperature dependent only and do  
5 not have values for different times, unlike all the other R-factors in Tables HBB-I-14.10A-1  
6 through HBB-I-14.10D-1. ANL, 2021 notes that there is a currently balloted ASME Code action,  
7 Record No. 17-2817, that provides R-factors that are both time and temperature dependent and  
8 that are significantly lower than the R-factors in the 2017 and 2019 Editions of ASME Code III-5  
9 for long design lives. As of November 2020, Record No. 17-2817 had not been approved or  
10 incorporated into the ASME Code.

11 The staff reviewed the proposed revised R-factors for 9Cr-1Mo-V in ASME Code Record  
12 No. 17-2817 and notes that these factors are more conservative than the current ASME  
13 Code III-5 values for longer times and temperatures. The proposed R-factors are based on a  
14 large amount of data (840) consisting of the ASME data (201) used in the development of  
15 STP-PT-077 plus 639 data from the Japanese NIMS database. The data span temperatures  
16 from 510 degrees C (950 degrees F) to 677 degrees C (1,250 degrees F). The staff also  
17 compared the expected rupture stress predicted by the proposed R-factors with actual data from  
18 the ASME data set and notes that the R-factors multiplied by the base metal  $S_r$  are conservative  
19 compared to the actual data

20 ANL, 2021 notes that extension of the allowable stresses of 9Cr-1Mo-V from 300,000 to  
21 500,000 hours was made in the 2019 Edition of HBB, and that the values of  $S_r$  (expected  
22 minimum stress-to-rupture) values are lower than those from the 2017 Edition for long design  
23 lives (up to 300,000 hours).

24 ANL, 2021 includes a comparison of the measured weld stress rupture data against the  
25 following:

- 26 • the 2017 Edition of ASME Code III-5  $S_r$  multiplied by the 2017 Edition of ASME  
27 Code III-5 R-factors
- 28 • the 2019 Edition of ASME Code III-5  $S_r$  values multiplied by the 2019 Edition of ASME  
29 Code III-5 R-factors
- 30 • the 2019 Edition of ASME Code III-5  $S_r$  values multiplied by the Record No. 17-2817 R-  
31 factors

32 Tables 12, 13, and 14 of ANL, 2021 also provide the calculated values of  $S_r \times R$  for the three  
33 combinations above. These results show that the 2019 Edition of ASME Code III-5  $S_r$  values  
34 multiplied by the Record No. 17-2817 R-factors result in lower values at higher temperatures  
35 and longer times than either of the other combinations. ANL, 2021 determined the percentage  
36 difference between the 2019 Edition of ASME Code III-5  $S_r$  values multiplied by the 2019 Edition  
37 of ASME Code III-5 R-factors and the 2019 Edition of ASME Code III-5  $S_r$  values multiplied by  
38 the Record No. 17-2817 R-factors using the following formula:

39 
$$D_6 \equiv \frac{R_{17-2817} \times (S_r)_{2019} - R_{2017} \times (S_r)_{2019}}{R_{2017} \times (S_r)_{2019}} \times 100\%$$

40 where  $D_6$  is the percentage difference.

41

1 *Summary—9Cr-1Mo-V Base Material*

2  
3 The results showed that, for longer times at temperatures at or greater than 525 degrees C (977  
4 degrees F), the 2019 Edition of ASME Code III-5  $S_r$  values multiplied by the Record  
5 No. 17-2817 R-factors were lower than the 2019 Edition of ASME Code III-5  $S_r$  values  
6 multiplied by the 2019 Edition of ASME Code III-5 R-factors by more than 10 percent. Although  
7 the R-factors from Record No. 17-2817 have not yet been approved by the ASME Code, the  
8 negative  $D_6$  values indicate the potential nonconservatism of the existing R-factors. ANL, 2021  
9 concludes that the R-factors in the 2019 Edition of HBB (they are the same as those in the 2017  
10 Edition), together with the base metal  $S_r$  values, also from the 2019 Edition, are adequately  
11 conservative for 9Cr-1Mo-V welded construction for temperatures up to 525 degrees C (977  
12 degrees F) and lifetimes up to 300,000 hours. ANL, 2021 further stated that, once the new R-  
13 factors from Record No. 17-2817 are approved by ASME and published in a future ASME Code  
14 edition, they can be used with the 2019  $S_r$  values without any temperature restrictions for  
15 9Cr-1Mo-V welded construction. However, the staff notes that the NRC would still need to  
16 formally review and accept Record No. 17-2817.

17  
18 Therefore, the staff does not endorse the 9Cr-1Mo-V R-factors in Table HBB-I-14.10E for  
19 temperatures greater than 525 °C (977 °F).<sup>9</sup>

20  
21 Conclusions

22  
23 Based on the above, the staff finds the stress rupture factors for weldments (R-factors) of  
24 Tables HBB-I-14.10A-1 through E-1 to be acceptable, subject to the following exceptions:

- 25 (1) The staff does not endorse the R-factors in Tables HBB-I-14.10A-3 and HBB-I-  
26 14.10B-3 for Type 304 or Type 316 SS base metal welded with Type 316 SS  
27 filler using processes other than gas tungsten arc welding.<sup>10</sup>
- 28 (2) The staff does not endorse the 9Cr-1Mo-V R-factors in Table HBB-I-14.10E for  
29 temperatures greater than 525 °C (977 °F)<sup>10</sup>.

30  
31 **3.7.11 Table HBB-I-14.11 Permissible Materials for Bolting**

32 Table HBB-I-14.11 includes three bolting materials: Type 304 SS, Type 316 SS, and Alloy 718.  
33 The table also provides the permissible material specifications for the bolting material.  
34 Type 304 SS and Type 316 SS are also approved materials for nonbolting material. Alloy 718 is  
35 a high-strength nickel-chromium-iron-molybdenum-columbium alloy that is chemically  
36 compatible with other high-nickel alloys, such as Alloy 800H.

37 The staff notes that, for Alloy 718, the Unified Numbering System number is written as NO 7718  
38 and should be N07718. The staff recommends the ASME Code committee correct this.

39 The staff also notes that, for 304 SS and 316 SS, the table does not specify a minimum carbon  
40 content (0.04 percent as for nonbolting base material in Table HBB-I-14.1a). The minimum

---

<sup>9</sup> Unless ASME approves and the NRC endorses the proposed R-factors in ASME Code Record 17-2817, the NRC will evaluate applications to use them on a case-by-case basis with appropriate justification.

<sup>10</sup> Applicants wishing to use these base metal/weld metal combinations for welds made with processes other than gas tungsten arc welding may be able to demonstrate the adequacy of these R-factors by submitting additional data.

1 carbon content specified in ASME Code III-5 for base metal except for bolting in  
2 Table HBB-I-14.1(a) is 0.04 percent for service above 540 degrees C (1,000 degrees F), which  
3 helps to ensure adequate creep (time-dependent) strength. Since the allowable bolting material  
4 stresses in Table HBB-I-14.12 (for  $S_0$ ) and in the Figures HBB-I-14.13A and B (for  $S_{mt}$ ) are  
5 conservative, the staff finds that a minimum carbon content for Type 304 SS and 316 SS bolting  
6 is not necessary, but the cognizant ASME Code committee(s) may want to consider adding a  
7 minimum carbon content for consistency with the nonbolting materials.

8 The materials and specifications listed in Table HBB-I-14.11 are found acceptable for bolting  
9 because they are compatible with the nonbolting structural materials allowed by ASME  
10 Code III-5. Sections 3.7.10 and 3.7.11 evaluate the acceptability of the allowable stresses for  
11 these bolting materials.

### 12 **3.7.12 Table HBB-I-14.12 $S_0$ Values for Design Conditions Calculation of Bolting** 13 **Materials $S_0$ Maximum Allowable Stress Intensity, ksi (MPa)**

14 Table HBB-I-14.12 provides  $S_0$  values for Type 304 SS and Type 316 SS bolting for  
15 temperatures at or below 700 degrees C (1,300 degrees F), while for the corresponding  
16 nonbolting materials, Table HBB-I-14.2 provides  $S_0$  values for temperatures at or below  
17 800 degrees C (1,500 degrees F).

18  
19 ORNL, 2020 documents an independent analysis of the  $S_0$  values for the bolting material, which  
20 was conducted using the same method as the independent analysis of the  $S_0$  values for the  
21 nonbolting material (see Section 4.5.3). The independent analysis generally determined higher  
22  $S_0$  values than the ASME Code III-5 values, or no more than 5 percent less than the ASME  
23 Code III-5 values, indicating the ASME Code III-5 values are conservative, except for  
24 Type 304 SS at and above 700 degrees C or at and above 1250 degrees F and Type 316 SS at  
25 and above 700 degrees C or at and above 1,300 degrees F. ORNL's analysis at these  
26 temperatures found values that were less than the ASME Code III-5 values by 10 percent or  
27 greater; however, the differences were all within 20 percent.

28  
29 Section III-5 does not describe how the  $S_0$  values for bolting materials were determined, unlike  
30 for nonbolting materials, for which the method of determining  $S_0$  is explicitly described in  
31 HBB-3221. ORNL, 2020 notes that an examination of the ASME Code III-5, Table HBB-I-14.12,  
32  $S_0$  values at the lower temperatures indicate that these values have been computed using the  
33 criteria applicable to ASME Code, II-D, Table 4, for material that has been strength enhanced by  
34 heat treatment or strain hardening, limited to 1/3 of the yield strength at temperature.

35  
36 The  $S_0$  values that ORNL's independent analysis found lower than ASME Code III-5 values  
37 were at high temperatures, where the  $S_0$  values are controlled by creep properties. ORNL  
38 determined the time-dependent  $S_0$  values in the same manner as for the nonbolting material  $S_0$   
39 values (Section 4.5.3 of this NUREG gives the staff's review of the Table HBB-I-14.2  $S_0$  values)  
40 and, in fact, determined identical values for the bolting and nonbolting  $S_0$  values at the  
41 temperatures for which the bolting  $S_0$  values were found to be lower than the ASME Code III-5  
42 values.

43  
44 The "Companion Guide to the ASME Boiler & Pressure Vessel Code," American Society of  
45 Mechanical Engineers, Criteria and Commentary on Select Aspects of the Boiler & Pressure  
46 Vessel and Piping Codes, Fifth Edition, dated November 29, 2017 (Rao, 2017) states the  
47 following:  
48

1 The intent of the Design Limits for bolting is to keep primary stresses below the  
2 lessor of 1/3 the yield strength or the allowables established for bolting in  
3 Section VIII, Division 1. The combination of 1/3 the yield strength and the  
4 Section VIII properties provides a smooth transition of design allowables between  
5 Subsection NB and Subsection HB, Subpart B. The intent of the paragraph on  
6 the maximum average stress across the bolt due to pressure loading is to carry  
7 forward the additional safety factor used in Subsection NB bolting rules.  
8

9 The staff notes that the  $S_o$  values in Table HBB-I-14.12 are consistent with the above, being 1/3  
10 of the yield strength from Section II-D, Table Y-1, at lower temperatures, and consistent with the  
11 Section II-D, Table 3, values for S (which provides the allowable stress values applicable to  
12 bolting for Section VIII, Division 1 applications). As discussed in Section 3.7.3, the  $S_o$  values for  
13 non-bolting materials correspond to the S values given in ASME Code, Section II, Part D  
14 (Section II-D), Subpart 1, Table 1A, except for a few cases at lower temperatures where values  
15 of  $S_{mt}$  at 300,000 hours exceed the S values. In those limited cases, the  $S_o$  values for non-  
16 bolting materials are equal to  $S_{mt}$  at 300,000 hours rather than S. The staff notes that the  
17  $S_o$  values for non-bolting materials may be determined by 2/3 of the yield strength (one of the  
18 criteria on which the Section II-D, Table 1A “S” values may be based on), so the bolting  $S_o$   
19 values are effectively half of those of the equivalent non-bolting material. Based on the above,  
20 the staff agrees that the  $S_o$  values for bolting represent conservative allowable stresses for  
21 bolting in high temperature Class A components in Section III, Division 5.  
22

23 Since the  $S_o$  values for bolting are evidently based on properties from Section II-D of the ASME  
24 Code, which the staff has generally accepted in the context of the use of ASME Code III-1, it is  
25 not necessary to recalculate the properties (S and  $S_y$ ) on which the  $S_o$  values are based.  
26 Further, since the staff agrees that the method of determination of the  $S_o$  values is conservative,  
27 the staff finds the  $S_o$  values in Table HBB-I-14.12 to be acceptable.  
28

29 However, the staff recommends that the cognizant ASME Code committee add a description of  
30 the criteria for determining bolting  $S_o$  values to ASME Code III-5.  
31

### 32 **3.7.13 Figures and Table HBB-I-14.13A-C $S_{mt}$ –Allowable Stress Intensity of Bolting** 33 **Materials**

34 Figures HBB-I-14.13A and HBB-I-14.13B, containing the  $S_{mt}$  values for Type 304 and Type 316,  
35 serve the same purpose as, and are technically identical to, Figures I-14.13A and I-14.13B of  
36 Code Case 1592 endorsed in RG 1.87, Rev. 1.  
37

38 ORNL performed an independent analysis of the bolting  $S_{mt}$  values, which identified potential  
39 nonconservatism in the bolting  $S_{mt}$  values for Type 304 and Type 316. However, the staff  
40 reviewed the results of ORNL’s analysis and finds the bolting  $S_{mt}$  values for Type 304 and Type  
41 316 remain acceptable, as detailed below.  
42

43 ASME Code III-5, Figures HBB-I-14.13A and B, contain graphics illustrating  $S_{mt}$  ( $S_m$  and  $S_t$ )  
44 versus temperature up to  $2 \times 10^5$  hours for 304 SS and 316 SS. ASME Code III-5 does not  
45 contain tabulated  $S_{mt}$  values for these two alloys. ASME Code III-5 does contain tabulated  
46 values for  $S_{mt}$  for Alloy 718 in Table HBB-I-14.13C, which are also shown graphically in  
47 Figure HBB-I-14.13C. For Type 304 SS and Type 316 SS,  $S_{mt}$  values are provided for  
48 temperatures at or lower than 700 degrees C (1,300 degrees F), while for the corresponding  
49 nonbolting materials in Table and Figures HBB-I-14.3A and HBB-I-14.3B,  $S_{mt}$  values are  
50 provided for temperatures at or lower than 800 degrees C (1,500 degrees F).

1  
2 ASME Code III-5 does not define the criteria used in establishing the  $S_t$  and  $S_m$  stresses for  
3 bolting material. ORNL, 2020 notes that the  $S_t$  values for the bolting materials appear to be  
4 one-half the values that would be determined using the criteria for nonbolting materials, and  
5 used this assumption in its independent analysis. ASME, 1976 indicates that the purpose of the  
6 Code Case 1592 rules for the maximum average stress through the bolt due to pressure loading  
7 is to limit the normal pressure stress sustained by the bolt to the lesser of one-third the yield  
8 strength at temperature or  $1/2S_t$  of a structural material. ASME, 1976 further states that the  $S_{mt}$   
9 values for bolting are one-half of those values given for structural (non-bolting) materials in  
10 Code Case 1592. ASME, 1976 also states that a design factor of approximately 2 is utilized in  
11 Section III for  $S_m$  values of bolts as compared to structural materials, and this philosophy was  
12 also used for the elevated temperature rules.

13  
14 ORNL's independent analysis of the  $S_t$  values, indicates that the graphed  $S_t$  values for 304 SS  
15 and 316 SS appear nonconservative relative to ORNL's independent analysis results, more so  
16 at the higher temperatures and longer exposure durations. ORNL, 2020 states that, in the  
17 absence of tabulated values, however, the extent of the relative nonconservatism cannot be  
18 determined. For Alloy 718, ORNL's independent analysis found that the HBB-I-14.13C  
19 tabulated stresses are either in good agreement with, or conservative, relative to the ORNL  
20 analysis results.

21  
22 The staff made some spot comparisons between the  $S_{mt}$  values for Type 304 SS and  
23 Type 316 SS bolting to the  $S_{mt}$  values for the corresponding nonbolting material for several  
24 times and temperatures and agrees that the  $S_{mt}$  values for bolting, when controlled by  $S_t$ ,  
25 appear to be exactly one-half those for the nonbolting material of the same material type. When  
26 controlled by  $S_m$ , the bolting  $S_{mt}$  values are even less than one-half the  $S_{mt}$  value for the  
27 corresponding nonbolting material. This appears to be due to the fact that the Section II-D  $S_m$   
28 values for bolting material are lower than those for the corresponding nonbolting material, and  
29 the ASME Code III-5  $S_m$  values for bolting were based upon these lower Section II-D  $S_m$  values.

30  
31 Although ORNL, 2020 indicates that ORNL's independent analysis of the bolting  $S_{mt}$  values  
32 appears to show that the ASME Code values are nonconservative, the staff notes that the rules  
33 for bolting allowable stress intensities have some conservatism and additional provisions  
34 compared to the stress intensities for the same conditions for nonbolting components, while  
35 other provisions for bolting stresses are approximately equivalent in conservatism to those for  
36 non-bolting materials. Conservative provisions for bolting include:

- 37
- 38 • The provision for average stress in bolts (HBB-3233.1) is comparable to the provision for  
39 membrane stress in non-bolting materials and is more conservative since the  $S_{mt}$  values  
40 for bolting are one-half or less the  $S_{mt}$  values for non-bolting materials.
  - 41 • The criteria for maximum stress in the bolt cross section (HBB-3233.2) has no direct  
42 equivalent for non-bolting materials, but the maximum stress in the cross-section of bolts  
43 must be less than or equal to  $2S_{mt}$  which is roughly equivalent to the criterion for non-  
44 bolting materials since the bolting  $S_{mt}$  values are one-half or less the  $S_{mt}$  values for the  
45 equivalent non-bolting material. Further, the inclusion of secondary stresses for bolting  
46 increases the overall stress, which is conservative compared to non-bolting material.
  - 47 • The bolting provisions also apply more conservative use-fraction criteria than the non-  
48 bolting materials to guard against creep-rupture.
- 49

50 Although ORNL's independent analysis of the bolting  $S_{mt}$  values for Type 304 SS and  
51 Type 316 SS found values that appear to be lower than the ASME Code III-5 values, the staff

1 finds that the ASME Code III-5 values of  $S_{mt}$  for Type 304 SS and Type 316 SS in  
2 Figures HBB-I-14.13A and HBB-I-14.13B remain conservative and acceptable based on the  
3 additional conservative provisions for allowable stress intensities of bolting in ASME Code III-5  
4 discussed above, and the fact that the bolting  $S_{mt}$  values are one-half (or less) of those for  
5 nonbolting materials.

6 Figures HBB-I-14.13A and HBB-I-14.13B, containing the  $S_{mt}$  values for Type 304 and Type 316,  
7 serve the same purpose as Figures I-14.13A and I-14.13B of Code Case 1592 endorsed in RG  
8 1.87, Rev. 1. Figures I-14.13A and I-14.13B of Code Case 1592 remain conservative and  
9 acceptable, and Figures HBB-I-14.13A and HBB-I-14.13B are technically equivalent to Figures  
10 I-14.13A and I-14.13B of Code Case 1592. Therefore, the staff finds Figures HBB-I-14.13A and  
11 HBB-I-14.13B containing the  $S_{mt}$  values for Type 304 and Type 316 bolting to be acceptable.  
12

13 In the case of Alloy 718, since ORNL's independent analysis found that the HBB-I-14.13C  
14 tabulated stresses are either in good agreement with, or conservative, relative to the ORNL  
15 analysis results, the staff finds the  $S_{mt}$  values for Alloy 718 in Figure HBB-I-14.13C and  
16 Table HBB-I-14.13C acceptable.

17 The staff recommends that the cognizant ASME Code committee add a description of the  
18 criteria for determining the  $S_t$ ,  $S_m$ , and  $S_{mt}$  values for bolting to ASME Code III-5 and that ASME  
19 add tabulated values of the  $S_{mt}$  values for bolting to ASME Code III-5.

20 **3.8 Mandatory Appendix HBB-II Use of SA-533 Type B, Class 1 Plate and**  
21 **SA-508 Grade 3, Class 1 Forgings and Their Weldments for Limited**  
22 **Elevated Temperature Service**

23 Mandatory Appendix HBB-II addresses limited elevated temperature service for components  
24 fabricated from SA-533 Type B, Class 1, plates; SA-508 Grade 3, Class 1, forgings; and their  
25 weldments.  
26

27 Appendix HBB-II was developed to provide rules for the use of SA-533 Type B, Class 1  
28 (previously designated Grade B, Class 1), plates and SA-508 Grade 3, Class 1 (previously  
29 designated Class 3), forgings and their weldments for a limited time above the normal  
30 temperature limit of 371.1 degrees C (700 degrees F) as detailed in Subsection NB. The metal  
31 temperatures are limited to 426.7 degrees C (800 degrees F) during Level B events and  
32 537.8 degrees C (1,000 degrees F) during Level C and D events. Service life is limited to  
33 3,000 hours in the temperature range of 371.1–426.7 degrees C (700–800 degrees F) and  
34 1,000 hours in the range of 426.7–537.8 degrees C (800–1,000 degrees F). The number of  
35 events above 426.7 degrees C (800 degrees F) is limited to three. ASME used available  
36 supporting test data to develop the basis for these limitations. Appendix HBB-II provides the  
37 necessary data to implement the design evaluation in accordance with the rules of  
38 Appendix HBB-T.  
39

40 The staff's review references technical input in the NUMARK, 2020a.  
41

42 **3.8.1 Article HBB-II-1000 Scope**

43 Page 140 of 2017 Edition of the ASME Code III-5, states the following:

44 Class A nuclear components, fabricated from SA-533 Type B, Class 1 plates;  
45 SA-508 Grade 3, Class 1 forgings; and their weldments may be used when metal

1 temperatures exceed 700°F (370°C) during operating conditions associated with  
2 Level B, C, and D Service Limits in accordance with the considerations in Articles  
3 HBB-II-2000 (Material) and HBB-II-7000 (Overpressure protection).

4 The staff finds HBB-II-1000 acceptable as written because it only defines the materials and  
5 temperatures. (Below, the staff evaluates the technical provisions ensuring the acceptability of  
6 the use of these materials at the stated temperatures for specific applications.)  
7

8 **3.8.2 Article HBB-II-2000 Material**

9 Page 141 of the 2017 Edition of the ASME Code III-5, states the following:  
10

11 The rules for materials in Division 1, Article NB-2000 and in Article HBB-2000 for  
12 Class A components in elevated temperature service shall apply to the materials  
13 of this Appendix with the following additions: (a) The material specifications  
14 permitted by this Appendix are SA-533 Type B, Class 1; SA-508 Grade 3,  
15 Class 1; and their weldments. (b) The allowable stress intensities in  
16 Table HBB-II-3000-3 of this Appendix shall be considered as extensions to the  
17 values of Section II, Part D, Subpart 1, Table 2A for the materials and conditions  
18 addressed by this Appendix.  
19

20 NUMARK, 2020a conducted a detailed review of the yield strength,  $S_y$ ; tensile strength,  $S_u$ ; and  
21 design stress intensity (allowable) values,  $S_m$ , for both materials in Section II for temperatures  
22 less than 371.1 degrees C (700 degrees F), and Table HBB-II-3000-3 for temperatures greater  
23 than 371.1 degrees C (700 degrees F). Table 3-1 below shows these values, along with the  
24 Margin of Safety ( $S_u/ S_m$ ) for the entire range of temperatures.  
25

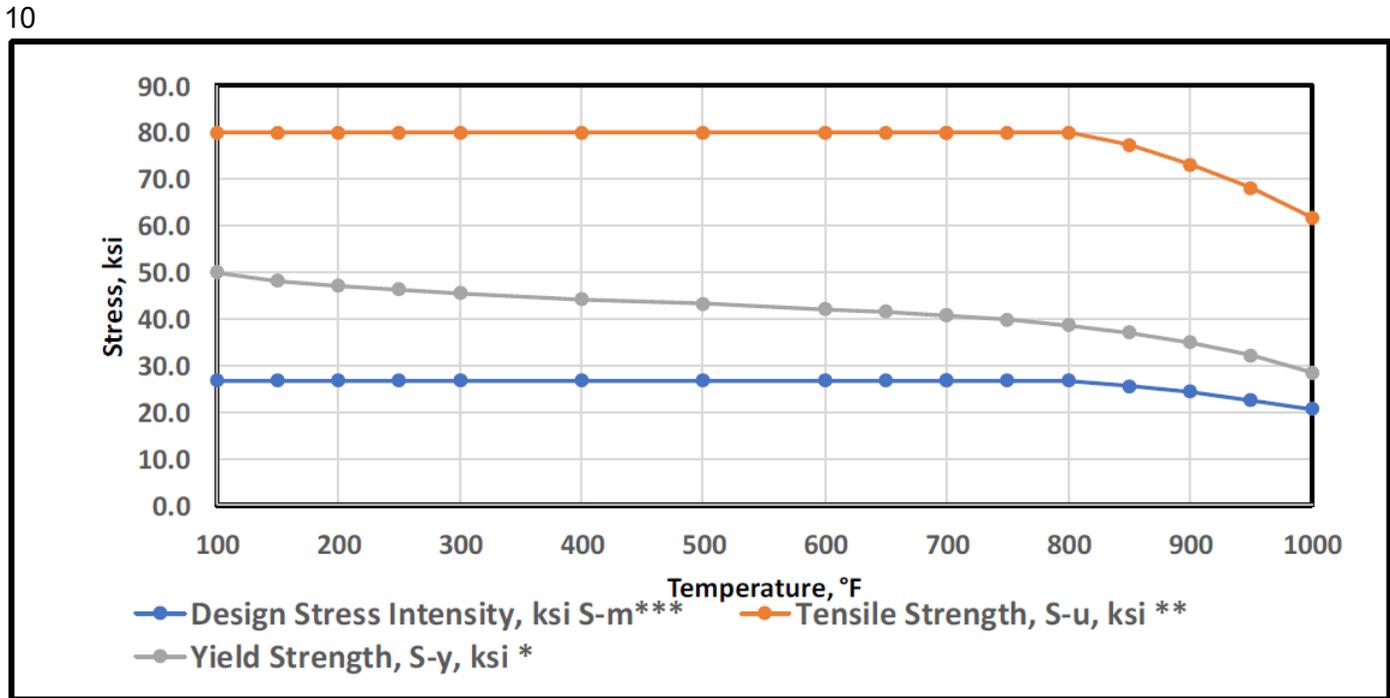
1  
2 **Table 3-1 Yield Strength,  $S_y$ , Ultimate Strength,  $S_u$ , Design Allowable Stress**  
3 **Values  $S_m$ , and Margin of Safety for SA-533 Type B, Class 1, Plates and SA-**  
4 **508 Grade 3, Class 1, Forgings for Temperatures 100 Degrees**  
5 **F to 1,000 Degrees F (37.8 degrees C to 537.8 degrees C) (NUMARK, 2020a)**  
6

Basis for Allowable	temperature, °F	temperature, °C	Yield Strength, S-y, ksi *		Tensile Strength, S-u, ksi **		Design Stress Intensity, ksi S-m***		Margin, S-u/S-m	
			SA-533	SA-508	SA-533	SA-508	SA-533	SA-508	SA-533	SA-508
Stresses, S <sub>m</sub>										
Section II, Part D	100	38	50.0	50.0	80.0	80.0	26.7	26.7	3.0	3.0
Subpart 1 (T < 700 F)	150	66	48.1	48.1	80.0	80.0	26.7	26.7	3.0	3.0
	200	93	47.0	47.0	80.0	80.0	26.7	26.7	3.0	3.0
	250	121	46.2	46.2	80.0	80.0	26.7	26.7	3.0	3.0
	300	149	45.5	45.5	80.0	80.0	26.7	26.7	3.0	3.0
	400	204	44.2	44.2	80.0	80.0	26.7	26.7	3.0	3.0
	500	260	43.2	43.2	80.0	80.0	26.7	26.7	3.0	3.0
	600	316	42.1	42.1	80.0	80.0	26.7	26.7	3.0	3.0
	650	343	41.5	41.5	80.0	80.0	26.7	26.7	3.0	3.0
	700	371	40.7	40.7	80.0	80.0	26.7	26.7	3.0	3.0
Mandatory App HBB-II	700	371	40.7	40.7	80.0	80.0	26.7	26.7	3.0	3.0
(700 F < T < 1000 F)	750	399	39.8	39.8	80.0	80.0	26.7	26.7	3.0	3.0
	800	427	38.6	38.6	80.0	80.0	26.7	26.7	3.0	3.0
	850	454	37.0	37.0	77.3	77.3	25.5	25.5	3.0	3.0
	900	482	34.9	34.9	73.1	73.1	24.3	24.3	3.0	3.0
	950	510	32.1	32.1	68.0	68.0	22.5	22.5	3.0	3.0
	1000	538	28.4	28.4	61.7	61.7	20.7	20.7	3.0	3.0

Note: The values provided in Table 4.2.2-1 were obtained from ASME BPVC-2017  
\* - ASME BPVC-2017 Section II, Part D, Subpart 1, Table Y-1: p 660, Line No. 42 for SA-533 & p 664, Line No. 29 for SA-508  
\*\* - ASME BPVC-2017 Section II, Part D, Subpart 1, Table U: p 538, Line No. 33 for SA-533 & p 540, Line No. 19 for SA-508  
\*\*\* - ASME BPVC-2017 Section II, Part D, Subpart 1, Table 2A: p 302, Line No. 23 for SA-533 & p 306, Line No. 1 for SA-508 for Temp up to 700 F;  
Mandatory Appendix HBB-II Table HBB-II-3000-3 for Temperatures > 700 F

1 Figure 3-6 below shows the values of  $S_m$ ,  $S_y$  and  $S_u$  for the two materials (which are identical) as  
 2 seen in Table 3-1. As may be noted in Table 3-1, the Margin of Safety ( $S_u/S_m$ ) for both materials  
 3 for the entire range of temperatures is consistently 3.0, thereby confirming that the  $S_m$  values in  
 4 Table HBB-II-3000-3 are both conservative and are an extension of those values in Section II,  
 5 Part D, Subpart 1, as stated in this Appendix. The staff finds the evaluation of the material  
 6 property values in NUMARK, 2020a to be acceptable because it used ASME Code material  
 7 properties and methods consistent with those used to determine the allowable stresses in  
 8 Section III-5.

9 Therefore, the staff finds HBB-II-2000 acceptable as written.



12 **Figure 3-6 Values of  $S_y$ ,  $S_u$  and  $S_m$  for SA-533 and SA-508 Materials Confirming that**  
 13 **the  $S_m$  values for  $T > 700$  Degrees F (371.1 Degrees C) are an Extension of**  
 14 **those for  $T < 700$  Degrees F (371.1 Degrees C) and are**  
 15 **Conservative (NUMARK, 2020a)**

16 **3.8.3 Article HBB-II-3000 Design**

17 Page 142 of the 2019 Edition of the ASME Code III-5, states that the rules for design are  
 18 presented in Sections (a) through (i) of Article HBB-II-3000.

19 NUMARK, 2020a recommends this Article for conditional endorsement with further NRC review  
 20 of the following items from a regulatory perspective:

- 21 • Table HBB-II-3000-1 provides the values of  $S_{mt}$  – Allowable Stress  
 22 Intensity Values for SA-533 Type B, Class 1 and SA-508 Grade 3,  
 23 Class 1 in Mandatory Appendix HBB-II for temperatures ranging from  
 24 700 degrees F to 1,000 degrees F (371.1 degrees C to 537.8 degrees C)  
 25 for time at temperature values between 1 hour and 3,000 hours, as  
 26 appropriate. As detailed in Section 4.3.3 of NUMARK, 2020a, the Margin

of Safety relative to the creep stress rupture values as presented in Table HBB-II-3000-4 for some of the conditions is below 2.0.

**Table 3-2 Ratio of Stress-to-Rupture  $S_r$  to  $S_{mt}$  for SA-533 Type B, Class 1, and SA508 Grade 3, Class 1, Materials (Margin of Safety) Based on Tables HBB-II-3000-4 and HBB-II-3000-1 (NUMARK, 2020a)**

Temperature		Time at Temp, hr						
F	C	1	10	30	100	300	1000	3000
700	371.1	3.0	3.0	3.0	3.0	2.9	2.9	2.8
750	398.9	3.0	3.0	2.9	2.9	2.7	2.6	2.5
800	426.7	3.0	2.9	2.8	2.6	2.5	2.2	2.0
850	454.4	3.1	2.8	2.7	2.4	2.2	2.0	
900	482.2	3.0	2.6	2.4	2.1	1.9	1.6	
950	510.0	3.0	2.4	2.1	1.8	1.5	1.7	
1,000	537.8	2.8	2.1	1.8	1.6	1.6	1.9	

For the materials allowed for ASME Code III-5, Class A components,  $S_t$  (and therefor  $S_{mt}$ ) can be based on  $0.67 \times S_r$  (HBB-3221, see Section 3.6.3 of this NUREG). This is equivalent to a margin of 1.49. Table 3-2 shows margins greater than 1.49 for all materials. Therefore, the margins for the materials in HBB-II are greater than the margins allowed by ASME Code III-5 for Class A materials, which can be as low as 1.49. Therefore, the NRC staff determined that no condition is necessary because the minimum margin of  $S_{mt}$  to  $S_r$ , as shown in Table 3-2, is consistent with the margin of 1.49 allowed for Class A components and thus this subarticle is acceptable as written.

**3.8.4 Article HBB-II-4000 Fabrication and Installation**

This Article references the rules of Article HBB-4000, which PNNL, 2020 reviewed for endorsement. Section 3.6.4 of this NUREG documents the NRC's evaluation of HBB-4000.

The staff finds subarticle HBB-II-4000 to be acceptable because it indicates that an applicant or licensee should follow Article HBB-4000, and the staff has approved HBB-4000 for endorsement for the reasons stated in Section 3.6.4 of this NUREG.

**3.8.5 Article HBB-II-5000 Examination**

This Article references the rules of Article HBB-5000, which PNNL, 2020 reviewed for endorsement. Section 3.6.5 of this NUREG documents the NRC's evaluation of HBB-5000.

The staff finds subarticle HBB-II-5000 to be acceptable because it indicates that an applicant or licensee should follow Article HBB-5000, and the staff has approved HBB-5000 for endorsement for reasons stated in Section 3.6.5 of this NUREG.

1 **3.8.6 Article HBB-II-6000 Testing**

2 This Article references the rules of Article HBB-6000, which PNNL, 2020 reviewed for  
3 endorsement. Section 3.6.6 of this NUREG documents the NRC’s evaluation of HBB-6000.

4  
5 The staff finds subarticle HBB-II-6000 to be acceptable because it indicates that an applicant or  
6 licensee should follow Article HBB-6000, and the staff has approved HBB-6000 for endorsement  
7 for reasons stated in Section 3.6.6 of this NUREG.

8  
9 **3.8.7 Article HBB-II-7000 Overpressure Protection**

10 This Article references the rules of Article HBB-7000, which the NRC staff reviewed for  
11 endorsement. Section 3.6.7 of this NUREG documents the NRC’s evaluation of HBB-7000.

12  
13 The staff finds subarticle HBB-II-7000 to be acceptable because it indicates that an applicant or  
14 licensee should follow Article HBB-7000, and the staff has approved HBB-7000 for endorsement  
15 for reasons stated in Section 3.6.7 of this NUREG.

16  
17 **3.9 Nonmandatory Appendix HBB-T Rules for Strain, Deformation, and Fatigue**  
18 **Limits at Elevated Temperatures**

19 As explained in NUMARK, 2020a, Subsection HBB states that the load-controlled stress limits  
20 of HBB are mandatory. In contrast, the deformation-controlled limits in HBB-T are not  
21 mandatory. These rules provide strain limits that are also addressed with Code Case N-861  
22 and creep-fatigue limits that are addressed with Code Case N-862, as well as buckling and  
23 instability limits. Section 4 of this NUREG documents the staff review of Code Cases N-861 and  
24 N-862. The staff reviewed and accepted the technical recommendations of NUMARK, 2020a  
25 that find the limits of HBB-T to be an acceptable approach for demonstrating compliance with  
26 the design provisions for ASME Code III-5, Class A, components. The staff accepted the  
27 NUMARK, 2020a conclusion that HBB-T is acceptable because, based on its review of  
28 NUMARK, 2020a, the staff agrees that following the provisions of HBB-T assures conservative  
29 component designs in conjunction with the design provisions for ASME Code III-5 Class A  
30 components in HBB-3000.

31  
32 Although the owner may use other methods, as justified in the Design Report (NCA-3550), it is  
33 anticipated that ANLWR vendors will use a nonlinear finite-element-based solution to  
34 demonstrate compliance for some components, due to the large computational facilities  
35 available to these vendors. This may reduce the conservatism inherent in the simple HBB-T  
36 design rules based on elastic analysis. Jetter, 1976 provides the justification for many of the  
37 rules in Appendix-T in the context of Code Case 1592, and these remain appropriate for the  
38 rules of HBB-T of 2017, as described below. For ASME Code III-5, operating experience with  
39 high-temperature design under ASME Code Sections I and VIII informed the development of  
40 HBB-T. Section 4 of NUMARK, 2020a provides detailed justification for many of the rules in  
41 HBB-T.

42  
43 **3.9.1 HBB-T-1100 Introduction**

44 Subarticle HBB-T-1100 and its paragraphs serve the same purpose as the corresponding  
45 provisions in Code Case 1592 endorsed in RG 1.87, Rev. 1. The provisions in Code Case 1592  
46 remains conservative and acceptable, and subarticle HBB-T-1100 and its paragraphs are

1 technically equivalent to them. Therefore, the staff finds HBB-T-1100 and its paragraphs  
2 acceptable.

3

#### 4 **3.9.2 HBB-T-1200 Deformation Limits for Functional Requirements**

5 Subarticle HBB-T-1200 and its paragraphs serve the same purpose as the corresponding  
6 provisions in Code Case 1592 endorsed in RG 1.87, Rev. 1. The provisions in Code Case 1592  
7 remains conservative and acceptable, and subarticle HBB-T-1200 and its paragraphs are  
8 technically equivalent to them. Therefore, the staff finds HBB-T-1200 and its paragraphs  
9 acceptable.

10

#### 11 **3.9.3 HBB-T-1300 Deformation and Strain Limits for Structural Integrity**

##### 12 **HBB-T-1310 Limits for Inelastic Strains**

13

14 Subarticle HBB-T-1310 serves the same purpose as subarticle T-1310 of Code Case 1592  
15 endorsed in RG 1.87, Rev. 1. Subarticle T-1310 of Code Case 1592 remains conservative and  
16 acceptable, and subarticle HBB-T-1310 is technically equivalent to it. Therefore, the staff finds  
17 HBB-T-1310 acceptable.

18

##### 19 **HBB-T-1320 Satisfaction of Strain Limits Using Elastic Analysis**

20

##### 21 **HBB-T-1321 General Requirements**

22

23 Subarticle HBB-T-1321 serves the same purpose as subarticle T-1321 of Code Case 1592  
24 endorsed in RG 1.87, Rev. 1. Subarticle T-1310 of Code Case 1592 remains conservative and  
25 acceptable, and subarticle HBB-T-1310 is technically equivalent to it, except  
26 subsubarticle HBB-T-1321 provides clarifications and additions. The review of this updated  
27 paragraph is discussed below.

28

29 As stated in NUMARK, 2020a, use of elastic methods to account for design in the creep regime  
30 is a legacy approach developed before the widespread use of computational modelling. At that  
31 time (1970s), most experts thought that considerable expertise and experience was necessary  
32 to perform these complex analyses and “their reliability as design tools in the hands of  
33 inexperienced users may be questioned” (O’Donnell and Porowski, 1974). Hence, the ASME  
34 consensus agreed that the ASME Code needed simple, if overly conservative and complex to  
35 apply, elastic and simplified inelastic analysis rules.

36

37 As stated in HBB-T-1321, if any one of the three strain limit test cases described in  
38 HBB-T-1322, HBB-T-1323, and HBB-T-324 are satisfied, then the strain limits of HBB-T-1310  
39 are considered to be addressed. This includes the procedure for defining loading cycles and  
40 stress intensities. Based on the above and because subarticle HBB-T-1321 is general and the  
41 results produced using this procedure are expected to be conservative under all design  
42 circumstances, the staff finds HBB-T-1321 acceptable as written.

43

##### 44 **HBB-T-1322 Test No. A-1**

45

##### 46 **HBB-T-1323 Test No. A-2**

47 HBB-T-1322 Test No. A-1 and HBB-T-1323 Test No. A-2 serve the same purpose as those in  
48 Code Case 1592 endorsed in RG 1.87, Rev. 1. Code Case 1592 remains conservative and

1 acceptable in regard to these tests, and HBB-T-1322 Test No. A-1 and HBB-T-1323 Test  
2 No. A-2 are technically equivalent to them. If any of the test cases (A-1 to A-3) are satisfied, the  
3 strain limits and ratcheting (progressive cyclic inelastic deformation) provisions are considered  
4 satisfied. The test cases were developed based on work by Bree documented in “Elastic-  
5 Plastic Behavior of Thin Tubes Subjected to Internal Pressure and Intermittent High-Heat Fluxes  
6 with Applications to Fast Nuclear Reactor Fuel Elements” (Bree, 1967), and “Incremental  
7 Growth Due to Creep and Plastic Yielding of Tubes Subjected to Internal Pressure and Cyclic  
8 Thermal Stresses” (Bree, 1968). Bree analyzed pressurized cylinders subjected to pressure  
9 loading and a cyclic thermal gradient through the cylinder wall. This work led to the original  
10 Bree diagram, which identified six regions of thermal and pressure stress combinations.

11  
12 Three of these regimes resulted in ratcheting, even without the presence of creep straining.  
13 Two of the regions resulted in shakedown (which occurs in a structure if after a few cycles of  
14 load application, ratcheting ceases) to elastic action in the absence of creep. Finally, an elastic  
15 “safe” regime was identified where no ratcheting occurs under plastic and creep conditions. The  
16 loading conditions for the analysis based on the Bree diagram were extended to account for  
17 realistic load conditions: general primary stress and general secondary stress. Hence, the  
18 purpose of the rules is to consider the maximum value of primary and secondary load ranges in  
19 the ratcheting assessment, which is conservative because secondary stresses relax. “Elevated  
20 Temperature Design – Development and Implementation of Code Case 1592” (Jetter, 1976),  
21 pages 224–225, summarizes the conservative nature of these tests with extensive discussion.  
22 The independent review in NUMARK, 2020a agrees that this test is indeed conservative.

23  
24 Subarticle HBB-T-1322 and HBB-T-1323 serve the same purpose as subarticle T-1322 and T-  
25 1323 of Code Case 1592 endorsed in RG 1.87, Rev. 1. Subarticle T-1322 and T-1323 of Code  
26 Case 1592 remain conservative and acceptable, and subarticle HBB-T-1322 and HBB-T-1323  
27 are technically equivalent to them. Therefore, the staff finds HBB-T-1322 and HBB-T-1323  
28 acceptable..

29  
30 **HBB-T-1324 Test No. A-3**  
31  
32 HBB-T-1324, Test No. A-3, updates the one presented in Code Case 1592, and it also  
33 incorporates information from Code Case 1592, paragraph T-1325. For the reasons discussed  
34 above, this is a conservative test, and the “r” and “s” values of the added Table HBB-T-1324  
35 provide additional conservatism; in short, the “r” value reduces the effective rupture time for  
36 some materials, and the “s” value increases the effective stress used to determine the maximum  
37 allowable time  $t_{d}$ , which results in a lower allowable time .

38  
39 Based on the above, the staff finds HBB-T-1324 acceptable. The staff notes that Test No. A-3  
40 uses the stress rupture ( $S_r$ ) values from Figures HBB-I-14.6A through HBB-I-14.6F, which are  
41 reviewed in Section 3.7, and that conditions have been identified on the  $S_r$  values for some  
42 materials.

43  
44 **HBB-T-1325 Special Requirements for Piping Components**  
45  
46 The staff finds HBB-T-1325 to be acceptable because this paragraph includes provisions in the  
47 A-1, A-2, and A-3 tests to conservatively account for elastic follow-up<sup>11</sup> in piping systems where

---

<sup>11</sup> The term “elastic follow-up” refers to a situation in which only a small portion of a structure undergoes inelastic strains while the major portion of the structure behaves in an elastic manner. In these cases, certain areas may be subjected to strain concentrations due to elastic follow-up of the rest of the connected structure.

1 stress relaxation due to creep may only partially occur. The staff finds that the procedures  
2 developed and validated ensure that elastic follow-up is conservatively addressed when using  
3 elastic analysis.

#### 4 5 **HBB-T-1330 Satisfaction of Strain Limits Using Simplified Inelastic Analysis**

#### 6 7 **HBB-T-1331 General Requirements**

#### 8 9 **HBB-T-1332 Test No. B-1 and B-2**

#### 10 11 **HBB-T-1333 Test No. B-3**

12  
13 Simplified inelastic analysis methods are based on elastic analysis, which extend the Bree  
14 approach for ratcheting control. This procedure, developed by O'Donnell and Poroski, 1974, is  
15 based on a mathematical bounding strategy (similar to methods used to validate Code  
16 Case N-861) to ensure an upper bound on the accumulated strains due to ratcheting. The  
17 enhancements by Sartory in "Effect of Peak Thermal Strain on Simplified Ratcheting Analysis  
18 Procedures, PVP-Vol. 163, Structural Design for Elevated Temperature Environments-Creep,  
19 Ratchet, Fatigue, and Fracture" (Sartory, 1989) to account for peak thermal stress effects  
20 ensure conservative results for all possible conditions. Validation is provided by many authors,  
21 including Sartory in "Analytical Investigation of the Applicability of Simplified Ratcheting and  
22 Creep-Fatigue Rules to LMFBR Component Geometries – Two Dimensional Axis-symmetric  
23 Structures" (Sartory, 1976), using finite element methods to ensure accuracy.

24  
25 Tests B-1 to B-3 are considered to produce conservative results because (1) the bounding  
26 theorems ensure conservative results are predicted using the tests and (2) the strain limits of  
27 HBB-T-1310 are considered quite conservative limits because they have been used for for more  
28 than 50 years with acceptable results. In addition, Section 3.9.7 of this NUREG also discusses  
29 the average ISSCs of HBB-T-1800, which are used to obtain upper bounds of the total inelastic  
30 strain, including strains due to creep ratcheting with tests B-1 and B-2, with regard to  
31 HBB-T-1800.

32  
33 Based on the above, the staff finds HBB-T-1331, HBB-T-1332, and HBB-T-1333 acceptable.  
34 The staff notes that Test No. B-1, B-2 and B-3 use the isochronous stress-strain curves (ISSCs)  
35 contained in HBB-T-1800, which the staff reviewed and has determined acceptable for the  
36 reasons stated in Section 3.9.7 of this NUREG.

#### 37 38 **3.9.4 HBB-T-1400 Creep-Fatigue Evaluation**

39 Appendix B of NUMARK, 2020a documents a review of the rules for creep-fatigue interaction in  
40 ASME Code III-5, Appendix HBB-T.

#### 41 42 **HBB-T-1410 General Requirements**

#### 43 44 **HBB-T-1411 Damage Equation**

45  
46 Many possible approaches were considered before developing the HBB-T approach to  
47 creep-fatigue assessment in ASME Code III-5 and the precursor code cases. Ultimately, the  
48 linear creep-fatigue interaction approach was chosen because it is simple for designers to use,  
49 and the material data provisions are the simplest among all approaches considered.

50

1 HBB-1411, Equation 10, evaluates creep-fatigue damage in Appendix HBB-T. The fatigue  
2 damage is accounted for by using Miner’s cumulative damage criteria, as is done at lower  
3 temperatures in Subsection NB. The fatigue damage at high temperatures is accumulated in  
4 the same fashion as described in Subsection NB and the use of Miner’s criteria is therefore  
5 acceptable.  
6

7 NUMARK, 2020a notes that the selected linear damage approach is conceptually  
8 straightforward to apply and is consistent with other damage assessment procedures in the  
9 ASME Code. The fatigue design curves are obtained from fully reversed cyclic tests at  
10 temperature. NUMARK, 2020a describes some of the conservatisms in the creep-fatigue  
11 assessment methodology of HBB-T-1400 with which the staff agrees. These include the use of  
12 a safety factor  $K'$ , which is either 0.67 or 0.9. The stress for the applicable operating condition is  
13 divided by  $K'$ , resulting in a larger stress, which is then used to determine the allowable time  
14  $(T_d)_k$ , resulting in a shorter allowable time. Another conservatism is that the best-fit continuous  
15 cycling data were reduced by factors of 2 on total strain range and 20 on cycles to develop the  
16 design fatigue curves in Figures HBB-T-1420-1A–1E. Accordingly, HBB-T-1411 is acceptable.

### 17 **HBB-T-1412 Exemption from Fatigue Analysis**

18  
19 The exemption from fatigue rules does not apply to temperatures above Subsection NB  
20 temperature limits, except if service loads can be qualified as not introducing significant  
21 time-dependent effects. The staff finds HBB-T-1412 acceptable for this reason, since  
22 Subsection NB includes a technically equivalent provision and has been incorporated by  
23 reference in 10 CFR 50.55a by the NRC without conditions.  
24

### 25 **HBB-T-1413 Equivalent Strain Range**

26  
27 The methods for determining the equivalent strain range for use in fatigue design under  
28 multiaxial loading are basically the same as those used in Subsection NB, as noted in “Division  
29 5—High-Temperature Reactors” (Jetter, 2017). Moreover, the effect of mean stress is ignored  
30 in the code fatigue design curves (Jetter, 2017). Jetter, 2017 mentioned that application of the  
31 modified Goodman diagram approach for Subsection NB resulted in no adjustment of the  
32 fatigue curves.  
33

34 The staff finds HBB-T-1413 acceptable because this approach is used in Subsection NB, which  
35 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
36 conditions. The mean stress effect was studied recently in a report by ORNL, “Evaluation of  
37 Mean Stress Correction on Fatigue Curves of Grade 91 and Alloy 617 in ASME Section III  
38 Division 5” (Wang et al., 2020). This recent test work showed that the mean stress effect at  
39 elevated temperature is not important, which is reasonable because at elevated temperature,  
40 creep will tend to remove mean stress effects.  
41

### 42 **HBB-T-1414 Alternative Calculation Method—Equivalent Strain Range**

43  
44 HBB-T-1414, the alternative approach to define multiaxial strain ranges for fatigue assessment  
45 when principal strains do not rotate during the service history, is technically equivalent to the  
46 approach used in Subsection NB, which the NRC has previously approved through  
47 incorporation by reference in 10 CFR 50.55a without conditions. Further, as noted in NUMARK,  
48 2020a, experience shows that the approach is valid (Rao, 2017). Therefore, the staff finds  
49 HBB-T-1414 acceptable.  
50

1 **HBB-T-1420 Limits Using Inelastic Analysis**

2  
3 Full inelastic analysis involves performing a finite element-based analysis of the creep-fatigue  
4 problem for the component of interest, with a proper constitutive law that handles combined  
5 creep and plasticity (all inelastic behavior) as functions of temperature throughout the service  
6 load history. The entire history of loading is modeled to perform the assessment. Conducting  
7 such an analysis and fitting the material behavior and constants is challenging. As noted in  
8 NUMARK, 2020a, clarity is needed on the standards that are necessary to ensure that the  
9 model used is valid for the component being investigated. Rao, 2017, Section 17.4.4.3.9.4,  
10 provides six goals for the constitutive relations used for inelastic assessment.

11 The staff finds HBB-T-1420 acceptable with the following limitation:

- 13 • In applying the limits identified in HBB-T-1420 (including parameters such  
14 as strain, cycles, and temperature) in inelastic analysis, the user should  
15 validate the constitutive models used in assessments for cyclic creep  
16 loading. The validity of the inelastic constitutive models should be  
17 demonstrated in the design report.

18 **HBB-T-1430 Limits Using Elastic Analysis**

19  
20 **HBB-T-1431 General Requirements**

21  
22 According to NUMARK, 2020a, the most recent general rules in ASME Code III-5 were  
23 developed in “Creep-Fatigue Assessment Methods Using Elastic Analysis Results and  
24 Adjustments” (Severud, 1991), and the current rules for creep-fatigue assessment using elastic  
25 analysis methods are based on this work. The carefully developed arguments in “Background  
26 to the Elastic Creep-Fatigue Rules of the ASME B&PV Code Case 1592” (Severud, 1978) and  
27 in Severud, 1991, which are based on years of work and vetting by the ASME Code committee  
28 and operational experience, are considered conservative. Appendix B to NUMARK, 2020a  
29 extensively discusses the conservative nature of these rules. The staff finds HBB-T-1430 and  
30 HBB-T-1431 acceptable because 1) application of the limits in HBB-T-1431 will normally provide  
31 conservative results, 2) the elastic ratcheting provisions of HBB-T-1320 are an initial condition to  
32 the approach in HBB-T-1430, which ensures additional conservatism, and 3) elastic follow-up is  
33 addressed in the elastic analysis procedures by classifying certain secondary stresses as  
34 primary.

35  
36 **HBB-T-1432 Strain Range Determination**

37  
38 **HBB-T-1433 Creep Damage Evaluation**

39  
40 In the elastic creep-fatigue analysis procedures of HBB-T-1432 and HBB-T-1433, the allowable  
41 time for each accumulated hold time is calculated by using the ISSCs of Figure HBB-T-1800 A-1  
42 through Figure HBB-T-1800 E-11. For several materials (Type 304 and Type 316, Alloy 800H),  
43 NUMARK, 2020a found these curves to be slightly nonconservative for higher temperatures and  
44 long hold times (typically greater than 100,000 hours). The staff reviewed the evaluation of the  
45 ISSCs in NUMARK, 2020a in Section 3.9.7 of this NUREG, and determined that the  
46 independent data used to check the HBB-T-1800 ISSCs was appropriate for creep data, thus  
47 the ISSCs are acceptable without conditions.

1 NUMARK, 2020a also noted that ORNL, 2020 on the materials portion of ASME Code III-5  
2 found that the stress rupture curves in Figures HBB-I-14.6A–F used to determine the allowable  
3 time duration  $((T_D)_k)$  (HBB-T-1411, HBB-T-1433)) are nonconservative for certain materials at  
4 certain times and temperatures. The staff identified conditions on the  $S_r$  values in Figures and  
5 Tables HBB-I-14.6A–F, reviewed in Section 3.7.8. The staff notes that these conditions are  
6 applicable when determining the allowable time duration  $(T_D)_k$  in HBB-T-1411 or HBB-T-1433.  
7

8 The creep-fatigue damage envelope of Figure HBB-T-1420-2 (sometimes referred to as the  
9 creep-fatigue interaction diagram) is reviewed for each individual Class A material below. The  
10 staff's review considered information from Appendix B of NUMARK, 2020a.

#### 11 Type 304 and 316

12  
13  
14 For Type 304 and Type 316, comparisons of creep-fatigue test data and the ASME Code III-5  
15 creep-fatigue envelope from Figure HBB-T-1420-2 show that the ASME Code III-5 creep-fatigue  
16 interaction diagram curve is conservative when the safety factors from HBB-T are applied to the  
17 raw test data. Therefore, the staff finds the creep-fatigue damage envelope for Type 304 and  
18 Type 316 in Figure HBB-T-1420-2 acceptable.  
19

#### 20 Alloy 800H

21  
22 NUMARK, 2020a cites the results of several studies that concluded that the creep-fatigue  
23 damage envelope for Alloy 800H is very conservative. The staff also reviewed information in  
24 Ren, 2010, which provides a review of the Alloy 800H creep-fatigue damage envelope based on  
25 three different analyses. A graph of the results of the three analyses in Ren, 2010 shows that  
26 the intersection point of 0.1, 0.1 is reasonable and conservative. Based on its review of the  
27 additional information in Ren, 2010, the staff finds the creep-fatigue damage envelope for  
28 Alloy 800H in Figure HBB-T-1420-2 acceptable.

#### 29 2-1/4Cr-1Mo

30  
31 NUMARK, 2020a concludes that the ASME Code III-5 safety factors lead to very conservative  
32 creep-fatigue life predictions using the linear fraction damage models. NUMARK, 2020a notes  
33 that, for 2-1/4Cr-1Mo, the interaction diagram uses (creep damage, fatigue damage) = (0.1,  
34 0.1), which considers very conservative, especially when used with the numerous safety factors  
35 within the design procedure. NUMARK, 2020a also notes that the reduction factors for welds  
36 are considered very conservative and encourages designers to carefully place welds into the  
37 design where cyclic loads are low. The staff reviewed the evaluation in NUMARK, 2020a, as  
38 well as the source references, and agrees with its conclusions because comparisons of the  
39 creep-fatigue design envelope for 2-1/4Cr-1Mo to the test data in these references show the  
40 envelope is conservative, particularly when the conservatism in the current ASME III-5 design  
41 procedures are applied. The staff also agrees with the statement of NUMARK, 2020a that the  
42 weld strength reduction factors for 2-1/4Cr-1Mo are conservative and would tend to result in  
43 lower stresses and more conservative designs which would also result in lower creep-fatigue  
44 damage for 2-1/4Cr-1Mo, which reinforces the conservatism of the creep-fatigue damage  
45 envelope for 2-1/4Cr-1Mo. Therefore, the staff finds the creep-fatigue damage envelope in  
46 Figure HBB-T-1420-2 for 2-1/4Cr-1Mo acceptable.  
47

1 9Cr-1Mo-V  
2

3 NUMARK, 2020a cites comparisons of creep-fatigue test data to the creep-fatigue envelope of  
4 the ASME Code (predecessors to ASME Code III-5), which demonstrate that the ASME  
5 Code III-5 creep-fatigue envelope for 9Cr-1Mo-V in Figure HBB-T-1420-2 is very conservative.  
6 NUMARK, 2020a also notes that, despite the observation from Appendix A to the report that the  
7 ISSCs for 9Cr-1Mo-V in ASME Code III-5 may be nonconservative for some higher  
8 temperatures and long times, it is judged that the inherent conservatism is adequate from this  
9 standpoint to ensure conservative predictions. The staff notes that it found the ISSCs for  
10 9Cr-1Mo-V acceptable, as documented in Section 3.9.7 of this NUREG. The NRC staff  
11 reviewed the evaluation of the creep-fatigue design envelope for 9Cr-1Mo-V in NUMARK,  
12 2020a, as well as the source references, and agrees with the conclusions in NUMARK, 2020a  
13 with respect to the conservatism of the creep-fatigue design envelope for 9Cr-1Mo-V, because  
14 comparisons of the creep-fatigue design envelope to the test data in these references show the  
15 envelope is conservative, particularly when the conservatisms in the current ASME III-5 design  
16 procedures are applied. Therefore, the staff finds the creep-fatigue damage envelope in  
17 Figure HBB-T-1420-2 for 9Cr-1Mo-V acceptable.  
18

19 **HBB-T-1434 Calculation of Strain Range for Piping**  
20

21 HBB-T-1434 provides that the simplified elastic analysis use the stress indices of ASME Code  
22 III-1, Table NB-3681(a)-1, which the NRC has previously approved through incorporation by  
23 reference in 10 CFR 50.55a without conditions, and that the equivalent strain range may be  
24 calculated directly from the equations of HBB-T-1432, which the staff found acceptable above.  
25 HBB-T-1434 also provides that piping be assessed for thermal expansion elastic followup and  
26 its effects be accounted for in the strain range and stress intensity assessments of HBB-T-1430,  
27 which the staff found acceptable above. HBB-T-1434 further provides that the User disclose  
28 and justify the followup analysis in the Design Report. Therefore, for the reasons discussed  
29 above and because the calculation of strain range for piping accounts for elastic followup, the  
30 staff finds HBB-T-1434 acceptable.  
31

32 **HBB-T-1435 Alternative Creep-Fatigue Evaluation**  
33

34 On a high level, HBB-T-1435 recommends that, if the negligible creep criteria are satisfied, the  
35 NB procedures be used with the elevated temperature fatigue curves. HBB-T-1435(a) converts  
36 the strain range from the ASME Code III-5 fatigue curves to stress amplitude for Subsection NB.  
37 HBB-T-1435(b) provides a conservatism by substituting the primary plus secondary stress,  $S_n$ ,  
38 with the peak stress,  $S_p$ .  $S_p$  is defined in NB-3653.6, but the use of  $S_p$  for  $S_n$  is very roughly the  
39 equivalent of the use of  $3\bar{S}_m$  in HBB-T-1324(c). Finally, an allowable usage factor of 0.9 in  
40 HBB-T-1324(d) adds additional conservatism. Therefore, since it appropriately and  
41 conservatively modifies the rules of Subsection NB for the alternative creep-fatigue evaluation,  
42 the staff finds HBB-T-1435 acceptable.  
43

44 **3.9.5 HBB-T-1500 Buckling and Instability**

45 HBB-T calls for consideration of both time-independent buckling and creep buckling and  
46 calculation of buckling loads or strains for all cases where compressive loads may lead to  
47 instability. ASME Code III-1-NB provides stability limits for specific configurations under specific  
48 loadings only and does not consider creep due to long-term loading applications at elevated  
49 temperatures. The HBB-T-1500 rules provide additional stability limits, which are applicable to  
50 general configurations for all specified design and loading conditions that may cause buckling or

1 instability due to time-independent as well as time-dependent creep behavior of the material.  
2 The staff has determined that HBB-T-1500 is acceptable based on the following evaluations of  
3 each portion of it.

#### 4 **HBB-T-1510 General Requirements**

5  
6  
7 The design rules for buckling, along with the design factors for time-dependent buckling, have  
8 been significantly enhanced from the original (1974) rules from Code Case 1592. Some of the  
9 original guidance from RG 1.87 for buckling (such as Regulatory Position 2 with regard to Code  
10 Case 1592-d(1) and d(3)) may no longer be needed because the new rules are more specific,  
11 especially with the temperature limits defined in Figures HBB-T-1522-1–3. Moreover, the  
12 current rules call for one to use the load-controlled buckling factors in Table HBB-T-1521-1 for  
13 conditions where strain- and load-controlled buckling may interact or for conditions where  
14 significant elastic followup may occur. Subsubarticle HBB-T-1510 sets limits on the use of  
15 HBB-T-1520, HBB-T-1521, and HBB-T-1522 for determining stability limits for load-controlled  
16 and strain-controlled buckling. The limits in HBB-T-1510 are acceptable because the  
17 independent review documented in NUMARK, 2020a, and references cited therein, shows that  
18 assessments of buckling within these limits are conservative. However, as outlined in RG 1.87,  
19 Regulatory Position 2.d(2), with regard to Code Case 1592, the following limitation is necessary  
20 for using the lower, strain-controlled, buckling factors in Table HBB-T-1521-1:

- 21  
22 • When an applicant or licensee uses the strain factors in Table  
23 HBB-T-1521-1 for time-independent buckling, the applicant or licensee  
24 should justify in the design report that (1) the buckling is purely strain-  
25 controlled and not combined with load-controlled buckling and (2) that  
26 “significant elastic follow-up” is not occurring.

#### 27 **HBB-T-1520 Buckling Limits**

#### 28 29 **HBB-T-1521 Time Independent Buckling**

30  
31 HBB-T-1521 indicates that for load-controlled buckling, the load factor, and for strain controlled  
32 buckling, the strain factor, shall equal or exceed the values given in Table HBB-T-1521-1 for the  
33 specified design and service loadings to guard against time-independent (instantaneous)  
34 buckling. Review of Table HBB-T-1521-1, with an included limitation, has been performed  
35 above under HBB-T-1510. In addition, HBB-T-1521 states that for configurations considered in  
36 NB-3133, the NB rules are valid, which the NRC has previously approved through incorporation  
37 by reference in 10 CFR 50.55a without conditions. Based on the above, the staff finds HBB-T-  
38 1521 acceptable given the condition shown above under HBB-T-1510.

#### 39 40 **HBB-T-1522 Time-Dependent Buckling**

41  
42 NUMARK, 2020a and references cited therein show that conservative buckling predictions are  
43 expected when using these rules. The staff reviewed the evaluation in NUMARK, 2020a and  
44 agrees with its conclusions. In addition, service experience over the years and validation with  
45 modeling and test data further supports the conservative nature of these rules. Based on the  
46 above, the staff finds HBB-T-1522 acceptable.

1 **3.9.6 HBB-T-1700 Special Requirements**

2 **HBB-T-1710 Special Strain Requirements at Welds**

3  
4 HBB-T-1710 serves the same purpose as subarticle T-1710 of Code Case 1592 endorsed in  
5 RG 1.87, Rev. 1. Subarticle T-1710 of Code Case 1592 remains conservative and acceptable  
6 except with respect to stress relaxation cracking, and HBB-T-1710 is technically equivalent to  
7 it. According to the independent review documented in NUMARK, 2020a and references cited  
8 therein, despite the application of Code Case 1592, stress-relaxation cracking has occurred in  
9 high-temperature applications from relaxation of weld residual stresses, even in regions where  
10 the weld residual stresses were partially reduced from postweld heat treatment.

11  
12 Based on the above, the staff finds subsubarticle HBB-T-1710 to be acceptable with the  
13 following limitation:

- 14  
15
  - When using HBB-T-1710 applicants and licensees should develop their  
16 own plans to address the potential for stress-relaxation cracking in their  
17 designs.

18

19 **HBB-T-1711 Scope**

20

21 HBB-T-1711 serves the same purpose as the corresponding provision in Code Case 1592  
22 endorsed in RG 1.87, Rev. 1. Code Case 1592 remains conservative and acceptable, and  
23 HBB-T-1711 is technically equivalent to it Therefore, the staff finds HBB-T-1711 acceptable.

24

25 **HBB-T-1712 Material Properties**

26

27 HBB-T-1712 serves the same purpose as the corresponding provision in Code Case 1592  
28 endorsed in RG 1.87, Rev. 1. Code Case 1592 remains conservative and acceptable, and  
29 HBB-T-1712 is technically equivalent to it Therefore, the staff finds HBB-T-1712 acceptable.

30

31 **HBB-T-1713 Strain Limits**

32

33 HBB-T-1713 serves the same purpose as the corresponding provision in Code Case 1592  
34 endorsed in RG 1.87, Rev. 1. Code Case 1592 remains conservative and acceptable, and  
35 HBB-T-1713 is technically equivalent to it Therefore, the staff finds HBB-T-1713 acceptable.

36

37 **HBB-T-1714 Analysis of Geometry**

38

39 HBB-T-1714 serves the same purpose as the corresponding provision in Code Case 1592  
40 endorsed in RG 1.87, Rev. 1. Code Case 1592 remains conservative and acceptable, and  
41 HBB-T-1714 is technically equivalent to it. Therefore, the staff finds HBB-T-1714 acceptable.

42

43 **HBB-T-1715 Creep-Fatigue Reduction Factors**

44

45 The staff finds HBB-T-1715 acceptable because the reduction factors for use in the fatigue  
46 evaluation procedures of HBB-T-1715 are expected to produce conservative designs, as  
47 explained below. The “Evaluation of Weldment Creep and Fatigue Strength Reduction Factors  
48 for Elevated Temperature Design” (Corum, 1989), validated the HBB-T-1715 provisions by  
49 comparing their results to test data. According to the independent review documented in

1 NUMARK, 2020a, the comparison in Corum, 1989 showed that application of these Creep-  
2 Fatigue reduction factors provides conservative results. The NRC staff agrees that the  
3 comparison of the results to the test data show that the results are acceptable.  
4

#### 5 **HBB-T-1720 Strain Requirements for Bolting**

6

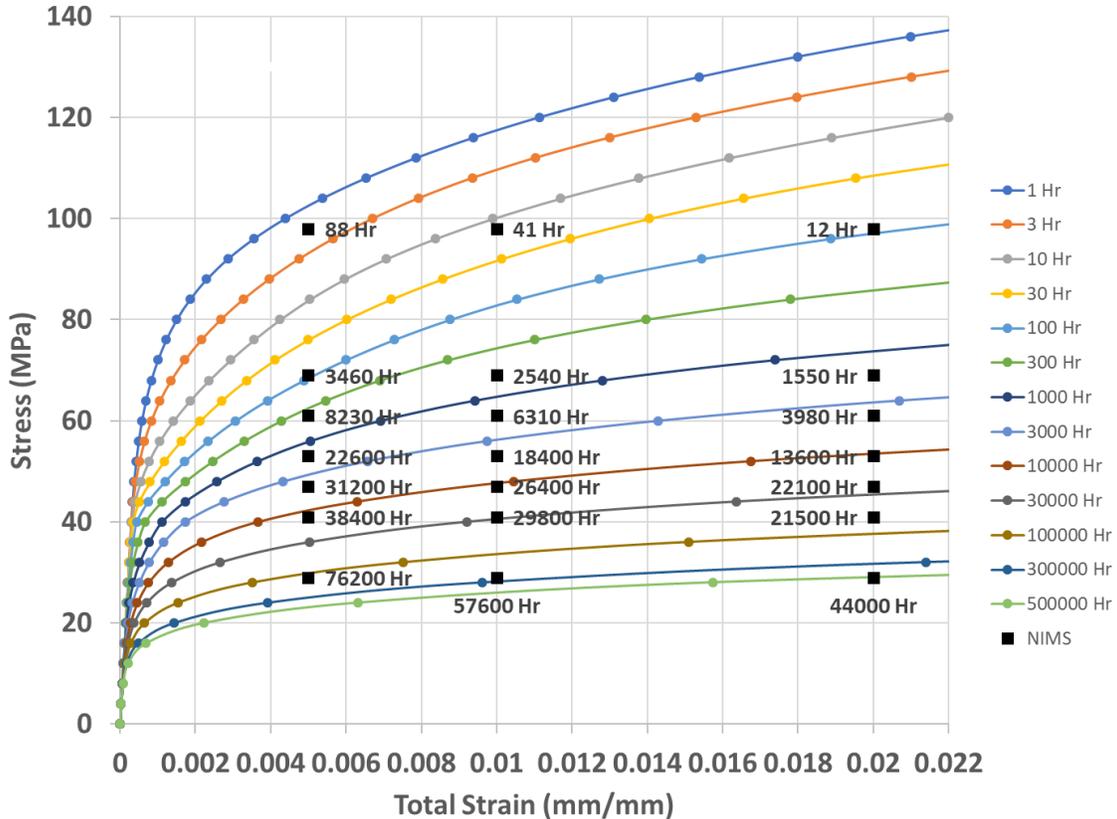
7 HBB-T-1720 serves the same purpose as subsubarticle -T-1720 of Code Case 1592 endorsed  
8 in RG 1.87, Rev. 1. Subsubarticle -T-1720 of Code Case 1592 remains conservative and  
9 acceptable, and HBB-T-1720 is identical to subsubarticle -T-1720 of Code Case 1592.  
10 Therefore, the staff finds HBB-T-1720 acceptable.  
11

#### 12 **3.9.7 HBB-T-1800 Isochronous Stress-Strain Relations**

13 Subarticle HBB-T-1800 with its subsubarticles HBB-T-1810 and HBB-T-1820, and with the  
14 exception of 9Cr-1Mo-V material (reviewed below), are identical to the equivalent portions of  
15 Code Case 1592, which has been approved for use through NRC RG 1.87. RG 1.87 identifies  
16 no conditions on the use of the ISSCs in Code Case 1592. NUMARK, 2020a provides an  
17 independent review of HBB-T-1800.  
18

19 Figures HBB-T-1800-A-1 through HBB-T-1800-E-11 of this subarticle provide graphs showing  
20 ISSCs, each graph being for a specific material at a specific temperature. The graphs are  
21 intended to provide the designer with information on the total strain caused by stress under  
22 elevated temperature conditions for specified intervals of time, assuming average material  
23 properties.

24 NUMARK, 2020a documents an independent review of the ISSCs in Figures HBB-T-1800-A-2  
25 through HBB-T-1800-E-11. In the analysis documented in NUMARK, 2020a, available creep  
26 data for the five ASME Code III-5 materials were compared to the HBB-T ISSCs to verify the  
27 conservatism of the HBB-T ISSCs. The independent data were compared to the HBB-T ISSCs  
28 plotted using the underlying equations used to generate the HBB-T ISSCs. Figure 3-7 shows  
29 an example of a comparison for Type 304 SS at 700 degrees C (1,292 degrees F). In  
30 Figure 3-7, the black square points represent independent creep data from the Busshitsu-zairyō  
31 kenkyū kikō (NIMS) database. For example, the data point at 76,200 hours and a stress of  
32 28 MPa and a strain of 0.005 lies approximately on the 100,000 hour HBB-T ISSC (brown line).  
33 This data point has a lower time for the same stress-strain combination from the HBB-T ISSC,  
34 which could imply the HBB-T ISSC is nonconservative. The black square at 29,800 hours at a  
35 stress of 40 MPa and strain of 0.01 lies exactly on the 30,000 hour HBB-T, which shows  
36 essentially identical results to the HBB-T ISSC.



1  
2 **Figure 3-7 Example of a Comparison of Available Creep Data to the HBB-T ISSCs from**  
3 **Reference 2, for Type 304 SS at 700 Degrees C (1,292 Degrees F) (from**  
4 **Figure A-7 of NUMARK, 2020a)**  
5

6 When the independent data show a trend of significantly lower times for the same stress/strain  
7 combinations as the HBB-T ISSCs, NUMARK, 2020a suggests the HBB-T ISSCs may be  
8 nonconservative. This occurs for several materials, typically at higher temperatures and longer  
9 times, and is often attributed in NUMARK, 2020a to inaccuracies in the extrapolation of data to  
10 longer times when the HBB-T ISSCs were developed. NUMARK, 2020a further notes that,  
11 because creep data are highly variable with a large statistical scatter, the validation provided  
12 relies on some interpretation by the authors.  
13

14 Nonmandatory Appendix HBB-T uses the ISSCs in the following ways:

- 15
- 16 • The ISSCs are used to obtain the creep-ratcheting strain used in Tests B-1 and B-2 of  
HBB-T-1332 under the simplified inelastic analysis procedures of HBB-T-1330.
  - 17 • The ISSCs are used to determine the initial (unrelaxed) stress in the creep damage  
18 evaluation procedure of HBB-T-1433.
  - 19 • The ISSCs may be used to determine the amount of stress relaxation in the creep  
20 damage evaluation procedure of HBB-T-1433, Step 5(b), by determining the difference  
21 between stress levels corresponding to a certain strain level  $\epsilon_t$  at different times.

22 In the procedure of HBB-T-1332, ISSCs with a lower stress for a given strain would yield more  
23 conservative results than ISSCs with a higher stress for the same strain. In the creep damage

1 evaluation procedure of HBB-T-1433, the stress for various different time intervals is used with a  
2 time fraction approach with the allowable time based on the minimum stress-to-rupture curves  
3 of Figures HBB-I-14.6A through HBB-I-14.6F. For this procedure, a higher stress for a given  
4 strain would be “more conservative.” Therefore, it is not more conservative to shift the ISSCs  
5 along the y (stress) axis in either direction.

## 6 Conservatism in HBB-T Procedures that Use the Isochronous Stress-Strain Curves

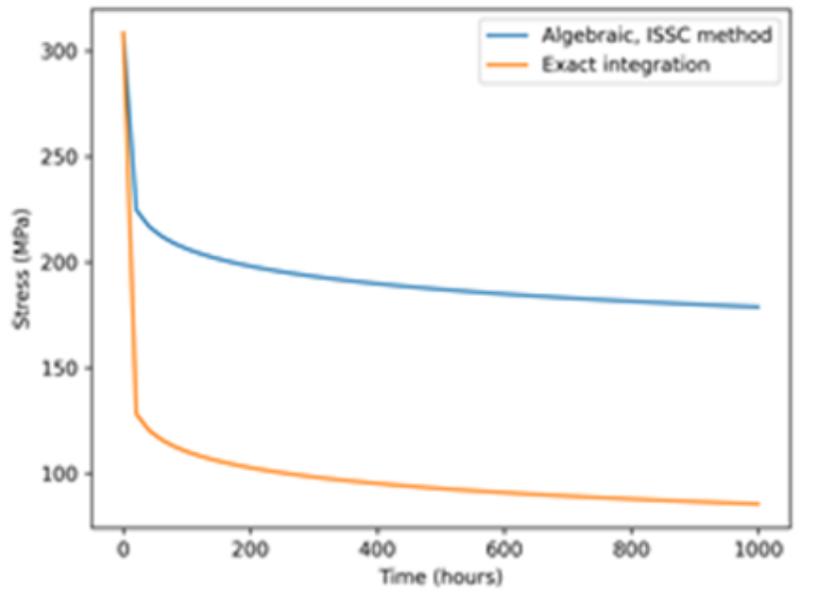
7 ANL, 2021 discusses several conservatisms inherent in the procedures of HBB-T that use the  
8 ISSCs. One conservatism is the use of the expected minimum stress-to-rupture,  $S_r$ , in the  
9 creep damage calculation, rather than an average stress-to-rupture. As such, any additional  
10 conservatism in addition to using this expected minimum stress-to-rupture can be reasonably  
11 assumed to account for variations in the component design conditions, geometry, and,  
12 especially, variations in the material deformation and stress-relaxation response.

13 ANL, 2021 notes the design-by-elastic-analysis creep-fatigue procedures are based on a  
14 bounding analysis. Therefore, it is difficult to quantify the conservatism inherent in the  
15 assumptions of the total strain range used in the analysis, the modifications to that strain range  
16 accounting for inelasticity, and how the code methodology accommodates multiaxial states of  
17 stress.

18 ANL, 2021 also indicates that there are two sources of explicit conservatisms that cover the  
19 variation in actual stress relaxation rates. The first is that the stresses from the relaxation  
20 analysis used to calculate the creep damage fraction are divided by an explicit safety factor,  $K'$ .  
21 The staff notes this increases the stress used in the creep damage fraction calculation, resulting  
22 in a larger creep damage fraction term in Equation (10) of HBB-T-1411. The staff notes that  $K'$   
23 is 0.9 for design-by-elastic analysis for all Class A materials except for 9Cr-1Mo-V for which  
24  $K' = 1.0$ . The staff also notes  $K' = 0.67$  for the design-by-inelastic analysis for all Class A  
25 materials. The factor  $K'$  provides an explicit margin accounting for variation in stress relaxation  
26 rates for the remaining Class A materials.

27 Second, the relaxation procedure using the ISSCs is inherently conservative. Figure 3-8  
28 compares the relaxation profile calculated using the algebraic ISSC relaxation procedure in the  
29 design-by-elastic analysis rules (HBB-T-1433 Step 5(b)) to the relaxation profile given by  
30 integrating the actual creep model underlying the 2017 ISSCs through the stress relaxation  
31 condition. This example uses an initial stress of 310 MPa (0.5 strain according to the HBB-T hot  
32 tensile curves), at a temperature of 550 degrees C (1,022 degrees F), and a hold time of  
33 1,000 hours. The algebraic method produces higher stresses and is, therefore, conservative  
34 compared to integrating the relaxation differential equation, which is more accurate.

35



1  
2  
3 **Figure 3-8 Comparison of the Stress Relaxation Profile Produced by the Algebraic**  
4 **Design-By-Elastic-Analysis ISSC Method to the Profile Produced by**  
5 **Integrating the Creep Model Underlying the HBB-T ISSCs through the**  
6 **Stress Relaxation Condition from Figure 19 of ANL, 2021**  
7

8 As an additional example of the conservatism of the HBB-T stress relaxation procedure,  
9 Table 24 of ANL, 2021 gives the margins for various temperatures and stresses provided by the  
10 ISSC method for 9Cr-1Mo-V. This table gives the creep damage fraction calculated using the  
11 method described in HBB-T-1433, with the stress relaxation profile determined either in  
12 accordance with HBB-T-1433 Step 5(b) or by integrating the differential creep model underlying  
13 the HBB-T ISSCs, and the ratio between these two creep damage fractions. The ratio between  
14 the ASME Code III-5 method and the direct integration method ranged from 1.5 to 3, illustrating  
15 the significant conservatism in the HBB-T procedure for determining creep damage.

16 Justification for Basing Isochronous Stress-Strain Curves on Average Properties

17 ANL, 2021 discusses why ISSCs should reflect average properties rather than lower bound  
18 properties.

19 ANL, 2021 indicates the ISSCs in HBB-T should reflect average properties, as it is not more  
20 conservative for all analyses to shift the ISSCs along the y (stress) axis in either direction.

21 ANL, 2021 provides the following points to support the use of average ISSCs:

- 22 • NUMARK, 2020a assumes the higher ISSCs are more conservative. Higher ISSCs  
23 imply that the material deforms more slowly (the ISSCs are closer together) and,  
24 following the HBB design procedure, that the material relaxes more slowly under a fixed  
25 stress. Higher ISSCs resulting in more stress for a given amount of creep strain are  
26 conservative for evaluating creep-fatigue damage, as the HBB-T design procedure  
27 assumes creep damage is proportional to the stress, and slower stress relaxation keeps  
28 a component at higher states of stress for longer times. (The staff notes that the creep-  
29 fatigue damage procedure referred to in ANL, 2021 is the procedure of HBB-T-1433.)

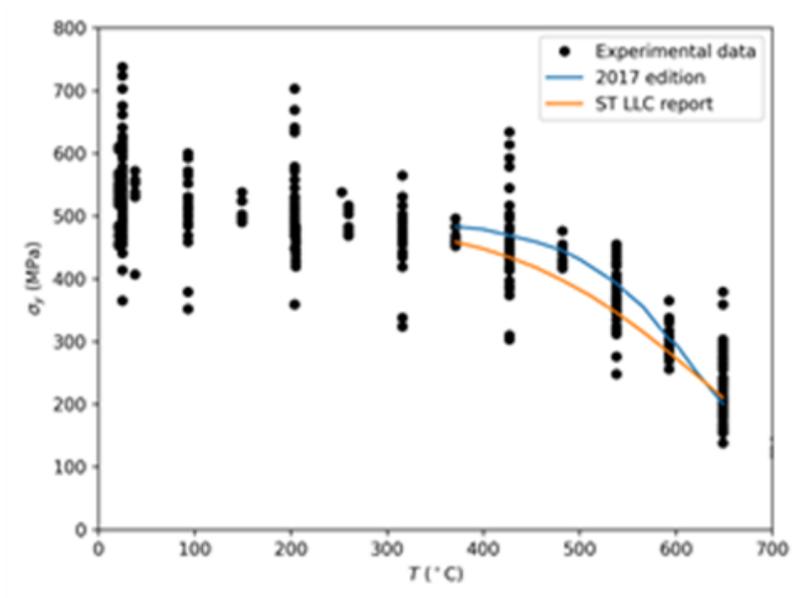
- 1 • The HBB-T procedure also uses the ISSCs to calculate the amount of strain  
2 accumulated against the deformation limits. Specifically, the Tests B-1 and B-2 of  
3 HBB-T-1332 use the ISSCs for this purpose. ISSCs at higher applied stresses reflect  
4 faster than actual creep deformation and are more conservative, as the component will  
5 accumulate strain more quickly. The staff notes that the aforementioned “B” procedures  
6 are part of the simplified inelastic analysis procedures of HBB-T-1330.
- 7 • The HBB-T rules work with average ISSCs, reflecting the average material hot tensile  
8 curves and the average material creep deformation, rather than shifting the ISSCs to  
9 account for the scatter in measured creep deformation rates. The procedures of  
10 HBB-T-1332 and HBB-T-1433 apply additional safety factors and conservatism to the  
11 design calculations to account for the scatter in the material deformation response.

12 Based on these three points, ANL, 2021 indicates the assumption that higher ISSCs are always  
13 more conservative is not valid, and thus, it is appropriate that ISSCs reflect average properties.  
14 ANL, 2021, therefore, concludes the ISSCs in HBB-T are adequate. The NRC staff agrees with  
15 the descriptions in ANL, 2021 of the effects on analyses using the ISSCs from shifting the  
16 curves, and therefore agrees that use of ISSCs reflecting average material properties is  
17 acceptable.

18 ANL, 2021 demonstrates there is a large scatter of the flow strength and creep deformation  
19 data, and the current ISSCs fall within this scatter. Given this, ANL, 2021 states that the task for  
20 ISSCs used in HBB-T for the design by elastic analysis deformation and creep-fatigue design  
21 criteria is to match the average tensile creep behavior of the materials and that there is a wide  
22 scatter in these measurements for 9Cr-1Mo-V and the other Class A materials.

### 23 Large Scatter in Flow Strength and Creep Deformation Data

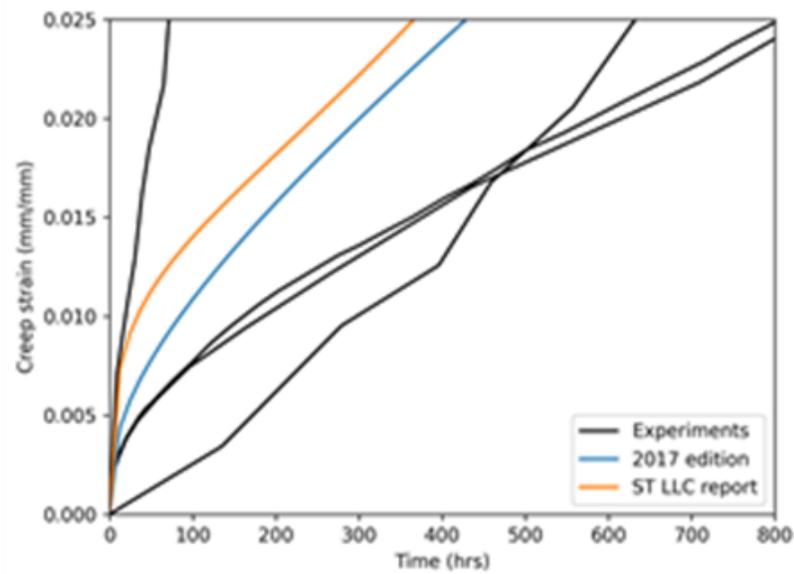
24  
25 ANL, 2021 provides several examples of the large scatter in creep and deformation data,  
26 specifically for 9Cr-1Mo-V material. The first example, reproduced in Figure 3-9, is a plot of  
27 measured yield strength data versus the yield stress from the HBB-T ISSCs and the ISSCs from  
28 STP-PT-80, “Development of Average Isochronous Stress-Strain Curves and Equations and  
29 External Pressure Charts and Equations for 9Cr-1Mo-V Steel,” dated June 30, 2016 (Jawad et  
30 al., 2016). The plot demonstrates that the yield stress from both the HBB-T and the STP-PT-80  
31 ISSCs are within the scatter of the actual data.  
32



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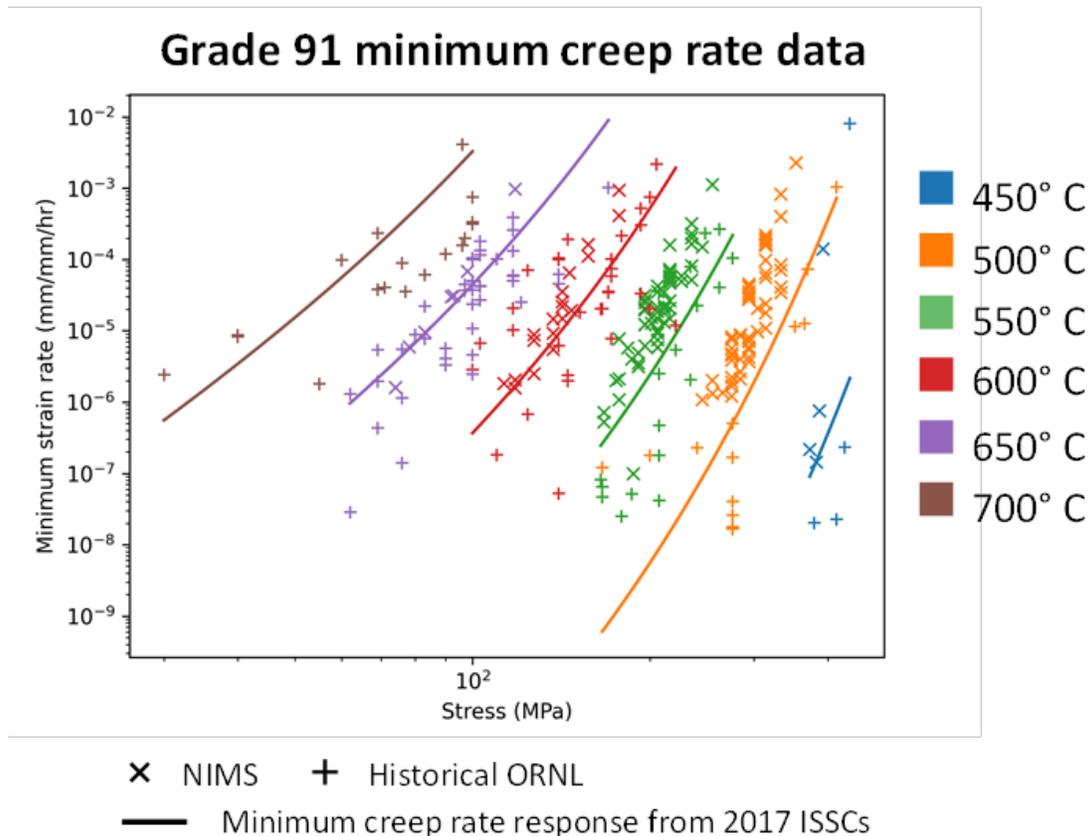
**Figure 3-9 Yield Stress Comparison Between Experimental Data, the ASME Code III-5-HBB Hot Tensile Curves, and the STP-PT-080 Hot Tensile Curves, from Figure 20 of ANL, 2021**

A second example, shown by Figure 3-10, is a graph of several actual creep curves for 9Cr-1Mo-V material, for the same stress and temperature, against the creep strains predicted by the creep models underlying the ASME Code III-5 and STP-PT-080 ISSCs. This plot illustrates the large scatter in creep curves for the same temperature and stress, and both HBB-T and STP-PT-080 ISSCs fall within the scatter.



1  
2  
3 **Figure 3-10 Comparison Between a Set of Experimental Creep Curves at 550 and**  
4 **240 MPa Load and the Predicted Creep Curves Using the Models**  
5 **Underlying ASME Code III-5-HBB and STP-PT-080 ISSCs, from Figure 21 of**  
6 **ANL, 2021**

7 The third example in Figure 3-11 is a plot of creep strain rate versus stress for actual data from  
8 ORNL and the NIMS database, with curves of the creep rates predicted by HBB-T  
9 superimposed, which shows the HBB-T creep rates generally fall within the scatter of both sets  
10 of actual data.  
11



**Figure 3-11 Comparison of Grade 91 (9Cr-1Mo-V) Minimum Strain Rate Data from the United States and Japan with Predictions from Strain Equation for the HBB-T ISSCs, from Figure 22 of ANL, 2021**

The examples provided in ANL, 2021 show that measured creep rates and resulting creep strains can often vary by a factor of one to two orders of magnitude (10 to 100) for the same temperature and stress.

Given the conservatism in the HBB-T design procedures that use the ISSCs, and the known large amount of scatter in measured creep data, the staff considers that if the independent data generally fall within a factor of approximately one to two orders of magnitude (a factor of 10 to 100) or less of the HBB-T ISSCs with respect to the time for a given stress/strain combination, the independent data are consistent with the HBB-T ISSCs.

The following discusses the results of the staff's review of the ISSCs for each Class A material.

#### Type 304

The ISSCs in Figures HBB-T-1800-A-1 to A-15 cover temperatures from 427 degrees C (800 degrees F) to 816 degrees C (1,500 degrees F) for Type 304 SS. NUMARK compared the ISSCs to measured creep data for temperatures ranging from 593 degrees C (1,099 degrees F) to 700 degrees C (1,292 degrees F). NUMARK, 2020a concludes the HBB-T ISSCs are considered conservative for almost all cases. NUMARK, 2020a notes that there may be a case to reconsider the HBB-T ISSCs for higher temperatures, above 700 degrees C

1 (1,292 degrees F) for long times since the extrapolation used to produce the HBB-T ISSCs may  
2 need improvement. Although at 700 degrees C (1,292 degrees F), the independent data for  
3 times longer than 100,000 hours show significantly lower times for the same stress/strain  
4 combinations, the independent data are within the expected scatter of one to two orders of  
5 magnitude for creep data. Since the independent data are within the expected scatter, the staff  
6 concludes the ISSCs for Type 304 are reasonable. Considering the reasonable results of the  
7 check against independent data, along with the conservatism of the design procedures in which  
8 the ISSCs are used, the staff determined that the HBB-T ISSCs for Type 304 are acceptable.

#### 9 10 Type 316

11  
12 The ISSCs in Figures HBB-T-1800-B-1 to B-15 cover temperatures from 427 degrees C  
13 (800 degrees F) to 816 degrees C (1,500 degrees F) for Type 316 SS. NUMARK compared  
14 results based on the ISSCs to data for temperatures ranging from 600 degrees C  
15 (1,112 degrees F) to 700 degrees C (1,292 degrees F). NUMARK, 2020a concludes that the  
16 HBB-T ISSCs for 316 SS appear to be conservative for most temperatures and times.  
17 NUMARK, 2020a notes that for higher temperatures, i.e., those above 700 degrees C  
18 (1,292 degrees F), and times of 100,000 hours, some of the HBB-T ISSCs may be  
19 nonconservative. NUMARK, 2020a states that this was probably due to the need to extrapolate  
20 the data to produce the HBB-T ISSCs. NUMARK, 2020a concludes the HBB-T ISSCs for  
21 Type 316 SS are considered adequate given data uncertainty. The staff notes that  
22 comparisons of the HBB-T ISSCs to the independent data for Type 316 SS are within the  
23 expected scatter of one to two orders of magnitude for creep data. Since the independent data  
24 are within the expected scatter the staff concludes the ISSCs for Type 316 are reasonable.  
25 Considering the reasonable results of the check against independent data, along with the  
26 conservatism of the design procedures in which the ISSCs are used, the staff determined that  
27 the HBB-T ISSCs for Type 316 are acceptable.

#### 28 29 Alloy 800H

30  
31 The ISSCs in Figures HBB-T-1800-C-1 to C-13 cover temperatures from 427 degrees C  
32 (800 degrees F) to 760 degrees C (1,400 degrees F) for Alloy 800H. NUMARK compared  
33 results based on the ISSCs to data for temperatures ranging from 649 degrees C  
34 (1,200 degrees F) to 760 degrees C (1,400 degrees F). NUMARK, 2020a concludes that the  
35 HBB-T ISSCs for Alloy 800H material may be nonconservative for temperatures at  
36 700 degrees C (1,292 degrees F) and above, at times of 100,000 hours and above. The staff  
37 observed that the independent data generally fall within the expected scatter for the HBB-T  
38 ISSCs with respect to the time for a given strain/stress combination, even at the higher  
39 temperatures and longer times. The staff observes that, at 750 degrees C (1,382 degrees F)  
40 and 760 degrees C (1,400 degrees F), the independent data are sparse; however, the existing  
41 data points are still within the expected scatter of one to two orders of magnitude for creep data.  
42 Since the independent data are within the expected scatter of one to two orders of magnitude,  
43 the staff concludes the ISSCs for Alloy 800H are reasonable. Considering the reasonable  
44 results of the check against independent data, along with the conservatism of the design  
45 procedures in which the ISSCs are used, the staff determined that the HBB-T ISSCs for  
46 Alloy 800H to be acceptable.

#### 47 48 2-1/4Cr-1Mo

49  
50 The ISSCs in Figures HBB-T-1800-D-1 to D-11 cover temperatures from 371 degrees C  
51 (700 degrees F) to 649 degrees C (1,200 degrees F) for 2-1/4Cr-1Mo. NUMARK compared

1 results based on the ISSCs to additional, independent data ranging from 500 degrees C  
2 (932 degrees F) to 600 degrees C (1,112 degrees F). NUMARK, 2020a concludes that the  
3 HBB-T ISSCs are quite conservative for most times and temperatures. In addition, NUMARK,  
4 2020a states that the HBB-T ISSCs at 500 degrees C (932 degrees F) may be nonconservative  
5 compared to independent data but the difference is not considered outside the uncertainty band  
6 of creep data. NUMARK, 2020a concludes that, for 600 degrees C (1,112 degrees F) and  
7 higher, the extrapolation procedure used to obtain the HBB-T ISSCs may need to be modified  
8 and that additional data should be checked as well. The staff notes that, at 600 degrees C  
9 (1,112 degrees F), some independent data are nonconservative compared to the HBB-T ISSCs  
10 for the same stress/strain combination for times greater than 100,000 hours; however, the data  
11 are within the expected scatter of one to two orders of magnitude for creep data. Since the  
12 independent data are within the expected scatter, the staff concludes the ISSCs for 2-1/4Cr-  
13 1Mo are reasonable. Considering the reasonable results of the check against independent  
14 data, along with the conservatism of the design procedures in which the ISSCs are used, the  
15 staff determined that the HBB-T ISSCs for 2-1/4Cr-1Mo to be acceptable.

#### 16 17 9Cr-1Mo-V

18  
19 The ISSCs in Figures HBB-T-1800-E-1 to E-11 cover temperatures from 371 degrees C  
20 (700 degrees F) to 649 degrees C (1,200 degrees F) for 9Cr-1Mo-V. NUMARK compared  
21 results based on the ISSCs to data at 438 degrees C (820 degrees F) and 649 degrees C  
22 (1,200 degrees F). NUMARK, 2020a cites STP-PT-80 as the source of new ISSCs for  
23 9Cr-1Mo-V developed recently with data obtained from the NIMS database. NUMARK, 2020a  
24 states that, for both temperatures, the ISSCs from STP-PT-80 are generally more conservative  
25 than the HBB-T ISSCs. NUMARK, 2020a further states that the discrepancy between the  
26 current HBB-T ISSCs and those of STP-PT-80 should be explained because the data from the  
27 ISSCs in STP-PT-80 are lower, especially at longer times, and this suggests that the current  
28 ISSCs may not be conservative.

29  
30 The staff reviewed the comparisons in NUMARK, 2020a of the STP-PT-80 ISSCs to the HBB-T  
31 ISSCs and also performed some spot checks of the times for a given temperature/stress/strain  
32 combination from STP-PT-80 versus the HBB-T ISSCs. The staff notes that both the  
33 STP-PT-80 ISSCs and HBB-T ISSCs agree within the expected scatter of one to two orders of  
34 magnitude for creep data. Since independently developed ISSCs for 9Cr-1Mo-V agree with the  
35 HBB-T ISSCs within the expected scatter, the staff concludes the HBB-T ISSCs for 9Cr-1Mo-V  
36 are reasonable. Considering the reasonable results of the comparison to the independently  
37 developed ISSCs, along with the conservatism of the design procedures in which the ISSCs are  
38 used, the staff determined that the HBB-T ISSCs for 9Cr-1Mo-V are acceptable.

#### 39 40 Conclusions—HBB-T-1800, Isochronous Stress-Strain Curves

41  
42 The staff reviewed the independent checks of the HBB-T ISSCs versus independent data in  
43 NUMARK, 2020a, and the comparison of new ISSCs to the HBB-T ISSCs for 9Cr-1Mo-V. The  
44 staff finds the ISSCs of HBB-T-1800 to be acceptable because (1) the ISSCs in HBB-T, with the  
45 exception of 9Cr-1Mo-V, are identical to those contained in Code Case 1592, which is endorsed  
46 by the NRC staff through RG 1.87, and no conditions are placed on the use of the ISSCs in RG  
47 1.87; and (2) the comparisons in NUMARK, 2020a shows that independent data are within the  
48 expected scatter for creep data, which, combined with the conservatisms in the HBB-T design  
49 procedures that use the ISSCs, lead to the conclusion by the staff that the ISSCs are  
50 acceptable.

1 **3.10 Nonmandatory Appendix HBB-U**

2 **3.10.1 HBB-U-1100 Scope**

3 Nonmandatory Appendix HBB-U provides guidelines on specification restrictions for  
4 Types 304 SS and 316 SS, which are intended to improve the performance of the permitted  
5 materials in certain elevated temperature nuclear applications where creep effects are  
6 significant. The restrictions include narrowing the chemical composition, grain size, and other  
7 aspects of material quality while staying within the broader specification limits defined in  
8 Table HBB-I-14.1(a) and its notes. HBB-U-1100 clearly describes the scope of the Appendix,  
9 and the staff agrees the substantive provisions of the Appendix may be applied within this  
10 defined scope, for reasons explained below.

11  
12 **3.10.2 HBB-U-1200 Service Conditions**

13 HBB-U-1200 states that the restrictions of the appendix for alloy chemistry will provide improved  
14 performance when materials are used within the temperature regimes of 425 degrees C to  
15 595 degrees C (800 degrees F to 1,100 degrees F). For application outside of those regimes,  
16 HBB-U-1200 provides no guidance. Because HBB-U-1200 improves material performance in  
17 the specified temperature range, it is acceptable.

18  
19 **3.10.3 HBB-U-1300 Recommended Restrictions**

20 Table HBB-U-1 provides specified ranges for chemical composition and grain size.  
21 Table HBB-U-1 also specifies allowable melting practices and provides a suggested upper  
22 temperature limit for use of 595 degrees C (1,100 degrees F) for improved performance. With  
23 respect to chemical composition, for both Type 304 and Type 316, Table HBB-U-1 specifies  
24 carbon content between 0.04–0.06 weight percent, as compared to a maximum of  
25 0.08 weight percent with no minimum for Type 304 in most of the specifications listed in  
26 Table HBB-I-14.1(a). The staff notes that the specifications for Type 304H and Type 316H,  
27 which have better high-temperature properties than Type 304 and Type 316, call for a range of  
28 carbon content of 0.04–0.10 weight percent. A lower maximum on carbon of 0.06 could help  
29 mitigate intergranular corrosion due to sensitization, which could occur in the temperature range  
30 allowed by ASME Code III-5. Since the carbon content specified by HBB-U is more restrictive  
31 and falls within the range for Type 304H and Type 316H in the applicable material specifications  
32 in ASME Code III-5, the staff finds it acceptable. With respect to other chemical elements, the  
33 ranges specified in HBB-U are also either the same or more restrictive than the range specified  
34 in the allowable material specifications in Table HBB-I-14.1(a) and are, therefore, acceptable.  
35 Table HBB-U-1 also provides restrictions on other trace elements, which generally have no  
36 specified limits in the materials specifications for Type 304, 304H, 316, and 316H listed in  
37 Table HBB-I-14.1(a), including antimony, boron, lead, selenium, tin, vanadium, and zinc.  
38 Restrictions on the content of these trace elements are conservative because these elements  
39 are not restricted in the materials specifications for Type 304 and Type 316 listed in Table HBB-  
40 I-14.1(a), and because restricting unspecified trace elements generally improves material  
41 properties.

42 Table HBB-U-1 specifies a range for ASTM grain size of 3–6 for both Type 304 and Type 316.  
43 Larger grain size is known to improve creep performance (a smaller number represents a larger  
44 grain size in the ASME grain size numbering system); therefore, a restriction on grain size  
45 should improve creep strength. “High-Temperature Characteristics of Stainless Steel—A  
46 Designers’ Handbook Series No 9004” (Nickel, 2020), discusses the beneficial effects of

1 coarser grain size on high-temperature creep-rupture strength. In the “Atlas of Creep and  
2 Stress-Rupture Curves” (Boyer and Howard, 1988), Figure 11.62 shows the benefit of coarser  
3 grain size on creep-rupture strength for an austenitic SS. The staff notes that an ASTM grain  
4 size of 3–6 is more restrictive than the grain size specified for Type 304H and Type 316H in the  
5 specifications listed in Table HBB-I-14.1(a), which generally recommend a grain size of either 6  
6 or coarser or 7 or coarser.

7 With respect to melting practice, Table HBB-U-1 specifies either argon oxygen decarburization  
8 (AOD) or AOD plus electroslag remelting. Both AOD and electroslag remelting are refining  
9 methods used to reduce impurities and improve the quality of SSs (ASM, 1990). The use of  
10 these methods is not in conflict with the applicable material specifications in  
11 Table HBB-I-14.1(a) and is therefore acceptable to the staff.

12 Table HBB-U-1 includes a suggested upper long-term use limit on temperature of  
13 595 degrees C (1,100 degrees F). This is below the maximum temperature for which allowable  
14 stresses and other properties are provided for Type 304 and Type 316 in HBB-2000 and  
15 Mandatory Appendix HBB-I-14 of 800 degrees C (1,500 degrees F), and is also bounded by the  
16 conditions on maximum temperature identified by the staff in Section 3.7, and is, therefore,  
17 acceptable to the staff.

18 In summary, Nonmandatory Appendix HBB-U recommends specification restrictions for  
19 Types 304 SS and 316 SS, which are intended to improve the performance of the permitted  
20 materials in certain elevated temperature nuclear applications where creep effects are  
21 significant. It is beyond the scope of the staff’s review to take a position on whether these  
22 restrictions will provide improved performance at elevated temperatures. However, the staff  
23 reviewed the recommended restrictions and finds that they are either within or consistent with  
24 the applicable material specifications of Table HBB-I-14.1(a), which the staff has determined  
25 acceptable for the reasons stated in Section 3.7 of this NUREG. Therefore, the recommended  
26 restrictions of Nonmandatory Appendix HBB-U are acceptable, subject to any exceptions or  
27 limitations that may be imposed on the use of the materials in Section 3.7 of this NUREG.

28 **3.11 Nonmandatory Appendix HBB-Y Guidelines for Design Data Needs for New**  
29 **Materials**

30 The staff did not review Nonmandatory Appendix HBB-Y and therefore is not endorsing it.

31  
32 **3.12 Subsection HC Class B Metallic Pressure Boundary Components,**  
33 **Subpart A Low Temperature Service (HCA)**

34 **3.12.1 Article HCA-1000 Introduction**

35 **HCA-1100 General**

36

37 **HCA-1110 Scope**

38

39 HCA-1110 states that the rules of Subsection HC, Subpart A (HCA), constitute the requirements  
40 associated with Class B metallic components used in the construction of high-temperature  
41 reactor systems and their supporting systems when subjected to low-temperature service.  
42

43 HCA-1110 has minor subparagraphs (a) through (g).  
44

1 HCA-1110 (a), (c), (d), and (e) provide clarifying statements with respect to the scope,  
2 terminology, and procedural provisions of HCA-1100. The staff has determined that these  
3 provisions are adequate to clearly define the scope, terminology, and procedural provisions of  
4 Subsection HCA.

5  
6 HCA-1110(b) states, in part, that the rules of Subsection HC, Subpart A, are contained in ASME  
7 Code III-1-NC, except for those paragraphs or subparagraphs (with numbered headers)  
8 replaced by corresponding numbered HCA paragraphs or subparagraphs in this Subpart or new  
9 numbered HCA paragraphs or subparagraphs added to this Subpart.

10  
11 HCA-1110(f) states that Class B vessels are to be designed using the standard design method  
12 in NC-3300 or the alternative design rules of NC-3200, which allow the use of analysis with the  
13 higher design stress intensity values of Section II, Part D, Subpart 1, Tables 2A, 2B, and 4.

14  
15 Subsection HC, Subpart A, is for Class B metallic pressure boundary components in  
16 low-temperature service. Low-temperature service is defined in HAA-9200 as service where the  
17 component(s), support(s), or core support structure(s), during normal, upset, emergency, or  
18 faulted operating conditions do not experience temperatures that exceed those indicated in  
19 Table HAA-1130-1 for the material under consideration. These temperatures are either  
20 370 degrees C (700 degrees F) or 425 degrees C (800 degrees F), depending on the material  
21 type. The maximum temperatures for the corresponding material types, as defined in ASME  
22 Code III-1, NC-1120, are the same as the ASME Code III-5 temperature limits applicable to this  
23 section. In addition, Class B components as defined in ASME Code III-5 are analogous to  
24 Class 2 components in ASME Code III-1, the requirements for which are covered in ASME  
25 Code III-1-NC. ASME Code III-1 of the 2015 and 2017 Editions of the ASME Code, which  
26 includes ASME Code III-1-NC, is incorporated by reference in 10 CFR 50.55a. Since  
27 components within the scope of Subsection HC, Subpart A, will be exposed to the same  
28 temperature range and have analogous component classification to components within the  
29 scope of ASME Code III-1-NC, the staff finds use of the rules of ASME Code III-1-NC, as  
30 referenced in HCA-1110 (b) and (f), to be acceptable for components within the scope of  
31 Subsection HC, Subpart A.

32  
33 HCA-1100(g) states that, as an alternative for Class B components, the requirements in  
34 HAA-2134 may be used for construction with higher class requirements. HAA-2134 allows the  
35 rules for Class A components in Subsection HB to be used for Class B components. The staff  
36 finds the use of Class A rules for Class B components acceptable because the rules for Class A  
37 components in Subsection HB are more stringent than those in Subsection HC and are,  
38 therefore, conservative for Class B components.

39  
40 Based on the above, the staff finds the provisions of HCA-1000 to be acceptable for Class B  
41 metallic components in low-temperature service.

### 42 43 **3.12.2 Article HCA-8000 Nameplates, Stamping with the Certification Mark, and Reports**

#### 44 **HCA-8100 Requirements**

45  
46 HCA-8100 indicates that the provisions of Article HAA-8000 also apply to Class B metallic  
47 pressure boundary components. HAA-8110 indicates that the rules for certificates, nameplates,  
48 the Certification Mark, and Data Reports for metallic components, metallic supports, and  
49 metallic core support structures under ASME Code III-5 shall be the same as those established  
50 for Division 1.

1  
2 HCA-8100 serves the same purpose and is technically equivalent to the corresponding  
3 provision in ASME Code III-1, which the NRC has previously approved through incorporation by  
4 reference in 10 CFR 50.55a without conditions. Therefore, the staff finds HCA-8100  
5 acceptable. Further, HCA-8100 does not contain any technical requirements and does not  
6 otherwise impact other requirements.  
7

8 **3.13 Subsection HC Class B Metallic Pressure Boundary Components,**  
9 **Subpart B Elevated Temperature Service (HCB)**

10 **3.13.1 Article HCB-1000 Introduction**

11 **HCB-1100 Scope**

12 HCB-1100 mainly describes the scope of the 2017 Edition of the ASME Code III-5-HCB.  
13 Specifically, HCB-1110 states that the rules of Subsection HC, Subpart B, associated with  
14 Class B metallic components are used in the construction of high-temperature reactor systems  
15 and their supporting systems when subjected to elevated temperature service. Specifically,  
16 HCB-1110 explains that these rules apply when service loading temperatures exceed the  
17 appropriate temperature limits established in Table HAA-1130-1 for the material under  
18 consideration. The staff has determined that these provisions are adequate to clearly define the  
19 scope, terminology, and procedural provisions of Subsection HCB and are therefore acceptable.

20 **HCB-1120 Alternative Rules**

21  
22 This subarticle refers to HAA-2134, which allows Class B components to be constructed in  
23 accordance with Class A provisions (Subsection HB, Subpart B), provided all applicable HBB  
24 provisions are followed. The staff finds this acceptable since HBB provisions are conservative  
25 for Class B (HCB) components, given the lower safety significance of these components.  
26

27 **3.13.2 Article HCB-2000 Material**

28 **HCB-2100 General Requirements for Material**

29  
30 The staff finds the 2017 Edition of the ASME Code III-5, HCB-2100, acceptable as written  
31 because the general provisions are plain procedural statements referring to the 2017 Edition of  
32 the ASME Code III-1, Article NC-2000 (with stated exceptions reviewed below) and Mandatory  
33 Appendix HCB-II, that the NRC must approve separately and that are beyond the review scope  
34 for the present subarticle in this NUREG.  
35

36 **HCB-2400**

37  
38 **HCB-2430**

39  
40 **HCB-2433**

41  
42 **HCB-2433.2 Acceptance Standards**

43  
44 ORNL, 2020 recommends that the 2017 Edition of the ASME Code III-5, HCB-2433.2, be  
45 accepted with a clarification of applicability to material types because some alloys covered in  
46 Table HBB-I-14.1(a) can be dominantly ferritic, and Mandatory Appendix HCB-II referenced in

1 HCB-2100 causes further ambiguity. Specifically, HCB-2100 refers, in part, to materials listed in  
2 the tables in Mandatory Appendix HCB-II. Some of these materials are ferritic steels, which  
3 would generally be welded with ferritic weld filler materials, which do not contain, nor need to  
4 contain, delta ferrite. The staff therefore clarifies that the acceptance standards of HCB-2433.2  
5 only apply to austenitic weld filler materials as described in HBB-2433. The staff finds the  
6 acceptance standards of HCB-2433 to be acceptable because they are applicable to the same  
7 material type as the standards in HBB-2433. Section 3.6.2 of this NUREG provides a detailed  
8 discussion of the acceptability of the delta ferrite acceptance standards in HBB-2433.

9  
10 **HCB-2500**

11  
12 **HCB-2570**

13  
14 **HCB-2571 Required Examination**

15  
16 ORNL, 2020 recommends that the 2017 Edition of the ASME Code III-5, HCB-2571, be  
17 accepted as written because it provides plain procedural statements referring to other portions  
18 of the ASME Code that the NRC must approve separately and that are beyond the review scope  
19 for the present paragraph. ORNL, 2020 also recommends adding a clarification of material type  
20 applicability in HCB-2433.2. However, the staff finds that this clarification is not necessary  
21 because HCB-2571(c) specifically indicates that the delta ferrite determination is only necessary  
22 for austenitic SS-type castings.

23  
24 HCB-2571 includes a provision to determine the delta ferrite content of austenitic SS castings,  
25 with an acceptance standard of a maximum 12 FN (ferrite number) specified in HCB-2751.2, for  
26 castings with a design temperature greater than or equal to 425 degrees C (800 degrees F).  
27 HCB-2571.1 states that the delta ferrite determinations shall be performed using the chemical  
28 analysis called for by the material specification in conjunction with the 2017 Edition of the ASME  
29 Code III-1, Figure NC-2433.1-1. The staff finds this method acceptable because it is used in the  
30 2017 Edition of the ASME Code III-1, which has been previously approved through  
31 incorporation by reference in 10 CFR 50.55a without conditions for austenitic SS weld fillers,  
32 which also contain delta ferrite.

33  
34 With respect to the acceptance standard for delta ferrite in HCB 2571.2, the staff notes that a  
35 limit on delta ferrite content of 12 FN at temperatures equal to or above 425 degrees C  
36 (800 degrees F) would mitigate the potential for loss of fracture toughness due to the  
37 transformation of delta ferrite to other embrittling metallurgical constituents, because it is  
38 unlikely the delta ferrite would form a continuous network if limited to 12 FN. Metallurgical  
39 constituents that can embrittle cast SS include  $\sigma$  phase, which forms at temperatures equal to or  
40 above 540 degrees C (1,000 degrees F) (ASM, 1990), and  $\alpha'$  phase, which forms below  
41 500 degrees C (930 degrees F) (NRC, 2016c). Additionally, carbides form between 425  
42 degrees C and 650 degrees C (800 degrees F and 1,200 degrees F) (ASM, 1990). Therefore, a  
43 ferrite limit for castings used at temperatures equal to or above 425 degrees C (800 degrees F)  
44 would mitigate embrittlement by all these various constituents. The staff also notes that there  
45 are no restrictions on delta ferrite content in austenitic SS castings in the 2017 Edition of the  
46 ASME Code III-1, which addresses temperatures below 425 degrees C (800 degrees F), so it is  
47 acceptable to not have such restrictions in the 2017 Edition of ASME Code III-5 in that  
48 temperature range. Therefore, the staff finds the ferrite acceptance criteria for SS castings of  
49 12 FN to be acceptable.

1 **3.13.3 Article HCB-3000 Design**

2 **HCB-3100 General Design**

3 Subarticle HCB-3100 states that pressure -retaining material and material welded thereto shall  
4 meet the requirements of ASME Code III-1, NC-3000, except as modified in HCB-3000 (the  
5 modifications are discussed below). NC-3000 has previously been approved through  
6 incorporation by reference in 10 CFR 50.55a. Therefore, the staff finds HCB-3100 acceptable.

7 **HCB-3110**

8 **HCB-3114 Acceptability**

9 This paragraph states that an acceptable component design shall meet the applicable  
10 requirements of NC-3100, which the NRC has previously approved through incorporation by  
11 reference in 10 CFR 50.55a without conditions; the appropriate component rules from ASME  
12 Code III-5-HCB (i.e., HCB-3300 (vessels), HCB-3400 (pumps), HCB-3500 (valves), or  
13 HCB-3600 (piping)); or any optional approved alternative methods that demonstrate compliance  
14 related to buckling, ratcheting, and creep-fatigue. Additionally, this will be demonstrated in the  
15 applicant's Design Report. Therefore, the staff finds the general design provision of  
16 paragraph HCB-3114 acceptable.

17 **HCB-3115 Design Report and Certification**

18 HCB-3115 states the standards of the Design Report for components at elevated temperature  
19 and states that the Design Report must be certified by a Certifying Engineer. HCB-3115 allows  
20 the use of a Certifying Engineer who is not a Registered PE but the NRC, in 10 CFR 50.55a,  
21 imposed a condition that Certifying Engineers must be Registered PEs. Based on the above,  
22 the staff finds HCB-3115 acceptable with the following exception:

23  
24 The NRC staff does not endorse paragraph XXIII-1223 from Mandatory  
25 Appendix XXIII in ASME Code, Section III, "Appendices." When applying  
26 the 2017 and later editions of ASME Code Section III, the NRC does not  
27 endorse applicant and licensee-use of a Certifying Engineer who is not a  
28 Registered Professional Engineer qualified in accordance with paragraph  
29 XXIII-1222 for Code-related activities that are applicable to NRC-  
30 regulated facilities.

31  
32 **HCB-3140 Buckling Instability Loadings**

33  
34 **HCB-3141 General Requirements**

35  
36 HCB-3141(a) indicates that for Class B (Class 2 for ASME Code III-1-NC) components at  
37 elevated temperatures, the rules of NC-3133, which the NRC has previously approved through  
38 incorporation by reference in 10 CFR 50.55a without conditions, shall apply for external  
39 pressure loadings if the conditions of Mandatory Appendix HCB-III are satisfied. Otherwise,  
40 HCB-3141(b) indicates the applicant should use the rules of HCB-3141, HCB-3142, and  
41 HCB-3143 for limits on buckling loads.  
42

1 HCB-3141.1, Scope of Rules, states that NC-3133 only pertains to specific geometrical  
2 configurations under specific loading conditions and does not consider the effects of creep due  
3 to long-term loadings at elevated temperatures or the effects of the other loads or geometries.  
4 This subparagraph indicates the applicant should use the rules of HCB-3141, HCB-3142, and  
5 HCB-3143 for limits applicable to general configurations and loading conditions that may lead to  
6 buckling or instability due to the time-dependent creep behavior of the material. The staff finds  
7 HCB-3141.1 acceptable because it clearly defines when the Section III-1 rules may be used and  
8 when the rules that account for creep effects in HCB-3141, HCB-3142 and HCB-3143 must be  
9 used.

10  
11 HCB-3141.2, Load-Controlled and Strain-Controlled Buckling, states that for the limits of  
12 HCB-3140, a distinction is made between load-controlled buckling and strain-controlled buckling  
13 and gives an example and definition.

14  
15 HCB-3141.3, Interaction of Load-Controlled and Strain-Controlled Buckling, conservatively  
16 states that when a combination of these loadings is present, the larger Load Factor associated  
17 with load-controlled buckling shall be used.

18  
19 HCB-3141.4, Effects of Initial Geometry Imperfections, provides, in HCB-3141.4(a), for  
20 consideration of the effects of initial geometrical imperfections and tolerances for  
21 time-independent and time-dependent calculations for load-controlled buckling according to the  
22 provisions of HCB-3142 and HCB-3143, respectively. HCB-3141.4(b) provides that effects of  
23 excessive deformation or strain caused by instability strain under pure strain-controlled buckling  
24 be accounted for only if significant geometrical imperfections are initially present, and does not  
25 call for consideration of the effects of deformation due to geometrical imperfections or  
26 tolerances, whether initially present or service-induced. The staff determined this is acceptable  
27 because HCB-3141.4 does call for consideration of the effects of significant geometrical  
28 imperfections, and geometrical imperfections do not have an effect on instability strain.

29  
30 HCB 3141.5, Stress-Strain Data, indicates use of the expected minimum stress-strain curve for  
31 the material. The staff finds this acceptable because use of the minimum stress-strain curve is  
32 conservative since the actual properties must be equal to or greater than the minimum.

33  
34 The staff determined that HCB-3142 and HCB-3143 are acceptable for reasons set forth below.  
35 The staff determined Mandatory Appendix HCB-III acceptable for the reasons set forth in  
36 Section 3.16.

37  
38 Based on the above, the staff finds paragraph HCB-3141 with its subparagraphs acceptable.

### 39 **HCB-3142 Time-Independent Buckling Limits**

40 This paragraph conservatively states that the Load Factor for load-controlled buckling and the  
41 strain factor for strain-controlled buckling shall equal or exceed the value in  
42 Table HBB-T-1521-1 for the specified Design and Service Loadings to protect against  
43 instantaneous buckling. The review of HBB-T-1521 in Section 3.9.5 shows that the Load  
44 Factors used for buckling assessment produce conservative results and guard against  
45 instability. Therefore, the staff finds HCB-3142 acceptable.

1    **HCB-3143    Time-Dependent Buckling Limits**

2    This paragraph states that to protect against load-controlled time-dependent buckling, it must be  
3    demonstrated that instability will not occur during the specified lifetime for a load history  
4    obtained by multiplying the specified service loads by the factors in Table HBB-T-1522-1. The  
5    review of HBB-T-1522 in Section 3.9.5 of this NUREG shows that conservative buckling  
6    predictions are expected when using these factors. Therefore, the staff finds  
7    paragraph HCB-3143 acceptable.

8    **HCB-3150    Limitations on Use**

9    HCB-3150 indicates various components that cannot be used unless the provisions of  
10   Mandatory Appendix HCB-III are satisfied. Section 3.16 states the reasons the staff accepted  
11   Mandatory Appendix HCB-III. HBB-3150 also specifies that socket welds may be used only for  
12   nominal diameter 50 millimeters (2 inches) or less. However, and as has been stated above  
13   (under HBB-3600), 10 CFR 50.55a conditions the use of socket welds for ASME Section III  
14   applications. Therefore, the staff finds subsubarticle HCB-3150 acceptable with the following  
15   exception:

- 16           •    The staff does not endorse the use of Section III provisions in accordance  
17                with HBB-3600, HBB-3660, HCB-3150, and HCB-4000 for socket welded  
18                fittings used in pressure-retaining joints and referenced in HBB-3000,  
19                HCB-3000 and HCB-4000, for welds with leg size less than  $1.09 * t_n$ ,  
20                where  $t_n$  is the nominal pipe thickness.

21   **HCB-3160    Components Containing Lethal or Hazardous Substances**

22   Paragraph HCB-3160 gives the acceptable weld types for Categories A, B, C, and D. HCB-  
23   3160 serves the same purpose and is technically equivalent to NC-4262, which the NRC has  
24   previously approved through incorporation by reference in 10 CFR 50.55a without conditions.  
25   Therefore, the staff finds subsubarticle HCB-3160 acceptable. In addition, HCB-1110(g) lists  
26   additional standards for welds in systems containing lethal or hazardous substances that will  
27   result in higher quality welds. Therefore, the staff finds use of the same weld types as are  
28   allowed by Section III-1, Subsection NC to be acceptable.

29   **HCB-3300    Vessel Design**

30   **HCB-3310    General Requirements**

31  
32   HCB-3310 addresses general design provisions for Class B vessels and states that the  
33   requirements of ASME Code III-1, NC-3300, which the NRC has previously approved through  
34   incorporation by reference in 10 CFR 50.55a without conditions, are to be satisfied except as  
35   modified in HCB-3100, as described above. HCB-3310 also states that the allowable stress  
36   values used in the design calculations at elevated temperatures shall be obtained from  
37   Mandatory Appendix HCB-II. For the reasons stated in Section 3.15 of this NUREG, the staff  
38   has determined Mandatory Appendix HCB-II to be acceptable. Based on the above, the staff  
39   finds subsubarticle HCB-3310 acceptable.

1     **HCB-3400     Pump Design**

2     HCB-3400 addresses general design provisions for Class B pumps and states that the  
3     requirements of ASME Code III-1, NC-3400, which the NRC has previously approved through  
4     incorporation by reference in 10 CFR 50.55a without conditions, are to be satisfied except as  
5     modified in HCB-3100. HCB-3400 also states that the rules of NC-3400, as modified by  
6     HCB-3100, do not explicitly address fatigue damage resulting from cyclic service and that the  
7     allowable stress values used in the design calculations at elevated temperatures shall be  
8     obtained from Mandatory Appendix HCB-II. For the reasons stated in Section 3.15 of this  
9     NUREG, the staff has determined that Mandatory Appendix HCB-II is acceptable. The  
10    modifications of HCB-3100 include provisions related to general design and buckling and are  
11    acceptable for reasons stated above in Section 3.13.3 of this NUREG. Therefore, the staff finds  
12    subarticle HCB-3400 acceptable.

13    **HCB-3500     Valve Design**

14    **HCB-3510     General Requirements**

15    HCB-3510 addresses general design provisions for Class B valves and states that the  
16    requirements of ASME Code III-1, NC-3500, which the NRC has previously approved through  
17    incorporation by reference in 10 CFR 50.55a without conditions, are to be satisfied except as  
18    modified in HCB-3100. HCB-3510 also states that the rules of NC-3500, as modified by  
19    HCB-3100, do not explicitly address fatigue damage resulting from cyclic service and that the  
20    allowable stress values used in the design calculations at elevated temperatures shall be  
21    obtained from Mandatory Appendix HCB-II. For the reasons stated in Section 3.15 of this  
22    NUREG, the staff has determined that Mandatory Appendix HCB-II is acceptable. The  
23    modifications of HCB-3100 include provisions related to general design and buckling and are  
24    acceptable for reasons stated above in Section 3.13.3 of this NUREG. Therefore, the staff  
25    finds subsubarticle HCB-3510 acceptable.

26    **HCB-3600     Piping Design**

27    **HCB-3630     General Requirements**

28    This paragraph states that for elevated temperature Class B (Class 2 for ASME Code III-1 use)  
29    piping designs, the rules for piping with negligible creep effects and for piping with creep effects  
30    must conform to the rules of HCB-3632 and HCB-3634, respectively. For reasons set forth  
31    below, the staff has determined that HCB-3632 and HCB-3634 are acceptable. Therefore, the  
32    staff finds HCB-3630 acceptable as written.

33    **HCB-3632     Piping with Negligible Creep Effects**

34    Paragraph HCB-3632 replaces specific sections in ASME Code III-1-NC, which the NRC has  
35    previously approved through incorporation by reference in 10 CFR 50.55a without conditions,  
36    with general design provisions in ASME Code III-5-HCB, and provides for the use of the criteria  
37    of Mandatory Appendices HCB-II and HCB-III. For reasons stated in Sections 3.15 and 3.16,  
38    respectively, the staff has determined that Mandatory Appendix HCB-II and Mandatory  
39    Appendix HCB-III are acceptable. Therefore, the staff finds HCB-3632 acceptable.

1 **HCB-3634 Piping with Creep Effects**

2 The subparagraphs in HCB-3634 refer to NC-3600, which the NRC has previously approved  
3 through incorporation by reference in 10 CFR 50.55a without conditions.  
4 Subparagraph HCB-3634(a) states that the requirements of subarticle NC-3600, as modified by  
5 subarticle HCB-3600, must be satisfied and that stress allowable values should be obtained  
6 from Mandatory Appendix HCB-II. For the reasons set forth in Section 3.15 of this NUREG, the  
7 NRC staff has determined that Mandatory Appendix HCB-II is acceptable. Subarticle HCB-3600  
8 includes three modifications to NC-3600, each of which is discussed below.

9 Subparagraph HCB-3634(b) states that the allowable stress value in Equation (10a) of  
10 NC-3653.2(a) shall be determined using Equation (10b) of HCB-3634. Equation (10b) of  
11 HCB-3634 is identical to Equation (1) of NC-3611.1(e). The modification between  
12 Subsection HCB and Subsection NC is the determination of the stress range reduction factor, f.  
13 HCB-3634(b) indicates that this value be determined using Mandatory Appendix HCB-I.  
14 HCB-3634(b) provides that an additional equation to NC-3653.2, Equation (10c), be satisfied for  
15 all thermal cycles. For reasons stated in Section 3.14 of this NUREG, the staff has determined  
16 that Mandatory Appendix HCB-I is acceptable.

17 In subparagraph HCB-3634(c), the modification of NC-3653.2(c) Equation (11) has the  
18 allowable stress values as the lesser of the existing Equation (11) (NC-3653.2(c)) allowable  
19 stress values and the allowable stress values of the new Equation (10b) (HCB-3634(b)). The  
20 staff finds this change acceptable because the allowable stress values for ASME Code  
21 III-5-HCB use may potentially be lower than those for ASME Code III-1-NC use by accounting  
22 for the effects of all thermal cycles.

23 Subparagraph HCB-3634(d) states that NC-3611.2(c) includes the definitions for the undefined  
24 terms in HCB-3634(b) and HCB-3634(c).

25 Subparagraph HCB-3634(e) makes additional modifications to NC-3600, which indicate that  
26 portions of NC are satisfied by parts of Subsection HCB, excluded by parts of Subsection HCB,  
27 or not acceptable for use in parts of Subsection HCB and that all elevated temperature service  
28 durations shall be duplicated in tests, which the staff finds acceptable because duplicating the  
29 service temperature durations will ensure testing at conditions representative of the service  
30 conditions for these components.

31 Based on the above, the staff finds paragraph HCB-3634 acceptable because HCB-3634  
32 conservatively modifies Subsection NC for ASME Code III-5 applicability.

33 **3.13.4 Article HCB-4000 Fabrication and Installation**

34 Article HCB-4000 provides that fabrication and installation follow Division 1, Article NC-4000, as  
35 modified by HCB-4000. Article HCB-4000 specifies that those portions of the component that  
36 do not experience elevated temperature service and those portions of systems or components  
37 of elevated temperature service where creep and stress rupture effects do not need to be  
38 considered (as defined by Mandatory Appendix HCB-III), shall either use the rules of HCB-4000  
39 or Division 1, Article NC-4000, as applicable. Zones of elevated temperature service of the  
40 component that do not meet the conditions above should conform to Article HCB-4000. For  
41 portions or zones of elevated temperature service of the component, the portion(s) of the ASME

1 Code used should be identified during all steps of fabrication. Based on the above, the staff  
2 finds HCB-4000 acceptable with the following exception:

3  
4 The staff does not endorse the use of Section III provisions in accordance with HBB-3600, HBB-  
5 3660, HCB-3150, and HCB-4000 for socket welded fittings used in pressure-retaining joints and  
6 referenced in HBB-3000, HCB-3000 and HCB-4000, for welds with leg size less than  $1.09 \cdot t_n$ ,  
7 where  $t_n$  is the nominal pipe thickness.

8  
9 **HCB-4100 General Requirements**

10  
11 **HCB-4160 Components Containing Lethal or Hazardous Substances**

12  
13 HCB-4160 indicates that components containing lethal substances or other hazardous  
14 substances should receive postweld heat treatment (PWHT) in accordance with HCB-4000  
15 when the pressure boundary material includes carbon or low-alloy steels. Article NC-4000 lists  
16 PWHT provisions for components fabricated under Article HCB-4000. Article NC-4000 provides  
17 exemptions from PWHT for certain thicknesses of carbon and low-alloy steels when a preheat is  
18 applied during welding. PWHT is the only effective way to significantly reduce or eliminate weld  
19 residual stress after welding. Reduction or elimination of weld residual stress provides a higher  
20 quality weld that is less susceptible to corrosion, fatigue, crack initiation, and crack growth as  
21 well as other potential degradation mechanisms. Therefore, the staff finds the PWHT provision  
22 in HCB-4160 acceptable, as it provides a high-quality weld that can be less susceptible to  
23 degradation and premature failure than a weld that does not receive PWHT.

24  
25 **HCB-4200**

26  
27 **HCB-4210**

28  
29 **HCB-4215 Additional Requirements for Forming and Bending Processes**

30  
31 HCB-4215 includes some provisions from Code Case 1593, which were approved for use  
32 through NRC RG 1.87, and new added sections. NC-4000 has been modified since the  
33 publication of Code Case 1593 and now includes more detailed and updated provisions. The  
34 provisions of HCB-4000 apply in addition to the rules of NC-4000, as applicable. For its review  
35 of Article HCB-4000, the staff referred to RG 1.87, Rev. 1 where appropriate and used PNNL,  
36 2020. The staff's review of HCB-4215 appears below.

37  
38 HCB-4215 (Class B) is technically equivalent to paragraph HBB-4212 (Class A). HCB-4215  
39 calls for the application of NC-4212 and NC-4213, and HBB-4212 calls for the application of  
40 NB-4212 and NB-4213. NC-4212 and NC-4213 are technically equivalent to NB-4212 and NB-  
41 4213, respectively. It is an acceptable approach to use the Class A pressure-retaining  
42 component fabrication and installation rules for Class B pressure-retaining components.  
43 Class A rules are generally assigned to components with a higher level of importance that need  
44 a higher level of assurance of structural integrity and quality than Class B components and are,  
45 therefore, acceptable to use for Class B component construction. For reasons set forth in  
46 Section 3.6.4 of this report, the staff has determined that HBB-4212 is acceptable. Accordingly,  
47 HCB-4215 is acceptable.

1 **HCB-4400**

2

3 **HCB-4420**

4

5 **HCB-4427 Shape and Size of Fillet Welds**

6

7 HCB-4427(a) and HCB-4427(b) serve the same purpose and are technically equivalent to  
8 ASME Code III-1, NC-4427(a) and NC-4227(b), respectively, which the NRC has previously  
9 approved through incorporation by reference in 10 CFR 50.55a. Accordingly, HCB-4427(a) and  
10 (b) are acceptable. HCB-4427(c) is technically equivalent to HBB-4240 and calls for application  
11 of the rules for construction of Class A pressure-retaining components to construction of Class  
12 B components. As stated above for HCB-4215, it is an acceptable approach to use the rules for  
13 Class A pressure-retaining components construction for Class B pressure-retaining components  
14 construction. For the reasons stated in Section 3.6.4 of this NUREG, the staff has determined  
15 that HBB-4240 is acceptable. Accordingly, the staff has determined that HCB-4427 is  
16 acceptable.

17

18 **3.13.5 Article HCB-5000 Examination**

19 **HCB-5100 General Requirements for Examination**

20

21 Subarticle HCB-5100 states that pressure-retaining material and material welded thereto shall  
22 meet the requirements of ASME Code III-1, NC-5000, which the NRC has previously approved  
23 through incorporation by reference in 10 CFR 50.55a. Therefore, the staff finds HCB-5100  
24 acceptable.

25

26 **HCB-5160 Components Containing Lethal or Hazardous Substances**

27

28 Paragraph HCB-5160 provides that for those components containing lethal substances or other  
29 hazardous substances such as sodium, all permitted weld joints at the pressure boundary shall  
30 be fully radiographed. This paragraph is more conservative than NC-5000 because all pressure  
31 boundary weld joints, regardless of the weld joint design, are need to be fully radiographed  
32 (i.e., 100 percent of the weld volume). Therefore, the staff finds HCB-5160 acceptable.

33

34 **3.13.6 Article HCB-6000 Testing**

35 **HCB-6100 General Requirements**

36

37 Subarticle HCB-6100 states that the requirements of ASME Code III-1, NC-6000 be followed  
38 except as modified in HCB-6000 and discussed below. The NRC has previously approved  
39 ASME Code III-1-NC through incorporation by reference in 10 CFR 50.55a without conditions.  
40 Therefore, the staff finds HCB-6100 acceptable.

41

42 **HCB-6110**

43

44 **HCB-6111 Scope of Pressure Testing**

45

46 Subparagraphs HCB-6111(a) and HCB-6111(b) serve the same purpose and are technically  
47 equivalent to subparagraphs NC-6111(a) and NC-6111(b), which the NRC has previously  
48 approved through incorporation by reference in 10 CFR 50.55a without conditions.

49

1 Subparagraph NC-6111(c) specifies that discharge into Class 2 vessels, or the gaseous regions  
2 of MC containment vessels through spargers or spray nozzles, only that portion of the system  
3 external to the vessel is required to be pressure tested. Subparagraph HCB-6111(c) specifies  
4 that where systems discharge into Class B vessels, only that portion of the system external to  
5 the vessel needs to be pressure tested. Subparagraph HCB-6111(c) serves the same purpose  
6 and is technically equivalent to subparagraph NC-6111(c), which the NRC has previously  
7 approved through incorporation by reference in 10 CFR 50.55a without conditions.

8  
9 Subparagraph HCB-6111(d) adds a condition that states that a helium mass spectrometer test  
10 may replace the specified pressure test under the special provisions of HCB-6630 and  
11 HCB-6640. This exemption is acceptable for the special conditions of HCB-6630 and  
12 HCB-6640 because pressure testing these welds may not be possible and the helium mass  
13 spectrometer test will provide sufficient information to demonstrate the leak tightness of these  
14 welds.

## 15 16 **HCB-6600**

### 17 18 **HCB-6630 Alternative Tests of Closure Welds and Access Hatches**

19  
20 Paragraph HCB-6630 is technically equivalent to HBB-6117(a), which is found acceptable by  
21 the staff for reasons stated in Section 3.6.6. In addition, the provisions for Class B construction  
22 (ASME Code III-5-HCB) are identical to the provisions for Class A construction (ASME Code  
23 III-5-HBB), which is a more stringent construction code, and are therefore acceptable for Class  
24 B construction. Therefore, the staff finds HCB-6630 acceptable.

### 25 26 **HCB-6640 Alternative Tests at Specially Designed Welded Seals**

27  
28 HCB-6640 is technically equivalent to HBB-6118(b), which is found acceptable by the staff for  
29 reasons stated in Section 3.6.6. In addition, the provisions for Class B construction (ASME  
30 Code III-5-HCB) are identical to the provisions for Class A construction (ASME Code III-5-HBB),  
31 which is a more stringent construction code, and are therefore acceptable for Class B  
32 construction.

## 33 34 **3.13.7 Article HCB-7000 Overpressure Protection**

### 35 36 **HCB-7100 General Requirements**

37 Subarticle HCB-7100 serves the same purpose and is technically equivalent to ASME Code  
38 III-1, NC-7000, which the NRC has previously approved through incorporation by reference in  
39 10 CFR 50.55a without conditions. Therefore, the staff finds HCB-7100 acceptable.

### 40 41 **HCB-7110 Scope**

42  
43 Subsubarticle HCB-7110 serves the same purpose and is technically equivalent to the  
44 corresponding provision in ASME Code III-1, NC-7110 which the NRC has previously approved  
45 through incorporation by reference in 10 CFR 50.55a without conditions. Therefore, the staff  
46 finds HCB-7110 acceptable.

1 **HCB-7143 Draining of Pressure Relief Devices**

2

3 Paragraph HCB-7143 serves the same purpose and is technically equivalent to the  
4 corresponding provision in ASME Code III-1, NC-7143 which the NRC has previously approved  
5 through incorporation by reference in 10 CFR 50.55a without conditions. Therefore, the staff  
6 finds HCB-7143 acceptable.

7

8 **HCB-7220 Content of Report**

9

10 HCB-7220 states that the Overpressure Protection Report shall define the protected systems  
11 and the integrated overpressure protection provided, and it indicates what the report must  
12 include as a minimum. HCB-7220 serves the same purpose and is technically equivalent to the  
13 corresponding provision in ASME Code III-1, NC-7220, which the NRC previously approved  
14 through incorporation by reference into 10 CFR 50.55a without conditions, except for  
15 subparagraphs HCB-7220(n), (o), and (p). Subparagraphs HCB-7220(n), (o), and (p) are  
16 technically equivalent to the corresponding provisions in Code Case 1596 endorsed in RG 1.87,  
17 Rev. 1. The provisions of Code Case 1596 corresponding to HCB-7220(n), (o), and (p) remain  
18 conservative and acceptable. Therefore, the staff finds HCB-7220 acceptable.

19

20 **HCB-7611 General Requirements**

21

22 Paragraph HCB-7611 serves the same purpose and is technically equivalent to the  
23 corresponding provision in ASME Code III-1, NC-7611 which the NRC has previously approved  
24 through incorporation by reference in 10 CFR 50.55a without conditions. Therefore, the staff  
25 finds HCB-7611 acceptable.

26

27 **HCB-7621 Provisions for Venting or Draining**

28

29 Paragraph HCB-7621 serves the same purpose and is technically equivalent to the  
30 corresponding provision in ASME Code III-1, NC-7621 which the NRC has previously approved  
31 through incorporation by reference in 10 CFR 50.55a without conditions. Therefore, the staff  
32 finds HCB-7621 acceptable.

33

34 **3.13.8 Article HCB-8000 Nameplates, Stamping with the Certification Mark, and Reports**

35 **HCB-8100 Requirements**

36

37 HCB-8100 indicates that the provisions in Article HAA-8000 also apply to Class B metallic  
38 pressure boundary components.

39

40 HCB-8100 serves the same purpose and is equivalent to the corresponding provision in ASME  
41 Code III-1, which the NRC has previously approved through incorporation by reference in 10  
42 CFR 50.55a without conditions. Further, HCB-8100 does not contain any technical standards  
43 and does not otherwise impact other technical provisions. Therefore, the staff finds HCB-8100  
44 acceptable.

45

1 **3.14 Mandatory Appendix HCB-I Stress Range Reduction Factor for Piping**

2 As explained in Rao, 2017, the most significant modification for creep effects in HCB-3630 is the  
3 definition of the stress reduction factor “f,” which is covered in Appendix HCB-I. Conceptually,  
4 this is an extension of the definition of the stress reduction factor in NC-3611.2. However, for  
5 elevated temperature, the factor  $r_1$  has been modified to include a term to account for the higher  
6 of the peak stresses due to either the through-the-wall temperature gradients or the axial  
7 temperature difference. A second modification is to the stress reduction factor in  
8 Table HCB-I-2000-1 and Table HCB-I-2000-2 for the number of cycles  $N_1$ . These tables have  
9 been modified to account for the effects of creep on cyclic life. Depending upon the material  
10 and service temperature, the effects can be quite significant. NUMARK, 2020a discusses the  
11 technical basis as well as the data and analyses used to develop Tables HCB-I-2000-1 and  
12 HCB-I-2000-2 and shows that the values in these two tables in Mandatory Appendix HCB-I are  
13 conservative, as discussed below.

14  
15 **3.14.1 Article HCB-I-1000 Stress Range Reduction Factor**

16 Table HCB-I-2000-1 is a direct extension of Table NC-3611.2(e)-1 in the 2017 Edition of the  
17 ASME Code III-1-NC. Furthermore, the methodology is consistent with that in ASME Code  
18 III-1-NC. The NRC approved Article NC-3000 for use in 10 CFR 50.55a for materials that are  
19 not susceptible to creep. The stress range reduction factors “f” in Table HCB-I-2000-1 are  
20 significantly lower than those in NC (as low as 0.2 for the lower bound case instead of 0.5),  
21 which accounts for the effect of the combination of creep and fatigue at elevated temperatures  
22 and ensures conservative design limits. The staff finds that the significantly lower stress range  
23 reduction factors are appropriate to account for the combination of creep and fatigue that high  
24 temperature components will experience. Therefore, the staff finds Article HCB-I-1000  
25 acceptable.

26  
27 **3.14.2 Article HCB-I-2000 Maximum Number of Allowable Cycles with  $f = 1$**

28 This Article states that the maximum number of cycles,  $N_1$ , permissible with  $f = 1$  is determined  
29 from Table HCB-I-2000-2. The NRC staff reviewed the detailed justification provided in the  
30 NUMARK, 2020a and determined that these values are conservative because the number of  
31 cycles decreases with increasing temperature, and, when used in conjunction with Table HCB-I-  
32 2000, would generally result in lower and thus more conservative stress range reduction factors  
33 at temperatures where creep is significant. Therefore, the staff finds Article HCB-I-2000  
34 acceptable.

35  
36 **3.14.3 Article HCB-I-3000 Equivalent Cycle**

37 The approach to determining Equivalent Cycles when the temperature varies with time as  
38 described in this Article involves a methodology similar to that described in ASME Code  
39 III-1-NC, Article NC-3611.2, which the NRC has previously approved through incorporation by  
40 reference in 10 CFR 50.55a without conditions. The equation of NC-3611.2 is modified by  
41 addition of an additional term to account for high temperature effects. The staff determined that,  
42 with the additional term, this methodology would be equally applicable to piping components  
43 operating at elevated temperatures (Section III-5) as it is to piping components operating in the  
44 low temperature range (Section III-1). Therefore, the staff finds Article HCB-I-3000 acceptable.

1 **3.15 Mandatory Appendix HCB-II Allowable Stress Values for Class B**  
2 **Components**

3 Mandatory Appendix HCB-II contains tables and figures with information used to perform design  
4 calculations in accordance with HCB-3000 under Service Levels A, B, C, and D for a variety of  
5 materials permissible for use in Class B applications. The tables and figures provide allowable  
6 stresses that extend the allowable stress values in Section II, Part D, Subpart 1, Tables 1A  
7 and 1B, to elevated temperatures for applications involving negligible creep (HCB-II-2000) and  
8 those that may include creep effects (HCB-II-3000). The materials covered include carbon  
9 steel, low alloy steel, Grade 91 (9Cr-1 Mo), Cast 304 SS, Cast 316 SS, 304 SS, 316 SS, and  
10 Alloy 800H.

11  
12 The staff's review references technical input in NUMARK, 2020a.

13 **3.15.1 Article HCB-II-1000 Scope**

14 Article HCB-II-1000 guides the determination of the allowable stress, S, for Class B components  
15 by means of a flow chart. The flow chart in Figure HCB-II-1000-1, "Determination of Allowable  
16 Stress, S, for Class B Components," contains four optional paths leading to four possible values  
17 for the allowable stress, depending on the Service Level and creep significance. The four  
18 categories of possible allowable stresses are designated A1 through A4 as follows:

- 19  
20 A1 allowable stress for base metal given in Tables HCB-II-3000-1 through  
21 HCB-II-3000-4 and may be used for any service history, including service  
22 histories that include creep
- 23 A2 allowable stress for welds given in Tables HCB-II-3000-1 through  
24 HCB-II-3000-4, multiplied by weld reduction factors from  
25 Tables HCB-II-3000-5 through HCB-II-3000-9 and may be used for any  
26 service history, including service histories that include creep
- 27 A3 allowable stress from Tables HCB-II-2000-1 through HCB-II-2000-4  
28 multiplied by an aging factor from Table HCB-II-2000-5 for cases  
29 involving creep-significant events less than one hour and for Level D  
30 service conditions less than one hour
- 31 A4 allowable stress from Tables HCB-II-2000-1 through HCB-II-2000-4 for  
32 cases involving negligible creep

33 Figure HCB-II-1000-1 provides that certain criteria in Mandatory Appendix HCB-III be satisfied  
34 to use the allowable stress values in Tables HCB-II-2000-1 through HCB-II-2000-4 for negligible  
35 creep with and without the application of the aging factors in Table HCB-II-2000-5 for Level A,  
36 B, C, and D service conditions. Section 3.16 of this NUREG covers Mandatory  
37 Appendix HCB-III in more detail, but HCB-III essentially provides guidance for determining what  
38 constitutes negligible creep.

39  
40 Figure HCB-II-1000-1 indicates that A1 and A2 provide the most conservative allowable stress  
41 values for base metals and welds, respectively, and the user may choose them over the other  
42 options. The staff finds Subarticle HCB-II-1000 to be acceptable for two reasons. First, the  
43 process for determining allowable stress provides the option for users to choose the most  
44 conservative allowable stress for any service condition. Second, provisions for determining

1 allowable stresses for service conditions involving negligible creep and creep-significant events  
2 less than one hour in duration include limitations that, if met, assure the allowable stress is  
3 acceptable, as described in more detail below.

### 4 5 **3.15.2 Article HCB-II-2000 Service with Negligible Creep Effects**

6 Article HCB-II-2000 provides allowable stress values for service involving negligible creep when  
7 the time-temperature limits of Mandatory Appendix HCB-III are satisfied. The allowable stress  
8 values in Article HCB-II-2000 extend the values in ASME Code, Section II, Part D, Subpart 1,  
9 Tables 1A and 1B, to elevated temperatures and are designated as A4 in Figure HCB-II-1000-1.

10  
11 The NUMARK TLR (NUMARK, 2020) determined the allowable stresses for specific materials  
12 from each of the seven material types listed in Mandatory Appendix HCB-III and compares the  
13 allowable stresses for each designator A1 through A4. The general note to  
14 Figure HCB-II-1000-1 indicates that allowable stress designators A1 and A2 should be the most  
15 conservative allowable stresses for any and all service conditions. The results of the NUMARK  
16 analysis show that, for several of the materials, the allowable stresses for designators A3 and  
17 A4 were lower than A1 and A2 and, thus, the A1 and A2 allowable stresses were not the most  
18 conservative for certain service conditions, particularly at lower temperatures. However, as  
19 described further below, ANL, 2021 evaluated the allowable stresses in HCB-II-2000 for service  
20 with negligible creep and determined that the allowable stresses for service that may include  
21 creep, designators A1 and A2, which are given in ASME Code, Section II, Part D, Subpart 1,  
22 Tables 1A and 1B, are up to date and will always be the most conservative allowable stresses  
23 for any and all service conditions.

24  
25 ANL determined the root cause of the apparent nonconservatism of stress designators A1  
26 and A2 was that the allowable stress values in HCB-II-2000 (used for stress designators A3 and  
27 A4) have not been maintained in the several decades since they were first established.  
28 However, the allowable stresses in HCB-II-3000, the source of stress designators A1 and A2,  
29 are up to date, as they are maintained through regular updates to ASME Code, Section II,  
30 Subpart D. Therefore, as indicated in Figure HCB-II-1000-1, the stress designators A1 and A2  
31 may be used for any and all service conditions. The NRC staff agrees that the stress  
32 designators A1 and A2 are acceptable because they are based on the most recent data and  
33 methods. Additionally, if the criteria in Mandatory Appendix HCB-III for service with negligible  
34 creep are met, the allowable stresses in HCB-II-2000 may be used because in the limited cases  
35 where A3 and A4 allowable stresses are lower than those of A1 and A2, A3 and A4 are  
36 conservative. Therefore, the staff finds subarticle HCB-II-2000 acceptable.

### 37 38 **3.15.3 Article HCB-II-3000 Service That May Include Creep Effects**

39 Article HCB-II-3000 provides allowable stress values for service that may include creep by  
40 providing the rules to determine allowable stress designators A1, A2, and A3. For allowable  
41 stress designator A1 (base metal), the allowable stresses in Article HCB-II-3000 are the same  
42 as those in ASME Code, Section II, Part D, Subpart 1, Tables 1A and 1B, except that the notes  
43 do not apply. For allowable stress designator A2 (welds), the allowable stresses for  
44 designator A1 are reduced by the specific weld factors in Article HCB-II-3000. When the  
45 conditions in HCB-III-1000 or HCB-III-1200 are not met but the creep-significant event is less  
46 than 1 hour, allowable stress designator A3 may be used, which is determined by reducing the  
47 allowable stress designator A4 using aging factors in HCB-II-3000(c).

1 The NUMARK TLR determines the allowable stresses for specific materials from each of the  
2 seven material types listed in Mandatory Appendix HCB-III and compares the allowable  
3 stresses for designators A1 through A4. The general note to Figure HCB-II-1000-1 indicates  
4 that allowable stress designators A1 and A2 should be the most conservative allowable stresses  
5 for any and all service conditions. The results of the NUMARK analysis show that, for several of  
6 the materials, the allowable stresses for designators A1 and A2 were not the most conservative  
7 allowable stresses for certain service conditions, particularly at lower temperatures. However,  
8 as discussed in the previous section, ANL, 2021 evaluated the allowable stresses in  
9 HCB-II-3000 and determined that the allowable stresses in ASME Code, Section II, Part D,  
10 Subpart 1, Tables 1A and 1B, are up to date and may be used for any and all service  
11 conditions. Additionally, the allowable stresses determined for designator A3 may be used for a  
12 service history involving less than 1 hour of creep, in accordance with HCB-II-3000. Therefore,  
13 the staff finds subarticle HCB-II-3000 acceptable.

1 **3.16 Mandatory Appendix HCB-III Time-Temperature Limits for Creep and**  
2 **Stress-Rupture Effects**

3 **3.16.1 Article HCB-III-1000 Introduction**

4 The introduction to Mandatory Appendix HCB-III states the conditions under which creep and  
5 stress rupture effects need not be considered directly when evaluating elevated temperature  
6 failure modes. The staff finds Article HCB-III-1000 acceptable because, as discussed below,  
7 the independent analysis in NUMARK, 2020a showed that the criteria are conservative.  
8

9 **HCB-III-1100 Service Level A and B Loadings**

10  
11 Subarticle HCB-III-1100 defines the time-temperature limits for Service Level A and B loadings  
12 such that the total time duration at the metal temperature divided by the corresponding  
13 allowable time defined by Figure HCB-III-1000-1 shall be less than or equal to 0.9.  
14 Figure HCB-III-1000-1 shows the time-temperature limits for seven material types: carbon steel,  
15 low alloy steel, cast 304 SS, cast 316 SS, 304 SS, 316 SS, and Alloy 800H.  
16

17 NUMARK, 2020a independently analyzes the curves in Figure HCB-III-1000-1 to determine  
18 whether they are conservative. NUMARK evaluated ISSCs in Nonmandatory Appendix HBB-T  
19 and determined that the total strain at a given temperature for the allowable times in  
20 Figure HCB-III-1000-1 was less than 0.2 percent, which meets the criteria for not exceeding  
21 elastic strain limits (i.e., negligible creep) in Mandatory Appendix HBB-T-1324. Table 3-3 shows  
22 the results of the analysis in NUMARK, 2020a. The NRC staff evaluated NUMARK's analysis  
23 and confirmed that the time-temperature limits for Service Level A and B loadings in subarticle  
24 HCB-III-1100 do not exceed the elastic strain limits for negligible creep in Mandatory Appendix  
25 HBB-T-1324. Therefore, the staff finds subarticle HCB-III-1100 acceptable.  
26

1  
2  
3  
4

**Table 3-3 Confirmation of “Negligible Creep” Criteria for Service Level A and B Loadings (NUMARK, 2020a)**

Material	Case	Temperature*	Allowable Time *	Allowable Stress for Negligible Creep**	Approx Total Strain at Allowable Stress	Reference for Total Strain at Allowable Stress (Isochronous Curve )	Notes/ Comments***
	Curve*	F	hours	ksi	%	Figure No.	
Alloy 800 H	G	1200	20	7.40	0.05	Figure HBB-T-1800-C-8	Confirms negligible creep strain limits; < 0.2%
		1000	30000	14.10	0.08	Figure HBB-T-1800-C-4	Confirms negligible creep strain limits; < 0.2%
316 SS	F	1100	20	11.80	0.10	Figure HBB-T-1800-B-7	Confirms negligible creep strain limits; < 0.2%
		900	200000	12.50	0.07	Figure HBB-T-1800-B-3	Confirms negligible creep strain limits; < 0.2%
304 SS	E	1000	50	11.20	0.08	Figure HBB-T-1800-A-5	Confirms negligible creep strain limits; < 0.2%
		850	100000	14.90	0.07	Figure HBB-T-1800-A-2	Confirms negligible creep strain limits; < 0.2%
Low Alloy Steel (2 1/4 Cr-1 Mo)	B	850	40	12.80	0.10	Figure HBB-T-1800-D-4	Confirms negligible creep strain limits; < 0.2%
		750	6000	14.50	0.15	Figure HBB-T-1800-D-2	Confirms negligible creep strain limits; < 0.2%
Grade 91	B	850	40	12.00	0.05	Figure HBB-T-1800-E-4	Confirms negligible creep strain limits; < 0.2%
		750	6000	12.70	0.04	Figure HBB-T-1800-E-2	Confirms negligible creep strain limits; < 0.2%

\*- per Figure HCB-III-1000-1 curve designations  
 \*\* - see Figure 4.3.3-X below for the given Material  
 \*\*\* - Negligible creep is defined as <0.2% strain (inelastic strain at yield stress) and also referenced in HBB-T-1324

6

1  
2 **HCB-III-1200 Service Level C Events**

3  
4 Subarticle HCB-III-1200 defines the criteria for when creep and stress-rupture effects need not  
5 be considered for Service Level C loading events. The criteria state that the total number of  
6 Service Level C loading events shall not exceed 25. HCB-III-1200 also states that the total  
7 duration of all Service Level C loading events shall not exceed 25 hours and the temperatures  
8 shall not exceed the temperature limits in Table HCB-III-1000-1, "Maximum Metal Temperatures  
9 During Level C Events."

10  
11 NUMARK, 2020a shows the results of an independent analysis of the time-temperature limits for  
12 the Service Level C loading criteria to determine whether they are conservative by evaluating  
13 the ISSCs from Nonmandatory Appendix HBB-T for the materials in Figure HCB-III-1000-1. The  
14 analysis shows that for 25 hours of total duration at the metal temperature, the temperature  
15 limits in Table HCB-III-1000-1 result in less than 0.2 percent strain, which meets the criteria for  
16 not exceeding elastic strain limits (i.e., negligible creep) in Mandatory Appendix HBB-T-1324  
17 (Table 3-4). The staff confirmed the results of the NUMARK analysis.

18  
19 The staff finds subarticle HCB-III-1200 to be acceptable because the time-temperature limits for  
20 Service Level C loading conditions are conservative.  
21

1 **Table 3-4 Confirmation of “Negligible Creep” Criteria for Service Level C Loadings**  
 2 **(NUMARK, 2020)**

Material	Peak Temp, F	Peak Temp, C	Allowable Stress, ksi	Approx Total Strain at 25 hrs, %	Notes/ Comments
Low Alloy Steel	950	510.0	10.60	0.08	Figure HBB-T-1800-D-6
304 SS	1150	621.1	6.00	0.05	Figure HBB-T-1800-A-8
316 SS	1250	676.7	4.3	0.03	Figure HBB-T-1800-B-10
Alloy 800 H	1250	676.7	5.9	0.04	Figure HBB-T-1800-C-9

3  
4  
5 **3.17 Subsection HF Class A and Class B Metallic Supports, Subpart A Low**  
 6 **Temperature Service (HFA)**

7 **3.17.1 Article HFA-1000 Introduction**

8 **HFA-1100 General**

9  
10 **HFA-1110 Scope**

11  
12 HFA-1110 indicates that the rules of Subsection HF, Subpart A (HFA), constitute the provisions  
 13 associated with metallic component supports used in the construction of high-temperature  
 14 reactor systems and their supporting systems.

15  
16 HFA-1110 has minor subparagraphs (a) through (g).

17  
18 HFA-1110 (a), (c), (d), (e), and (f) provide clarifying statements with respect to the scope,  
 19 terminology, and procedural requirements of HFA-1100. The staff has determined that these  
 20 provisions are adequate to clearly define the scope, terminology, and procedural provisions of  
 21 Subsection HFA. However, the staff notes that HFA-1110(a) states, in part, that these rules are  
 22 intended to address metallic component supports that do not exceed the temperature limits  
 23 established in Table HAA-1130-1 for the material under consideration.

24  
25 HFA-1100(d) states that the rules do not cover deterioration that may occur in service as a  
 26 result of corrosion, erosion, radiation effects, or metallurgical instability of the materials, which  
 27 the staff notes is the same approach taken in other parts of ASME Code III-5 and is acceptable.

28  
29 HFA-1110(b) states, in part, that the rules of Subsection HF, Subpart A, are contained in ASME  
 30 Code III-1-NF, except for those paragraphs or subparagraphs (with numbered headers)  
 31 replaced by corresponding numbered HFA paragraphs or subparagraphs in this Subpart.

32  
33 Subsection HF, Subpart A, is for metallic component supports in low-temperature service.  
 34 Low-temperature service is defined in HAA-9200 as service where the component(s),  
 35 support(s), or core support structure(s), during normal, upset, emergency, or faulted operating  
 36 conditions, do not experience temperatures that exceed those established in Table HAA-1-30-1  
 37 for the material under consideration. These temperatures are either 370 degrees C  
 38 (700 degrees F) or 425 degrees C (800 degrees F), depending on the material type. ASME  
 39 Code III-1-NF refers to the material properties in ASME Code II-D. The applicable maximum  
 40 temperatures in ASME Code II-D do not exceed the maximum temperatures of  
 Table HAA-1130-1.

1 ASME Code III-1-NF is applicable to supports of Class 1, 2, 3, and MC components in ASME  
2 Code III-1. NF-1122 states that supports shall be constructed to the requirements of Subsection  
3 NF that are applicable to the class of the component, including the piping system, they are  
4 intended to support. The provisions of ASME Code III-1-NF would therefore be appropriate for  
5 supports of ASME Code III-5 Class A or Class B components, since these classifications are  
6 analogous to Class 1 and Class 2 components in ASME Code III-1. ASME Code III-1 of the  
7 2015 and 2017 Editions of the ASME Code, which includes ASME Code III-1-NF, is  
8 incorporated by reference in 10 CFR 50.55a without conditions. Component supports within the  
9 scope of Subsection HF, Subpart A, are constructed with the same materials and will be  
10 exposed to the same temperature range as components within the scope of ASME Code III-1-  
11 NF. Further, these support components are of analogous classification to those covered by  
12 ASME Code III-1-NF. Accordingly, the staff finds use of the rules of ASME Code III-1-NF as  
13 referenced in HFA-1110(b) to be acceptable for components within the scope of Subsection HF,  
14 Subpart A.

15  
16 HF-1110(g) lists a number of types of parts of supports for which the provisions of the subpart  
17 do not apply and also lists 10 specific provisions that do apply to the listed parts. Several of the  
18 10 specific provisions call for application of ASME Code III-1-NF provisions; therefore, they are  
19 acceptable. The staff has determined that these provisions are adequate to clearly define the  
20 procedural and documentation provisions of Subsection HFA.

21  
22 Based on the above, the staff finds the provisions of HFA-1000 to be acceptable for metallic  
23 component supports used in the construction of high-temperature reactor systems and their  
24 supporting systems.

25  
26 **3.18 Subsection HG Class A Metallic Core Support Structures, Subpart A**  
27 **Elevated Temperature Service (HGA)**

28 **3.18.1 Article HGA-1000 Introduction**

29 **HGA-1100 General**

30

31 **HGA-1110 Scope**

32

33 HGA-1110 indicates that the rules of Subsection HG, Subpart A (HGA), constitute the provisions  
34 associated with Class A metallic core support structures used in the construction of high-  
35 temperature reactor systems and their supporting systems when they are subjected to  
36 low-temperature service.

37

38 HGA-1110 has minor subparagraphs (a) through (c).

39

40 HGA-1110(a) and (c) provide clarifying statements with respect to the scope, terminology, and  
41 procedural provisions of HGA-1100. HGA-1100(a) indicates, in part, that the rules of  
42 Subsection HG, Subpart A, are for use when Service Loading temperatures do not exceed the  
43 appropriate temperature limits established in Table HAA-1130-1 for the material under  
44 consideration. The staff has determined that these provisions are adequate to clearly define the  
45 scope, terminology, and procedural provisions of Subsection HGA and are therefore acceptable.

46

47 HGA-1110(b) states that the rules of Subsection HG, Subpart A, are contained in ASME Code  
48 III-1-NG, except for those paragraphs or subparagraphs (with numbered headers) replaced by  
49 corresponding numbered HGA paragraphs or subparagraphs in this Subpart.

1  
2 Subsection HG, Subpart A, is for Class A metallic core support structures in low-temperature  
3 service. Low-temperature service is defined in HAA-9200 as service where the component(s),  
4 support(s), or core support structure(s), during normal, upset, emergency, or faulted operating  
5 conditions, do not experience temperatures that exceed those established in Table HAA-1130-1  
6 for the material under consideration. These temperatures are either 370 degrees C  
7 (700 degrees F) or 425 degrees C (800 degrees F), depending on the material type. ASME  
8 Code III-1, NG-2121, states, in part, that materials for core supports shall conform to the  
9 specifications for material given in Section II, Part D, Subpart 1, Tables 2A and 2B. The  
10 maximum applicable temperatures for ASME Code III materials given in these tables are less  
11 than or equal to the temperature limits of Table HAA-1130-1.  
12

13 ASME Code III-1-NG states provisions for core support structures. Subsection NG does not  
14 distinguish between core support structures for Class 1 (to which ASME Code III-5, Class A  
15 components are analogous) and Class 2 or Class 3 components. However, component  
16 supports designed to Subsection NG provisions have the same function as component supports  
17 designed to the provisions of Subsection HG, Subpart A. Although Subsection NG does not  
18 specifically state it is applicable to metallic core supports only, all materials referenced in  
19 Subsection NG are metallic. Therefore, it is clear that the scope of Subsection NG is limited to  
20 metallic core support structures.  
21

22 The NRC has approved ASME Code III-1 of the 2015 and 2017 Editions of the ASME Code,  
23 which includes ASME Code III-1-NG, through incorporation by reference in 10 CFR 50.55a, with  
24 the conditions specified in 10 CFR 50.55a(b). The metallic core support structures within the  
25 scope of Subsection HG, Subpart A, will be exposed to the same temperature range and have  
26 the same function as metallic core support structures within the scope of ASME Code III-1-NG.  
27 Accordingly, the staff finds use of the rules of ASME Code III-1-NG as referenced in  
28 HGA-1110(b) to be acceptable for Class A metallic core support structures within the scope of  
29 Subsection HG, Subpart A, for low-temperature service, provided that the conditions specified in  
30 10 CFR 50.55a(b) for ASME Code III-1-NG are applied to Subsection HG, Subpart A.  
31

32 Therefore, the staff finds the requirements of HGA-1000 to be acceptable for Class A metallic  
33 core support structures in low-temperature service.

### 34 **3.18.2 Article HGA-8000 Nameplates, Stamping with the Certification Mark, and Reports**

#### 35 **HGA-8100 Requirements**

36  
37 HGA-8100 indicates that the provisions in Article HAA-8000 also apply to Class A metallic core  
38 support structures. HAA-8110 indicates that the rules for certificates, nameplates, the  
39 Certification Mark, and Data Reports for metallic components, metallic supports, and metallic  
40 core support structures under ASME Code III-5 shall be the same as those established for  
41 Division 1.  
42

43 HGA-8100 serves the same purpose and is substantively equivalent to the corresponding  
44 provision in ASME Code III-1, which the NRC has previously approved through incorporation by  
45 reference in 10 CFR 50.55a without conditions. Therefore, the staff finds HGA-8100  
46 acceptable. Further, HGA-8100 does not contain any technical requirements and does not  
47 otherwise impact other provisions.  
48

1 **3.19 Subsection HG Class A Metallic Core Support Structures, Subpart B**  
2 **Elevated Temperature Service (HGB)**

3 **3.19.1 Article HGB-1000 Introduction**

4 HGB-1000 mainly describes the scope of Subsection HG, Subpart B. Specifically, HGB-1000  
5 states that the rules of Subsection HG, Subpart B, constitute the provisions associated with  
6 metallic core support structures or portions of those core support structures that are intended to  
7 conform to the provisions for Class A construction for service when Service Loading  
8 temperatures exceed the appropriate temperature limits established in Table HAA-1130-1 for  
9 the material under consideration. HGB-1111 also specifies when the rules of ASME Code III-1-  
10 NG may be used.

11 HGB-1000 serves the same purpose and is substantively equivalent to the corresponding  
12 provision in ASME Code III-1, which the NRC has previously approved through incorporation by  
13 reference in 10 CFR 50.55a without conditions. Therefore, the staff finds HGB-1000  
14 acceptable. Further, HGB-1000 does not contain any technical requirements and does not  
15 otherwise impact other provisions.

16  
17 **HGB-1124 Temperature and Service Life Limits**

18  
19 HGB-1124 does not approve the use of Subsection HG, Subpart B for structural parts that will  
20 be subjected either to metal temperatures or to times greater than those values associated with  
21 the  $S_{mt}$  data for the specified material in Tables HBB-I-14.3A through HBB-I-14.3E. The staff  
22 finds this provision acceptable because it would be undesirable for metallic core support  
23 structures to be allowed to operate at temperatures above which material properties are  
24 available.

25  
26 **3.19.2 Article HGB-2000 Material**

27 **HGB-2100 General Requirements for Material**

28  
29 The staff finds ASME Code III-5, HGB-2100, acceptable because the general provisions are  
30 plain procedural statements referring to Division 1, Article NG-2000 (with stated exceptions  
31 reviewed below), all of which are acceptable for the reasons stated below in the staff  
32 evaluations of other subarticles in HGB-2000.

33  
34 **HGB-2120**

35  
36 **HGB-2121 Permitted Material Specifications**

37  
38 HGB-2121 serves the same purpose as ASME Code III-1-NG, Subparagraph NG-2121, which  
39 the NRC has previously approved through incorporation by reference in 10 CFR 50.55a without  
40 conditions. HGB-2121(a), (b), and (c) are identical to the corresponding subparagraphs in  
41 NG-2121, except that HGB-2121(a) adds additional provisions for metallic core support  
42 materials used in zones of elevated temperature. Specifically, HGB-2121(a) provides that  
43 materials used in zones of elevated temperature, conform to the same tables for allowable  
44 materials specifications (Table HBB-I-14.1a for base materials, Table HBB-I-14.11 for threaded  
45 structural fasteners, and Table HBB-I-14.1(b) for weld materials), as HBB-2121 does for Class A  
46 materials in high temperature service. HGB-2121(a) also calls for such materials to conform to  
47 the guidance of Nonmandatory Appendix HBB-U for restricted materials specifications to

1 improve performance in elevated temperature applications where creep is significant. The staff  
2 therefore finds the provisions of HBB-2121(a) for materials in zones of elevated temperature to  
3 be acceptable because core support structures in elevated temperature service will be exposed  
4 to the same range of operating temperatures as the Class A components in elevated  
5 temperature service that are within the scope of HBB-2121, and the application of Class A  
6 provisions to such components will assure their structural integrity for the same reasons they  
7 assure the structural integrity of Class A components. The staff approved the referenced tables  
8 for Class A components for the reasons stated in Section 3.7, and approved HBB-U for the  
9 reasons stated in Section 3.10. Therefore, the staff finds HGB-2121 acceptable.

#### 11 **HGB-2160 Deterioration of Material in Service**

13 The staff finds Section III-5, HGB-2160, acceptable because it does not specify detailed  
14 provisions but appropriately indicates the responsibility of the Owner in considering materials  
15 factors affecting inservice deterioration. Further, HGB-2160 is technically equivalent to  
16 HBB-2160, and is acceptable for the same reasons HBB-2160 is acceptable, as set forth in  
17 Section 3.6.2 of this NUREG. Section 3.6.2 of this NUREG provides information relating to the  
18 handling of material strength deterioration in elevated temperature service for materials covered  
19 in Subpart HBB. ASME Code XI-2 also provides stipulations on inservice deterioration and  
20 degradation mechanisms.

#### 22 **HGB-2400**

#### 24 **HGB-2430**

#### 26 **HGB-2433**

#### 28 **HGB-2433.2 Acceptance Standards**

30 HGB-2433.2 contains the acceptance standards for delta ferrite content in materials. In  
31 accordance with HGB-2100, the provisions of NG-2000 apply except as modified therein. NG-  
32 2000 applies the delta ferrite provisions of NG-2433 to metallic core supports constructed to  
33 Subsection HG, Subpart B. The acceptance standards of HGB-2433.2 with respect to the  
34 acceptable ranges of delta ferrite are the same as those in HBB-2433.2. Since both HGB and  
35 HBB cover similar service conditions, the staff finds the same acceptance criteria applicable.  
36 Accordingly, the staff finds the acceptance criteria of HGB-2433.2 to be acceptable.  
37 Section 3.6.2 of this NUREG states the reasons for the staff acceptance of HBB-2433.2.

### 39 **3.19.3 Article HGB-3000 Design**

#### 40 **HGB-3100 General Requirements**

42 HGB-3100 indicates that all core support structure material and material welded thereto shall  
43 meet the provisions of ASME Code III-1, NG-3000, which the NRC has previously approved  
44 through incorporation by reference in 10 CFR 50.55a, without conditions, except as modified in  
45 HGB-3000. For HGB-3000, the staff compared ASME Code III-5-HGB to ASME Code III-5-  
46 HBB. This is appropriate because core support structures operate at the same high  
47 temperature range as that established for Class A components under ASME Code III-5-HBB.  
48 The staff evaluation of ASME Code III-5-HGB is set forth below.

1 **HGB-3110**

2

3 **HGB-3112 Design Parameters (Pressure Difference, Temperature, Mechanical Force,**  
4 **Design Stress Intensity Value)**

5

6 The staff finds paragraph HGB-3112 to be acceptable because it serves the same purpose and  
7 is technically equivalent to paragraph HBB-3112. The design stress intensity values for  
8 materials are listed in the ASME Code II-D, and for higher temperatures are extended using the  
9 values are in Tables HBB-I-14.3A through HBB-I-14.3E. The design stress intensity values are  
10 in Tables HBB-I-14.3A through HBB-I-14.13E, and the staff evaluates their acceptability in the  
11 review of Mandatory Appendix HBB-I-14 in Section 3.7 of this NUREG, which states the  
12 reasons the staff accepted HBB-I-14. The staff approves HGB-3112 for the same reasons it  
13 approved HBB-3112, which are stated in Section 3.6.3 of this NUREG.

14

15 **HGB-3113 Loading Categories (Design Loadings and Service Loadings (Levels A, B,**  
16 **C, and D))**

17

18 The staff finds paragraph HGB-3113 to be acceptable because it is a definition and is  
19 technically equivalent to paragraph HBB-3113. The staff accepts HGB-3113 for the same  
20 reasons it accepts HBB-3113, which are stated in Section 3.6.3 of this NUREG.

21

22 **HGB-3114 Load Histogram (Level A, B, and C Service Events)**

23

24 The staff finds subparagraph HGB-3114 to be acceptable because it is a definition and is  
25 technically equivalent to subparagraph HBB-3114. The staff accepts HGB-3114 for the same  
26 reasons it accepts HBB-3114, which are stated in Section 3.6.3 of this NUREG.

27

28 **HGB-3120**

29

30 **HGB-3122 Cladding**

31

32 The staff finds paragraph HGB-3122 to be acceptable. This paragraph indicates that the  
33 provisions ASME Code III-1, NG-3122, are not acceptable for cladding. HGB-3227.8 contains  
34 cladding provisions and is evaluated below.

35

36 **HGB-3124 Environmental Effects**

37

38 The staff finds paragraph HGB-3124 to be acceptable because it has the same scope as and is  
39 technically equivalent to paragraph NG-3124, which the NRC has previously approved through  
40 incorporation by reference in 10 CFR 50.55a without conditions.

41

42 **HGB-3130**

43

44 **HGB-3132 Reinforcement for Openings**

45

46 The staff finds paragraph HGB-3132 to be acceptable because it applies Class A vessel and  
47 piping design rules to core support structures. The staff determined HBB-3136 to be acceptable  
48 for reasons stated in Section 3.6.3 of this NUREG. HGB-3132 is acceptable for the same  
49 reasons HBB-3136 is acceptable.

50

1 **HGB-3133 External Pressure Difference**

2  
3 The staff finds paragraph HGB-3133 to be acceptable. This paragraph indicates that the  
4 provisions of ASME Code III-1, NG-3133 are not used for analyzing external pressure  
5 differences. Therefore, the applicant should describe how any external pressure difference will  
6 be evaluated, if applicable, in the Design Report.  
7

8 **HGB-3138 Elastic Follow-Up**

9  
10 The staff finds paragraph HGB-3138 to be acceptable because it is technically equivalent to  
11 paragraph HBB-3138, which is acceptable for the reasons stated in Section 3.6.3 of this  
12 NUREG. HGB-3138 is acceptable for the same reasons HBB-3138 is acceptable.  
13

14 **HGB-3139 Welding**

15  
16 **HGB-3139.1 Abrupt Changes in Mechanical Properties at Weld and Compression**  
17 **Contact Junctions**  
18

19 The staff finds subparagraph HGB-3139.1 to be acceptable because it is technically equivalent  
20 to subparagraph HBB-3139.1 and the staff determined HBB-3139.1 to be acceptable for the  
21 reasons stated in Section 3.6.3 of this NUREG. HGB-3139.1 is acceptable for the same reasons  
22 HBB-3139.1 is acceptable.

23 **HGB-3139.2 Weld Design**

24 The staff finds the general provision for design subparagraph HGB-3139.2 to be acceptable.  
25 HGB-3139.2 indicates that the applicant should conform, at a minimum, with the rules of ASME  
26 Code III-1 NG-3350, which the NRC has previously approved through incorporation by  
27 reference in 10 CFR 50.55a without conditions. Section 3.6.3 of this NUREG evaluates and  
28 documents the acceptance of additional provisions delineated elsewhere in this Article.  
29

30 **HGB-3200 Design By Analysis**

31 **HGB-3210 Design Criteria**

32  
33 **HGB-3211 Requirements for Acceptability**  
34  
35

36 The staff finds paragraph HGB-3211 to be acceptable. This paragraph indicates that the  
37 applicant should conform to the provisions of HGB-3211(a) through HGB-3211(d) for  
38 acceptability of a design based on analysis.  
39

40 The staff finds subparagraph HGB-3211(a) to be acceptable because it specifies that the  
41 calculated or experimentally determined stresses, strains, and deformations will not exceed the  
42 limits of HGB-3200, which is technically equivalent to HBB-3200. Section 3.6.3 of this NUREG  
43 states the reasons that HBB-3200 is acceptable, and the staff has determined that HGB-3211(a)  
44 is acceptable for the same reasons.  
45

46 The staff finds subparagraph HGB-3211(b) to be acceptable because it indicates that the design  
47 should conform to the rules of ASME Code III-1, NG-3100 and NG-3350, which the NRC has  
48 previously approved through incorporation by reference in 10 CFR 50.55a without conditions,  
49 and the scope of NG-3100 and NG-3350 is equivalent to that of HGB-3211(b).

1  
2 The staff finds subparagraph HGB-3211(c) to be acceptable since it indicates that buckling  
3 should be considered in accordance with HGB-3250, along with the provisions of HGB-3211(a)  
4 and HGB-3211(b), if compressive stresses occur.

5  
6 The staff finds subparagraph HGB-3211(d) to be acceptable since it calls for protection against  
7 nonductile fracture in accordance with HGB-3241, which is in addition to the provisions of ASME  
8 Code III-NG such that HGB-3211(d) is conservative compared to the corresponding provision in  
9 Division 1.

## 10 **HGB-3212 Basis for Determining Stress, Strain, and Deformation Quantities**

11  
12  
13 The staff finds paragraph HGB-3212 to be acceptable since it is technically equivalent to  
14 paragraph HBB-3212, which is acceptable for the reasons stated in Section 3.6.3 of this  
15 NUREG. HGB-3212 is acceptable for the same reasons HBB-3212 is acceptable.

## 16 **HGB-3213 Terms Relating to Analysis**

17  
18  
19 The staff finds paragraph HGB-3213 to be acceptable because it is technically equivalent to  
20 paragraph HBB-3213, which is acceptable for the reasons stated in Section 3.6.3 of this  
21 NUREG. HGB-3213 is acceptable for the same reasons HBB-3213 is acceptable.

## 22 **HGB-3214 Stress Analysis**

23  
24  
25 The staff finds paragraph HGB-3214 to be acceptable because it is technically equivalent to  
26 paragraph HBB-3214. Section 3.6.3 of this NUREG states the reasons why HBB-3214 is  
27 acceptable and HGB-3214 is acceptable for the same reasons.

### 28 **HGB-3214.1 Elastic Analysis**

29  
30  
31 The staff finds subparagraph HGB-3214.1 to be acceptable because it is technically equivalent  
32 to subparagraph HBB-3214.1. Section 3.6.3 of this NUREG states the reasons why HBB-  
33 3214.1 is acceptable and HGB-3214.1 is acceptable for the same reasons.

### 34 **HGB-3214.2 Inelastic Analysis**

35  
36  
37 The staff finds subparagraph HGB-3214.2 to be acceptable because it is technically equivalent  
38 to subparagraph HBB-3214.2. Section 3.6.3 of this NUREG states the reasons why HBB-  
39 3214.2 is acceptable and HGB-3214.1 is acceptable for the same reasons.

### 40 **HGB-3214.3 Mechanical Properties**

41  
42  
43 The staff finds subparagraph HGB-3214.3 to be acceptable because it is technically equivalent  
44 to subparagraph HBB-3214.3. Section 3.6.3 of this NUREG states the reasons why HBB-  
45 3214.3 is acceptable and HGB-3214.3 is acceptable for the same reasons.

1 **HGB-3215 Derivation of Stress Intensities**

2  
3 The staff finds paragraph HGB-3215 to be acceptable because it is technically equivalent to  
4 paragraph HBB-3215. Section 3.6.3 of this NUREG states the reasons why HBB-3215 is  
5 acceptable and HGB-3215 is acceptable for the same reasons.  
6

7 **HGB-3216 Derivation of Stress Differences and Strain Differences**

8  
9 The staff finds paragraph HGB-3216 to be acceptable because it is technically equivalent to  
10 paragraph HBB-3216. Section 3.6.3 of this NUREG states the reasons why HBB-3216 is  
11 acceptable and HGB-3216 is acceptable for the same reasons.  
12

13 **HGB-3217 Classification of Stresses**

14  
15 The staff finds paragraph HGB-3217 to be acceptable because it is technically equivalent to  
16 paragraph HBB-3217. Section 3.6.3 of this NUREG states the reasons why HBB-3217 is  
17 acceptable and HGB-3217 is acceptable for the same reasons. The staff notes that the  
18 cladding type of stress classification should be peak stress, as documented in Table NG-3217-1  
19 of ASME Code III-1 and HGB-3213.11(a).  
20

21 **HGB-3220 Design Rules and Limits for Load-Controlled Stresses in Structures Other  
22 than Threaded Structural Fasteners**

23  
24 **HGB-3221 General Requirements**

25  
26 The staff finds paragraph HGB-3221 to be acceptable because it is technically equivalent to  
27 paragraph HBB-3221. The detailed explanation of why the use of HBB-3221 is acceptable also  
28 applies to HGB-3221. Section 3.6.3 of this NUREG states the reasons why HBB-3221 is  
29 acceptable.  
30

31 **HGB-3222 Design Limits**

32  
33 The staff finds paragraph HGB-3222 to be acceptable because it is technically equivalent to  
34 subparagraph HBB-3222. Section 3.6.3 of this NUREG states the reasons why HBB-3222 is  
35 acceptable and HGB-3222 is acceptable for the same reasons.  
36

37 **HGB-3223 Level A and B Service Limits**

38  
39 The staff finds paragraph HGB-3223 to be acceptable because it is technically equivalent to  
40 paragraph HBB-3223. Section 3.6.3 of this NUREG states the reasons why HBB-3223 is  
41 acceptable and HGB-3223 is acceptable for the same reasons.  
42

43 **HGB-3224 Level C Service Limits**

44  
45 Paragraph HGB-3224 serves the same purpose and is technically equivalent to paragraph HBB-  
46 3224, except for HGB-3224(d) as described below. HGB-3224(d) indicates, in part, that it is  
47 permissible to extrapolate the allowable stress intensity at temperature curve (Figures HBB-I-  
48 14.3A through HBB-I-14.3E and Figures HBB-I-14.4A through HBB-I-14.4E) to determine time  
49 value ( $t_{ib}$ ) when computing use-fractions, and that any such extrapolation and the method used  
50 should be reported in the Design Report (ASME Code, NCA-3551.1). The staff notes that  
51 Figures HBB-I-14.3A through HBB-I-14.3E provide  $S_{mt}$  values while Figures HBB-I-14.4A

1 through HBB-I-14.4E provide  $S_t$  values, and that the procedure described in HGB-3224(d) only  
2 uses the  $S_t$  values. The staff also notes that extrapolation is not permitted for the procedure of  
3 HGB-3224(b) to determine the use-fraction associated with primary membrane stresses, nor is it  
4 approved in the corresponding paragraph in HBB-3224 for the time fractions associated with  
5 primary membrane stresses and primary membrane plus bending stresses. Since the creep  
6 test data were generally already extrapolated by a factor of approximately 3 to 5 to obtain the  
7 allowable stresses in Figures HBB-I-14.4A-E, the staff is concerned that allowing extrapolation  
8 as permitted by HGB-3224(d) could result in nonconservative  $t_{ib}$  values. Therefore, the staff  
9 finds HGB-3224 acceptable with the following limitation:

- When extrapolating  $t_{ib}$  using Figures HBB-I-14.4A through HBB-I-14.4E to obtain  $t_{ib}$  in  
12 accordance with HGB-3224(d), the maximum  $t_{ib}$  value for any stress and temperature  
13 combination should not exceed 300,000 hours or the end of the curve for the  
14 temperature of interest, whichever is less.

#### 16 **HGB-3225 Level D Service Limits**

17  
18 The staff finds paragraph HGB-3225 to be acceptable because it is technically equivalent to  
19 paragraph HBB-3225. Section 3.6.3 of this NUREG states the reasons why HBB-3225 is  
20 acceptable and HGB-3225 is acceptable for the same reasons.

#### 22 **HGB-3227 Special Stress Limits**

23  
24 The staff finds paragraph HGB-3227 to be acceptable because it is technically equivalent to  
25 paragraph HBB-3227. Section 3.6.3 of this NUREG states the reasons why HBB-3227 is  
26 acceptable and HGB-3227 is acceptable for the same reasons.

#### 28 **HGB-3227.1 Bearing Loads**

29  
30 The staff finds subparagraph HGB-3227.1 to be acceptable because it is technically equivalent  
31 to subparagraph HBB-3227.1. Section 3.6.3 of this NUREG states the reasons why HBB-  
32 3227.1 is acceptable and HGB-3227.1 is acceptable for the same reasons.

#### 33 **HGB-3227.2 Pure Shear**

34  
35 The staff finds subparagraph HGB-3227.2 to be acceptable because it is technically equivalent  
36 to subparagraph HBB-3227.2. Section 3.6.3 of this NUREG states the reasons why HBB-  
37 3227.2 is acceptable and HGB-3227.2 is acceptable for the same reasons.

#### 39 **HGB-3227.3 Progressive Distortion of Nonintegral Connections**

40  
41 The staff finds subparagraph HGB-3227.3 to be acceptable because it is technically equivalent  
42 to subparagraph HBB-3227.3. Section 3.6.3 of this NUREG states the reasons why HBB-  
43 3227.3 is acceptable and HGB-3227.3 is acceptable for the same reasons.

1 **HGB-3227.4 Triaxial Stresses**

2  
3 The staff finds subparagraph HGB-3227.4 to be acceptable because it is technically equivalent  
4 to subparagraph HBB-3227.4. Section 3.6.3 of this NUREG states the reasons why HBB-  
5 3227.4 is acceptable and HGB-3227.4 is acceptable for the same reasons.  
6

7 **HGB-3227.5 Nozzle Piping Transition**

8  
9 The staff finds subparagraph HGB-3227.5 to be acceptable because it is technically equivalent  
10 to subparagraph HBB-3227.5. Section 3.6.3 of this NUREG states the reasons why HBB-  
11 3227.5 is acceptable and HGB-3227.5 is acceptable for the same reasons.  
12

13 **HGB-3227.8 Cladding**

14  
15 The staff finds subparagraph HGB-3227.8 to be acceptable because it is technically equivalent  
16 to subparagraph HBB-3227.8. Section 3.6.3 of this NUREG states the reasons why HBB-  
17 3227.8 is acceptable and HGB-3227.8 is acceptable for the same reasons.  
18

19 **HGB-3230 Stress Limits for Load-Controlled Stresses in Threaded Structural**  
20 **Fasteners**

21  
22 **HGB-3231 General Requirements**

23  
24 The staff finds the general requirement paragraph HGB-3231 to be acceptable for the reasons  
25 set forth below.  
26

27 HGB-3231(a) states that the rules of paragraph HGB-3231 apply to mechanical connections  
28 joining parts in core support structures within a pressure-retaining boundary and refers to this as  
29 threaded structural fasteners. Additionally, the design stress intensity values for  $S_{mt}$  for  
30 threaded structural fasteners are the values given in Tables HBB-I-14.3A through HBB-I-14.3E.  
31 This approach for threaded structural fasteners appears to be acceptable because the value of  
32  $S_{mt}$  is the lesser of the time-independent value  $S_m$  and the time-dependent value  $S_t$ . For Class  
33 A threaded fasteners, there are separate figures and tables for  $S_0$  (Tables HBB-I-14.12 and  $S_{mt}$   
34 (for  $S_0$  and Figures HBB-I-14.13A-B and Figure HBB-I-14.13C and Table HBB-I-14.13C.)  
35 However, as noted in Section 3.7.12, the allowable stress values for the Class A fasteners are  
36 one-half (or less) than those of the corresponding non-fastener material. There are also  
37 differences in the design and service Level A stress limits for fasteners in metallic core supports  
38 as compared to Class A components, which when combined with the different  $S_{mt}$  values for  
39 fasteners in Subsection HG Subpart B as compared to Subsection HB Subpart B, result in  
40 essentially equivalent allowable stress criteria, as detailed in the subsequent sections.  
41

42 HGB-3231(b) states that the special stress limits of HGB-3227 do not apply to threaded  
43 structural fasteners. HGB-3231(b) is technically equivalent to ASME Code III-1 NG-3231(b),  
44 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
45 without conditions. Therefore, the staff finds HGB-3231(b) acceptable.  
46

47 The staff finds HGB-3231(c) to be acceptable because it states that the rules of ASME Code  
48 III-5-HBB govern the connections that join parts of pressure-retaining boundaries. It is an  
49 acceptable approach to use the Class A pressure-retaining components construction code for  
50 connections joining parts of pressure-retaining boundaries in Class A core support structures

1 because Class A core support structures have the same materials and operating conditions as  
2 Class A components.

### 4 **HGB-3232 Design and Level A Service Limits**

6 The staff finds paragraph HGB-3232 to be acceptable. This paragraph indicates that the  
7 number and cross-sectional area of threaded structural fasteners should be such that the stress  
8 intensity limits of the Design Loadings and Level A Service Limits are satisfied. The applicant  
9 will demonstrate this in the Design Report.

#### 11 **HGB-3232.1 Average Stress**

13 The staff finds HGB-3232.1 to be acceptable because it is technically equivalent to HBB-3233.1  
14 and HBB-3233.2. It is an acceptable approach to use the Class A pressure-retaining  
15 components construction code for Class A core support structures because Class A core  
16 supports have the same materials and temperature range as Class A pressure-retaining  
17 components. The staff has determined that HGB-3232.1 is acceptable for the reasons stated  
18 below.

20 HGB-3232.1(a) is technically equivalent to HBB-3233.1. There is one major difference between  
21 HBB-3233.1 and HGB-3232.1(a), which is that HGB-3232.1 has an additional allowable  $0.5 S_m$   
22 that is not present in HBB-3233.1. The staff finds this acceptable because it will lead to a lower  
23 allowable stress value since the allowable stress value of HGB-3232.1 is the lesser of  $0.5 S_m$   
24 and  $S_{mt}$ , and the allowable stress value of HBB-3233.1 is less than or equal to  $S_{mt}$ . As noted  
25 above, the allowable stresses for Class A bolts are one-half or less the allowable stresses for  
26 the corresponding non-fastener material, while in HGB-3231, the allowable stresses for the  
27 fasteners are the same as those for the corresponding non-fastener materials. This will result in  
28 the limits for average stress in HGB-3232.1 being roughly equivalent to those in HBB-3233.1,  
29 although  $0.5S_m$  may not be exactly half of  $S_{mt}$  for fasteners in HBB-3233.1

31 HGB-3232.1(b) is technically equivalent to subparagraph HBB-3233.2. There is one major  
32 difference in HGB-3232.1(b) when compared to HBB-3233.2. HGB-3232.1(b) does not have a  
33 multiplication factor on  $S_{mt}$ , while HBB-3233.2 has a multiplication factor of 2 on  $S_{mt}$ . The staff  
34 finds this acceptable because it will lead to an allowable stress value for HGB threaded  
35 structural fasteners that is equivalent to the allowable stress value for HBB bolted components,  
36 considering that the  $S_{mt}$  values for Class A threaded fasteners are one-half or less of those for  
37 the corresponding non-fastener material. Additionally, HGB-3232.1 states that stress intensity  
38 instead of maximum stress is to be used when threaded structural fasteners are loaded in  
39 transverse shear. This is an added provision compared to HBB-3233.2, and the staff finds it to  
40 be acceptable because shear stress due to bending should be compared to stress intensity,  
41 thus all the stress components will be addressed.

43 The staff finds HGB-3232.1(b)(2) to be acceptable because it states that the preload shall be  
44 shown to be greater than the primary and secondary membrane stress if a tight joint is  
45 necessary.

#### 47 **HGB-3232.2 Maximum Stress**

49 The staff finds HGB-3232.2 to be acceptable because it is technically equivalent to HBB-3233.3.  
50 Section 3.6.3 of this NUREG states the reasons why HBB-3233.3 is acceptable and HGB-  
51 3232.2 is acceptable for the same reasons. There is one major difference in HGB-3232.2

1 compared to HBB-3233.3. HGB-3232.2 has a multiplication factor of 1.5 on  $S_{mt}$ , while  
2 HBB-3233.3 has a multiplication factor of 3 on  $S_{mt}$ . The reduction of the multiplication factor by  
3 half is acceptable and will lead to an equivalent allowable stress value because the allowable  
4 stress criteria of HGB-3232.2 is the lesser of  $1.5 S_{mt}$  and  $K_t S_t$  and the allowable stress criteria of  
5 HBB-3233.3 is the lesser of  $3 S_{mt}$  and  $K_t S_t$ , considering that the  $S_{mt}$  values for Class A fasteners  
6 are one-half or less of those for the corresponding non-fastener material. Additionally,  
7 HGB-3232.2 states that stress intensity instead of maximum stress is to be used when threaded  
8 structural fasteners are loaded in transverse shear. This is an added provision compared to  
9 HBB-3233.3 but is considered acceptable because shear stress due to bending should be  
10 compared to stress intensity, which addresses all the stress components.

### 11 12 **HGB-3232.3 Nonductile Fracture**

13  
14 The staff finds subparagraph HGB-3232.3 to be acceptable because it is technically equivalent  
15 to subparagraph HBB-3233.4. Section 3.6.3 of this NUREG states the reasons why HBB-  
16 3233.4 is acceptable and HGB-3232.3 is acceptable for the same reasons.

### 17 18 **HGB-3233 Level B Service Limits**

19  
20 Paragraph HGB-3233 states that Level A Service Limits apply for Level B Service Limits. HGB-  
21 3233 is technically equivalent to Section III-1 NG-3233, which the NRC has previously approved  
22 through incorporation by reference in 10 CFR 50.55a, without conditions. Therefore, the staff  
23 finds HGB-3233 acceptable.

### 24 25 **HGB-3234 Level C Service Limits for Threaded Structural Fasteners**

26  
27 The staff finds paragraph HGB-3234 to be acceptable. This paragraph indicates that the  
28 number and cross-sectional area of threaded structural fasteners should be such that the  
29 provisions of HGB-3224 are satisfied for the Service Loadings for which Level C Service Limits  
30 are designated in the Design Specification. The acceptance criteria for Service Level C  
31 loadings for fasteners are technically equivalent to those for non-fastener materials, and this is  
32 acceptable because a given material has the same properties whether used for a fastener or  
33 non-fastener.

### 34 35 **HGB-3235 Level D Service Limits for Threaded Structural Fasteners**

36  
37 The staff finds paragraph HGB-3235 to be acceptable. This paragraph indicates that the  
38 number and cross-sectional area of threaded structural fasteners should be such that the  
39 provisions of HGB-3225 are satisfied for the Service Loadings for which Level D Service Limits  
40 are designated in the Design Specification. The acceptance criteria for Service Level D  
41 loadings for fasteners are technically equivalent to those for non-fastener materials, which is  
42 acceptable because a given material has the same properties whether used for a fastener or  
43 non-fastener.

### 44 45 **HGB-3240 Special Requirements for Elevated Temperature Components**

### 46 47 **HGB-3241 Nonductile Fracture**

48  
49 The staff finds paragraph HGB-3241 to be acceptable because it is technically equivalent to  
50 paragraph HBB-3241. Section 3.6.3 of this NUREG states the reasons why HBB-3241 is  
51 acceptable and HGB-3241 is acceptable for the same reasons.

1  
2 **HGB-3250 Limits on Deformation-Controlled Quantities**

3  
4 **HGB-3251 General Requirements**

5  
6 The staff finds paragraph HGB-3251 to be acceptable because it is technically equivalent to  
7 paragraph HBB-3251. It is an acceptable approach to use the Class A pressure-retaining  
8 components construction code for Class A core support structures because Class A core  
9 supports have the same materials and temperature range as Class A pressure-retaining  
10 components.

11  
12 **HGB-3252 Criteria**

13  
14 The staff finds paragraph HGB-3252 to be acceptable because it is technically equivalent to  
15 paragraph HBB-3252. Section 3.6.3 of this NUREG states the reasons why HBB-3252 and the  
16 material properties of Nonmandatory HBB-T are acceptable and HGB-3252 is acceptable for  
17 the same reasons.

18  
19 **HGB-3300**

20  
21 **HGB-3350**

22  
23 **HGB-3352 Permissible Types of Welded Joints**

24  
25 The staff finds paragraph HGB-3352 to be acceptable for the following reasons. The first written  
26 sentence of HGB-3352 is technically equivalent to the first written sentence of  
27 paragraph NG-3352, which the NRC has previously approved through incorporation by  
28 reference in 10 CFR 50.55a, without conditions. Accordingly, the first written sentence of HGB-  
29 3352 is acceptable. The remaining portion of HGB-3352 is similar to NG-3352 but is reworded  
30 and tailored to ASME Code III-5-HGB use. The major differences are that HGB-3352 calls out  
31 the appropriate ASME Code III-5-HGB sections for the allowable stress limits instead of ASME  
32 Code III-1-NG, and the fatigue factor,  $f$ , is considered a minimum stress concentration factor  
33 with a larger value to be used if obtained in accordance with HGB-3353(b). Use of a larger  
34 stress concentration factor is a conservative approach to calculate the stress at a welded joint.

35  
36 **HGB-3352.2 Type II Joints**

37  
38 Subparagraph HGB-3352.2 serves the same purpose and is technically equivalent to  
39 subparagraph ASME Code III-1, NG-3352.2, which the NRC has previously approved through  
40 incorporation by reference in 10 CFR 50.55a, without conditions. Therefore, the staff finds  
41 HGB-3352.2 acceptable.

42  
43 **HGB-3353 Design of Welded Construction at Elevated Temperatures**

44  
45 The staff finds paragraph HGB-3353 to be acceptable because it is technically equivalent to  
46 paragraph HBB-3353. The only difference is that HGB-3353 provides an additional sentence  
47 related to strain concentration. It is an acceptable approach to use the Class A pressure-  
48 retaining components construction code for Class A core support structures. Section 3.6.3 of  
49 this NUREG states the reasons why HBB-3353 is acceptable and HGB-3353 is acceptable for  
50 the same reasons except for the last sentence. The last sentence of HGB-3353 states that the  
51 assumed strain concentration shall not be smaller than the applicable fatigue factor from ASME

1 Code III-1, Table NG-3352-1. The staff finds this acceptable because the sentence provides a  
2 conservative limitation, because it results in consideration of higher stresses.

### 3 4 **3.19.4 Article HGB-4000 Fabrication and Installation**

#### 5 **HGB-4100 General Requirements**

#### 6 7 **HGB-4110 Introduction**

8  
9 Subarticle HGB-4100 states that core support structure material and material welded thereto  
10 shall meet the requirements of ASME Code III-1, Article NG-4000, except as modified in  
11 HGB-4000. The staff finds this acceptable because the provisions in HGB-4000 provide for  
12 explicit consideration of creep and stress rupture at elevated temperature service during  
13 fabrication, which is not addressed in Subsection NG-4000. The specific modifications are  
14 evaluated below.

#### 15 16 **HGB-4200**

#### 17 18 **HGB-4210**

#### 19 20 **HGB-4212 Forming and Bending Processes**

21  
22 Paragraph HGB-4212 is technically equivalent to paragraph HBB-4212. The staff finds it to be  
23 an acceptable approach to use the Class A pressure-retaining components fabrication and  
24 installation requirements for Class A core support structures because Class A core support  
25 structures will be subject to temperatures and stresses in the same range as those for Class A  
26 pressure-retaining components fabricated from similar materials.

27  
28 The rules of HGB-4212 add provisions to NG-4212 that are more detailed than those listed in  
29 Code Case 1593. HGB-4212 calls for a post-fabrication heat treatment, or a written justification  
30 for not performing a heat treatment, when local strains exceed 5 percent. HGB-4212 limits the  
31 use of a written justification in lieu of performing a post-fabrication heat treatment for  
32 cold-worked 304 SS, 316 SS, and Alloy 800H, as discussed below.

33 When post-fabrication heat treatment of ferritic materials is called for, Division 1,  
34 Table NG-4622.1-1, is specified. Table NG-4622.1-1 provides the time and temperature for  
35 PWHTs. The NRC staff finds this acceptable because the specified time and temperature for  
36 PWHT of ferritic welds are also adequate to relieve stress after forming or bending operations.  
37 Alternatively, the base material and welds may be reheat treated and recertified with the  
38 applicable material specification and the provisions of Division 1, NG-2400, which is acceptable  
39 because reheat treatment and recertification after forming and bending operations in  
40 accordance with the original material specification will restore the material to its original  
41 prefabrication condition.

42  
43 For austenitic materials except Alloy 800H, HGB-4212 indicates that post-fabrication heat  
44 treatment, when necessary, should consist of heat treatment in accordance with the base  
45 material specification. The staff finds this acceptable because the heat treatment indicated in  
46 the original material specification will restore the material to the solution annealed condition.  
47 For Alloy 800H, HGB-4212 provides the appropriate heat treatment provisions and specified  
48 resulting grain size to ensure optimal performance at higher temperatures.

1 HGB-4212 references Figure HBB-4212-1. Section 3.6.4 of this NUREG states the reasons  
2 why HBB-4212 and Figure HBB-4212-1 is acceptable and HGB-4212 is acceptable for the same  
3 reasons and those stated immediately above.

4  
5 **HGB-4400**

6  
7 **HGB-4420**

8  
9 **HGB-4233 Alignment Requirements When Component Inside Surface Is Inaccessible**

10  
11 HGB-4233 is technically equivalent to NB-4233(a) and NB-4233(b), which the NRC previously  
12 approved through incorporation by reference in 10 CFR 50.55a without conditions. The staff  
13 finds it is an acceptable approach, as provided in HGB-4233, to use the Class 1 pressure-  
14 retaining components alignment provisions for Class A core support structures because these  
15 provisions are not temperature dependent and provide more conservative alignment provisions  
16 than those provided in Article NG-4000. Therefore, the staff finds HGB-4233 acceptable.

17  
18 **HGB-4424 Surfaces of Welds**

19  
20 Paragraph HGB-4424 serves the same purpose and is technically equivalent to the  
21 corresponding provision in ASME Code III-1, which the NRC has previously approved through  
22 incorporation by reference in 10 CFR 50.55a without conditions, except that HGB-4424 adds  
23 one provision. The added provision is that the surface geometry should be considered in the  
24 stress analysis in accordance with the rules for the design of core support structures in elevated  
25 surfaces. HGB-4424 states that the as-welded surface geometry is permitted, provided the  
26 surface geometry is considered in the stress analysis in accordance with the rules for the design  
27 of Class A elevated temperature components. The staff finds paragraph HGB-4424 to be  
28 acceptable because the provision to include the surface geometry in the stress analysis will  
29 ensure that the impact of as-welded surfaces will be appropriately accounted for by using the  
30 proper stress indices when performing an analysis in accordance with HGB-3000.

31  
32 **3.19.5 Article HGB-5000 Examination**

33 **HGB-5100 General Requirements for Examination**

34  
35 Subarticle HGB-5100 states that core support structure material and material welded thereto  
36 shall meet the requirements of ASME Code III-1 NG-5000, except as modified in HGB-5000.  
37 The NRC has previously approved ASME Code III-1 NG-5000 through incorporation by  
38 reference in 10 CFR 50.55a without conditions. The modifications to NG-5000 are evaluated  
39 below.

40  
41 **HGB-5200**

42  
43 **HGB-5220 Requirements for Radiography or Ultrasonic and Liquid Penetrant or  
44 Magnetic Particle Examination**

45  
46 Paragraph HGB-5220 serves the same purpose and is technically equivalent to the  
47 corresponding provision in ASME Code III-1, which the NRC has previously approved through  
48 incorporation by reference in 10 CFR 50.55a without conditions. In addition, the NDE methods  
49 and examination volumes are consistent with those identified in HBB-5000 for pressure  
50 boundary components. Therefore, the staff finds HGB-5000 acceptable.

1  
2 **HGB-5221 Category A Welded Joints**  
3

4 Paragraph HGB-5221 is technically equivalent to paragraph HBB-5210. The staff finds it is an  
5 acceptable approach to use Class A pressure-retaining component weld examination provisions  
6 for Class A core support structure weld examinations because Class A core support structures  
7 use similar materials and weld joint configurations and will be subject to temperatures and  
8 stresses in the same range as those for Class A pressure-retaining components. In addition,  
9 Class A pressure retaining component examination provisions provide the highest level of  
10 examination when compared to all other Division 5 components classifications, therefore these  
11 provisions are conservative when used to examine core support structures.  
12

13 **HGB-5222 Category B Welded Joints**  
14

15 Paragraph HGB-5222 is technically equivalent to paragraph HBB-5220. The staff finds it is an  
16 acceptable approach to use Class A pressure-retaining component weld examination provisions  
17 for Class A core support structure weld examinations because Class A core support structures  
18 use similar materials and weld joint configurations and will be subject to temperatures and  
19 stresses in the same range as those for Class A pressure-retaining components. In addition,  
20 Class A pressure retaining component examination provisions provide the highest level of  
21 examination when compared to all other Division 5 components classifications, therefore these  
22 provisions are conservative when used to examine core support structures  
23

24 **HGB-5223 Category C Welded Joints**  
25

26 Paragraph HGB-5223 is technically equivalent to paragraph HBB-5230. The staff finds it is an  
27 acceptable approach to use Class A pressure-retaining component weld examination provisions  
28 for Class A core support structure weld examinations because Class A core support structures  
29 use similar materials and weld joint configurations and will be subject to temperatures and  
30 stresses in the same range as those for Class A pressure-retaining components. In addition,  
31 Class A pressure retaining component examination provisions provide the highest level of  
32 examination when compared to all other Division 5 components classifications, therefore these  
33 provisions are conservative when used to examine core support structures  
34

35 The staff finds Figure HGB-5223-1 to be acceptable because it is technically equivalent to  
36 ASME Code III-1-NB, Figure NB-4243-1, which the NRC has previously approved through  
37 incorporation by reference in 10 CFR 50.55a without conditions.

38 **HGB-5224 Category D Welded Joints**  
39

40 Paragraph HGB-5224 is technically equivalent to paragraph HBB-5240. The staff finds it is an  
41 acceptable approach to use Class A pressure-retaining component weld examination provisions  
42 for Class A core support structure weld examinations because Class A core support structures  
43 use similar materials and weld joint configurations and will be subject to temperatures and  
44 stresses in the same range as those for Class A pressure-retaining components. In addition,  
45 Class A pressure retaining component examination provisions provide the highest level of  
46 examination when compared to all other Division 5 components classifications, therefore these  
47 provisions are conservative when used to examine core support structures.  
48

1 **HGB-5224.1 Butt-Welded Nozzles**  
2

3 Subparagraph HGB-5224.1 is technically equivalent to paragraph HBB-5242. The staff finds it  
4 is an acceptable approach to use Class A pressure-retaining component weld examination  
5 provisions for Class A core support structure weld examinations because Class A core support  
6 structures use similar materials and weld joint configurations and will be subject to temperatures  
7 and stresses in the same range as those for Class A pressure-retaining components. In  
8 addition, Class A pressure retaining component examination provisions provide the highest level  
9 of examination when compared to all other Division 5 components classifications, therefore  
10 these provisions are conservative when used to examine core support structures  
11

12 **HGB-5224.2 Full Penetration Corner-Welded Nozzles**  
13

14 Subparagraph HGB-5224.2 is technically equivalent to paragraph HBB-5243. The staff finds it  
15 is an acceptable approach to use Class A pressure-retaining component weld examination  
16 provisions for Class A core support structure weld examinations because Class A core support  
17 structures use similar materials and weld joint configurations and will be subject to temperatures  
18 and stresses in the same range as those for Class A pressure-retaining components. In  
19 addition, Class A pressure retaining component examination provisions provide the highest level  
20 of examination when compared to all other Division 5 components classifications, therefore  
21 these provisions are conservative when used to examine core support structures  
22

23 Figure HGB-5224.2-1 is technically equivalent to ASME Code III-1-NB, Figure NB-4244(b)-1,  
24 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
25 without conditions. Therefore, the staff finds Figure HGB-5224.2-1 acceptable.  
26

27 **HGB-5224.3 Deposited Weld Metal as Reinforcement for Openings and Attachment of**  
28 **Nozzles**  
29

30 Subparagraph HGB-5224.3 is technically equivalent to paragraph HBB-5244. The staff finds it  
31 is an acceptable approach to use Class A pressure-retaining component weld examination  
32 provisions for Class A core support structure weld examinations because Class A core support  
33 structures use similar materials and weld joint configurations and will be subject to temperatures  
34 and stresses in the same range as those for Class A pressure-retaining components. In  
35 addition, Class A pressure retaining component examination provisions provide the highest level  
36 of examination when compared to all other Division 5 components classifications, therefore  
37 these provisions are conservative when used to examine core support structures  
38

39 Figure HGB-5224.3-1 is technically equivalent to ASME Code III-1-NB, Figure NB-4244(c)-1,  
40 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
41 without conditions. Therefore, the staff finds Figure HGB-5224.3-1 acceptable.  
42

43 **HGB-5224.4 Full Penetration Welds at Oblique Connections**  
44

45 Subparagraph HGB-5224.4 is technically equivalent to paragraph HBB-5246. The staff finds it  
46 is an acceptable approach to use Class A pressure-retaining component weld examination  
47 provisions for Class A core support structure weld examinations because Class A core support  
48 structures use similar materials and weld joint configurations and will be subject to temperatures  
49 and stresses in the same range as those for Class A pressure-retaining components. In  
50 addition, Class A pressure retaining component examination provisions provide the highest level

1 of examination when compared to all other Division 5 components classifications, therefore  
2 these provisions are conservative when used to examine core support structures

3  
4 Figure HGB-5224.4-1 is technically equivalent to ASME Code III-1-NB, Figure NB-4244(e)-1,  
5 which the NRC has previously approved through incorporation by reference in 10 CFR 50.55a  
6 without conditions. Therefore, the staff finds Figure HGB-5224.4-1 acceptable.

### 7 **HGB-5225 Category E Welded Joints**

8  
9  
10 Paragraph HGB-5225 indicates that Category E welds, defined in ASME Code III-1-NG,  
11 NG-3351.5, should be examined in accordance with the provisions of HGB-5221. The  
12 provisions of HGB-5221 are detailed and sufficient to examine welds the same as Category A  
13 welds. This results in the Category E welds being examined with more rigor than is necessary,  
14 and the staff finds this acceptable.

## 15 **3.19.6 Article HGB-8000 Nameplates, Stamping with the Certification Mark, and Reports**

### 16 **HGB-8100 Requirements**

17  
18 HGB-8100 indicates that the provisions in Article HAA-8000 also apply to Class A metallic core  
19 support structures.

20  
21 HGB-8100 serves the same purpose and is equivalent to the corresponding provision in ASME  
22 Code III-1, which the NRC has previously approved through incorporation by reference in 10  
23 CFR 50.55a without conditions. Therefore, the staff finds HGB-8100 acceptable. Further, HGB-  
24 8100 does not contain any technical requirements and does not otherwise impact other  
25 provisions.

## 26 **3.20 Mandatory Appendix HGB-I Rules for Strain, Deformation, and Fatigue** 27 **Limits at Elevated Temperatures**

### 28 **3.20.1 Article HGB-I-1000 Introduction**

29  
30 The staff finds Mandatory Appendix HGB-I to be acceptable as written because it provides rules  
31 that may be used by the applicant with respect to evaluation by analysis of strain, deformation,  
32 and fatigue limits for components whose load-controlled stresses are evaluated by the rules of  
33 ASME Code III-5-HGB. Article HGB-I-1000 states that ASME Code III-5-HGB governs load-  
34 controlled stresses. Nonmandatory Appendix HBB-T contains these evaluation rules. The staff  
35 considers these rules appropriate for metallic core support structures exposed to elevated  
36 temperatures because the core supports are constructed from the same materials and operate  
37 in the same temperature range as the Class A materials covered by HBB-T.

38  
39 Article HGB-I-1000 lists clarifications to Nonmandatory Appendix HBB-T with ASME Code  
40 III-5-HGB. The clarifications ensure consistency throughout ASME Code III-5 and are therefore  
41 acceptable. Article HGB-I-1000 states the following clarifications:

- 42  
43 (a) ASME Code III-5-HGB does not use the local primary membrane stress  
44 intensity allowable,  $P_L$ ; therefore, all  $P_L$  entries in HBB-T are to be  
45 replaced with the general primary membrane stress intensity allowable,  
46  $P_m$ .

- 1 (b) References to ASME Code III-1-NB and ASME Code III-5-HBB in HBB-T  
2 remain as referenced.
- 3 (c) HBB-T-1325 and HBB-T-1434 do not apply to core support structure  
4 evaluations in accordance with ASME Code III-5-HGB.
- 5 (d) HBB-T-1435 references ASME Code III-A-XIII. XIII-3450 is now ASME  
6 Code III-1-NG NG-3228.3 and the reference to NB-3653.6 is not  
7 applicable to core support structures.
- 8 (e) HBB-T-1714 has an additional sentence that states that the stress  
9 concentration factor shall not be smaller than the applicable fatigue factor  
10 from Table NG-3352-1.
- 11 (f) Reference to Test Loadings is not applicable to core support structures  
12 because there is no NG-6000.

13  
14 **3.21 Mandatory Appendix HGB-II Rules for Construction of Core Support**  
15 **Structures, Extended for Restricted Service at Elevated Temperature,**  
16 **without Explicit Consideration of Creep and Stress-Rupture**

17 **3.21.1 Article HGB-II-1000 Introduction**

18 **HGB-II-1100 General**  
19

20 The staff finds paragraph HGB-II-1100 to be acceptable because it calls for the applicant to use  
21 the rules of ASME Code III-1-NG, which the NRC has previously approved through  
22 incorporation by reference in 10 CFR 50.55a without conditions, except as modified by  
23 Article HGB-II. The exceptions are evaluated below for elevated temperature.  
24

25 **HGB-II-1110 Aspects of Construction Covered by These Rules**  
26

27 Mandatory Appendix HGB-II provides rules for construction of core support structures that will  
28 experience only limited service at elevated temperature, such that creep and stress-rupture do  
29 not need to be explicitly considered. Therefore, these rules are generally similar to the rules of  
30 the ASME Code III-1, Subsection NG. However, HGB-1110 states that special rules are  
31 established in this Appendix that are necessary only for those zones of elevated temperature  
32 service of core support structures whose service metal temperatures (during the specified  
33 conditions of service) exceed those to which Section II, Part D, Subpart 1, Tables 2A and 2B  
34 apply, provided the time and temperature provisions of Mandatory Appendix HGB-IV are  
35 satisfied. HGB-II-1110 also states that the interface, if any, between low temperature portions  
36 and elevated temperature portions (zones of elevated temperature service) of the core support  
37 structure shall be identified in the Design Report (Divisions 1 and 2, NCA-3550).  
38

39 Division 1, Subsection NG provides rules for materials, design, fabrication, examination, and  
40 certification in the manufacture and installation of core support structures whose service metal  
41 temperatures (during the specified conditions of service) do not exceed those for which Section  
42 II, Part D, Subpart 1, Tables 2A and 2B provide design stress intensity values. The staff finds  
43 that use of rules in Subsection HG that are based on Subsection NG is acceptable for core  
44 support structures that do not exceed the temperatures for which Section II, Part D, Subpart 1,

1 Tables 2A and 2B provide design stress intensity values, since these core support structures  
2 will operate in the same temperature range as core support structures allowed to be constructed  
3 in accordance with Subsection NG.

4  
5 Therefore, the staff finds paragraph HGB-II-1110 to be acceptable. The purpose of this  
6 paragraph is to dictate the aspects of construction covered by these rules. This paragraph  
7 states that the rules of ASME Code III-1-NG apply to core support structures where the service  
8 metal temperature does not exceed the III-1 continuous use temperature and confirms that the  
9 rules of ASME Code III-1-NG, as modified in ASME Code III-5-HGB, HGB-II, apply to core  
10 support structures for elevated temperature service.

### 11 **3.21.2 Article HGB-II-2000 Materials**

#### 12 **HGB-II-2100**

13  
14 The staff finds paragraph HGB-II-2100 to be acceptable because it calls for the applicant to use  
15 the rules of ASME Code III-1-NG, which the NRC has previously approved through  
16 incorporation by reference in 10 CFR 50.55a without conditions, except as modified by  
17 Article HGB-II-2000. The rules of ASME Code III-1-NG are appropriate for core support  
18 components for that do not exceed the temperatures for which Section II, Part D, Subpart 1,  
19 Tables 2A and 2B provide design stress intensity values (the III-1 continuous use temperature).

#### 20 **HGB-II-2120**

#### 21 **HGB-II-2121 Permitted Material Specifications**

22  
23  
24 The staff finds paragraph HGB-II-2121 to be acceptable because it is technically equivalent to  
25 paragraph ASME Code III-1-NG, NG-2121, which the NRC has previously approved through  
26 incorporation by reference in 10 CFR 50.55a without conditions, except for a minor modification  
27 of HGB-II-2121(a) when it is compared to NB-2121(a). Paragraph HGB-II-2121 refers to several  
28 tables for allowable stress values for the various material classes (ferritic, austenitic, plus bolting  
29 materials for ferritic and austenitic materials). The allowable stresses are all based on the same  
30 criteria as the design stress intensity values  $S_m$  in the ASME Code, Section II, Part D, Table 2A,  
31 which are essentially the same criteria used to determine the time-independent allowable stress  
32  $S_m$  for Class A components (see Section 3.7.3), but are extended to higher temperatures than  
33 covered by the ASME Code, Section II, Part D, Table 2A. Use of a time-independent allowable  
34 stress in Appendix HBB-II is acceptable because the rules of this appendix may only be used for  
35 core support components that meet the time and temperature criteria of Mandatory Appendix  
36 HBB-IV, which means that creep is insignificant for these components (see Section 3.23.1).

37  
38  
39 HGB-II-2121(a) is technically equivalent to NG-2121(a) except for the addition of Table HGB-II-  
40 2121-4, which is for ASME Code II-D, bolting materials, and except for the last sentence. The  
41 addition of Table HGB-II-2121-4 is appropriate for ASME Code III-5-HGB because it defines  
42 design stress intensity values for bolting materials up to the continuous use temperature for  
43 ASME Code III-1 applications. The staff finds the last sentence acceptable because it solely  
44 states that core support structure materials at elevated service should also conform to the  
45 material specifications identified in the tables of Article HGB.

46  
47  
48 The staff finds Table HGB-II-2121-1 to be acceptable as shown. Table HGB-II-2121-1 provides  
49 the design stress intensity values for ferritic steels at elevated temperatures in core support  
50 structure applications. From Tables HGB-II-3229-1 and HGB-II-3229-4, the yield and ultimate

1 strength, respectively, from 400 degrees C to 538 degrees C (750 degrees F to  
2 1,000 degrees F) for these materials are shown to come from II-D, Table Y-1 and Table U,  
3 respectively. II-D is an appropriate reference for ASME Code material properties that have  
4 factors of safety built in, producing ASME Code values that are lower than what is found in an  
5 applicant's Certified Material Test Report or Certificate of Conformance. For the temperatures  
6 of 565 degrees C and 593 degrees C (1,050 degrees F and 1,100 degrees F),  
7 Table HGB-II-3229-1 shows the yield strength values for 2<sup>1</sup>/<sub>4</sub>/Cr-1Mo, and Table HBB-3225-1  
8 shows the ultimate strength. Note that the 1<sup>1</sup>/<sub>4</sub>Cr-<sup>1</sup>/<sub>2</sub>Mo-Si nominal composition only has design  
9 stress intensity values up to 482 degrees C and 400 degrees C (900 degrees F and  
10 750 degrees F) for forgings and plate, respectively. Using the yield and ultimate strength and  
11 following the criteria in ASME Code, Section II, Part D, Mandatory Appendix 2, 2-110, the  
12 design stress intensity at temperature for materials of construction from Tables 2A and 2B can  
13 be determined.

14  
15 The values in Table HGB-II-2121-1 (U.S. Customary Units) are shown to be similar to what is  
16 produced following the provisions from ASME Code, Section II, Part D, Mandatory Appendix 2,  
17 as shown below. Discrepancies between values following this methodology and  
18 Table HGB-II-2121-1 can be attributed to rounding errors and using values listed in Section II,  
19 Part D, Certificate of Conformance, because the actual ASME Code committee data could not  
20 be acquired.

21  
22 Table 3-5 compares Table HGB-II-2121-1 to the Section II, Part D, methodology.  
23

1 **Table 3-5 Table HGB-II-2121-1 Comparison of Design Stress Intensities to Section II,**  
 2 **Part D Methodology**  
 3

Design Stress Intensity [ksi] (Table HGB-II-2121-1 Comparison to Sec. II Part D Methodology)										
Nominal Composition	Product Form	Spec. No.	Type/ Grade	Class/ Condition/ Temper	Min. Tensile Strength [ksi]	Min. Yield Strength [ksi]	750 °F		800 °F	
							Sec. II Part D Methodology	HGB-2121-1	Sec. II Part D Methodology	HGB-2121-1
1 1/4Cr- 1/2Mo-Si	Forgings	SA-182	F11	2	70	40	19.7	19.7	19.2	19.2
1 1/4Cr- 1/2Mo-Si	Plate	SA-387	11	2	75	45	22.1	22.2		
2 1/4Cr-1Mo	Wld. pipe	SA-691	2 1/4CR	...	60	30	17.9	17.9	17.7	17.9
2 1/4Cr-1Mo	Smls. tube	SA-213	T22	...	60	30	17.9	17.9	17.7	17.9
2 1/4Cr-1Mo	Smls. pipe	SA-335	P22	...	60	30	17.9	17.9	17.7	17.9
2 1/4Cr-1Mo	Forgings	SA-336	F22	1	60	30	17.9	17.9	17.7	17.9
2 1/4Cr-1Mo	Forged pipe	SA-369	FP22	...	60	30	17.9	17.9	17.7	17.9
2 1/4Cr-1Mo	Forgings	SA-182	F22	1	60	30	17.9	17.9	17.7	17.9
2 1/4Cr-1Mo	Smls. & wld. fgs.	SA-234	WP22	1	60	30	17.9	17.9	17.7	17.9
2 1/4Cr-1Mo	Plate	SA-387	22	1	60	30	17.9	17.9	17.7	17.9
2 1/4Cr-1Mo	Cast pipe	SA-426	CP22	...	70	40	21.5	21.6	20.9	21.0

Design Stress Intensity [ksi] (Table HGB-II-2121-1 Comparison to Sec. II Part D Methodology)										
Nominal Composition	Product Form	Spec. No.	Type/ Grade	Class/ Condition/ Temper	Min. Tensile Strength [ksi]	Min. Yield Strength [ksi]	850 °F		900 °F	
							Sec. II Part D Methodology	HGB-2121-1	Sec. II Part D Methodology	HGB-2121-1
1 1/4Cr- 1/2Mo-Si	Forgings	SA-182	F11	2	70	40	18.7	18.7	18.1	18.1
1 1/4Cr- 1/2Mo-Si	Plate	SA-387	11	2	75	45				
2 1/4Cr-1Mo	Wld. pipe	SA-691	2 1/4CR	...	60	30	17.5	17.6	17.1	17.2
2 1/4Cr-1Mo	Smls. tube	SA-213	T22	...	60	30	17.5	17.6	17.1	17.2
2 1/4Cr-1Mo	Smls. pipe	SA-335	P22	...	60	30	17.5	17.6	17.1	17.2
2 1/4Cr-1Mo	Forgings	SA-336	F22	1	60	30	17.5	17.6	17.1	17.2
2 1/4Cr-1Mo	Forged pipe	SA-369	FP22	...	60	30	17.5	17.6	17.1	17.2
2 1/4Cr-1Mo	Forgings	SA-182	F22	1	60	30	17.5	17.6	17.1	17.2
2 1/4Cr-1Mo	Smls. & wld. fgs.	SA-234	WP22	1	60	30	17.5	17.6	17.1	17.2
2 1/4Cr-1Mo	Plate	SA-387	22	1	60	30	17.5	17.6	17.1	17.2
2 1/4Cr-1Mo	Cast pipe	SA-426	CP22	...	70	40	20.0	20.0	19.0	18.9

5  
 6  
 7  
 8  
 9

1 **Table 3-5 Table HGB-II-2121-1 Comparison of Design Stress Intensities to Section II,**  
 2 **Part D Methodology (cont.)**  
 3

Design Stress Intensity [ksi] (Table HGB-II-2121-1 Comparison to Sec. II Part D Methodology)										
Nominal Composition	Product Form	Spec. No.	Type/ Grade	Class/ Condition/ Temper	Min. Tensile Strength [ksi]	Min. Yield Strength [ksi]	950 °F		1000 °F	
							Sec. II Part D Methodology	HGB-2121-1	Sec. II Part D Methodology	HGB-2121-1
1 1/4Cr- 1/2Mo-Si	Forgings	SA-182	F11	2	70	40				
1 1/4Cr- 1/2Mo-Si	Plate	SA-387	11	2	75	45				
2 1/4Cr-1Mo	Wld. pipe	SA-691	2 1/4CR	...	60	30	16.5	16.7	15.8	15.9
2 1/4Cr-1Mo	Smls. tube	SA-213	T22	...	60	30	16.5	16.7	15.8	15.9
2 1/4Cr-1Mo	Smls. pipe	SA-335	P22	...	60	30	16.5	16.7	15.8	15.9
2 1/4Cr-1Mo	Forgings	SA-336	F22	1	60	30	16.5	16.7	15.8	15.9
2 1/4Cr-1Mo	Forged pipe	SA-369	FP22	...	60	30	16.5	16.7	15.8	15.9
2 1/4Cr-1Mo	Forgings	SA-182	F22	1	60	30	16.5	16.7	15.8	15.9
2 1/4Cr-1Mo	Smls. & wld. fgs.	SA-234	WP22	1	60	30	16.5	16.7	15.8	15.9
2 1/4Cr-1Mo	Plate	SA-387	22	1	60	30	16.5	16.7	15.8	15.9
2 1/4Cr-1Mo	Cast pipe	SA-426	CP22	...	70	40	17.6	17.6	16.0	16.0

Design Stress Intensity [ksi] (Table HGB-II-2121-1 Comparison to Sec. II Part D Methodology)										
Nominal Composition	Product Form	Spec. No.	Type/ Grade	Class/ Condition/ Temper	Min. Tensile Strength [ksi]	Min. Yield Strength [ksi]	1050 °F		1100 °F	
							Sec. II Part D Methodology	HGB-2121-1	Sec. II Part D Methodology	HGB-2121-1
1 1/4Cr- 1/2Mo-Si	Forgings	SA-182	F11	2	70	40				
1 1/4Cr- 1/2Mo-Si	Plate	SA-387	11	2	75	45				
2 1/4Cr-1Mo	Wld. pipe	SA-691	2 1/4CR	...	60	30	14.9	14.9	13.7	13.9
2 1/4Cr-1Mo	Smls. tube	SA-213	T22	...	60	30	14.9	14.9	13.7	13.9
2 1/4Cr-1Mo	Smls. pipe	SA-335	P22	...	60	30	14.9	14.9	13.7	13.9
2 1/4Cr-1Mo	Forgings	SA-336	F22	1	60	30	14.9	14.9	13.7	13.9
2 1/4Cr-1Mo	Forged pipe	SA-369	FP22	...	60	30	14.9	14.9	13.7	13.9
2 1/4Cr-1Mo	Forgings	SA-182	F22	1	60	30	14.9	14.9	13.7	13.9
2 1/4Cr-1Mo	Smls. & wld. fgs.	SA-234	WP22	1	60	30	14.9	14.9	13.7	13.9
2 1/4Cr-1Mo	Plate	SA-387	22	1	60	30	14.9	14.9	13.7	13.9
2 1/4Cr-1Mo	Cast pipe	SA-426	CP22	...	70	40	16.4	14.5	14.6	12.7

5  
 6 The staff finds Table HGB-II-2121-2 to be acceptable as shown. Table HGB-II-2121-2 provides  
 7 the design stress intensity values for ferritic steels at elevated temperatures in threaded  
 8 structural fastener applications. From Tables HGB-II-3229-2 and HGB-II-3229-5, the yield and  
 9 ultimate strength, respectively, from 400 degrees C to 538 degrees C (750 degrees F to  
 10 1,000 degrees F) for these materials are shown to come from Section II, Part D, Table Y-1 and  
 11 Table U, respectively. Section II, Part D, is an appropriate reference for ASME Code material

1 properties that have factors of safety built in, producing ASME Code values that are lower than  
2 those found in an applicant's Certified Material Test Report or Certificate of Conformance. Note  
3 that the 2¼Cr-1Mo nominal composition only has design stress intensity values up to 482  
4 degrees C (900 degrees F). Using the yield and ultimate strength, and following the criteria in  
5 Section II, Part D, Mandatory Appendix 2, 2-130, the design stress intensity at temperature for  
6 bolting materials from Section II, Part D, Table 4, can be determined. The values in  
7 Table HGB-II-2121-2 (U.S. Customary Units) are shown to be approximately equal to or lower  
8 than those produced using the provisions from ASME Code, Section II, Part D, Mandatory  
9 Appendix 2, as shown in Table 3-6. Discrepancies between values following this methodology  
10 and Table HGB-II-2121-2 can be attributed to rounding errors and using values listed in ASME  
11 Code, Section II, Part D, because the actual ASME Code committee data could not be acquired.

1 **Table 3-6 Table HGB-II-2121-2 Comparison of Design Stress Intensities to Section II,**  
 2 **Part D Methodology**

Design Stress Intensity [ksi] (Table HGB-II-2121-2 Comparison to Sec. II Part D Methodology)											
Nominal Composition	Product Form	Spec. No.	Type/ Grade	Class/ Condition/ Temper	Size/ Thickness [in.]	Min. Tensile Strength [ksi]	Min. Yield Strength [ksi]	750 °F		800 °F	
								Sec. II Part D Methodology	HGB-2121-2	Sec. II Part D Methodology	HGB-2121-2
1Cr- 1/2Mo-V	Bolting	SA-540	B21	5	2 < t ≤ 8	115	100	26.6	24.1	25.5	22.8
1Cr- 1/2Mo-V	Bolting	SA-540	B21	2	≤4	155	140	32.5	33.8	34.3	31.9
1Cr- 1/2Mo-V	Bolting	SA-540	B21	3	≤6	145	130	30.5	31.4	32.1	29.6
1Cr- 1/2Mo-V	Bolting	SA-540	B21	4	≤6	135	120	28.3	29.0	29.9	27.4
1Cr- 1/2Mo-V	Bolting	SA-540	B21	5	≤2	120	105	25.2	25.3	26.6	23.9
1Cr- 1/2Mo-V	Bolting	SA-193	B16	...	≤2 1/2	125	105	28.4	25.3	31.3	23.9
1Cr- 1/2Mo-V	Bolting	SA-193	B16	...	2 1/2 < t ≤ 4	110	95	23.1	22.9	24.4	21.7
1Cr- 1/2Mo-V	Bolting	SA-193	B16	...	4 < t ≤ 7	100	85	21.0	20.5	22.2	19.4
2 1/4Cr-1Mo	Forgings	SA-336	F22	1	...	60	30	17.9	17.9	17.7	17.9

Design Stress Intensity [ksi] (Table HGB-II-2121-2 Comparison to Sec. II Part D Methodology)											
Nominal Composition	Product Form	Spec. No.	Type/ Grade	Class/ Condition/ Temper	Size/ Thickness [in.]	Min. Tensile Strength [ksi]	Min. Yield Strength [ksi]	850 °F		900 °F	
								Sec. II Part D Methodology	HGB-2121-2	Sec. II Part D Methodology	HGB-2121-2
1Cr- 1/2Mo-V	Bolting	SA-540	B21	5	2 < t ≤ 8	115	100	24.3	21.1	22.9	19.4
1Cr- 1/2Mo-V	Bolting	SA-540	B21	2	≤4	155	140	32.7	29.5	30.9	27.1
1Cr- 1/2Mo-V	Bolting	SA-540	B21	3	≤6	145	130	30.6	27.4	28.9	25.2
1Cr- 1/2Mo-V	Bolting	SA-540	B21	4	≤6	135	120	28.5	25.3	26.9	23.2
1Cr- 1/2Mo-V	Bolting	SA-540	B21	5	≤2	120	105	25.4	22.1	23.9	20.3
1Cr- 1/2Mo-V	Bolting	SA-193	B16	...	≤2 1/2	125	105	31.3	22.1	24.9	20.3
1Cr- 1/2Mo-V	Bolting	SA-193	B16	...	2 1/2 < t ≤ 4	110	95	23.3	20.0	22.1	18.4
1Cr- 1/2Mo-V	Bolting	SA-193	B16	...	4 < t ≤ 7	100	85	21.2	17.9	20.1	16.5
2 1/4Cr-1Mo	Forgings	SA-336	F22	1	...	60	30	17.5	17.6	17.1	17.2

Design Stress Intensity [ksi] (Table HGB-II-2121-2 Comparison to Sec. II Part D Methodology)											
Nominal Composition	Product Form	Spec. No.	Type/ Grade	Class/ Condition/ Temper	Size/ Thickness [in.]	Min. Tensile Strength [ksi]	Min. Yield Strength [ksi]	950 °F		1000 °F	
								Sec. II Part D Methodology	HGB-2121-2	Sec. II Part D Methodology	HGB-2121-2
1Cr- 1/2Mo-V	Bolting	SA-540	B21	5	2 < t ≤ 8	115	100	21.8	17.1	20.4	14.9
1Cr- 1/2Mo-V	Bolting	SA-540	B21	2	≤4	155	140	29.3	23.9	27.5	20.8
1Cr- 1/2Mo-V	Bolting	SA-540	B21	3	≤6	145	130	27.4	22.2	25.7	19.3
1Cr- 1/2Mo-V	Bolting	SA-540	B21	4	≤6	135	120	25.6	20.5	24.0	17.8
1Cr- 1/2Mo-V	Bolting	SA-540	B21	5	≤2	120	105	22.7	18.0	21.3	15.6
1Cr- 1/2Mo-V	Bolting	SA-193	B16	...	≤2 1/2	125	105	23.7	18.0	22.2	15.6
1Cr- 1/2Mo-V	Bolting	SA-193	B16	...	2 1/2 < t ≤ 4	110	95	20.8	16.2	19.4	14.1
1Cr- 1/2Mo-V	Bolting	SA-193	B16	...	4 < t ≤ 7	100	85	18.9	14.5	17.6	12.6
2 1/4Cr-1Mo	Forgings	SA-336	F22	1	...	60	30				

4  
 5 The staff finds Tables HGB-II-2121-3 and HGB-II-2121-4 to be acceptable as shown.  
 6 Tables HGB-II-2121-3 and HGB-II-2121-4 show the design stress intensity values for austenitic  
 7 and high nickel alloys at elevated temperatures in core support structure and threaded structural  
 8 fastener applications. From Tables HGB-II-3229-3 and HGB-II-3229-6, the yield and ultimate  
 9 strength, respectively, from 454 degrees C to 538 degrees C (850 degrees F to  
 10 1,000 degrees F) for these materials are shown to come from ASME Code, Section II, Part D,  
 11 Table Y-1 and Table U, respectively. ASME Code, Section II, Part D, is an appropriate

1 reference for ASME Code material properties that have factors of safety built in, producing  
 2 ASME Code values that are lower than those found in an applicant's Certified Material Test  
 3 Report or Certificate of Conformance. The temperatures of 566 degrees C and 593 degrees C  
 4 (1,050 degrees F and 1,100 degrees F) for 316 SS and of 566 degrees C (1,050 degrees F),  
 5 593 degrees C (1,100 degrees F), 621 degrees C (1,150 degrees F), and 649 degrees C  
 6 (1,200 degrees F) for Alloy 800H use the yield and tensile strength values found in  
 7 Tables HGB-II-3229-3 and HGB-II-3229-6, respectively, and are not found in Section II, Part D.  
 8 Using the yield and ultimate strength, and following the criteria in ASME Code, Section II,  
 9 Part D, Mandatory Appendix 2, 2-110, the design stress intensity at temperature for materials of  
 10 construction from Tables 2A and 2B can be determined. The values in Tables HGB-II-2121-3  
 11 (U.S. Customary Units) and HGB-II-2121-4 (U.S. Customary Units) are shown to be similar to  
 12 those produced using the provisions from ASME Code, Section II, Part D, as shown in Table 3-  
 13 7. Discrepancies between values following this methodology and Tables HGB-II-2121-3 and  
 14 HGB-II-2121-4 can be attributed to rounding errors and using values listed in ASME Code,  
 15 Section II, Part D, because the actual ASME Code committee data could not be acquired.

16  
 17 **Note:**

18 The material 304 SS only has design stress intensity values up to 537.8 degrees C  
 19 (1,000 degrees F). The values in Table HGB-II-2121-4 follow this methodology because the  
 20 materials of construction are not materials found in ASME Code, Section II, Part D, Table 4.

21  
 22 The comparison table of the ASME Code, Section II, Part D, methodology to  
 23 Tables HGB-II-2121-3 and HGB-II-2121-4 has been truncated and does not include every line  
 24 because the allowable stress intensities are the same within any given material composition  
 25 with the same yield and tensile strength.

26  
 27 **Table 3-7 Comparison of Tables HGB-II-2121-3 and HGB-II-2121-4 Design Stress**  
 28 **Intensities to Section II, Part D, Methodology**

Nominal Composition	Min. Tensile Strength [ksi]	Min. Yield Strength [ksi]	Design Stress Intensity [ksi]							
			850 °F		900 °F		950 °F		1000 °F	
			Sec. II Part D Methodology	HGB-2121-3 and HGB-2121-4	Sec. II Part D Methodology	HGB-2121-3 and HGB-2121-4	Sec. II Part D Methodology	HGB-2121-3 and HGB-2121-4	Sec. II Part D Methodology	HGB-2121-3 and HGB-2121-4
18Cr-8Ni	75	30	14.9	14.8	14.6	14.6	14.3	14.3	14.0	14.0
18Cr-8Ni	70	30	14.9	14.8	14.6	14.6	14.3	14.3	14.0	14.0
16Cr-12Ni-2Mo	75	30	15.8	15.7	15.6	15.6	15.4	15.5	15.3	15.4
16Cr-12Ni-2Mo	70	30	15.8	15.7	15.6	15.6	15.4	15.5	15.3	15.4
33Ni-42Fe-21Cr	65	25	14.8	15.1	14.5	14.8	14.2	14.6	14.0	14.4

Nominal Composition	Min. Tensile Strength [ksi]	Min. Yield Strength [ksi]	Design Stress Intensity [ksi]							
			1050 °F		1100 °F		1150 °F		1200 °F	
			Sec. II Part D Methodology	HGB-2121-3 and HGB-2121-4	Sec. II Part D Methodology	HGB-2121-3 and HGB-2121-4	Sec. II Part D Methodology	HGB-2121-3 and HGB-2121-4	Sec. II Part D Methodology	HGB-2121-3 and HGB-2121-4
18Cr-8Ni	75	30								
18Cr-8Ni	70	30								
16Cr-12Ni-2Mo	75	30	15.0	15.1	14.9	14.8				
16Cr-12Ni-2Mo	70	30	15.0	15.1	14.9	14.8				
33Ni-42Fe-21Cr	65	25	14.2	14.3	14.0	14.1	14.0	13.9	13.8	13.8

30  
 31

1 **HGB-II-2400**

2

3 **HGB-II-2430**

4

5 **HGB-II-2433**

6

7 **HGB-II-2433.2 Acceptance Standards**

8

9 The staff finds subparagraph HGB-II-2433.2 to be acceptable because it is technically  
10 equivalent to paragraph HBB-2433. Section 3.6.2 of this NUREG states the reasons why  
11 HBB-2433 is acceptable and HGB-II-2433.2 is acceptable for the same reasons.  
12

13 **3.21.3 Article HGB-II-3000 Design**

14 **HGB-II-3100**

15

16 The staff finds paragraph HGB-II-3100 to be acceptable because it calls for the applicant to use  
17 the rules of ASME Code III-1-NG, NG-3000, which the NRC has previously approved through  
18 incorporation by reference in 10 CFR 50.55a, except as modified by Article HGB-II-3000. The  
19 exceptions are evaluated below for elevated temperature.  
20

21 **HGB-II-3110**

22

23 **HGB-II-3112**

24

25 **HGB-II-3112.4 Design Stress Intensity Values**

26

27 The staff finds subparagraph HGB-II-3112.4 to be acceptable because it is technically  
28 equivalent, except for the higher metal temperatures, to subparagraph NG-3112.4, which the  
29 NRC has previously approved through incorporation by reference in 10 CFR 50.55a, without  
30 conditions. The higher temperatures use the values of Tables HGB-II-2121-1 through  
31 HGB-2121-4. Section 3.21.2 of this NUREG (immediately above) states the reasons why  
32 Tables HGB-II-2121-1 through HGB-2121-4 are acceptable and HGB-II-3112.4 is acceptable for  
33 the same reasons.  
34

35 **HGB-II-3130**

36

37 **HGB-II-3132 Reinforcement for Openings**

38

39 The staff finds paragraph HGB-II-3132 to be acceptable because the first sentence is technically  
40 equivalent to paragraph NG-3132, which the NRC has previously approved through  
41 incorporation by reference in 10 CFR 50.55a, without conditions. The remaining text indicates  
42 that area replacement rules for Class A components may only be used for internal pressure  
43 loadings and that other loadings should be accounted for by additional engineering analysis.  
44

45 **HGB-II-3133 External Pressure Difference**

46

47 The staff finds paragraph HGB-II-3133 to be acceptable because it calls for the applicant to  
48 follow the rules of paragraph NG-3133, which the NRC approved for ASME Code III-1 use in  
49 10 CFR 50.55a, or to follow HGB-II-3133.7 (evaluated immediately below) when the rules of  
50 NG-3133 are not applicable due to the nature of the load or geometry.

1  
2 **HGB-II-3133.7 Alternate Rules for Buckling Loadings Due to External Pressure**  
3

4 The staff finds subparagraph HGB-II-3133.7 to be acceptable because it calls for the applicant  
5 to use the design factors of Appendix HGB-III to demonstrate compliance with  
6 paragraph NG-3133. Appendix HGB-III is acceptable for the reasons set forth in Section 3.22 of  
7 this NUREG, and HGB-II-3133.7 is acceptable for the same reasons.  
8

9 **HGB-II-3200**

10  
11 The staff compared each provision of HGB-II-3200 identified below to the corresponding  
12 provision of NG-3200. The staff has determined that each provision of HGB-II-3200 that is  
13 technically equivalent to the corresponding provision in NG-3200 is acceptable because the  
14 NRC has approved the provisions of NG-3200 through incorporation by reference into 10 CFR  
15 50.55a. For the same reason, the staff has determined that each provision of HGB-II-3200 that  
16 provides for an applicant or licensee to follow the corresponding provision in NG-3200 is  
17 acceptable. Below, the staff notes the technical equivalence between the provisions of HGB-II  
18 and NG-3200 and does not repeat this rationale for each provision of HGB-II-3200. Below, the  
19 staff also evaluates the provisions of HGB-II-3200 that are new compared to NG-3200 or differ  
20 from NG-3200 (the discussions below may or may not include a statement to this effect).  
21

22 **HGB-II-3210**

23  
24 **HGB-II-3211 Requirements for Acceptability**  
25

26 The staff finds paragraph HGB-II-3211 to be acceptable because it is technically equivalent,  
27 except for additional information in HGB-II-3211(a), to paragraph NG-3211, which the NRC has  
28 previously approved through incorporation by reference in 10 CFR 50.55a, without conditions.  
29

30 The staff finds subparagraph HGB-II-3211(a) to be acceptable because the first sentence is  
31 technically equivalent to subparagraph NG-3211(a). The additional information in  
32 HGB-II-3211(a) is acceptable because it calls for the applicant to use the  $S_m$  values from  
33 Tables HGB-II-2121-1 through HGB-II-2121-4 (which the staff approved as documented above)  
34 and states that the requirements of ASME Code III-1-NG, NG-2190, which the NRC has  
35 previously approved through incorporation by reference in 10 CFR 50.55a with conditions, apply  
36 to austenitic materials that are solution annealed during fabrication and that experience elevated  
37 temperatures.  
38

39 The staff finds subparagraph HGB-II-3211(b) to be acceptable because it is technically  
40 equivalent to subparagraph NG-3211(b).  
41

42 The staff finds subparagraph HGB-II-3211(c) to be acceptable because it is technically  
43 equivalent to subparagraph NG-3211(c).  
44

45 The staff finds subparagraph HGB-II-3211(d) to be acceptable because it is technically  
46 equivalent to subparagraph NG-3211(d).  
47

48 **HGB-II-3220**

49  
50 The staff finds paragraph HGB-II-3220 to be acceptable. This paragraph calls for the applicant  
51 to follow the rules of ASME Code III-1-NG, NG-3220, which the NRC approved through

1 incorporation by reference into 10 CFR 50.55a without conditions, with a modification to Note  
2 (7) of Table NG-3221-1 that adds text calling for the applicant to refer to  
3 Tables HGB-II-3222.4-1 through HGB-II-3222.4-4 in this Appendix for elevated temperature  
4 applications, which are evaluated immediately below.

5  
6 **HGB-II-3222**

7  
8 **HGB-II-3222.4 Analysis for Cyclic Operation**

9  
10 The staff finds subparagraph HGB-II-3222.4 to be acceptable as written because it is technically  
11 equivalent, with slight modifications, to subparagraph NG-3222.4, which the NRC has previously  
12 approved through incorporation by reference in 10 CFR 50.55a without conditions. The  
13 modifications allow the applicant to extend III-A Mandatory Appendix I with  
14 Tables HGB-II-3222.4-1 through HGB-II-3222.4-4 for elevated temperature use.

15  
16 The staff finds Tables HGB-II-3222.4-1 through HGB-II-3222.4-4 for elevated temperature use  
17 to be acceptable as written. These four tables are technically equivalent to  
18 Figures HBB-T-1420-1A through HBB-T-1420-1D, except that the HGB-II tables present cycles  
19 versus stress and the HBB-T figures present cycles versus strain. The staff reviewed the  
20 conversion from stress to strain and confirmed the acceptability of the approach. Section 3.9 of  
21 this NUREG states the reasons why Figures HBB-T-1420-1A through HBB-T-1420-1D are  
22 acceptable and Tables HGB-II-3222.4-1 through HGB-II-322.4-4 are acceptable for the same  
23 reasons.

24  
25 The staff finds HGB-II-3222.4(a) and (b) to be acceptable as written because they are  
26 technically equivalent to NG-3222.4(a) and (b), which the NRC has approved through  
27 incorporation by reference into 10 CFR 50.55a without conditions.

28  
29 The staff finds HGB-II-3222.4(c) to be acceptable as written because it is technically equivalent,  
30 except for the last two sentences, to NG-3222.4(c), which the NRC has approved through  
31 incorporation by reference into 10 CFR 50.55a without conditions. The last two sentences of  
32 HGB II 3222.4(c) are considered acceptable because they allow the applicant to extend III-A  
33 Mandatory Appendix I with Tables HGB-II-3222.4-1 through HGB-II-3222.4-4 for elevated  
34 temperature use, as described immediately above.

35  
36 The staff finds HGB-II-3222.4(d) to be acceptable as written because it is technically equivalent  
37 to NG-3222.4(d), which the NRC has approved through incorporation by reference into 10 CFR  
38 50.55a without conditions, but with modifications for elevated temperature use, as described  
39 immediately above.

40  
41 HGB-II-3222.4(d)(1) is technically equivalent to NG-3222.4(d)(1), which the NRC has approved  
42 through incorporation by reference into 10 CFR 50.55a without conditions.

43  
44 HGB-II-3222.4(d)(2) is technically equivalent to NG-3222.4(d)(2), which the NRC has approved  
45 through incorporation by reference into 10 CFR 50.55a without conditions, but with additional  
46 information allowing the applicant to extend III-A Mandatory Appendix I with  
47 Tables HGB-II-3222.4-1 through HGB-II-3222.4-4 for elevated temperature use as described  
48 above.

49  
50 HGB-II-3222.4(d)(2)(-a) and (-b) are technically equivalent to NG-3222.4(d)(2)(-a) and (-b).  
51

1 HGB-II-3222.4(d)(3) is technically equivalent to NG-3222.4(d)(3).  
2  
3 HGB-II-3222.4(d)(3)(-a) is technically equivalent to NG-3222.4(d)(3)(-a).  
4  
5 HGB-II-3222.4(d)(3)(-b) is technically equivalent to NG-3222.4(d)(3)(-b).  
6  
7 HGB-II-3222.4(d)(4) is technically equivalent to NG-3222.4(d)(4), with additional information  
8 allowing the applicant to extend III-A Mandatory Appendix I with Tables HGB-II-3222.4-1  
9 through HGB-II-3222.4-4 for elevated temperature use.  
10  
11 HGB-II-3222.4(d)(4)(-a) is technically equivalent to NG-3222.4(d)(4)(-a).  
12  
13 HGB-II-3222.4(d)(4)(-b) is technically equivalent to NG-3222.4(d)(4)(-b).  
14  
15 The staff finds HGB-II-3222.4(e) to be acceptable as written because it is technically equivalent  
16 to NG-3222.4(e), with modifications for elevated temperature use.  
17  
18 HGB-II-3222.4(e)(1) is technically equivalent to NG-3222.4(e)(1).  
19  
20 HGB-II-3222.4(e)(2) is technically equivalent to NG-3222.4(e)(2).  
21  
22 HGB-II-3222.4(e)(3) is technically equivalent to NG-3222.4(e)(3), with additional information  
23 allowing the applicant to extend III-A Mandatory Appendix I with Tables HGB-II-3222.4-1  
24 through HGB-II-3222.4-4 for elevated temperature use.  
25  
26 HGB-II-3222.4(e)(4) is technically equivalent to NG-3222.4(e)(4), with additional information  
27 allowing the applicant to extend III-A Mandatory Appendix I with Tables HGB-II-3222.4-1  
28 through HGB-II-3222.4-4 for elevated temperature use.  
29  
30 HGB-II-3222.4(e)(5) is technically equivalent to NG-3222.4(e)(5).

## 31 **HGB-II-3224**

32  
33  
34 The staff finds paragraph HGB-II-3224 to be acceptable as written. This paragraph directs the  
35 applicant to follow the rules of ASME Code III-1-NG, NG-3224.1, which the NRC has approved  
36 through incorporation by reference in 10 CFR 50.55a without conditions, with a modification to  
37 Note (8) of Table NG-3224-1 that adds text directing the applicant to refer to  
38 Tables HGB-II-3229-4 through HGB-II-3229-6 in this Appendix for elevated temperature  
39 applications and is discussed below.  
40

### 41 **HGB-II-3224.1 Stress Intensity Limits**

42  
43 The staff finds subparagraph HGB-II-3224.1 and its subparagraphs to be acceptable as  
44 written because they are technically equivalent, with slight modifications, to  
45 subparagraph NG-3224.1 and its subparagraphs, which the NRC has previously approved  
46 through incorporation by reference in 10 CFR 50.55a without conditions. The modifications  
47 specify the conditions, when all present, that may produce invalid and unconservative results  
48 when the Stress Ratio Analysis method is used. The modifications are acceptable because they  
49 specify the limits of use for the Stress Ratio Analysis method.  
50

1 The staff finds HGB-II-3224.1(a) to be acceptable as written because it is technically equivalent  
2 to NG-3224.1(a). Note that HGB-II-3224.1(a)(2) erroneously states NG-3221.3 when it should  
3 be NG-3221.2.

4  
5 The staff finds HGB-II-3224.1(b) to be acceptable as written because it is technically equivalent  
6 to NG-3224.1(b).

7  
8 The staff finds HGB-II-3224.1(c) to be acceptable as written because it is technically equivalent  
9 to NG-3224.1(c).

10  
11 The staff finds HGB-II-3224.1(d) to be acceptable as written because it is technically equivalent  
12 to NG-3224.1(d), with additional information. Note that HGB-II-3224.1(d) erroneously states  
13 NG-3213.23 when it should be NG-3213.22. The additional information specify conditions,  
14 when all present, that may produce invalid and unconservative results when the Stress Ratio  
15 Analysis method is used. These conditions are (-a) a low yield-strength-to-ultimate-tensile-  
16 strength ratio, (-b) a high uniform elongation value, and (-c) a cross section that can distort  
17 under load in a manner that reduces the moment of inertia or that increases the loading on the  
18 structure. The additional information is acceptable because it specifies the limits of use for the  
19 Stress Ratio Analysis method.

20  
21 The staff finds HGB-II-3224.1(e) to be acceptable as written because it is technically equivalent  
22 to NG-3224.1(e).

## 23 24 **HGB-II-3228**

### 25 26 **HGB-II-3228.3 Simplified Elastic-Plastic Analysis**

27  
28 The staff finds subparagraph HGB-II-3228.3 to be acceptable as written because it is technically  
29 equivalent to subparagraph NG-3228.3, which the NRC has previously approved through  
30 incorporation by reference in 10 CFR 50.55a without conditions, except for the permitted  
31 materials table and NG 3228.3(e). The permitted materials and the exclusion of NG-3228.3(e)  
32 are acceptable because the materials listed are specific materials for ASME Code III-5-HGB use  
33 instead of general materials and because NG-3228.3(e) states the ASME Code III-1  
34 temperature limits are not to be exceeded.

### 35 36 **HGB-II-3229 Design Stress Values**

37  
38 The staff finds paragraph HGB-II-3229 to be acceptable for the reasons set forth below. The  
39 first paragraph of HGB-II-3229 is technically equivalent to paragraph NG-3229, which the NRC  
40 has previously approved through incorporation by reference in 10 CFR 50.55a without  
41 conditions, with additional information allowing the applicant to extend ASME Code III-A  
42 Mandatory Appendix I with Tables HGB-II-3222.4-1 through HGB-II-3222.4-4 for elevated  
43 temperature use. The second paragraph of HGB-II-3229 identifies the correct Division 5  
44 provisions for the design stress intensity values for HGB-II use and is therefore acceptable. The  
45 staff's review of the design stress intensity values is in Section 3.21.2.

46  
47 For ferritic steels at elevated temperatures in core support applications, Tables HGB-II-3229-1  
48 and HGB-II-3229-4 contain the yield and ultimate strength, respectively. These values are  
49 shown to come from II-D, Table Y-1 and Table U, respectively. II-D is an appropriate reference  
50 for ASME Code material properties that have factors of safety built in, producing ASME Code

1 values that are lower than what is found in an applicant's Certified Material Test Report or  
2 Certificate of Conformance.

3  
4 For ferritic steels at elevated temperatures in threaded structural fastener applications, the yield  
5 and ultimate strength values are contained in Tables HGB-II-3229-2 and HGB-II-3229-5. These  
6 values are shown to come from Section II, Part D, Table Y-1 and Table U, respectively.  
7 Section II, Part D, is an appropriate reference for ASME Code material properties that have  
8 factors of safety built in, producing ASME Code values that are lower than those found in an  
9 applicant's Certified Material Test Report or Certificate of Conformance.

10  
11 For austenitic and high-nickel alloys, Tables HGB-II-3229-3 and HGB-II-3229-6 contain the yield  
12 and ultimate strength, respectively. These values are shown to come from ASME Code,  
13 Section II, Part D, Table Y1 and Table U, respectively. ASME Code, Section II, Part D, is an  
14 appropriate reference for ASME Code material properties that have factors of safety built in,  
15 producing ASME Code values that are lower than those found in an applicant's Certified  
16 Material Test Report or Certificate of Conformance. The temperatures of 566 degrees C and  
17 593 degrees C (1,050 degrees F and 1,100 degrees F) for 316 SS and of 593 degrees C  
18 (1,050 degrees F), 593 degrees C (1,100 degrees F), 621 degrees C (1,150 degrees F), and  
19 649 degrees C (1,200 degrees F) for Alloy 800H use the yield and tensile strength values found  
20 in Tables HGB-II-3229-3 and HGB-II-3229-6, respectively, and are not found in Section II,  
21 Part D.

22  
23 Table HGB-II-3229-3, with regard to yield strength values versus temperature for austenitic and  
24 high nickel alloy, is technically equivalent to Table HBB-I-14.5, with minor truncation errors  
25 within 2 percent. The staff has determined that the  $S_y$  values in Table HBB-I-14.5 are  
26 acceptable for the reasons stated in Section 3.7.5 of this NUREG, and it is conservative to use  
27 the same  $S_y$  values for Class A materials for core supports because the material properties are  
28 the same. Therefore, the staff finds the values in Table HGB-II-3229-3 to be acceptable.

29  
30 Table HGB-II-3229-6, with regard to tensile strength values versus temperature for austenitic  
31 and high nickel alloy, is technically equivalent to Table HBB-3225-1, with minor differences  
32 within 4 percent. The staff found the  $S_u$  values in Table HBB-3225-1 acceptable for the reasons  
33 stated in Section 3.7.6 of this NUREG, and it is conservative to use the  $S_u$  values for Class A  
34 materials for core supports because the material properties are the same.

35  
36 The staff finds Tables HGB-II-3229-1 through HGB-II-3229-6 for elevated temperature use to be  
37 acceptable because the tensile and yield strength values in these tables are either essentially  
38 the same as those in the ASME Code, Section II-D or are the same as the values for Class A  
39 materials, as described above.

#### 40 41 **HGB-II-3230**

#### 42 43 **HGB-II-3231 Design Conditions**

44  
45 The staff finds paragraph HGB-II-3231 and its subparagraphs to be acceptable as written  
46 because they are technically equivalent to paragraph NG-3231 and its subparagraphs, which  
47 the NRC has approved through incorporation by reference in 10 CFR 50.55a without conditions,  
48 with additional information for elevated temperature use. For the reasons set forth below, the  
49 additional information is acceptable.

1 The staff finds subparagraph HGB-II-3231(a) to be acceptable because it is technically  
2 equivalent to NG-3231(a), with additional information on extending the values to elevated  
3 temperature use with the tables in this Appendix, which are evaluated above.

4  
5 The staff finds subparagraph HGB-II-3231(b) to be acceptable as written because it is  
6 technically equivalent to NG-3231(b).

7  
8 The staff finds subparagraph HGB-II-3231(c) to be acceptable as written because it adds a note  
9 that calls for the N Certificate Holder to account for plastic strain associated with  $S_m$  limits for  
10 materials where Note 4 of Table HGB-II-2121-4 applies in evaluating the adequacy of threaded  
11 structural fasteners. This is an acceptable, additional provision not found in NG-3231.  
12

### 13 **3.21.4 Article HGB-II-4000 Fabrication and Installation Requirements**

#### 14 **HGB-II-4100**

15  
16 The staff finds paragraph HGB-II-4100 to be acceptable as written because it calls for the  
17 applicant to use the rules of ASME Code III-1-NG, NG-4000, which the NRC approved for III-1  
18 use through incorporation by reference in 10 CFR 50.55a without conditions, except as modified  
19 by Article HGB-II-4000, as discussed below.  
20

#### 21 **HGB-II-4200**

#### 22 **HGB-II-4230**

#### 23 **HGB-II-4233 Alignment Requirements When Component Inside Surface Is Inaccessible**

24  
25 The staff finds paragraph HGB-II-4233 to be acceptable as written because it is technically  
26 equivalent to paragraph HGB-4233, and HGB-4233 is technically equivalent to NB-4233(a) and  
27 NB-4233(b), which the NRC has previously approved through incorporation by reference in 10  
28 CFR 50.55a, without conditions. It is an acceptable approach to use the Class 1 pressure-  
29 retaining components construction code for Class A core support structures since these  
30 provisions are not temperature dependent. Reference changes have been made in HGB-4233  
31 when compared to NB-4233 for use with ASME Code III-5-HGB. HGB-4233(a) references  
32 "NG-4232," while NB-4233(a) references "NB-4232"; and HGB-4233(b) references "NG-4232,"  
33 while NB-4233(a) references "NB-4232," all of which are the correct references for the identified  
34 provisions.  
35  
36  
37

### 38 **3.21.5 Article HGB-II-5000 Examination Requirements**

39 The staff finds Article HGB-II-5000 to be acceptable as written because it calls for the applicant  
40 to use the rules of ASME Code III-1-NG, which the NRC has previously approved through  
41 incorporation by reference in 10 CFR 50.55a without conditions.  
42

## 43 **3.22 Mandatory Appendix HGB-III Buckling and Instability**

### 44 **3.22.1 Article HGB-III-1000 General Requirements**

45 HGB-III-1000(a) states that the rules of this Appendix provide additional limits that are  
46 applicable to all specified Design and Service Loadings.  
47

1 HGB-III-1000(b) states that Article HGB-III-2000 distinguishes between load-controlled buckling  
2 and strain-controlled buckling. Additionally, it defines the two types of buckling and indicates  
3 that avoiding strain-controlled buckling guards against failure from fatigue, excessive strain,  
4 and interaction with load-controlled instability. In some cases, relatively high (normally  
5 localized) strain is allowed under conditions that naturally limit total strain. Minor (localized)  
6 buckling or yielding is limited by the nature of the load and the design of the structure and so  
7 poses little risk. Therefore, the HGB-II-1000(b) provision for avoiding strain-controlled buckling  
8 is conservative and acceptable.

9  
10 HGB-III-1000(c) states that when strain-controlled and load-controlled buckling interact, the  
11 Load Factors for load-controlled buckling are to be used for the combination of the two loads.  
12 This is conservative because the Load Factors for load-controlled buckling are larger and will  
13 guard against buckling in the interactive mode.

14 HGB-III-1000(d) states that the Load Factors applicable to load-controlled buckling shall be  
15 used for strain-controlled buckling when significant elastic followup may occur. Large strain  
16 concentrations due to elastic followup may occur when a small portion of the structure  
17 undergoes inelastic strains, while most of the structural system behaves in an elastic manner.  
18 This results when structural parts of different flexibility are in series and flexible portions are  
19 highly stressed. Therefore, it is conservative to use the Load Factors for load-controlled  
20 buckling to guard against buckling when significant elastic followup may occur.

21  
22 HGB-III-1000(e) states that for load-controlled buckling, the effects of initial geometrical  
23 imperfections and tolerances shall be considered in the calculation of the instability load.

24  
25 HGB-III-1000(f) states that for purely strain-controlled buckling, the effects of initial geometrical  
26 imperfections and tolerances need not be considered in the calculation of the instability strain.  
27 Comparison of inelastic buckling theory results to test data demonstrates that this provision is  
28 acceptable.

29  
30 HGB-III-1000(g) states that the expected minimum stress-strain curve for the material at  
31 temperature shall be used.

32  
33 HGB-III-1000(h) states that the limits of HGB-III-2000 or HGB-III-3000 shall be satisfied for the  
34 specified Design and Service Loadings.

35  
36 The staff finds the general requirements of Article HGB-III-1000 to be acceptable because they  
37 impose additional limits to account for buckling or instability due to time-independent behavior,  
38 which is applicable to all specified Design and Service Loadings.

### 39 40 **3.22.2 Article HGB-III-2000 Buckling Limits: Time-Independent Buckling**

41 The staff finds Article HGB-III-2000 to be acceptable because the Load Factor for load-  
42 controlled buckling and the Strain Factor for strain-controlled buckling must be equal to or  
43 exceed the values in Table HGB-III-2000-1 for the specified Design and Service Loading to  
44 guard against time-independent buckling. This is conservative because the Load/Strain Factors  
45 add factors of safety to the design of the core support structure.

46  
47 Table HGB-III-2000-1 is technically equivalent to Table HBB-T-1521-1 with additional Note (4).  
48 Note (4) states that the strain represents the average membrane strain through the thickness for  
49 clarification. The staff has determined that Table HBB-T-1521-1 is acceptable for Class A

1 components for the reasons stated in Section 3.9.5 of this NUREG, with a condition. Class A  
2 and Core support structure use the same load factors and strain factors except that load factors  
3 for Level C and Level D of core support structure are slightly lower but still provide enough  
4 margin against buckling failure. Therefore, the staff finds Table HGB-III-2000-1 to be  
5 acceptable for the same reasons Table HBB-T-1521-1 is acceptable, with the following  
6 limitation:

- 7  
8 • When an applicant or licensee uses the strain factors in Table HGB-III-  
9 2000-1 for time-independent buckling, the applicant or licensee should  
10 justify in the design report that (1) the buckling is purely strain-controlled  
11 and not combined with load-controlled buckling and (2) that significant  
12 elastic follow-up is not occurring.

### 13 **3.22.3 Article HGB-III-3000 Alternative Procedures**

14 The staff finds Article HGB-III-3000 to be acceptable as written because this provides an  
15 alternate procedure in lieu of HGB-III-2000. HGB-III-3000 states that an evaluation of stresses,  
16 strains, and deformations resulting from buckling may be used to demonstrate that the  
17 component has remained structurally and functionally integral with the specified loads multiplied  
18 by the applicable Load Factor. This Article also indicates that nonlinear, plastic, and initial  
19 imperfection effects shall be included. HGB-III-3000 is an alternative to the HGB-III-2000  
20 method which demonstrates that the calculated load factor is not less than the load factor listed  
21 in HGB-III-2000. Further, the HGB-III-3000 method uses the load factor to amplify the design  
22 load to demonstrate that the component has remained structurally and functionally integral.  
23 Accordingly, HGB-III-3000 is acceptable.

## 24 **3.23 Mandatory Appendix HGB-IV Time–Temperature Limits**

### 25 **3.23.1 Article HGB-IV-1000 Time–Temperature Limits**

26  
27 The staff finds Article HGB-IV-1000 to be acceptable as written as follows. The approach given  
28 in this Article is acceptable for a use-fraction and is a similar approach to that in HGB-3000.  
29 HGB-IV-1000 gives the applicant the ability to determine the maximum allowable time at  
30 temperature and states that this method cannot be used if the specified design lifetime exceeds  
31 300,000 hours.

32  
33 ASME Code Committee developed Figure HGB-IV-1000-1, “time at elevated temperature vs.  
34 metal temperature,” based on the allowable stress information and duration provided in  
35 Mandatory Appendix HBB-I-14. Figure HGB-IV-1000-1 correctly reflects the information in  
36 HBB-I-14. The NRC staff determined that Mandatory Appendix HBB-I-14 is acceptable for the  
37 reasons documented in Section 3.7 of this NUREG.  
38

1 **3.24 Subsection HH Class A Nonmetallic Core Support Structures, Subpart A**  
2 **Graphite Materials (HHA)**

3 **3.24.1 Article HHA-1000 Introduction**

4 **HHA-1100 Scope**

5  
6 **HHA-1110 Aspects Covered**

7  
8 HHA-1110 provides a general description of the rules in the Subpart, which are applicable to  
9 GCCs and GCAs used within the reactor pressure vessels of high-temperature,  
10 graphite-moderated, fission reactors. The staff finds HHA-1110 to be acceptable because the  
11 scope of the Subpart is clearly defined and the staff believes that the general rule aspects give  
12 appropriate consideration to the integrity and functionality of the individual GCC and of the GCA.  
13

14 **HHA-1120 Environmental Effects and Limits**

15  
16 HHA-1120 identifies the typical environmental conditions that could affect GCCs, or the GCA,  
17 over the life of the plant and provides that appropriate design data be available for the  
18 graphite(s) used. This includes additional consideration of coolant interaction with graphite for  
19 reactor systems where the coolant used is not a gas.  
20

21 The staff finds HHA-1120 to be acceptable because the staff believes that the general rule  
22 aspects give appropriate consideration to environmental conditions, such as irradiation and  
23 oxidation, that are known to affect GCCs. The staff also believes that it is appropriate to provide  
24 that coolant interaction with graphite be considered when applicable. Doing so facilitates the  
25 application of the rules in Subsection HH, Subpart A, to both gas-cooled and liquid-cooled  
26 reactor designs.  
27

28 **HHA-1200 Requirements**

29  
30 **HHA-1210 General**

31  
32 The staff finds HHA-1210 to be acceptable because this subsubarticle provides no  
33 administrative or technical requirements other than those identified by reference to  
34 Subsection HA, Subpart B. Section 3.2 of this NUREG states the reasons why the staff  
35 approved Subsection HA, Subpart B and the staff approves HHA-1200 for the same reasons.  
36

37 **HHA-1220 Materials**

38 HHA-1220 references the provisions for the selection and qualification of graphite materials in  
39 Article HHA-2000 and briefly describes the specific aspects covered therein. The staff finds  
40 HHA-1220 to be acceptable because the subsubarticle includes no administrative or technical  
41 requirements other than those identified by reference to HHA-2000, which the staff has  
42 reviewed and determined to be acceptable for the reasons stated in Section 3.24.2 of this  
43 report. For the same reasons, the staff has determined that HHA-1220 is acceptable.  
44

45 **HHA-1230 Design**

46  
47 HHA-1230 invokes the provisions for the design of GCCs and GCAs in Article HHA-3000.  
48 These provisions account for the effects of fast neutron irradiation, irradiation temperature, and

1 oxidation on the appropriate mechanical and thermal properties dimensional changes and  
2 design and service loadings. HHA-1230 indicates that billet-to-billet variability material  
3 properties should be taken into account. HHA-1230 allows the use of probabilistic and  
4 deterministic design methodologies.

5  
6 The staff finds HHA-1230 to be acceptable because the provisions identified and referenced in  
7 the subsubarticle are sufficient to provide a minimum acceptable standard for the design of  
8 GCCs and GCAs. The staff notes that HHA-1230 is general in nature and refers to HHA-3000  
9 for specific design provisions. Section 3.24.3 of this report includes the staff's review of  
10 HHA-3000.

#### 11 **HHA-1240 Graphite Core Component Machining**

12  
13  
14 HHA-1240 provides general provisions for machining GCCs, as given in Article HHA-4000,  
15 including provisions for machining, examination, testing, acceptance criteria for parts (i.e.,  
16 graphite core components), and the qualification of personnel.

17  
18 The staff finds HHA-1240 to be acceptable because the subsubarticle provides no  
19 administrative or technical requirements other than those identified by reference to HHA-4000,  
20 which the staff has reviewed and determined to be acceptable for the reasons stated in  
21 Section 3.24.4 of this NUREG. For the same reasons, the staff has determined that HHA-1240  
22 is acceptable.

#### 23 24 **HHA-1250 Installation**

25  
26 HHA-1250 describes provisions for the installation of GCC and GCA, as given in  
27 Article HHA-5000. These include, but are not limited to, provisions for GCC storage, unpacking,  
28 examination, construction procedures, and reporting.

29  
30 The staff finds HHA-1250 to be acceptable because the subsubarticle provides no  
31 administrative or technical provisions other than those identified by reference to HHA-5000,  
32 which the staff has reviewed and determined to be acceptable. This subsubarticle is general  
33 and refers to HHA-5000 for specific installation provisions. Section 3.24.5 of this NUREG state  
34 the reasons why the staff approved HHA-5000. For the same reasons, the staff approves HHA-  
35 1250.

#### 36 37 **HHA-1260 Responsibilities**

38  
39 HHA-1260 invokes Article HAB-3000 for the definition of responsibilities.

40  
41 The staff finds HHA-1260 to be acceptable because this subsubarticle provides no  
42 administrative or technical provisions other than those identified by reference to  
43 Article HAB-3000, which provides specific rules for the responsibilities of Designers, the  
44 Graphite Manufacturing Organization, and the Graphite Component Installer, for example.  
45 Section 3.2.3 of this NUREG states the reasons why the staff approved HAB-3000. For the  
46 same reasons, the staff approves HHA-1260.

#### 47 48 **HHA-1300 Application of These Rules**

49  
50 HHA-1300 describes the scope of GCCs for which the rules in Subsection HH, Subpart A, are  
51 applicable. GCCs include fuel blocks, reflector blocks, shielding blocks, and any keys or dowels

1 used to interconnect them. The rules also apply to the arrangement of GCCs that form the  
2 GCA. HHA-1300 specifically states that these rules do not extend to other components, such  
3 as fuel compacts and bushings.

4  
5 The staff finds HHA-1300 to be acceptable because the scope of components for which the  
6 rules apply is clearly defined and does not exclude any components that the staff believes  
7 should be constructed in accordance with the rules of Subsection HH, Subpart A.

#### 8 9 **HHA-1400 Boundaries of Jurisdiction**

10  
11 The opening text in HHA-1400 refers to Figure HHA-1400-1, “Jurisdictional Boundary for  
12 Graphite Core Components and Assemblies—Circumferential Section View,” and  
13 Figure HHA-1400-2, “Jurisdictional Boundary for Graphite Core Components and Assemblies—  
14 Longitudinal Section View,” as aids in defining the boundaries of jurisdiction for HHA-1400.

15  
16 The staff finds HHA-1400 to be acceptable because the opening text contains no administrative  
17 or technical provisions other than the reference to Figures HHA-1400-1 and HHA-1400-2, which  
18 the staff has reviewed and determined to be acceptable. The staff reviews Figures HHA-1400-1  
19 and HHA-1400-2 below.

#### 20 21 **HHA-1410 Boundary Between Graphite Core Components and Core Support 22 Structures**

23  
24 HHA-1410 defines the jurisdictional boundary between a GCC and the metallic core support  
25 structure, or the metallic/ceramic core restraints, as the surface of the GCC. Fasteners used to  
26 connect the GCC to the core support structures are part of the core support structure.

27  
28 The staff finds HHA-1410 to be acceptable because the staff agreed that it is appropriate to  
29 define the jurisdictional boundary as the surface of the GCC. Defining the jurisdictional  
30 boundary in this manner ensures that each GCC will be constructed in accordance with the  
31 rules Subsection HH, Subpart A, which do not apply to metallic core support structures or  
32 metallic/ceramic core restraints. Doing so is also in agreement with the rules in HHA-1300, as  
33 well as the figures referenced in HHA-1400.

#### 34 35 **HHA-1420 Boundary Between Graphite Core Components and Fuel Pebbles or 36 Compacts**

37  
38 HHA-1420 defines the jurisdictional boundary between GCCs and fuel pebbles or compacts as  
39 the surfaces of the GCC. Fasteners used to secure fuel compacts to the GCCs are considered  
40 as part of the fuel compacts and therefore outside the jurisdictional boundary.

41  
42 The staff finds HHA-1420 to be acceptable because the staff agrees that it is appropriate and  
43 reasonable to define the jurisdictional boundary as the surface of the GCC. Defining the  
44 jurisdictional boundary in this manner ensures that each GCC will be constructed in accordance  
45 with the rules Subsection HH, Subpart A, which do not apply to fuel pebbles or compacts. Doing  
46 so is also in agreement with the rules provided in HHA-1300, as well as the figures referenced  
47 in HHA-1400.

1 **Figure HHA-1400-1 Jurisdictional Boundary for Graphite Core Components and**  
2 **Assemblies—Circumferential Section View**  
3

4 HHA-1400-1 is a graphical representation of the jurisdictional boundary between a GCC and  
5 GCAs and other core components. The figure provides a circumferential section view of both  
6 the prismatic type core and pebble bed core designs. Figure HHA-1400-1 is intended as an aid,  
7 and the Designer should provide particular pictorial representations that are appropriate to the  
8 specific design.  
9

10 The staff finds Figure HHA-1400-1 to be acceptable because it is a useful tool for defining the  
11 boundaries of jurisdiction for Subsection HH, Subpart A. The staff notes that  
12 Figure HHA-1400-1 is provided as an aid and that HAB-3220 specifies the underlying provision  
13 for the Owner to establish the GCC and GCA boundaries for a particular design.  
14

15 **Figure HHA-1400-2 Jurisdictional Boundary for Graphite Core Components and**  
16 **Assemblies—Longitudinal Section View**  
17

18 HHA-1400-2 is a graphical representation of the jurisdictional boundary between a GCC and  
19 GCAs and other core components. The figure is a longitudinal section view of both the  
20 prismatic type core and pebble bed core designs.  
21

22 The staff finds Figure HHA-1400-2 to be acceptable because it is a useful tool for defining the  
23 boundaries of jurisdiction for Subsection HH, Subpart A. The staff notes that  
24 Figure HHA-1400-2 is provided as an aid and that HAB-3220 specifies the underlying provisions  
25 for the Owner to establish the GCC and GCA boundaries for a particular design.  
26

27 **HHA-1430 Other Boundaries**  
28

29 HHA-1430 states that the Design Specification shall define other boundaries. The staff finds  
30 HHA-1430 to be acceptable because it is appropriate and reasonable to call for the Design  
31 Specification to define other boundaries.  
32

33 **3.24.2 Article HHA-2000 Materials**

34 **HHA-2100 General Requirements**  
35

36 **HHA-2110 Material for Graphite Core Components**  
37

38 **HHA-2111 Permitted Material Specifications**  
39

40 HHA-2111 calls for GCC material to conform to the material specification(s) given in Mandatory  
41 Appendix HHA-I and to all of the applicable special provisions in HHA-2000. The specifications  
42 referenced in Mandatory Appendix HHA-I provide minimum standards that the Designer may  
43 supplement.  
44

45 The staff finds HHA-2111 to be acceptable because the paragraph provides a minimum  
46 acceptable standard for GCC material specifications. The staff also agrees that it is appropriate  
47 and reasonable for the rules to allow the Designer to supplement those minimum standards in  
48 Mandatory Appendix HHA-I as necessary to ensure that the GCC will be suitable for its intended  
49 use. Doing so facilitates the broader applicability of the ASME Code rules.  
50

1 **HHA-2112 Special Requirements Conflicting with Permitted Specifications**

2  
3 HHA-2112 explains that special provisions in HHA-2000 supersede those in the permitted  
4 material specifications whenever the two are in conflict. This paragraph also states that  
5 examinations, inspections, tests, or treatments called for by both the special provisions and the  
6 material specifications need only be performed once to satisfy both sets of provisions.

7  
8 The staff finds HHA-2112 to be acceptable because it clearly defines the hierarchy between  
9 HHA-2000 and the permitted material specifications and it appropriately clarifies the number of  
10 times that an examination, inspection, test, or treatment would need to be conducted to satisfy  
11 both sets of provisions.

12  
13 **HHA-2120 Certification of Material**

14  
15 HHA-2120 provides that all material used for the construction or installation of GCCs or GCAs  
16 be certified in accordance with HAB-3861 and HAB-3862. The subsubarticle also provides that  
17 copies of all Certified Material Test Reports (CMTRs) applicable to material used in GCAs or  
18 GCCs be furnished with the material.

19  
20 The staff finds HHA-2120 to be acceptable because it is an appropriate practice to certify  
21 materials used for the construction of nuclear plant components and to furnish applicable  
22 certification records, such as CMTRs, with the material. The staff has also reviewed HAB-3861  
23 and HAB-3862 and found them to be acceptable. Section 3.2.3 of this NUREG evaluates and  
24 documents the staff's review of HAB-3861 and HAB-3862.

25  
26 **HHA-2121 Application of the Rules of This Subpart**

27  
28 HHA-2121 provides that the Material Manufacturer's CMTRs certify that all provisions of the  
29 material specification and of HHA-2000 have been met. The paragraph also identifies specific  
30 information to be included in CMTRs.

31  
32 The staff finds HHA-2121 to be acceptable because the provisions specified are sufficient to  
33 provide a minimum acceptable standard for the content of CMTRs provided by the Material  
34 Manufacturer.

35  
36 During the review, the staff commented to the ASME Working Group for Nonmetallic Design  
37 and Materials that the 2017 Edition of the ASME Code III-5, does not define the terms "charge"  
38 and "graphitization charge." The Working Group is still developing its formal response to the  
39 comment but has informed the staff that it agrees and is making plans to address it. The staff  
40 determined that HHA-2121 is acceptable despite the open comment because, until the open  
41 comment is resolved, the staff can verify the definition and use of the terms on a case-by-case  
42 basis, if needed, as part of the licensing process. As such, the staff considers this comment as  
43 an item for future work with ASME and will continue to track its resolution through participation  
44 in the applicable ASME Code committees.

45  
46 **HHA-2122 Exclusion of Small Products**

47  
48 HHA-2122 specifies that no graphite components shall be excluded from certification.

49  
50 The staff finds HHA-2122 to be acceptable because it ensures that all graphite components will  
51 be constructed from certified material. The staff notes that the anticipated scenario is that small

1 products would be fabricated from parts cut out, or otherwise machined, from a larger billet of  
2 certified material. In this case, the staff believes that the CMTR of the originally certified  
3 graphite billet would be sufficient evidence of certification of the small product.

#### 4 5 **HHA-2130 Deterioration of Materials During Service**

6  
7 HHA-2130 indicates that materials provided to meet the plant operating conditions given in the  
8 Design Specification shall be evaluated for their adequacy considering a deterioration in service.

9  
10 The staff finds HHA-2130 to be acceptable because it is appropriate and reasonable to evaluate  
11 the adequacy of the material against known environmental conditions that could degrade or  
12 modify its physical and mechanical properties during service.

#### 13 14 **HHA-2131 Design Specification**

15  
16 HHA-2131 states that the Design Specification shall define the provisions for materials  
17 qualification and envelope the anticipated ranges of irradiation, temperature, and oxidation.

18  
19 The staff finds HHA-2131 to be acceptable because the provisions in this paragraph are  
20 sufficient to provide a minimum acceptable standard for the content of a Design Specification as  
21 it relates to graphite material qualification.

#### 22 23 **HHA-2132 Qualification of Materials**

24  
25 HHA-2132 specifies that the qualification of materials shall be in accordance with HHA-2200.

26  
27 The staff has determined HHA-2132 to be acceptable because the paragraph includes no  
28 administrative or technical provisions other than those identified by reference to HHA-2200,  
29 which the staff has reviewed and determined to be acceptable. The staff's review of HHA-2200  
30 is provided below.

#### 31 32 **HHA-2140 Material Identification**

#### 33 34 **HHA-2141 Billet Marking**

35  
36 HHA-2141 calls for material identification marking on each graphite billet and specifies the  
37 necessary information.

38  
39 The staff finds HHA-2141 to be acceptable because it provides an appropriate means to  
40 facilitate material identification and traceability. The staff notes that calling for the marking to  
41 include the axis of forming enables the tracing of potential variations in properties on orthogonal  
42 directions of the billet to identify evidence of anisotropy in properties.

#### 43 44 **HHA-2142 Method of Marking**

45  
46 HHA-2142 provides that graphite billets be marked by any method that will not result in harmful  
47 contamination, functional degradation, or sharp discontinuities.

48  
49 The staff finds HHA-2142 to be acceptable because it is good practice to avoid unnecessarily  
50 introducing harmful contamination, functional degradation, or sharp discontinuities into the  
51 graphite material.

1 **HH A-2143 Transfer of Marking When Materials Are Cut or Machined**

2  
3 HHA-2143 provides that billet markings be transferred to finished GCCs and billet sections  
4 using methods described in HHA-2142.

5  
6 The staff finds HHA-2143 to be acceptable because this paragraph facilitates the traceability of  
7 material back to the original billet. Such bookkeeping is necessary to ensure that a link can be  
8 made between the properties of the original billet and those of the components machined from  
9 the billet. This information is also important to have when assessing the effects of deterioration  
10 factors that modify the physical and mechanical properties of the component, as provided by  
11 HHA-2130.

12  
13 **HH A-2200 Material Properties for Design**

14  
15 HHA-2200 calls for the Designer to determine the graphite properties used for design and to  
16 publish those properties in the Material Data Sheet (MDS). The subarticle also provides general  
17 standards for the content of the MDS, which includes the material properties of graphite in the  
18 as-manufactured, irradiated, and oxidized conditions.

19  
20 The staff finds HHA-2200 to be acceptable because the rules in the subarticle are sufficient to  
21 provide a minimum acceptable standard for the material properties to be included in the MDS.  
22 Because HHA-2200 provides that all graphite properties used for design be published in the  
23 MDS, it is appropriate and reasonable to allow the Designer to provide additional property data  
24 as needed. Doing so facilitates the application of the ASME Code rules to unforeseen design  
25 scenarios. Finally, the staff notes that HHA-2200 is general in nature and refers to various  
26 subsubarticles and Appendices for more specific provisions, all of which the staff has reviewed  
27 and determined to be acceptable. The applicable sections of this NUREG include the staff's  
28 review of the referenced subsubarticles and Appendices.

29  
30 **HH A-2210 As-Manufactured Material Properties**

31  
32 HHA-2210 provides that the MDS include the properties defined in Mandatory Appendix HHA-II.  
33 The subsubarticle also provides that the temperature range for the property measurements  
34 envelope the temperature range as defined in HHA-2131(b).

35  
36 The staff finds HHA-2210 to be acceptable because the provisions of the subsubarticle are  
37 provided by reference to other portions of ASME Section III, Division 5, that the staff finds to be  
38 acceptable. Specifically, HHA-2210 refers to Mandatory Appendix HHA-II for material  
39 properties, and to the Design Specification, in accordance with HHA-2131(b), for the  
40 temperature range necessary for measuring the properties. The staff reviews HHA-2131 and  
41 Mandatory Appendix HHA-II above and in Section 3.26, respectively.

42  
43 **HH A-2220 Irradiated Material Properties**

44  
45 HHA-2220 calls for the MDS to include properties specified in Mandatory Appendix HHA-II and  
46 lists properties for which fast neutron irradiation effects should be determined. The damage  
47 dose and temperature range for the measurements of the material properties should be  
48 appropriately enveloped.

49  
50 The staff finds HHA-2220 to be acceptable because the staff agrees that the scope of irradiated  
51 material properties is appropriate and because the other provisions in the subsubarticle are

1 provided by reference to other sections of the ASME Code that the staff finds to be acceptable.  
2 The staff notes that HHA-2220 refers to Mandatory Appendix HHA-II for irradiated material  
3 properties and to the Design Specification, in accordance with HHA-2131(a), for the dose and  
4 temperature ranges necessary for measuring the properties. The staff reviews HHA-2131 and  
5 Mandatory Appendix HHA-II above and in Section 3.26, respectively.  
6

7 During the review, the staff commented to the ASME Working Group for Nonmetallic Design  
8 and Materials that although HHA-2220(a)(2) identifies the creep coefficient as a singular term,  
9 there is typically more than one creep coefficient (e.g., primary, secondary, tertiary). Also, the  
10 staff commented that since very few data are available, consideration should be given to the  
11 effect of creep strain on the coefficient of thermal expansion and maybe the modulus. The  
12 Working Group is still developing its formal response but has informed the staff that it agrees  
13 with the comments and is making plans to address them. The staff determined that HHA-2220  
14 is acceptable despite the open comments because the staff believes that the ASME Code  
15 appropriately addresses unforeseen design scenarios, such as the need to define multiple creep  
16 coefficients or the need to account for creep strain on the coefficient of thermal expansion or  
17 modulus. Specifically, HHA-2200 gives the Designer the flexibility to provide additional property  
18 data as needed while also providing that all graphite properties used for design be published in  
19 the MDS. In addition, the staff can obtain all of the design-specific information, including any  
20 justification of irradiated material properties used, on a case-by-case basis, if needed, as part of  
21 the licensing process. On this basis, these items do not bar endorsement of HHA-2220, and the  
22 staff considers these comments as items for future work with ASME and will continue to track  
23 their resolution through participation in the applicable ASME Code committees.  
24

#### 25 **HHA-2230 Oxidized Material Properties**

26  
27 HHA-2230 calls for the MDS to include the properties defined in Mandatory Appendix HHA-II  
28 and lists properties for which the effects of oxidation should be determined.  
29

30 The staff finds HHA-2230 to be acceptable because the staff agrees that the scope of oxidized  
31 material properties is appropriate and because the other provisions in the subsubarticle are  
32 provided by reference to other sections of the ASME Code that the staff finds acceptable. The  
33 staff notes that HHA-2230 refers to Mandatory Appendix HHA-II for oxidized material properties  
34 and to the Design Specification, in accordance with HHA-2131(c), for the oxidative environment  
35 and weight loss range necessary for measuring the properties. The staff reviews HHA-2131  
36 and Mandatory Appendix HHA-II above and in Section 3.26, respectively.

37 During the review, the staff commented to the ASME Working Group for Graphite Core  
38 Components on rules to address the effect of oxidation on compressive strength for  
39 as-manufactured or irradiated graphite, which may be important to consider in graphite core  
40 supports. The Working Group is still developing its formal response but has informed the staff  
41 that it agrees with the comment and is making plans to address it. Although HHA-2230 does not  
42 mention compressive strength, HHA-2230 was determined to be acceptable despite this open  
43 comment because the staff believes that the ASME Code appropriately addresses the scenario  
44 where the oxidation effect on compressive strength would be significant enough to consider in  
45 the design of a GCC. Specifically, HHA-2200 gives the Designer the flexibility to provide  
46 additional property data as needed, while also providing that all graphite properties used for  
47 design be published in the MDS. In addition, the staff can obtain all the design-specific  
48 information, including any justification of oxidized material properties used, if needed, from the  
49 applicant as part of the licensing process. On this basis, these items do not bar endorsement of

1 HHA-2230, and the staff considers this comment as an item for future work with ASME and will  
2 continue to track its resolution through participation in the applicable ASME Code committees.

3  
4 **HHA-2300 Sampling**

5  
6 **HHA-2310 General Requirements**

7  
8 HHA-2310 provides that the Material Manufacturer sample the graphite according to the  
9 material specifications.

10  
11 The staff finds HHA-2310 to be acceptable because the staff believes that it is appropriate and  
12 reasonable to conduct sampling in accordance with the material specification. HHA-2111,  
13 which references Mandatory Appendix HHA-I, includes rules for permitted material  
14 specifications. In addition, both ASTM standards referenced in Mandatory Appendix HHA-I  
15 provide for developing a statistical sampling plan.

16  
17 **HHA-2400 Material Manufacturer's Quality System Program**

18  
19 HHA-2400 provides that the Material Manufacturer's Quality System Program be in accordance  
20 with HAB-3800.

21  
22 The staff finds HHA-2400 to be acceptable because the paragraph provides no specific  
23 provisions other than those identified by reference to HAB-3800, which the staff reviewed and  
24 finds to be acceptable. Section 3.2.3 of this NUREG includes the staff's review of HAB-3800.

25  
26 **HHA-2500 Examination and Repair of Graphite Core Component Material**

27  
28 **HHA-2510 Examination**

29  
30 HHA-2510 provides that examinations be in accordance with the material specifications.

31  
32 The staff finds HHA-2510 to be acceptable because it is appropriate and reasonable to conduct  
33 examinations in accordance with the material specification. The staff notes that HHA-2111,  
34 which references Mandatory Appendix HHA-I, includes rules for permitted material  
35 specifications. In addition, both ASTM standards referenced in Mandatory Appendix HHA-I  
36 provide examination provisions for graphite billets.

37  
38 **HHA-2520 Repair**

39  
40 HHA-2520 calls for repair by repurification or re-graphitization for graphite billets that fail purity  
41 or electrical resistivity standards and permits the use of undamaged portions of damaged or  
42 cracked billets for GCCs, provided that all other provisions of the material specification are met.

43  
44 The staff finds HHA-2520 to be acceptable because regraphitization to achieve full  
45 graphitization is a demonstrated and proven graphite manufacturing method and is allowed by  
46 both of the ASTM standard material specifications accepted for use in Mandatory  
47 Appendix HHA-I. The staff also has determined that this subsubarticle provides a reasonable  
48 path for the use of undamaged portions of billets damaged or cracked in the production process.

1 **HHA-2600 Packaging, Transportation, and Storage**

2  
3 HHA-2600 provides that the Construction Specification include provisions for packaging,  
4 transportation, and storage of graphite. The subarticle also lists information related to  
5 packaging, transportation, and storage that should also be included in the Construction  
6 Specification and provides that the packaging repeat the billet identification.

7  
8 The staff finds HHA-2600 to be acceptable because the provisions in this subarticle are  
9 sufficient to provide a minimum acceptable standard for information to be included in the  
10 Construction Specification related to the packaging, transportation, and storage of graphite.  
11 The staff also believes that it is appropriate to call for the billet identification to be repeated on  
12 the packaging and that doing so would help to facilitate material traceability.

13  
14 **3.24.3 Article HHA-3000 Design**

15 **HHA-3100 General Design**

16  
17 HHA-3100 provides general rules for the design of GCCs and GCAs. The subarticle states that  
18 HHA-3200 addresses the design of GCCs and provides an overview of the following three  
19 design approaches contained therein: a simplified assessment in accordance with HHA-3220, a  
20 full assessment in accordance with HHA-3230, and design by test in accordance with  
21 HHA-3240. The subarticle also refers to HHA-3300 for specific provisions for the design of the  
22 GCA. Finally, HHA-3100 provides insights on the overall design approach taken and indicates  
23 that the Designer should to evaluate the effects of cracking of individual GCCs during the design  
24 of the GCA and ensure that the assembly is damage tolerant.

25  
26 The staff finds HHA-3100 to be acceptable because it is appropriate and reasonable for the  
27 designer to evaluate the effects of cracking on GCCs in the course of designing the GCA to  
28 ensure that the assembly is damage tolerant. All other provisions in the subarticle are provided  
29 by reference to subarticles HHA-3200 and HHA-3300, which the staff has reviewed and  
30 determined to be acceptable. The staff reviews HHA-3200 and HHA-3300 below.

31  
32 During the review, the staff noted that the ASME Code does not define the term “damage  
33 tolerant” and that HHA-3100 has no technical provisions for quantifying and assessing damage  
34 tolerance. Upon further review, the staff determined that the phrase “damage tolerant” only  
35 appears once in the 2017 Edition of the ASME Code III-5, which indicates that the author may  
36 have used it as a descriptive term rather than one that was intended to be quantified. To obtain  
37 clarification on the intent of the phrase, the staff commented to the ASME Working Group for  
38 Graphite Core Components. The Working Group is still developing its formal response but has  
39 informed the staff that it agrees with the comment and is making plans to address it. The  
40 Working Group also indicated that the term was intended to describe a GCC that meets the  
41 functional design and safety provisions of the ASME Code. The staff finds HHA-3100 to be  
42 acceptable despite this comment because there is no objective evidence available that would  
43 cause the staff to believe that, if left uncorrected, the use of this subarticle would lead to a  
44 significant safety concern. Specifically, until the open comment is resolved, the staff can obtain  
45 the design-specific information used to demonstrate the damage tolerance of GCCs on a case-  
46 by-case basis, if needed, as part of the licensing process. Therefore, the staff has determined  
47 that this item does not bar endorsement of HHA-3100. The staff considers this comment as an  
48 item for future work with ASME and will continue to track its resolution through participation in  
49 the applicable ASME Code committees.

1 **HHA-3110 Graphite Core Components**

2

3 **HHA-3111 Classification of Graphite Core Components**

4

5 HHA-3111 provides that GCCs be assigned to SRCs in the Design Specification and provides  
6 the criteria for assigning a GCC to a given SRC. HHA-3111 also assigns the responsibility for  
7 classifying GCCs to the Owner.

8

9 The staff finds HHA-3111 to be acceptable because it is in agreement with the longstanding  
10 ASME Code, Section III, approach of classifying components and applying the construction  
11 provisions commensurate with that classification. The staff also agrees that it is appropriate to  
12 assign the responsibility of classifying GCCs to the Owner.

13

14 **HHA-3112 Enveloping Graphite Core Components**

15

16 HHA-3112 permits GCCs and GCAs to be subdivided into groups of components that have  
17 similar functions, geometry, and environmental conditions for design analyses. The Designer is  
18 responsible for identifying and justifying the enveloping of GCCs.

19

20 The staff finds HHA-3112 to be acceptable because the approach to allowing the enveloping of  
21 GCCs in the manner described is reasonable, provided that it can be justified by the Designer.

22

23 **HHA-3120 Loading Criteria**

24

25 **HHA-3121 General**

26

27 HHA-3121 is general and states that the Design Specification provides the basis for the design,  
28 construction, and examination of GCC.

29

30 The staff finds HHA-3121 to be acceptable because it contains only general information on  
31 specific loading criteria, and the staff agrees with the emphasis placed on the Design  
32 Specification.

33

34 **HHA-3122 Loadings**

35

36 HHA-3122 identifies the loadings to be taken into account, at a minimum, in the design of GCCs  
37 and notes that some of the loadings listed may be loadings on the GCA that will be reduced to  
38 loads on the individual GCCs.

39 The staff finds HHA-3122 to be acceptable because the list of loadings in the paragraph is  
40 comprehensive and sufficient to provide a minimum acceptable standard for the loadings to be  
41 accounted for in the design of GCCs. The staff also agrees with the approach of allowing other  
42 design-specific loads to be considered in the analysis of stresses imposed on the GCC. This  
43 facilitates the broader application of the ASME Code rules.

44

45 **HHA-3123 Design Loadings**

46

47 HHA-3123 defines the Design Loadings as distributions of pressure, temperature, fast neutron  
48 flux, and various forces applicable to GCCs and refers to HHA-3123.1 through HHA-3123.4 for  
49 more specific information.

50

1 The staff finds HHA-3123 to be acceptable because the scope of Design Loadings identified  
2 and referenced in the paragraph is sufficient to provide a minimum acceptable standard for use  
3 in the design of GCCs and GCAs.

#### 4 5 **HHA-3123.1 Design Fast Flux Distribution**

6  
7 HHA-3123.1 defines the Design Fast Flux Distribution and provides that it be used to determine  
8 the enveloping fast neutron fluence over the design life of the GCC.

9  
10 The staff finds HHA-3123.1 to be acceptable because the subparagraph clearly and  
11 appropriately defines the Design Fast Flux Distribution. The staff also agrees with the  
12 approach to determining the enveloping fast neutron fluence.

#### 13 14 **HHA-3123.2 Design Temperature Distribution**

15  
16 HHA-3123.2 defines the Design Temperature and provides that it be used with the Design Fast  
17 Flux and Design Mechanical Load for the completion of the design life assessment calculations.  
18 For GCAs, the assessment also considers nonlocal heating due to irradiation.

19  
20 The staff finds HHA-3123.2 to be acceptable because the staff believes that the subparagraph  
21 appropriately defines the Design Temperature. The staff also agrees with the approach to  
22 completing the design life assessment calculations, including the additional consideration of  
23 nonlocal heating in assessing the temperature distribution within the GCA.

#### 24 25 **HHA-3123.3 Design Mechanical Load**

26  
27 HHA-3223.3 provides that mechanical loadings identified in the Design Specification be  
28 considered in conjunction with the Design Fast Flux Distribution and Design Temperature  
29 Distribution. This provision is limited to loadings that are sustained or that occur for prolong  
30 periods.

31  
32 The staff finds HHA-3123.3 to be acceptable because it is appropriate and reasonable to  
33 consider various mechanical loadings in conjunction with fast flux and temperature distribution.  
34 The staff also agrees that it is appropriate for short duration loadings to be excluded from the  
35 rules of this subparagraph because short duration loadings, such as those associated with an  
36 accident scenario or plant transient, would be more appropriately classified as service loadings,  
37 which are covered by HHA-3124.

#### 38 39 **HHA-3123.4 Design Pressure Distribution**

40  
41 HHA-3132.4 provides that the Design Loads include the loads on GCCs due to sustained  
42 pressure differences during normal operation.

43  
44 The staff finds HHA-3123.4 to be acceptable because it is appropriate to include loads due to  
45 the sustained pressure differences in the Design Loads, as called for by the subparagraph.

#### 46 47 **HHA-3124 Service Loadings**

48  
49 HHA-3124 provides that each Service Loading to which the GCC or GCA may be subjected be  
50 classified in accordance with HAB-2142 and Service Limits designated in the Design

1 Specification in such detail as to provide a complete basis for design, construction, and  
2 examination.

3  
4 The staff finds HHA-3124 to be acceptable because the provisions for classifying Service  
5 Loadings in the paragraph are sufficient to set a minimum acceptable standard for use in the  
6 design of GCCs and GCAs. Section 3.2.2 of this NUREG includes the staff's review of  
7 HHA-2142.

8  
9 **HHA-3130 Nomenclature**

10 HHA-3110 provides the nomenclature used in the Subpart.

11  
12  
13 The staff finds HHA-3130 to be acceptable because all of the terms in the subsubarticle are  
14 clearly defined.

15  
16 **HHA-3140 Special Considerations**

17  
18 HHA-3140 provides that assessments of GCC and GCA consider oxidation, irradiation, abrasion  
19 and erosion, fatigue, and buckling. The subsubarticle points to HHA-3141 and HHA-3143 for  
20 rules on oxidation, abrasion, and erosion, respectively, and notes that those paragraphs are  
21 specific to high-temperature gas reactors.

22  
23 The staff finds HHA-3140 to be acceptable because it is appropriate and reasonable for a GCC  
24 design assessment to consider the various aspects mentioned in the subsubarticle.

25  
26 **HHA-3141 Oxidation**

27  
28 HHA-3141 provides that oxidation analysis be conducted to estimate the weight loss profiles of  
29 graphite structures and provides the specific provisions to be applied to the analysis in  
30 subparagraphs (a) through (d). The staff finds HHA-3141 to be acceptable based on the  
31 reasons provided below.

32  
33 HHA-3141(a)

34  
35 The staff finds HHA-3141(a) to be acceptable because the staff agrees with the approach that  
36 material be considered as oxidized if the weight loss is greater than 1 percent.

37  
38 HHA-3141(b)

39  
40 The staff finds HHA-3141(b) to be acceptable because it is appropriate for the oxidation analysis  
41 to account for reductions in strength as a function of weight loss.

42  
43 During the review, the staff commented to the ASME Working Group for Graphite Core  
44 Components on HHA-3141(b) and the applicability of Figures HHA-3141-1 and HHA-3141-2.  
45 Specifically, the figures were created using data generated from previous graphite grades.  
46 Because previous graphite manufacturing processes produced inconsistent results, it cannot be  
47 assumed that oxidation data generated from previous grades are universally applicable to all  
48 future graphite grades. The Working Group is still developing its formal response to the  
49 comment but has informed the staff that it agrees with the comment and is making plans to  
50 address it. HHA-3141(b) was determined to be acceptable despite this comment because the  
51 subparagraph does not mandate the use of Figures HHA-3141-1 and HHA-3141-2 to determine

1 strength reduction but rather provides them for informational use as an example of how strength  
2 decreases as a function of weight loss in graphite. The underlying provision in HHA-3141(b) is  
3 that the stress evaluation be made according to this relation. In this context, the term “relation”  
4 refers to the relationship between strength and weight loss caused by oxidation, which, as  
5 stated above, the staff believes is appropriate to account for in the oxidation analysis.  
6 Therefore, the staff has determined that this item does not bar endorsement of HHA-3100. The  
7 staff considers this comment as an item for future work with ASME and will continue to track its  
8 resolution through participation in the applicable ASME Code committees.

#### 9 10 HHA-3141(c)

11  
12 The staff finds HHA-3141(c) to be acceptable because it is appropriate to place an upper limit  
13 on the amount of weight loss allowed in the oxidation analysis.

14  
15 During the review, the staff commented to the ASME Working Group for Graphite Core  
16 Components on the amount of weight loss allowed by HHA-3141(c). Specifically, HHA-3141(c)  
17 could be interpreted to allow up to a 30-percent reduction in the cross-sectional geometry of a  
18 component with oxidation and doing so could be detrimental to maintaining the structural  
19 integrity of the GCCs. The Working Group is still developing its formal response to the  
20 comment but has informed the staff that it agrees and is making plans to address it. The staff  
21 determined that HHA-3141(c) is acceptable despite the open comment because the 30-percent  
22 limit in HHA-3141(c) does not relieve the Designer of the responsibility to ensure the integrity  
23 and functionality of the individual GCCs, and of the GCA, in its design, taking due account of  
24 irradiation and oxidation. However, the staff also notes that the limit may not be generically  
25 applicable to all high-temperature reactor designs and therefore is not endorsing the provisions  
26 of HHA-3141(c) that set the weight loss limit as 30 percent for geometry reduction in the  
27 oxidation analysis. As such, designers should determine the amount of weight loss above which  
28 the region should be regarded as completely removed from the structure and justify that the  
29 limit is adequate for the design specific oxidation analysis.

30  
31 The staff finds HHA-3141(d) to be acceptable because it is appropriate to exclude the  
32 degradation scenarios from the scope of the ASME Code provisions until such time as sufficient  
33 data are available to justify rules that would be provided. Doing so does not preclude the  
34 importance of ensuring that degradation scenarios do not occur in a specific design. Until the  
35 ASME Code includes such rules, the staff can obtain information to ensure that either the  
36 scenarios are not applicable to a given design or that the integrity and functionality of the GCCs  
37 and GCA will be maintained despite the scenarios, if needed, as part of the licensing process.  
38 Oxidation of graphite is a known area of continued work for ASME, and the staff will continue to  
39 track its progress through participation in the applicable ASME Code committees.

#### 40 41 **Figure HHA-3141-1 Dependence of Strength and Weight Loss in Uniformly Oxidized** 42 **Graphite of Classes IIHP or INHP**

43  
44 Figure HHA-3141 shows the relationship between strength and weight loss in Class IIHP and  
45 Class INHP graphite and is referenced in HHA-3141(b).

46  
47 The staff finds Figure HHA-3141-1 to be acceptable because the figure was provided for  
48 informational use only and does not present a new technical provision. The staff reviews  
49 HHA-3141(b) elsewhere in this section of this NUREG.

1 **Figure HHA-3141-2 Dependence of Strength and Weight Loss and Uniformly Oxidized**  
2 **Graphite of Classes EIHP, ENHP, MIHP, MNHP**

3  
4 Figure HHA-3141-2 shows the relationship between strength and weight loss in EIHP, ENHP,  
5 MIHP, and MNHP graphite and is referenced in HHA-3141(b).  
6

7 The staff finds Figure HHA-3141-2 to be acceptable because it was for informational use only  
8 and does not present a new technical provision. The staff reviews HHA-3141(b) elsewhere in  
9 this section of this NUREG.

10  
11 **HHA-3142 Irradiation Effects**

12  
13 The staff finds HHA-3142 to be acceptable, based on the staff's review of the associated  
14 subparagraphs described below.

15 **HHA-3142.1 Irradiation Fluence Limits**

16  
17 HHA-3142.1 specifies the threshold limits to be used in determining how the effects of  
18 cumulative fast ( $E > 0.1$  megaelectron volt (MeV)) neutron irradiation fluence should be  
19 considered for a given component. It also provides that material used in the core be limited to  
20 the temperature and dose range for which the material has been characterized.  
21

22 The staff finds HHA-3142.1 to be acceptable because the staff agrees with the approach of  
23 classifying graphite components according to their projected fast fluence. The staff also  
24 believes that it is appropriate and reasonable to provide that the use of graphite material within  
25 the core be limited by the range of temperature and dose over which the irradiated material  
26 properties have been measured, as provided by HHA-2220.  
27

28 During the review, the staff commented to the ASME Working Group for Graphite Components  
29 on the use of "E > 0.1 MeV" in HHA-3142.1 instead of equivalent DIDO nickel dose (EDND) or  
30 displacements per atom (dpa), which are used in HHA-3142.1(a) through HHA-3142.1(c). The  
31 Working Group is still developing its formal response to the comment but has informed the staff  
32 that it agrees and that a code action to change the fluence to dpa in the 2021 Edition of the  
33 ASME Code III-5, has already been balloted. The staff determined that HHA-3142.1 is  
34 acceptable despite this comment because it is administrative in nature and has no impact on the  
35 technical requirements in HHA-3142.1.  
36

37 **HHA-3142.2 Stored (Wigner) Energy**

38  
39 HHA-3142.2 provides that stored (Wigner) energy be accounted for in irradiated graphite  
40 exposed to temperatures greater than 200 degrees C (392 degrees F).  
41

42 The staff finds HHA-3142.2 acceptable because it is appropriate and reasonable to account for  
43 stored energy in the manner described in the subparagraph.  
44

45 **HHA-3142.3 Internal Stresses Due to Irradiation**

46  
47 HHA-3142.3 provides that the internal stresses of irradiated GCCs exceeding dose limits in  
48 HHA-3142.1(c) be calculated and that the calculation be completed by viscoelastic modeling.  
49

1 The staff finds HHA-3142.3 to be acceptable because it is appropriate and reasonable to  
2 calculate internal stresses in irradiated GCCs and account for both the elastic and plastic  
3 behaviors of the material in the calculation.

#### 4 5 **HHA-3142.4 Graphite Cohesive Life Limit**

6  
7 HHA-3142.4 provides that the graphite cohesive life limit fluence be set to the fluence at which  
8 the material experiences a +10-percent linear dimensional change in the with-grain direction.

9  
10 The staff finds HHA-3142.4 to be acceptable because the staff agrees with the approach of  
11 setting a fluence limit beyond which the material is considered to provide no contribution to the  
12 structural performance of the GCC. However, the staff also notes that a +10-percent linear  
13 dimensional change limit may not be generically applicable to all high-temperature reactor  
14 designs. Therefore, the staff is not endorsing the the provisions of HHA-3142.4 that set  
15 the graphite cohesive life limit fluence to the fluence at which the material experiences  
16 a +10 percent linear dimensional change in the with-grain direction. Designers  
17 should determine the graphite cohesive life fluence limit beyond which the material is  
18 considered to provide no contribution to the structural performance of the GCC and justify  
19 that the limit is adequate for the GCC design.

#### 20 21 **HHA-3143 Abrasion and Erosion**

22  
23 HHA-3143 calls for abrasion to be evaluated if there is relative motion between GCCs, or  
24 between GCCs and other items such as interfacing components or fuel pebbles. The paragraph  
25 also calls for the evaluation of erosion in areas where the mean gas flow velocity exceeds  
26 100 meters per second (330 feet per second).

27  
28 The staff finds HHA-3143 to be acceptable because the staff agrees that it is appropriate and  
29 reasonable to evaluate abrasion and erosion of GCCs if the requisite conditions exist in a given  
30 design. However, the staff also notes that the mean gas flow velocity limit may not be  
31 generically applicable to all high-temperature, gas-cooled reactor designs. Therefore, the  
32 staff is not endorsing the provisions of HHA-3143 that set the mean gas flow velocity limit of 100  
33 meters per second (330 feet per second) for evaluating the effects of erosion on the  
34 GCC design. Designers should determine the mean gas flow velocity limit above which an  
35 evaluation of erosion is necessary and justify that the limit is adequate for the GCC design.

36  
37 During the review, the staff commented to the ASME Working Group for Nonmetallic Design  
38 and Materials on HHA-3143(b) and its potential applicability to molten salt reactors. The  
39 Working Group is still developing its formal response to the comment but has informed the staff  
40 that changes have been proposed to make HHA-3143 generic to all types of high-temperature  
41 reactors. The open comments do not impact the staff's disposition of HHA-3143 because, as  
42 stated in HHA-3140, the rules in HHA-3143 in the 2017 Edition are specific to high-temperature,  
43 gas-cooled reactors. As such, the staff has determined that this item does not bar endorsement  
44 of HHA-3100. The staff considers the open comment described above as items for future work  
45 with ASME and will continue to track their resolution through participation in the applicable  
46 ASME Code committees. In the meantime, the staff can obtain information on the necessity  
47 and threshold for evaluating the erosion of GCCs in a liquid-cooled graphite reactor design on a  
48 case-by-case basis, if needed, as part of the licensing process.

1 **HHA-3144 Graphite Fatigue**

2  
3 HHA-3144 is shown as “in the course of preparation.” Therefore, the staff did not perform a  
4 review and is not endorsing HHA-3144, and the rest of the 2017 Edition of ASME Code III-5  
5 remains valid without this provision.  
6

7 **HHA-3145 Compressive Loading**

8  
9 HHA-3145 provides that GCCs loaded under compression be analyzed against buckling failure  
10 and provides the equation for the design critical stress.

11 The staff finds HHA-3145 to be acceptable because it is appropriate and reasonable to analyze  
12 GCCs loaded in compression against buckling failure.

13  
14 **HHA-3200 Design by Analysis—Graphite Core Components**

15  
16 **HHA-3210 Design Criteria for Graphite Core Components**

17  
18 **HHA-3211 Requirements for Acceptability**

19  
20 HHA-3211 provides for the acceptability by analysis or design-by-test in subparagraphs(a)  
21 through (f).  
22

23 The staff finds HHA-3211 to be acceptable because the provisions identified and referenced in  
24 this paragraph are sufficient to provide a minimum standard for the acceptability of the design of  
25 a GCC by analysis.  
26

27 **HHA-3212 General Design Requirements for the Graphite Core Components**

28  
29 HHA-3212 provides the general design provisions for individual GCCs in subparagraphs (a)  
30 through (h).  
31

32 The staff finds HHA-3212 to be acceptable because the provisions identified in this paragraph  
33 are sufficient to provide a minimum acceptable standard for the general design provisions to be  
34 applied to an individual GCC. During the review, the staff noted that the use of the minimum  
35 fillet radius allowed by HHA-3212(h) may not be appropriate or acceptable for all design  
36 scenarios. NUMARK, 2020b indicates that the provisions for fillet radius based on maximum  
37 grain size may not be conservative for all grades of graphite. NUMARK, 2020b states that  
38 notch sensitivity studies on IM1-24 graphite by Brocklehurst and Kelly (1979) indicate a  
39 minimum fillet radius of 5 times the grain size may be insufficient to prevent a significant  
40 decrease of the bending strength of graphite. However, the minimum fillet radius allowed by  
41 HHA-3212(h) does not present a general safety concern to the staff because regardless of the  
42 graphite grade selected or the fillet radius used, ASME Code III-5 provides that the design of the  
43 GCC be such that the provisions of HHA-3200 are met.  
44

45 Compliance with HHA-3200 ensures that the acceptability of a given GCC design is based on  
46 stress analyses that account for the entire volume of the GCC, including potential sites of stress  
47 concentration such as grooves, keyways, and dowel holes. In lieu of performing a stress  
48 analysis, design-by-test is allowed, and the associated rules in HHA-3240 for design-by-test  
49 also account for the geometry of the GCC.  
50

1 **HHA-3213 Basis for Determining Stresses**

2  
3 HHA-3213 provides the formula for determining the equivalent stress at a point within a graphite  
4 structure. This equivalent stress is compared directly to the results of a uniaxial strength test.

5  
6 The staff finds HHA-3213 to be acceptable because the paragraph contains general information  
7 on the maximum deformation energy theory of failure used in the rules for combining stresses.

8  
9 **HHA-3214 Terms Relating to Stress Analysis**

10  
11 HHA-3214 states that the terms used in this Subpart relating to stress analysis are defined in  
12 subparagraphs HHA-3214.1 through HHA-3214.14: equivalent stress, peak equivalent stress,  
13 normal stress, shear stress, membrane stress, bending stress, combined stress, peak stress,  
14 load stress, internal stress, total stress, operational cycle, and Probability of Failure (POF).

15  
16 The staff finds HHA-3214 to be acceptable because all terms in the associated subparagraphs  
17 are clearly defined and consistent with traditional and broadly accepted definitions.

18 **HHA-3215 Stress Analysis**

19  
20 HHA-3215 calls for a detailed stress analysis to ensure that all GCCs meet the stress limitations  
21 of HHA-3220 or the POF limits of HHA-3230. The paragraph calls for the evaluation of all loads  
22 or effects on the GCC that cause loads of deformations. HHA-3215 also emphasizes that stress  
23 analysis models consider simultaneously applied loads and that attention be given to the  
24 boundary conditions applied to the stress analysis model.

25  
26 The staff finds HHA-3215 to be acceptable because the rules provided are consistent with  
27 stress analyses used in the design of previous experimental and commercial power  
28 high-temperature reactors.

29  
30 **HHA-3215.1 General**

31  
32 HHA 3215.1 provides that the determination of stresses for assessment include (a) stresses  
33 resulting from loads acting simultaneously, (b) stress concentration effects, (c) linear elastic  
34 material properties with consideration given to viscoelastic properties for irradiated GCCs, and  
35 (d) the use of the dynamic elastic moduli.

36  
37 The staff finds HHA-3215.1 to be acceptable because the scope of the general rules in the  
38 subparagraph is sufficient to provide a minimum acceptable standard for the determination of  
39 stresses to include in the stress analysis.

40  
41 **HHA-3215.2 Stress Analysis of Nonirradiated Graphite Core Components**

42  
43 HHA 3215.2 provides an elastic analysis of unirradiated GCCs and states that the analysis does  
44 not need to take into account the effects of irradiation damage on the material properties of  
45 graphite, with the exception of thermal conductivity.

46  
47 The staff finds HHA-3215.2 to be acceptable because the staff agrees with this approach for  
48 performing a stress analysis on nonirradiated graphite. The special case for which the effect of  
49 neutron irradiation should be included to account for thermal conductivity in this subparagraph is

1 consistent with the provision for irradiation fluence limits in HHA-3142.1, which the staff has  
2 reviewed and determined to be acceptable as stated above.

### 4 **HHA-3215.3 Stress Analysis of Irradiated Graphite Core Components**

6 HHA-3215.3 calls for a viscoelastic analysis of GCCs that takes into account the effects of  
7 irradiation damage. This analysis also accounts for irradiation-induced dimensional change in  
8 creep.

10 The staff finds HHA-3215.3 to be acceptable because the staff agrees with this approach for  
11 performing a stress analysis on irradiated graphite. The staff also believes that the  
12 responsibility for the accuracy and acceptability of analysis methods is appropriately assigned to  
13 the Designer.

### 15 **HHA-3215.4 Stress Analysis of Oxidized Graphite Core Components**

17 HHA-3215.4 calls for a stress analysis of oxidized graphite GCCs.

19 The staff finds HHA-3215.4 to be acceptable because it appropriately takes into consideration  
20 the potential effects of oxidation on the dimensions and material properties of the GCC during  
21 reactor operation.

### 23 **HHA-3216 Derivation of Equivalent Stress**

25 HHA-3216 provides a procedure for calculating the equivalent stress values.

27 The staff finds HHA-3216 to be acceptable because the procedure is consistent with generally  
28 accepted calculation procedures for deriving the equivalent stress values and which the NRC  
29 staff uses.

### 31 **HHA-3217 Calculation of Probability of Failure**

33 HHA-3217 provides a procedure for calculating the POF in subparagraphs (a) through (g).

35 The staff finds HHA-3217 to be acceptable because the procedure is consistent with the  
36 generally accepted engineering stress calculation and analysis practice, which the NRC staff  
37 uses.

### 39 **HHA-3220 Stress Limits for Graphite Core Component—Simplified Assessment**

41 As a simplified assessment, HHA-3220 calls for the peak equivalent stress (HHA-3214.2)  
42 calculated for the GCC to be compared to the allowable stress value, which is dependent on the  
43 target POF derived from the SRC of the GCC and the Service Level of the load. The  
44 subsubarticle also indicates that the simplified assessment is conservative and a full  
45 assessment, or design-by-test, may be completed to accept the GCC if the limit in the simplified  
46 assessment is not met.

48 The staff finds HHA-3220 to be acceptable because it is reasonable to allow a more  
49 conservative simplified assessment of a GCC to be conducted. The staff also agrees with the  
50 approach of allowing a full assessment, or design-by-test, to be used for acceptance of a GCC  
51 instead of the simplified assessment.

1  
2 **HHA-3221 Design Limits**  
3

4 HHA-3221 states that the equivalent stress limits that shall be satisfied for the Design Loadings  
5 stated in the Design Specifications are the two limits identified in the paragraph and the special  
6 stress limits in HHA-3226.

7  
8 The staff finds HHA-3221 to be acceptable because the provisions identified and referenced in  
9 this paragraph are sufficient to provide a minimum acceptable standard for the stress limits for  
10 the Design Loadings.

11  
12 **HHA-3221.1 Combined Membrane Stress**  
13

14 HHA-3221.1 states that the design equivalent stress is derived from the average value across  
15 the thickness of the ligament or other section of the combined stresses produced by the Design  
16 Loadings. The allowable stresses depend upon the SRC of the GCC enumerated in  
17 subparagraphs (a) through (c).

18  
19 The staff finds HHA-3221.1 to be acceptable because the procedure for determining the  
20 combined membrane stress limit is clearly defined, and the staff also agrees with the approach  
21 of assigning acceptability criteria commensurate with the SRC of the GCC.

22 During the review, the staff noted that the ASME Code does not define the term “internal  
23 stresses due to irradiation at the design lifetime,” which appears in HHA-3221.1, HHA-3221.2,  
24 HHA-3222.1, HHA-3222.2, HHA-3224.1, HHA-3224.2, HHA-3225.1, and HHA-3225.2, and  
25 commented to the ASME Working Group for Nonmetallic Design and Materials. The Working  
26 Group is still developing its formal response but has informed the staff that it agrees with the  
27 comment and is making plans to address it. Given that rules are provided for determining  
28 internal stresses due to irradiation in HHA-3142.3, the applicable subparagraphs are determined  
29 to be acceptable despite this open comment because the definition of the term “internal  
30 stresses due to irradiation at the design lifetime” can be reasonably inferred from the ASME  
31 Code requirements as follows:  
32

33 **Internal stresses due to irradiation at the design lifetime:** the internal  
34 stresses due to irradiation, calculated in accordance with HHA-3142.3, using  
35 irradiation conditions (damage dose and temperature) consistent with the  
36 expected design life of the GCC  
37

38 In addition, there is no other objective evidence available that would cause the staff to believe  
39 that, if left uncorrected, the use of the aforementioned subparagraphs would lead to a significant  
40 safety concern. Specifically, the term “internal stresses due to irradiation at the design lifetime”  
41 is only used to describe the design allowable stress value,  $S_g$ , for SRC-2 components, which are  
42 not important to safety but are subject to environmental degradation. In addition, until the open  
43 comment is resolved, the staff can verify how internal stresses due to irradiation at the design  
44 lifetime are included in the determination of the allowable stress values on a case-by-case  
45 basis, if needed, by obtaining the design-specific information from the applicant as part of the  
46 licensing process. Therefore, the staff has determined that this item does not bar endorsement  
47 of HHA-3221.1. The staff considers this comment as an item for future work with ASME and will  
48 continue to track its resolution through participation in the applicable ASME Code committees.  
49

1 **HHA-3221.2 Peak Equivalent Stress**  
2

3 HHA-3221.2 calls for evaluation of the peak equivalent stress produced by the Design Loadings,  
4 including all combined and peak stresses. The allowable stresses depend upon the SRC of the  
5 GCC enumerated in subsubparagraphs (a) through (c).  
6

7 The staff finds HHA-3221.2 to be acceptable because the procedure for determining the peak  
8 equivalent stress is clearly defined, and the approach of assigning acceptability criteria  
9 commensurate with the SRC of the GCC is appropriate and reasonable.  
10

11 During the review, the staff noted that the ASME Code does not define the term “internal  
12 stresses due to irradiation at the design lifetime,” which appears in HHA-3221.1, HHA-3221.2,  
13 HHA-3222.1, HHA-3222.2, HHA-3224.1, HHA-3224.2, HHA-3225.1, and HHA-3225.2, and  
14 commented to the ASME Working Group for Nonmetallic Design and Materials. The Working  
15 Group is still developing its formal response but has informed the staff that it agrees with the  
16 comment and is making plans to address it. Given that rules are provided for determining  
17 internal stresses due to irradiation in HHA-3142.3, the applicable subparagraphs are determined  
18 to be acceptable despite this open comment because the definition of the term “internal  
19 stresses due to irradiation at the design lifetime” can be reasonably inferred from the ASME  
20 Code requirements as follows:  
21

22 **Internal stresses due to irradiation at the design lifetime:** the internal  
23 stresses due to irradiation, calculated in accordance with HHA-3142.3, using  
24 irradiation conditions (damage dose and temperature) consistent with the  
25 expected design life of the GCC  
26

27 In addition, there is no other objective evidence available that would cause the staff to believe  
28 that, if left uncorrected, the use of the aforementioned subparagraphs would lead to a significant  
29 safety concern. Specifically, the term “internal stresses due to irradiation at the design lifetime”  
30 is only used to describe the design allowable stress value,  $S_g$ , for SRC-2 components, which are  
31 not important to safety but are subject to environmental degradation. In addition, until the open  
32 comment is resolved, the staff can verify how internal stresses due to irradiation are included in  
33 the determination of the allowable stress values on a case-by-case basis, if needed, by  
34 obtaining the design-specific information from the applicant as part of the licensing process.  
35 Therefore, the staff has determined that this item does not bar endorsement of HHA-3221.2.  
36 The staff considers this comment as an item for future work with ASME and will continue to  
37 track its resolution through participation in the applicable ASME Code committees.  
38

39 **HHA-3222 Level A Service Limits**  
40

41 HHA-3222 provides that the Level A Service Limits to be satisfied for the Service Level A  
42 Loadings for which the limits are designated in the Design Specifications be the three limits of  
43 this paragraph and the special stress limits in HHA-3226.  
44

45 The staff finds HHA-3222 to be acceptable because the provisions identified and referenced in  
46 this paragraph are sufficient to provide a minimum acceptable standard for the stress limits for  
47 the Service Level A Loadings.  
48

1 **HHA-3222.1 Combined Membrane Stress**

2  
3 HHA-3222.1 defines the combined membrane stress as the equivalent stress derived from the  
4 average value across the thickness of a ligament or other section of the combined stresses  
5 produced by all Level A Service Loadings. The allowable stresses depend upon the SRC of the  
6 GCC, as enumerated in subsubparagraphs (a) through (c).

7  
8 The staff finds HHA-3222.1 to be acceptable because the combined membrane stress is clearly  
9 defined and the approach of assigning acceptability criteria commensurate with the SRC of the  
10 GCC is appropriate and reasonable.

11  
12 During the review, the staff noted that the ASME Code does not define the term “internal  
13 stresses due to irradiation at the design lifetime,” which appears in HHA-3221.1, HHA-3221.2,  
14 HHA-3222.1, HHA-3222.2, HHA-3224.1, HHA-3224.2, HHA-3225.1, and HHA-3225.2, and  
15 commented to the ASME Working Group for Nonmetallic Design and Materials. The Working  
16 Group is still developing its formal response but has informed the staff that it agrees with the  
17 comment and is making plans to address it. Given that rules are provided for determining  
18 internal stresses due to irradiation in HHA-3142.3, the applicable subparagraphs are determined  
19 to be acceptable despite this open comment because the definition of the term “internal  
20 stresses due to irradiation at the design lifetime” can be reasonably inferred from the ASME  
21 Code requirements as follows:

22  
23 **Internal stresses due to irradiation at the design lifetime:** the internal  
24 stresses due to irradiation, calculated in accordance with HHA-3142.3, using  
25 irradiation conditions (damage dose and temperature) consistent with the  
26 expected design life of the GCC

27  
28 In addition, there is no other objective evidence available that would cause the staff to believe  
29 that, if left uncorrected, the use of the aforementioned subparagraphs would lead to a significant  
30 safety concern. Specifically, the term “internal stresses due to irradiation at the design lifetime”  
31 is only used to describe the design allowable stress value,  $S_g$ , for SRC-2 components, which are  
32 not important to safety but subject to environmental degradation. In addition, until the open  
33 comment is resolved, the staff can verify how internal stresses due to irradiation were included  
34 in the determination of the allowable stress values on a case-by-case basis, if needed, by  
35 obtaining the design-specific information from the applicant as part of the licensing process.  
36 Therefore, the staff has determined that this item does not bar endorsement of HHA-3222.1.  
37 The staff considers this comment as an item for future work with ASME and will continue to  
38 track its resolution through participation in the applicable ASME Code committees.

39  
40 **HHA-3222.2 Peak Equivalent Stress**

41  
42 HHA-3222.2 provides that the peak equivalent service stress produced by Level A Service  
43 Loadings, including all combined and peak stresses, be evaluated. The allowable stresses  
44 depend upon the SRC of the GCC enumerated in subsubparagraphs (a) through (c).

45  
46 The staff finds HHA-3222.2 to be acceptable because the procedure for determining the peak  
47 equivalent stress is clearly defined, and the approach of assigning acceptability criteria  
48 commensurate with the SRC of the GCC is appropriate and reasonable.

49  
50 During the review, the staff noted that the ASME Code does not define the term “internal  
51 stresses due to irradiation at the design lifetime,” which appears in HHA-3221.1, HHA-3221.2,

1 HHA-3222.1, HHA-3222.2, HHA-3224.1, HHA-3224.2, HHA-3225.1, and HHA-3225.2, and  
2 commented to the ASME Working Group for Nonmetallic Design and Materials. The Working  
3 Group is still developing its formal response but has informed the staff that it agrees with the  
4 comment and is making plans to address it. Given that rules are provided for determining  
5 internal stresses due to irradiation in HHA-3142.3, the applicable subparagraphs are determined  
6 to be acceptable despite this open comment because the definition of the term “internal  
7 stresses due to irradiation at the design lifetime” can be reasonably inferred from the ASME  
8 Code requirements as follows:

9  
10 **Internal stresses due to irradiation at the design lifetime:** the internal  
11 stresses due to irradiation, calculated in accordance with HHA-3142.3, using  
12 irradiation conditions (damage dose and temperature) consistent with the  
13 expected design life of the GCC.

14  
15 In addition, there is no other objective evidence available that would cause the staff to believe  
16 that, if left uncorrected, the use of the aforementioned subparagraphs would lead to a significant  
17 safety concern. Specifically, the term “internal stresses due to irradiation at the design lifetime”  
18 is only used to describe the design allowable stress value,  $S_g$ , for SRC-2 components, which are  
19 not important to safety but are subject to environmental degradation. In addition, until the open  
20 comment is resolved, the staff can verify how internal stresses due to irradiation were included  
21 in the determination of the allowable stress values on a case-by-case basis, if needed, by  
22 obtaining the design-specific information from the applicant as part of the licensing process.  
23 Therefore, the staff has determined that this item does not bar endorsement of HHA-3222.2.  
24 The staff considers this comment as an item for future work with ASME and will continue to  
25 track its resolution through participation in the applicable ASME Code committees.

### 26 27 **HHA-3222.3 Deformation Limits**

28  
29 HHA-3222.3 indicates that deformation limits in the Design Specifications should be met.

30 The staff finds HHA-3222.3 to be acceptable because it is appropriate and reasonable for any  
31 deformation limits specified in the Design Specification be met.

32  
33 During the review, the staff commented to ASME on the potential for defining two explicit  
34 deformation limits within the ASME Code. The first deformation limit would be related to  
35 acceptable deformation, which can be monitored, while the other limit would be related to the  
36 initiation of cracking in graphite. The Working Group responded to the comment with proposals  
37 for near-term and long-term actions to be considered. The staff has determined that this item  
38 does not bar endorsement of HHA-3222.3. The staff considers this comment as an item for  
39 future work with ASME and will continue to track its resolution through participation in the  
40 applicable ASME Code committees. The acceptability of HHA-3222.3 is not affected by this  
41 comment because, as stated above, the ASME Code text is acceptable as written.

### 42 43 **HHA-3223 Level B Service Limits**

44  
45 HHA-3223 provides that Level A Service Limits be applied to Level B Service Loadings and that  
46 deformation or other limits in the Design Specifications be met.

47  
48 The staff finds HHA-3223 to be acceptable because the staff agrees with the conservative  
49 approach that Level A Service Limits apply to Level B Service Loadings. The provision that

1 GCCs meet the deformation or other limits in the Design Specification is also consistent with the  
2 approach taken in HHA-3222, which the staff finds acceptable.

#### 3 4 **HHA-3224 Level C Service Limits**

5  
6 HHA-3224 states that the Level C Service Limits to be satisfied for the Service Level C  
7 Loadings for which the limits are designated in the Design Specifications are the three limits of  
8 this paragraph and the special stress limits in HHA-3226.

9  
10 The staff finds HHA-3224 to be acceptable because the provisions identified and referenced in  
11 this paragraph are sufficient to provide a minimum acceptable standard for the stress limits that  
12 shall be satisfied for the Service Level C Loadings.

#### 13 14 **HHA-3224.1 Combined Membrane Stress**

15  
16 HHA-3224.1 states that the combined membrane stress is derived from the average value  
17 across the thickness of a ligament or other section of the combined stresses produced by all the  
18 Level C Service Loadings. The allowable stresses depend upon the SRC of the GCC, as  
19 enumerated in subparagraphs (a) through (c).

20  
21 The staff finds HHA-3224.1 to be acceptable because the procedure for determining the  
22 combined membrane stress limit is clearly defined, and the staff agrees with the approach of  
23 assigning acceptability criteria commensurate with the SRC of the GCC.

24  
25 During the review, the staff noted that the ASME Code does not define the term “internal  
26 stresses due to irradiation at the design lifetime,” which appears in HHA-3221.1, HHA-3221.2,  
27 HHA-3222.1, HHA-3222.2, HHA-3224.1, HHA-3224.2, HHA-3225.1, and HHA-3225.2, and  
28 commented to the ASME Working Group for Nonmetallic Design and Materials. The Working  
29 Group is still developing its formal response but has informed the staff that it agrees with the  
30 comment and is making plans to address it. Given that rules are provided for determining  
31 internal stresses due to irradiation in HHA-3142.3, the applicable subparagraphs are determined  
32 to be acceptable despite this open comment because the definition of the term “internal  
33 stresses due to irradiation at the design lifetime” can be reasonably inferred from the ASME  
34 Code requirements as follows:

35  
36 **Internal stresses due to irradiation at the design lifetime:** the internal  
37 stresses due to irradiation, calculated in accordance with HHA-3142.3, using  
38 irradiation conditions (damage dose and temperature) consistent with the  
39 expected design life of the GCC

40  
41 In addition, there is no other objective evidence available that would cause the staff to believe  
42 that, if left uncorrected, the use of the aforementioned subparagraphs would lead to a significant  
43 safety concern. Specifically, the term “internal stresses due to irradiation at the design lifetime”  
44 is only used to describe the design allowable stress value,  $S_g$ , for SRC-2 components, which are  
45 not important to safety but are subject to environmental degradation. In addition, until the open  
46 comment is resolved, the staff can verify how internal stresses due to irradiation were included  
47 in the determination of the allowable stress values on a case-by-case basis, if needed, by  
48 obtaining the design-specific information from the applicant as part of the licensing process.  
49 Therefore, the staff has determined that this item does not bar endorsement of HHA-3224.1.  
50 The staff considers this comment as an item for future work with ASME and will continue to  
51 track its resolution through participation in the applicable ASME Code committees.

1  
2 **HHA-3224.2 Peak Equivalent Stress**  
3

4 HHA-3224.2 calls for the evaluation of the peak equivalent service stress produced by Level C  
5 Service Loadings, including all combined and peak stresses. The allowable stresses depend  
6 upon the SRC of the GCC, enumerated in subparagraphs (a) through (c).  
7

8 The staff finds HHA-3224.2 to be acceptable because the procedure for determining the peak  
9 equivalent stress is clearly defined, and the approach of assigning acceptability criteria  
10 commensurate with the SRC of the GCC is appropriate and reasonable.  
11

12 During the review, the staff noted that the ASME Code does not define the term “internal  
13 stresses due to irradiation at the design lifetime,” which appears in HHA-3221.1, HHA-3221.2,  
14 HHA-3222.1, HHA-3222.2, HHA-3224.1, HHA-3224.2, HHA-3225.1, and HHA-3225.2, and  
15 commented to the ASME Working Group for Nonmetallic Design and Materials. The Working  
16 Group is still developing its formal response but has informed the staff that it agrees with the  
17 comment and is making plans to address it. Given that rules are provided for determining  
18 internal stresses due to irradiation in HHA-3142.3, the applicable subparagraphs are determined  
19 to be acceptable despite this open comment because the definition of the term “internal  
20 stresses due to irradiation at the design lifetime” can be reasonably inferred from the ASME  
21 Code requirements as follows:  
22

23 **Internal stresses due to irradiation at the design lifetime:** the internal  
24 stresses due to irradiation, calculated in accordance with HHA-3142.3, using  
25 irradiation conditions (damage dose and temperature) consistent with the  
26 expected design life of the GCC  
27

28 In addition, there is no other objective evidence available that would cause the staff to believe  
29 that, if left uncorrected, the use of the aforementioned subparagraphs would lead to a significant  
30 safety concern. Specifically, the term “internal stresses due to irradiation at the design lifetime”  
31 is only used to describe the design allowable stress value,  $S_g$ , for SRC-2 components, which are  
32 not important to safety but are subject to environmental degradation. In addition, until the open  
33 comment is resolved, the staff can verify how internal stresses due to irradiation were included  
34 in the determination of the allowable stress values on a case-by-case basis, if needed, by  
35 obtaining the design-specific information from the applicant as part of the licensing process.  
36 Therefore, the staff has determined that this item does not bar endorsement of HHA-3224.2.  
37 The staff considers this comment as an item for future work with ASME and will continue to  
38 track its resolution through participation in the applicable ASME Code committees.  
39

40 **HHA-3224.3 Deformation Limits**  
41

42 HHA-3224.3 indicates that any deformation limits in the Design Specifications should be met.  
43

44 The staff finds HHA-3224.3 to be acceptable because it is appropriate and reasonable that any  
45 deformation limits specified in the Design Specification be met.  
46

47 During the review, the staff provided a comment to ASME on the potential for defining two  
48 explicit deformation limits within the ASME Code. The first limit would be related to acceptable  
49 deformation, which can be monitored, while the other limit would be related to the initiation of  
50 cracking in graphite. The Working Group responded to the comment with proposals for  
51 near-term and long-term actions to be considered. The staff has determined that this item does

1 not bar endorsement of HHA-3224.3. The staff considers this comment as an item for future  
2 work with ASME and will continue to track its resolution through participation in the applicable  
3 ASME Code committees. The acceptability of HHA-3224.3 is not impacted by this comment  
4 because, as stated above, the ASME Code text is acceptable as written.

5  
6 **HHA-3225 Level D Service Limits**

7  
8 HHA-3225 states that the Level D Service Limits to be satisfied for the Level D Loadings for  
9 which these limits are designated in the Design Specification are the three limits of this  
10 paragraph and the special stress limits in HHA-3226. In addition, when applicable, the  
11 calculated stresses should not exceed twice the stress limits given in HHA-3226, as applied to  
12 Level A Service Limits.

13  
14 The staff finds HHA-3225 to be acceptable because the provisions identified and referenced in  
15 this paragraph are sufficient to provide a minimum acceptable standard for the stress limits that  
16 shall be satisfied for the Service Level D Loadings.

17  
18 **HHA-3225.1 Combined Membrane Stress**

19  
20 HHA-3225.1 states that the combined membrane stress is the equivalent stress derived from  
21 the average value across the thickness of the ligament of the combined stresses produced by  
22 all Service Level D Loadings. The allowable stresses depend upon the SRC of the GCC, as  
23 enumerated in subsubparagraphs (a) through (c).

24  
25 The staff finds HHA-3224.1 to be acceptable because the procedure for determining the  
26 combined membrane stress limit is clearly defined, and the approach of assigning acceptability  
27 criteria commensurate with the SRC of the GCC is appropriate and reasonable.

28  
29 During the review, the staff noted that the ASME Code does not define the term “internal  
30 stresses due to irradiation at the design lifetime,” which appears in HHA-3221.1, HHA-3221.2,  
31 HHA-3222.1, HHA-3222.2, HHA-3224.1, HHA-3224.2, HHA-3225.1, and HHA-3225.2, and  
32 commented to the ASME Working Group for Nonmetallic Design and Materials. The Working  
33 Group is still developing its formal response but has informed the staff that it agrees with the  
34 comment and is making plans to address it. Given that rules are provided for determining  
35 internal stresses due to irradiation in HHA-3142.3, the applicable subparagraphs are determined  
36 to be acceptable despite this open comment because the definition of the term “internal  
37 stresses due to irradiation at the design lifetime” can be reasonably inferred from the ASME  
38 Code requirements as follows:

39  
40 **Internal stresses due to irradiation at the design lifetime:** the internal  
41 stresses due to irradiation, calculated in accordance with HHA-3142.3, using  
42 irradiation conditions (damage dose and temperature) consistent with the  
43 expected design life of the GCC

44  
45 In addition, there is no other objective evidence available that would cause the staff to believe  
46 that, if left uncorrected, the use of the aforementioned subparagraphs would lead to a significant  
47 safety concern. Specifically, the term “internal stresses due to irradiation at the design lifetime”  
48 is only used to describe the design allowable stress value,  $S_g$ , for SRC-2 components, which are  
49 not important to safety but are subject to environmental degradation. In addition, until the open  
50 comment is resolved, the staff can verify how internal stresses due to irradiation were included  
51 in the determination of the allowable stress values on a case-by-case basis, if needed, by

1 obtaining the design-specific information from the applicant as part of the licensing process.  
2 Therefore, the staff has determined that this item does not bar endorsement of HHA-3225.1.  
3 The staff considers this comment as an item for future work with ASME and will continue to  
4 track its resolution through participation in the applicable ASME Code committees.

### 5 6 **HHA-3225.2 Peak Equivalent Stress**

7  
8 HHA-3225.2 calls for the evaluation of the peak equivalent service stress produced by Level D  
9 Service Loadings, including all combined and peak stresses. The allowable stresses depend  
10 upon the SRC of the GCC, enumerated in subparagraphs (a) through (c).

11  
12 The staff finds HHA-3225.2 to be acceptable because the procedure for determining the peak  
13 equivalent stress is clearly defined, and the approach of assigning acceptability criteria  
14 commensurate with the SRC of the GCC is appropriate and reasonable.

15  
16 During the review, the staff noted that the ASME Code does not define the term “internal  
17 stresses due to irradiation at the design lifetime,” which appears in HHA-3221.1, HHA-3221.2,  
18 HHA-3222.1, HHA-3222.2, HHA-3224.1, HHA-3224.2, HHA-3225.1, and HHA-3225.2, and  
19 commented to the ASME Working Group for Nonmetallic Design and Materials. The Working  
20 Group is still developing its formal response but has informed the staff that it agrees with the  
21 comment and is making plans to address it. Given that rules are provided for determining  
22 internal stresses due to irradiation in HHA-3142.3, the applicable subparagraphs are determined  
23 to be acceptable despite this open comment because the definition of the term “internal  
24 stresses due to irradiation at the design lifetime” can be reasonably inferred from the ASME  
25 Code requirements as follows:

26  
27 **Internal stresses due to irradiation at the design lifetime:** the internal  
28 stresses due to irradiation, calculated in accordance with HHA-3142.3, using  
29 irradiation conditions (damage dose and temperature) consistent with the  
30 expected design life of the GCC

31  
32 In addition, there is no other objective evidence available that would cause the staff to believe  
33 that, if left uncorrected, the use of the aforementioned subparagraphs would lead to a significant  
34 safety concern. Specifically, the term “internal stresses due to irradiation at the design lifetime”  
35 is only used to describe the design allowable stress value,  $S_g$ , for SRC-2 components, which are  
36 not important to safety but are subject to environmental degradation. In addition, until the open  
37 comment is resolved, the staff can verify how internal stresses due to irradiation were included  
38 in the determination of the allowable stress values on a case-by-case basis, if needed, by  
39 obtaining the design-specific information from the applicant as part of the licensing process.  
40 Therefore, the staff has determined that this item does not bar endorsement of HHA-3225.2.  
41 The staff considers this comment as an item for future work with ASME and will continue to  
42 track its resolution through participation in the applicable ASME Code committees.

### 43 44 **HHA-3225.3 Deformation Limits**

45  
46 HHA-3225.3 provides that deformation limits in the Design Specifications be met.

47  
48 The staff finds HHA-3225.3 to be acceptable because it is appropriate and reasonable that any  
49 deformation limits specified in the Design Specification be met.  
50

1 During the review, the staff provided a comment to ASME on the potential for defining two  
2 explicit deformation limits within the ASME Code. The first deformation limit would be related to  
3 acceptable deformation, which can be monitored, while the other limited would be related to the  
4 initiation of cracking in graphite. The Working Group responded to the comment with proposals  
5 for near-term and long-term actions to be considered. The staff has determined that this item  
6 does not bar endorsement of HHA-3225.3. The staff considers this comment as an item for  
7 future work with ASME and will continue to track its resolution through participation in the  
8 applicable ASME Code committees. The acceptability of HHA-3225.3 is not affected by this  
9 comment because, as stated above, the ASME Code text is acceptable as written.

## 10 **HHA-3226 Special Stress Limits**

11 HHA-3226 provides for deviations from the basic stress limits to cover special Design or Service  
12 Loadings and provides that the rules of this paragraph take precedence in cases of a conflict  
13 with the basic stress limits.

14 The staff finds HHA-3226 to be acceptable because it is appropriate to provide rules to cover  
15 special Design or Service Loading scenarios, and the rules appropriately establish a hierarchy  
16 of provisions in case of a conflict with the basic stress limits.

### 17 **HHA-3226.1 Bearing Stresses**

18 HHA-3226.1 states that the average bearing stress over the contact area shall be less than the  
19 applicable design equivalent stress value multiplied by the ratio of compressive to tensile  
20 strength. The subparagraph also refers to HHA-3222.1, HHA-3224.1, and HHA-3225.1 for  $S_g$   
21 values.

22 The staff finds HHA-3226.1 to be acceptable because it clearly defines the applicability of  
23 bearing stresses in design considerations.

## 24 **HHA-3227 Design Equivalent Stress Values and Material Properties**

25 HHA-3227 specifies that the MDSs give the design equivalent stress values and contain all of  
26 the other graphite material properties used for design.

27 The staff finds HHA-3227 to be acceptable because the location of the stress values and  
28 graphite properties of interest is clearly defined.

## 29 **HHA-3230 Probability of Failure Limits for Graphite Core Components—Full Assessment**

30 HHA-3230 provides that a full assessment POF (HHA-3214.14) calculated for the GCC be  
31 compared directly to an allowable value. The target POF values are derived from the SRC of  
32 the GCC and the Design or Service Level of the Loading. The material values are calculated  
33 from the MDS generated for the specific grade.

34 The staff finds HHA-3230 to be acceptable because the approach to developing the full  
35 assessment is clearly defined and appropriate for determining POF limits.

1 **HHA-3231 Design Limits**

2  
3 HHA-3231 states that the POF limits for satisfying the Design Loadings are the limits of this  
4 paragraph, its subparagraphs, and the special limits of HHA-3236.

5  
6 The staff has determined HHA-3231 to be acceptable because the provisions identified and  
7 referenced in this paragraph are sufficient to provide a minimum acceptable standard for the  
8 POF limits that shall be satisfied for the Design Loadings.

9  
10 **HHA-3231.1 Probability of Failure Resulting from Combined Stress**

11  
12 HHA-3231.1 states that the POF derived from the combined equivalent stress in the GCC,  
13 including peak stress, shall be calculated. The allowable POFs depend on the three SRCs of  
14 the GCC, as listed in subparagraphs (a) through (c).

15  
16 The staff finds HHA-3231.1 to be acceptable because the approach of assigning acceptability  
17 criteria commensurate with the SRC of the GCC is appropriate and reasonable. The staff  
18 reviewed the procedure for calculating the POF described in HHA-3217 and determined it to be  
19 acceptable. The staff's review of HHA-3217 is provided above.

20  
21 **HHA-3232 Level A Service Limits**

22  
23 HHA-3232 states the Level A Service Limits shall be satisfied by the limits of this paragraph and  
24 HHA-3236.

25  
26 The staff finds HHA-3232 to be acceptable because the provisions identified and referenced in  
27 this paragraph are sufficient to provide a minimum acceptable standard for the POF Limits for  
28 the Level A Service Loadings.

29  
30 **HHA-3232.1 Probability of Failure Resulting from Combined Stress**

31  
32 HHA-3232.1 states that the POF derived from the combined equivalent stress, which includes  
33 peak stress, throughout the GCC shall be calculated. The allowable POFs depend on the SRC  
34 of the GCC.

35  
36 The staff finds HHA-3232.1 to be acceptable because the approach of assigning acceptability  
37 criteria commensurate with the SRC of the GCC is appropriate and reasonable. The staff  
38 reviewed the procedure for calculating the POF described in HHA-3217 and determined it to be  
39 acceptable. The staff's review of HHA-3217 is provided above.

40  
41 **HHA-3232.2 Deformation Limits**

42  
43 HHA-3232.2 states that deformation limits in the Design Specifications shall be met.

44  
45 The staff finds HHA-3232.2 to be acceptable because it is appropriate and reasonable that any  
46 deformation limits specified in the Design Specification be met.

47  
48 During the review, the staff commented to ASME on the potential for defining two explicit  
49 deformation limits within the ASME Code. The first deformation limit would be related to  
50 acceptable deformation, which can be monitored, while the other limit would be related to the  
51 initiation of cracking in graphite. The Working Group responded to the comment with proposals

1 for near-term and long-term actions to be considered. The staff has determined that this item  
2 does not bar endorsement of HHA-3232.2. The staff considers this comment as an item for  
3 future work with ASME and will continue to track its resolution through participation in the  
4 applicable ASME Code committees. The acceptability of HHA-3232.2 is not affected by this  
5 comment because, as stated above, the ASME Code text is acceptable as written.  
6

### 7 **HHA-3233 Level B Service Limits**

8  
9 HHA-3233 provides that Level A Service Limits be applied to Level B Service Loadings and that  
10 deformation or other limits in the Design Specifications be met.

11  
12 The staff finds HHA-3233(a) to be acceptable because the staff agrees with the conservative  
13 approach of applying Level A Service Limits to Level B Service Loadings. The provisions that  
14 GCCs meet the deformation or other limits in the Design Specification is also consistent with the  
15 approach taken in other ASME Code paragraphs, which the staff determined to be acceptable,  
16 e.g., above in this section.  
17

### 18 **HHA-3234 Level C Service Limits**

19  
20 HHA-3234 states that the Level C Service Limits to be satisfied for the Service Level C  
21 Loadings for which the limits are designated in the Design Specifications are the two limits of  
22 this paragraph and the special stress limits in HHA-3236  
23

24 The staff finds HHA-3234 to be acceptable because the provisions identified and referenced in  
25 this paragraph are sufficient to provide a minimum acceptable standard for the POF limits for  
26 the Service Level C Loadings.  
27

#### 28 **HHA-3234.1 Probability of Failure Resulting from Combined Stress**

29  
30 HHA-3234.1 states that the POF derived from the combined equivalent stress throughout the  
31 entire GCC shall be calculated. The allowable POFs depend on the SRCs listed in  
32 subsubparagraphs (a) through (c).  
33

34 The staff finds HHA-3234.1 to be acceptable because the staff agrees with the approach of  
35 assigning acceptability criteria commensurate with the SRC of the GCC. The staff reviewed the  
36 procedure for calculating the POF described in HHA-3217 and determined it to be acceptable.  
37 The staff's review of HHA-3217 is provided above.  
38

#### 39 **HHA-3234.2 Deformation Limits**

40  
41 HHA-3234.2 states that any deformation limits in the Design Specifications shall be met.

42 The staff finds HHA-3434.2 to be acceptable because it is appropriate and reasonable that any  
43 deformation limits specified in the Design Specification be met.  
44

45 During the review, the staff commented to ASME on the potential for defining two explicit  
46 deformation limits within the ASME Code. The first deformation limit would be related to  
47 acceptable deformation, which can be monitored, while the other limit would be related to the  
48 initiation of cracking in graphite. The Working Group responded to the comment with proposals  
49 for near-term and long-term actions. The staff has determined that this item does not bar  
50 endorsement of HHA-3234.2. The staff considers this comment as an item for future work with

1 ASME and will continue to track its resolution through participation in the applicable ASME  
2 Code committees. The acceptability of HHA-3234.2 is not affected by this comment because,  
3 as stated above, the ASME Code text is acceptable as written.

4  
5 **HHA-3235 Level D Service Limits**

6  
7 HHA-3235 states that the Level D Service Limits to be satisfied for the Level D Loadings for  
8 which these limits are designated in the Design Specification are the limits of this paragraph and  
9 the special stress limits in HHA-3236. In addition, when applicable, the calculated stresses  
10 should not exceed twice the stress limits given in HHA-3236, as applied for Level A Service  
11 Limits.

12  
13 The staff finds HHA-3235 to be acceptable because the provisions identified and referenced in  
14 this paragraph are sufficient to provide a minimum acceptable standard for the POF limits for  
15 the Service Level D Loadings.

16  
17 **HHA-3235.1 Probability of Failure Resulting from Combined Stress**

18  
19 The POF derived from the combined equivalent stress throughout the GCC should be  
20 calculated. The allowable POF depends on the SRC of the GCC, as listed in  
21 subsubparagraphs (a) through (c).

22  
23 The staff finds HHA-3225.1 to be acceptable because the staff agrees with the approach of  
24 assigning acceptability criteria commensurate with the SRC of the GCC. The staff reviewed the  
25 procedure for calculating the POF described in HHA-3217 and determined it to be acceptable.  
26 The staff's review of HHA-3217 is provided above.

27  
28 **HHA-3235.2 Deformation Limits**

29  
30 HHA-3235.2 states the deformation limits prescribed by the Design Specifications shall be met.

31  
32 The staff finds HHA-3235.2 to be acceptable because it is appropriate and reasonable that any  
33 deformation limits specified in the Design Specification be met.

34  
35 During the review, the staff commented to ASME on the potential for defining two explicit  
36 deformation limits within the ASME Code. The first deformation limit would be related to  
37 acceptable deformation, which can be monitored, while the other limit would be related to the  
38 initiation of cracking in graphite. The Working Group responded to the comment with proposals  
39 for near-term and long-term actions. The staff has determined that this item does not bar  
40 endorsement of HHA-3221.2. The staff considers this comment as an item for future work with  
41 ASME and will continue to track its resolution through participation in the applicable ASME  
42 Code committees. The acceptability of HHA-3235.2 is not affected by this comment because,  
43 as stated above, the ASME Code text is acceptable as written.

44  
45 **HHA-3236 Special Stress Limits**

46  
47 HHA-3236 calls for the applicant to use the provisions of HHA-3226 to determine any special  
48 stress limits.

1 The staff finds HHA-3236 to be acceptable because it calls for the use of HHA-3226, which the  
2 staff has reviewed and determined to be acceptable for the reasons set forth above. HHA-3236  
3 is acceptable for the same reasons.

#### 4 5 **HHA-3237 Design Stress Values and Material Properties**

6  
7 HHA-3237 states the POF calculation is based on the statistical material parameters describing  
8 the material reliability curve. These material parameters are given in the MTSs in accordance  
9 with HHA-2200.

10  
11 The staff finds HHA-3237 to be acceptable because the staff believes that the description of the  
12 Probability of Failure calculation is appropriate and consistent with other portions of ASME  
13 Section III, Division 5, such as Mandatory Appendix HHA-III-3000, which contains the  
14 requirements for deriving the materials reliability curve. HHA-3237 also refers to HHA-2200,  
15 which the staff has reviewed and determined to be acceptable. Section 3.24.2 of this NUREG  
16 includes the staff's review of HHA-2200.

#### 17 18 **HHA-3240 Experimental Limits—Design-by-Test**

19  
20 HHA-3240 indicates that it is acceptable to meet this Article based on component testing. This  
21 is referred to as design-by-test.

22  
23 The staff finds HHA-3240 to be acceptable because it is reasonable to allow testing to be used  
24 as a means of verifying compliance with the design provisions of HHA-3000.

#### 25 26 **HHA-3241 General**

27  
28 HHA-3241 states general provisions for design-by-test in subparagraphs (a) through (d).

29  
30 The staff finds HHA-3241 to be acceptable because the scope of general provisions identified  
31 and referenced in this paragraph is sufficient to provide a minimum acceptable standard for  
32 design-by-test.

#### 33 34 **HHA-3242 Experimental Proof of Strength and Demonstration of Probability of Failure**

35  
36 HHA-3242 consists of three subparagraphs, (a) through (c). HHA-3242(a) provides that the  
37 Probability of Failure (POF) of a GCC under the specified loadings be less than the allowable  
38 POF defined in HHA-3000. HHA-3242(b) allows extrapolation to the GCC POF values by using  
39 a statistical analysis of the test results. HHA-3242(c) calls for the test loadings to represent or  
40 envelope all appropriate Design and Service Loadings.

41  
42 The staff finds HHA-3242 to be acceptable because the provisions ensure that the Code  
43 allowable POF values will be met when design-by-testing of GCCs is used.

#### 44 45 **HHA-3242.1 Design Limits, Level A and Level B Service Limits**

46  
47 HHA-3242.1 states that HHA-3232 defines the POF limits to be met by the test for Design,  
48 Level A, and Level B Service Loadings.

49  
50 The staff finds HHA-3242.1 to be acceptable because the paragraph ensures that the  
51 appropriate and applicable POF limits are met.

1 **HHA-3242.2 Level C and Level D Service Limits**

2  
3 HHA-3242.2 consists of two subparagraphs, (a) and (b). HHA-3242(a) identifies the POF  
4 limits to be met for Level C and Level D Service Loadings. If the testing of a prototype can  
5 show that the specified loads do not exceed 60 percent of the maximum load or load  
6 combination used in the test, then HHA-3242(b) permits that testing to be used as an alternative  
7 to the Level C and Level D Service Limits.

8  
9 The staff finds HHA-3242.2 to be acceptable because the paragraph ensures that the  
10 appropriate and applicable POF limits are met. The staff also believes that the allowed  
11 alternative is reasonable to achieve the same goal and, therefore, acceptable.

12  
13 **HHA-3243 Experimental Proof of Strength, Service Load Rating**

14  
15 HHA-3243 states that, when using design-by-test, the Service Load Rating shall be greater than  
16 the envelope of the Service Load under consideration. HHA-3243 also provides an equation  
17 defining the Service Load Rating.

18  
19 The staff finds HHA-3243 to be acceptable because the technical contents of the paragraph are  
20 reasonable and ensure the testing is valid for its purpose.

21  
22 **HHA-3300 Requirements for Design of the Graphite Core Assembly**

23  
24 The opening text in HHA-3300 defines the scope of the subarticle and indicates that the  
25 provisions therein are an extension to the provisions of the Design Specification. The text also  
26 indicates that minimum standards for GCA functions be documented in the Design Specification  
27 and assessed as part of the design process.

28  
29 The staff finds the opening text of HHA-3000 to be acceptable because the scope of the  
30 subarticle is clearly defined and the approach of specifying the minimum standards for GCA  
31 functions in the Design Specification is appropriate and reasonable.

32  
33 **HHA-3310 General Requirements**

34  
35 HHA-3310 provides that the GCA be designed such that the GCCs that comprise the GCA meet  
36 the provisions of HHA-3100 and HHA-3200.

37  
38 The staff finds HHA-3310 to be acceptable because the staff agrees with the approach to  
39 maintain the design of the GCCs in the design of the GCA. The staff reviews HHA-3100 and  
40 HHA-3200 elsewhere in this section of this NUREG.

41  
42 **HHA-3320 Design Considerations**

43 **HHA-3321 Design and Service Loadings**

44  
45 HHA-3321 states that the provisions of HHA-3120 apply.

46  
47 The staff finds HHA-3321 to be acceptable because it calls for the application of HHA-3120,  
48 which the staff has reviewed and determined to be acceptable for the reasons stated above in  
49 this section of this NUREG. HHA-3321 is acceptable for the same reasons.

1 **HHA-3322 Special Considerations**

2  
3 HHA-3322 states that the provisions of HHA-3140 apply.

4 The staff finds HHA-3322 to be acceptable because it calls for the application of HHA-3140,  
5 which the staff has reviewed and determined to be acceptable for the reasons stated above in  
6 this section of this NUREG. HHA-3322 is acceptable for the same reasons.

7  
8 **HHA-3323 General Design Rules**

9  
10 HHA-3323 states that the provisions of HHA-3212 apply, except when they conflict with  
11 HHA-3300. In the case of a conflict, HHA-3300 governs the design of the GCA.

12  
13 The staff finds HHA-3323 to be acceptable because HHA-3323 clearly defines the hierarchy of  
14 provisions between HHA-3212 and HHA-3300. HHA-3323 also calls for the application of  
15 HHA-3212, which the staff has reviewed and determined to be acceptable for the reasons  
16 stated above in this section of this NUREG. To the extent HHA-3323 applies HHA-3212, HHA-  
17 3323 is acceptable for the same reasons.

18  
19 **HHA-3330 Design of the Graphite Core Assembly**

20  
21 HHA-3330 lists the general criteria for the design of the GCA in paragraphs (a) through (i).  
22 These criteria include the arrangement of the GCC and considerations for inspection, repair,  
23 and removal of the GCC after shutdown.

24  
25 The staff finds HHA-3330, paragraphs (a) through (f), and paragraph (i) to be acceptable  
26 because the provisions are sufficient to provide a minimum acceptable standard for the design  
27 of GCAs. However, the staff is not endorsing the provisions of HHA-3330(g) because  
28 requirements for inservice inspection are outside of the scope of ASME Code III-5, Subsection  
29 HH, Subpart A. The scope of the rules in Subsection HH, Subpart A, is clearly defined in  
30 HAB-1100 and HHA-1100, both of which do not include provisions for inservice inspection.

31  
32 **Table HHA-3221-1 Design Allowable Probability of Failure**

33  
34 Table HHA-3221-1 summarizes the POF limits and is referenced in several places.

35  
36 The staff finds Table HHA-3221-1 to be acceptable because the information in the table is a  
37 summary of provisions in HHA-3000, all of which the staff has reviewed and determined to be  
38 acceptable as set forth in this section of this NUREG.

39  
40 **Figure HHA-3221-1 Design Allowable Stresses Flowchart for SRC-1 Graphite Core**  
41 **Component**

42  
43 Figure HHA-3221-1 provides a flowchart of the design allowable stress limits and is referenced  
44 in several places in HHA-3000.

45  
46 The staff finds Figure HHA-3221-1 to be acceptable because the information in the figure  
47 summarizes the provisions in HHA-3000, all of which the staff has reviewed and determined to  
48 be acceptable as set forth in this section of this NUREG.

1 **3.24.4 Article HHA-4000 Machining, Examination, and Testing**

2 **HHA-4100 General Requirements**

3  
4 **HHA-4110 Introduction**

5  
6 HHA-4110 provides that GCCs be machined, examined, and tested in accordance with the  
7 provisions of HHA-4000 and those described in the Construction Specification. The party  
8 responsible for GCC machining should be a G Certificate Holder or a G Quality System  
9 Certificate Holder.

10  
11 The staff finds HHA-4110 to be acceptable because the provisions identified and referenced in  
12 the subsubarticle are sufficient to provide a minimum acceptable standard for the machining,  
13 examination, and testing of GCCs.

14  
15 **HHA-4120 Certification of Materials and Machining by the Graphite Core Component**  
16 **Manufacturer**

17  
18 **HHA-4121 Means of Certification**

19  
20 HHA-4121 calls for the GCC manufacturer to complete a G-2 Data Report to certify that the  
21 materials used comply with the material specification and that the machining, examination, and  
22 testing of all GCCs comply with the provisions listed therein.

23  
24 The staff finds HHA-4121 to be acceptable because it is appropriate and reasonable to call for  
25 the completion of the G-2 Data Report, in accordance with Article HAB-8000, as the vehicle for  
26 certification. Doing so provides documented evidence that all applicable material, machining,  
27 examination, and testing provisions have been met. Section 3.2.7 of this report includes the  
28 staff's review of HAB-8000.

29  
30 **HHA-4122 Certification of Examinations and Tests**

31  
32 HHA-4122 calls for the GCC manufacturer to prepare and distribute certified reports of the  
33 examination and tests that it performs, in accordance with Table HAB-3255-1.

34  
35 The staff finds HHA-4122 to be acceptable because the preparation of examination and test  
36 reports will assure that the results of examinations and tests performed by the manufacturer will  
37 be documented and readily available to show conformance with the provisions of this article.  
38 Also, the staff has reviewed Table HAB-3255-1 and determined that it is acceptable.  
39 Section 3.2.3 of this report includes the staff's review of Table HAB-3255-1.

40  
41 **HHA-4123 Identification of Materials and Machined Graphite Core Components**

42  
43 **HHA-4123.1 Materials**

44  
45 HHA-4123.1 calls for the rejection of material that is not clearly marked in accordance with  
46 HHA-2140. The lack of clear markings in accordance with HHA-2140 raises doubt about the  
47 provenance and quality of the material. Accordingly, the staff finds HHA-4123.1 to be  
48 acceptable because it is reasonable and appropriate to reject material that is not clearly marked  
49 in accordance with HHA-2140, which the staff has reviewed and determined to be acceptable.  
50 Section 3.24.2 of this report documents the staff's review of HHA-2140.

1  
2 **HHA-4123.2 Machined Graphite Core Components**

3  
4 HHA-4123.2 consists of subsubparagraphs (a) through (e), which provide provisions for the  
5 marking of GCCs.  
6

7 The staff finds HHA-4123.2 to be acceptable because the provisions adequately facilitate  
8 material identification and traceability.  
9

10 **HHA-4130 Joining**

11  
12 HHA-4130 calls for graphite items that need joining to be done so mechanically. The staff finds  
13 HHA-4130 to be acceptable because it provides for graphite items to be joined only by  
14 mechanical means. Other means of joining, such as chemical bonding, may not be feasible for  
15 high-temperature reactor applications and could result in unacceptable contamination or  
16 damage to the graphite.  
17

18 **HHA-4200 Machining, Examination, and Testing**

19  
20 **HHA-4210 Procedures, Qualification, and Evaluation**

21 **HHA-4211 General Requirements**

22  
23 HHA-4211 calls for nondestructive examinations to be performed by qualified personnel and  
24 that the results of examinations be evaluated in accordance with applicable acceptance  
25 standards. The staff finds HHA-4211 to be acceptable because calling for qualified personnel to  
26 perform the NDE of graphite components is one measure for ensuring that the NDE is correctly  
27 performed. The staff notes that this provision is equivalent to other provisions of the ASME  
28 Code approved by the NRC through incorporation by reference in 10 CFR 50.55a.  
29

30 **HHA-4212 Nondestructive Examination Procedures**

31  
32 HHA-4212 calls for all NDEs to be performed in accordance with detailed written procedures.  
33 The paragraph also provides that measures be taken to ensure that the GCC is not  
34 contaminated during examination.  
35

36 The staff finds HHA-4212 to be acceptable because performing NDE of graphite components in  
37 accordance with written procedures is one measure to ensure that the NDE is correctly  
38 performed. HHA-4212 is also equivalent to other provisions of the ASME Code approved by the  
39 NRC through incorporation by reference in 10 CFR 50.55a. The provision to avoid  
40 contaminating the GCC during examination is in conformance with Section 8.1 in  
41 ASTM D7219-08, "Standard Specification for Isotropic and Near-isotropic Nuclear Graphites"  
42 (ASTM, 2008a) and Section 7.1 in ASTM D7301-08, "Standard Specification for Nuclear  
43 Graphite Suitable for Components Subjected to Low Neutron Irradiation Dose" (ASTM, 2008b).  
44 This provision is necessary to ensure that NDE of GCC does not adversely affect the material  
45 properties of the GCC. Accordingly, this provision is acceptable to the staff.  
46

1 **HHA-4213 Qualifications of Examination Personnel**

2  
3 HHA-4213 calls for all personnel performing NDEs under this Article to be qualified on the basis  
4 of education, training, and examination in accordance with the organization's Quality System  
5 Program.  
6

7 The staff finds HHA-4213 to be acceptable because the activities HHA-4213 calls for are  
8 effective in qualifying NDE personnel to perform their assigned duties, which is one measure for  
9 ensuring that NDE is correctly performed. HHA-4213 is also equivalent to other provisions of the  
10 ASME Code approved by the NRC through incorporation by reference in 10 CFR 50.55a.  
11 HAB-3820 contains detailed provisions for the qualification of examination personnel, which the  
12 NRC staff finds acceptable for the reasons stated in Section 3.2.3 of this NUREG.  
13

14 **HHA-4220 Graphite Core Component Machining**

15  
16 **HHA-4221 General**

17  
18 HHA-4221 calls for all GCC to be machined and finished according to shop drawings and  
19 documented procedures. HHA-4221 explicitly provides that GCC be protected from  
20 contamination and handling damage.  
21

22 The staff finds HHA-4221 to be acceptable because calling for machining and finishing GCC  
23 according to shop drawings and document procedures is one measure for assuring that GCC  
24 will be correctly fabricated in accordance with design specifications. The provision to protect  
25 GCC from contamination and handling damage is necessary GCC material and structural  
26 properties are not adversely affected during fabrication. Accordingly, this provision is  
27 acceptable to the staff.  
28  
29

30 **HHA-4222 Machining Facilities and Tools**

31  
32 HHA-4222 provides detailed provisions for machining facilities and tools in subparagraphs (a)  
33 through (h) that are intended to avoid graphite contamination and damage. HHA-4222 refers to  
34 Table HHA-4222-1, "Prohibited and Controlled Substances," for substances that should either  
35 be avoided or minimized when machining.  
36

37 The staff finds HHA-4222 to be acceptable because the rules identified and referenced in this  
38 paragraph are reasonable and sufficient to provide a minimum acceptable standard for  
39 machining facility and tool cleanliness that, if implemented, would avoid contamination of the  
40 graphite.  
41

42 The staff notes that ASTM D7219-08 recommends that the supplier provide chemical impurity  
43 data on the nuclear graphite and limits on key impurities agreed upon between the supplier and  
44 the purchaser.  
45

46 **HHA-4223 Receiving Inspection**

47  
48 HHA-4223 states provisions for the receiving inspection to be conducted on material before  
49 releasing it for GCC machining.  
50

1 The staff finds HHA-4223 to be acceptable because conduction a receipt inspection on material  
2 before using is one method for ensuring GCC is fabricated from material that meets design  
3 specifications.

4

5 **HHA-4224 Other Processing Steps**

6

7 HHA-4224 provides that procedures detail the measures in place to ensure material traceability  
8 during the machining of GCC. The staff finds HHA-4224 to be acceptable because it  
9 establishes one method for ensuring GCC is fabricated from material that meets design  
10 specification.

11

12 **HHA-4230 Graphite Core Component Examination**

13

14 **HHA-4231 General**

15

16 HHA-4231 provides that machined GCC be examined in compliance with the rules in this  
17 Article. The G Certificate Holder or the G Quality System Certificate Holder performs the  
18 examinations.

19

20 The staff finds HHA-4231 to be acceptable because the provisions identified and referenced in  
21 the paragraph are sufficient to provide a minimum acceptable standard for GCC examination,  
22 including the type of entity that must perform these examinations.

23

24 **HHA-4232 Dimensional Examination**

25

26 HHA-4232 provides the dimensions of all machined and finished GCC to be examined. Any  
27 GCC with one or more dimensions out of tolerance is rejected unless corrective machining is  
28 performed.

29

30 The staff finds HHA-4232 to be acceptable because the dimensional examination ensures that  
31 machined and finished GCCs will conform with shop drawings and the Construction  
32 Specification.

33

34 **HHA-4233 Examination for Material Defects and Damage**

35

36 **HHA-4233.1 Requirements**

37

38 HHA-4233.1 calls for the visual examination of each GCC following machining for material  
39 defects and for damage sustained during handling.

40

41 The staff finds HHA-4233.1 to be acceptable because it is appropriate and reasonable to  
42 examine GCCs for flaws, defects, or other damage following machining or handling. Doing so  
43 facilitates the detection and appropriate disposition of defects and damage before placement of  
44 the GCC in service.

45

46 **HHA-4233.2 Material Defects/Flaws**

47

48 HHA-4233.2 defines the classification of material defects and flaws and calls for comparison of  
49 observed defects against the appropriate acceptance criteria. The subparagraph also  
50 references Nonmandatory Appendix HHA-D for guidance on defects and flaws in graphite and

1 their acceptability. The staff notes that Nonmandatory Appendix HHA-D is in the course of  
2 preparation.

3  
4 The staff finds HHA-4233.2 to be acceptable because it is appropriate and reasonable to  
5 classify defects and flaws and compare them against appropriate acceptance criteria. Doing so  
6 facilitates the appropriate disposition of defects and damage before placement of the GCC in  
7 service. The NRC staff endorses HHA-4233.2 despite the fact that Nonmandatory Appendix  
8 HHA-D is still in preparation. HHA-D is not necessary to implement HHA-4233.2, but merely  
9 provides additional guidance on defects and flaws in graphite.

### 10 **HHA-4233.3 Damage**

11  
12  
13 HHA-4233.3 states that damage experience during handling shall be compared against  
14 acceptance criteria in HHA-4233.4.

15  
16 The staff finds HHA-4233.3 to be acceptable because it is appropriate and reasonable to  
17 compare damage experienced during handling against appropriate acceptance criteria. Doing  
18 so facilitates the appropriate disposition of damage sustained during handling before placement  
19 of the GCC in service.

### 20 **HHA-4233.4 Acceptance Criteria**

21  
22  
23 HHA-4233.4 provides that the acceptance criteria for material defects, and damage incurred  
24 during handling, be defined by the Designer in the Construction Specification. The  
25 subparagraph also provides specific details on the information needed to define acceptance  
26 criteria for surface cracks, other surface defects and flaws or damage, and subsurface defects  
27 and flaws.

28  
29 The staff finds HHA-4233.4 to be acceptable because it is appropriate and reasonable for the  
30 Construction Specification to provide the acceptance criteria. In addition, the staff believes that  
31 the responsibility for defining the acceptance criteria has been appropriately assigned to the  
32 Designer, who prepares the Construction Specification and certifies that all provisions therein  
33 have been met.

### 34 **HHA-4233.5 Repair of Defects and Flaws**

35  
36  
37 HHA-4233.5 states that only cracks that are visible at the surface, with the depth not exceeding  
38 2.0 millimeters (0.079 inch), shall be subject to repair.

39  
40 The staff determined that the overall approach to dispositioning defects and flaws in  
41 HHA-4233.5 is reasonable. However, the staff could not determine whether the provision for a  
42 crack to be dressed to a depth not exceeding 2 millimeters (0.079 inch) was generically  
43 applicable to all graphite grades and GCC designs. As a result, the staff commented to the  
44 ASME Working Group for Nonmetallic Design and Materials on the issue. Specifically, given  
45 the broad applicability of Subsection HH, Subpart A, to currently existing graphite grades, as  
46 well as those that may be developed in the future, the staff believes that the maximum repair  
47 depth allowed in HHA-4233.5 should be evaluated on a case-by-case basis to justify that it is  
48 adequate for the graphite grades and component sizes used in the design. The Working Group  
49 is still developing its formal response but has informed the staff that it agrees with the comment  
50 and is making plans to address it. Therefore, the staff is not endorsing the provisions of HHA-  
51 4233.5 that set a maximum allowed repair depth of 2 millimeters (0.079 inch). Designers should

1 determine a maximum allowed repair depth and justify that it is adequate for the GCC design,  
2 including consideration of the size of the component and the graphite grade(s) used.

3  
4 **HHA-4240 Graphite Core Component Testing**

5  
6 **HHA-4241 General**

7  
8 HHA-4241 calls for the Designer to identify in the Construction Specification all provisions  
9 necessary to carry out load testing of machined GCCs before final acceptance. The paragraph  
10 also calls for either a proof load test or an internal pressure test.

11  
12 The staff finds HHA-4241 to be acceptable because the provisions in the paragraph are  
13 sufficient to represent a minimum acceptable standard for testing before final acceptance of the  
14 GCC.

15  
16 **HHA-4242 Graphite Core Component Testing**

17  
18 HHA-4242 indicates that the Construction Specification shall define a GCC that needs testing,  
19 either individually or as part of the subassembly. The paragraph also calls for the Construction  
20 Specification to specify the modes of loading to be applied as well as the maximum test load or  
21 pressure.

22  
23 The staff finds HHA-4242 to be acceptable because the provision ensures that the Construction  
24 Specification will document all testing necessary before the final acceptance of the GCC. The  
25 staff notes that preparing the Construction Specification, as well as certifying that all provisions  
26 therein have been met, is the responsibility of the Designer.

27 **HHA-4243 Post-Test Examination of Graphite Core Components**

28  
29 HHA-4243 states the G Certificate Holder shall examine all GCC-defined damage that resulted  
30 from testing. The criteria given in the Construction Specification determine the acceptability of  
31 damage.

32  
33 The staff finds HHA-4243 to be acceptable because it is appropriate and reasonable to examine  
34 GCCs after testing. The staff also agrees with the approach for the Construction Specification  
35 to provide details on the necessary examination techniques and acceptance criteria. Doing so  
36 facilitates the detection and appropriate disposition of damage sustained during testing before  
37 placement of the GCC in service.

38  
39 **HHA-4244 Trial Assembly**

40  
41 HHA-4244 indicates that the Designer shall define the provision for trial assembly of portions of  
42 the GCA in the Construction Specification.

43  
44 The staff finds HHA-4244 to be acceptable because the provisions specified in the paragraph  
45 are sufficient to represent a minimum acceptable standard for what is needed for the trial  
46 assembly of portions of the GCA.

1 **HHA-4250 Graphite Core Component Packaging**

2  
3 HHA-4250 lists the minimum packing and storage procedures to include in the Construction  
4 Specification in subparagraphs (a) through (e). The subparagraphs ensure GCCs are properly  
5 packaged to prevent damage and contamination. Additionally, each package is appropriately  
6 marked and documented.

7  
8 The staff finds HHA-4250 to be acceptable because the provisions specified in the subsubarticle  
9 are sufficient to provide a minimum acceptable standard for the packaging and storage of  
10 GCCs. The staff also believes that the provisions therein facilitate the prevention of unwanted  
11 contamination and damage, as well as material traceability.

12  
13 **Table HHA-4222-1 Prohibited and Controlled Substances**

14  
15 Table HHA-4222-1 identifies prohibited substances, which may not be used or introduced into  
16 the graphite during machining, and controlled substances, the use of which should be minimized  
17 in the processing of materials to limit any contamination.

18  
19 The staff finds Table HHA-4222-1 to be acceptable because it clearly identifies specific  
20 chemical elements that should not be introduced into graphite during machining, handling, and  
21 other operations. It also clearly identifies chemical elements for which potential contamination  
22 of graphite should be controlled.

23  
24 **3.24.5 Article HHA-5000 Installation and Examination**

25 The opening text in Article HHA-5000 describes the scope of the Article. The staff finds the  
26 opening text in HHA-5000 to be acceptable because the scope of the Article is clearly defined.

27  
28 **HHA-5100 General Requirements**

29  
30 **HHA-5110 Introduction**

31  
32 HHA-5110 describes the general process to be followed, from machining of a GCC to the  
33 installation of the GCA, and references the applicable ASME Code provisions. Additionally,  
34 HHA-5110 states that these activities shall be performed by a G Certificate Holder or a G  
35 Quality System Certificate Holder, as described in Article HAB-3000.

36  
37 The staff finds HHA-5110 to be acceptable because it provides general information on the  
38 provisions specified in other portions of ASME Code III-5, which the staff has reviewed and  
39 determined to be acceptable. Specifically, the staff reviews the HAB-3000, HHA-4000, and the  
40 specific provisions in HHA-5000 in their respective sections of this NUREG.

41  
42 **HHA-5200 Storage, Unpacking, and Examination**

43  
44 **HHA-5210 Storage and Unpackaging**

45  
46 HHA-5210 lists the minimum standards for storage, unpackaging, and examination of GCCs at  
47 the site in subparagraphs (a) through (f) and refers to HHA-4250 for the minimum standards for  
48 packaging and storage before transportation to the site.

1 The staff finds HHA-5210 to be acceptable because the provisions specified in the subsubarticle  
2 are sufficient to provide a minimum acceptable standard for the storage, unpacking, and  
3 examination of GCCs at the site. Also, the provisions of HHA-5210 adequately facilitate the  
4 prevention of unwanted damage or contamination; the performance of a receipt inspection; and  
5 appropriate disposition of discrepancies, defects, and damage before installation of the GCC.  
6

7 **HHA-5220 Examination of Graphite Core Components**

8  
9 **HHA-5221 General Requirements**

10  
11 HHA-5221 provides that individuals qualified as called for by Article HHA-5000 perform the  
12 examination of GCCs after unpacking and that examination results be evaluated using the  
13 acceptance standards defined in Article HHA-5000.  
14

15 The staff finds HHA-5221 to be acceptable because the performance of examinations by  
16 qualified personnel and the evaluation of examination results against applicable acceptance  
17 standards is an effective part of ensuring that GCCs are undamaged as received or that any  
18 damage is identified and dispositioned. This approach is also consistent with other provisions of  
19 the ASME Code currently approved by the NRC through incorporation by reference in  
20 10 CFR 50.55a.  
21

22 **HHA-5222 Examination Procedures**

23  
24 HHA-5222 calls for the execution of all examinations performed under this Article in accordance  
25 with detailed written procedures and that those procedures be available to the Graphite  
26 Inspector upon request.  
27

28 The staff finds HHA-5222 to be acceptable because performing all examinations in accordance  
29 with written procedures is an effective part of ensuring that GCCs are undamaged or that any  
30 damage is identified and dispositioned. This provision is also consistent with other provisions of  
31 the ASME Code currently approved by the NRC through incorporation by reference in  
32 10 CFR 50.55a.  
33

34 **HHA-5223 Qualifications of Examination Personnel**

35  
36 The staff finds HHA-5223 to be acceptable because the provisions helps to ensure that  
37 examinations of GCCs are correctly performed, which ensures that GCCs are undamaged or  
38 that damage is identified and dispositioned. In addition, HHA-5223 is consistent with other  
39 provisions of the ASME Code currently approved by the NRC through incorporation by  
40 reference in 10 CFR 50.55a.  
41

42 **HHA-5300 Installation**

43  
44 **HHA-5310 Documentation**

45  
46 **HHA-5311 Construction Procedures**

47  
48 HHA 5311 provides that construction procedures include the information specified in  
49 subparagraphs (a) through (k).  
50

1 The staff finds HHA-5311 to be acceptable because the scope of information called for by the  
2 paragraph is sufficient to provide a minimum acceptable standard for the content of construction  
3 procedures. The staff notes that HHA-5311 also references HAB-3451, which the staff has  
4 reviewed and approved for the reasons stated in Section 3.2.3 of this NUREG.

#### 5 6 **HHA-5400 Examination During Installation**

7  
8 HHA-5400 provides that, during installation, a G certificate Holder complete examinations after  
9 each layer of the GCC has been installed in the GCA.

10  
11 The staff finds HHA-5400 to be acceptable because this approach will ensure that the GCCs are  
12 installed in the correct location and orientation and that the GCA will remain within the specified  
13 tolerances.

#### 14 15 **HHA-5500 Examination Post-Installation**

16  
17 HHA-5500 calls for the G Certificate Holder to examine the GCA and any interfacing metallic  
18 items or structures to ensure that they have been installed correctly according to construction  
19 procedures and field drawings, that they are within specified tolerances, and that no foreign  
20 bodies are present. The subarticle also includes provisions for the results of the examinations.

21  
22 The staff finds HHA-5500 to be acceptable because it is appropriate and reasonable to  
23 examine the GCA after installation. The staff also believes that the provisions specified in this  
24 subarticle are sufficient to provide a minimum acceptable standard for what is necessary during  
25 a postinstallation examination of a GCA.

### 26 27 **3.24.6 Article HHA-8000 Nameplates, Stamping, and Reports**

#### 28 **HHA-8100 Requirements**

29  
30 HHA-8100 indicates that GCCs and the GCA shall meet the applicable provisions of  
31 Article HAB-8000. The staff finds HHA-8100 to be acceptable because it applies HAB-8000,  
32 which the staff has reviewed and determined to be acceptable for reasons stated in  
33 Section 3.2.7 of this NUREG.

### 34 35 **3.25 Mandatory Appendix HHA-I Graphite Material Specifications**

#### 36 **3.25.1 Article HHA-I-1000 Introduction**

##### 37 **HHA-I-1100 Scope**

38  
39 HHA-I-1100 defines the scope of the Mandatory Appendix. The staff has determined that the  
40 scope of the Mandatory Appendix is clearly defined and is, therefore, acceptable.

##### 41 42 **HHA-I-1110 Material Specifications**

43  
44 HHA-I-1110 provides the accepted material specifications by reference to ASTM D7219-08 and  
45 ASTM D7301-08.

46  
47 The staff finds HHA-I-1110 to be acceptable because the material specifications are provided by  
48 reference to consensus standards developed by a nationally recognized consensus standard

1 body. Use of consensus standards in this manner is acceptable because it is consistent with  
2 the established NRC policy as described in NRC MD 6.5. The staff finds ASTM D7219-08 and  
3 ASTM D7301-08 acceptable as applied to HHA-I-1110 because the specifications adequately  
4 cover the classification, processing, and properties of nuclear grade graphite billets of sufficient  
5 size for nuclear reactor designers.  
6

### 7 **3.26 Mandatory Appendix HHA-II Requirements for Preparation of a Material** 8 **Data Sheet**

#### 9 **3.26.1 Article HHA-II-1000 Introduction**

10 HHA-II-1000 provides a general description of the rules in the Mandatory Appendix in  
11 paragraphs (a) through (h).  
12

13 The staff finds HHA-II-1000 to be acceptable because the provisions identified and referenced  
14 in that Article are sufficient to provide a minimum acceptable standard for the preparation of an  
15 MDS.  
16

#### 17 **3.26.2 Article HHA-II-2000 Material Data Sheet Forms**

18 HHA-II-2000 provides the MDS form in SI Units (MDS-1) and U.S. Customary units (MDS-2)  
19 and calls for completion of the form for each graphite grade used to construct the GCA.  
20

21 The staff finds HHA-II-2000 to be acceptable because forms MDS-1 and MDS-2 are consistent  
22 with the provisions of HHA-2000, and the scope of material properties identified in the forms is  
23 adequate to provide a minimum acceptable standard for information necessary to facilitate the  
24 design of GCCs. The staff notes that the information in the MDS forms is not all inclusive, and  
25 additional material property data may be needed for some design scenarios. For example, the  
26 MDS forms do not have a place for permeability, which may be a property of interest in  
27 liquid-cooled graphite reactors. However, the staff believes that the ASME Code appropriately  
28 addresses this scenario in HHA-2000 by both allowing the Designer the flexibility to provide  
29 additional property data as needed and calling for publication in the MDS of all graphite  
30 properties used for design.  
31

#### 32 **Form MDS-1 Material Data Sheet (SI Units)**

33  
34 Form MDS-1 lists material properties to be measured for each GCC and included with the  
35 Design Report. Material properties are to be reported in SI units.

36 The staff determined that MDS-1 is acceptable, based on the staff's review of HHA-II-2000,  
37 which is provided above.  
38

#### 39 **Form MDS-2 Material Data Sheet (U.S. Customary)**

40  
41 Form MDS-2 lists material properties to be measured for each GCC and included with the  
42 Design Report. Material properties are to be reported in U.S. Customary units.  
43

44 The staff determined that MDS-2 is acceptable, based on the staff's review of HHA-II-2000,  
45 which is provided above.  
46

#### 47 **Table HHA-II-2000-1 Notes on Material Data Sheet, Forms MDS-1 and MDS-2**

1  
2 Table HHA-II-2000-1 contains annotated notes that define the parameters in the MDS and how  
3 they are to be determined. The staff has determined that Table HHA-II-2000-1 is acceptable  
4 because it provides clarifications and definitions for the items in Forms MDS-1 and MDS-2.  
5

### 6 **3.26.3 Article HHA-II-3000 Detailed Requirements for Derivation of the Material Data** 7 **Sheet—As-Manufactured Properties**

8 Article HHA-II-3000 contains equations for determining the material reliability parameters and  
9 the design allowable stress values.  
10

11 The staff finds HHA-II-3000 to be acceptable because the procedures provided and calculation  
12 methods used to derive the as-manufactured material properties are reasonable and consistent  
13 with widely accepted calculation methods (e.g., calculation methods that have been in general  
14 use in engineering and science for several decades, including at the NRC).  
15

16 During the review, the staff noted that Figures HHA-II-3100-1 and HHA-II-3100-2 could be more  
17 legible. These figures are for informational purposes only. The staff commented to the ASME  
18 Working Group for Nonmetallic Design and Materials on this issue. The Working Group is still  
19 developing its formal response but has informed the staff that it agrees with the comment and is  
20 making plans to address it. The acceptability of HHA-II-3000 is not affected by this comment  
21 because it is administrative in nature.  
22

### 23 **3.26.4 Article HHA-II-4000 Detailed Requirements for Derivation of the Material Data** 24 **Sheet—Irradiated Material Properties**

25 HHA-II-4100 provides general rules to be followed for the derivation of irradiated material  
26 properties in subparagraphs (a) through (e).

27 The staff finds HHA-II-4000 to be acceptable because the provisions specified in the Article are  
28 sufficient to provide a minimum acceptable standard for the derivation of irradiated material  
29 properties to include in the MDS.  
30

## 31 **3.27 Mandatory Appendix HHA-III Requirements for Generation of Design Data** 32 **for Graphite Grades**

### 33 **3.27.1 Article HHA-III-1000 Scope**

34 Article HHA-III-1000 defines the scope of the Appendix. The Article also notes that it is the  
35 policy of the ASME Committee to only adopt graphite specifications that have been adopted by  
36 ASTM and by other recognized national or international organizations. Finally, HHA-III-1000  
37 indicates that changes to the graphite grade will call for the generation of new design data.  
38

39 The staff finds HHA-III-1000 to be acceptable because the scope of the Mandatory Appendix is  
40 clearly defined, and it is appropriate and reasonable to generate new design data when the  
41 graphite grade is changed.  
42

### 43 **3.27.2 Article HHA-III-2000 General Requirements**

44 HHA-II-2000 provides general provisions for graphite design data in subparagraphs (a)  
45 through (c).

1  
2 The staff finds HHA-III-2000 to be acceptable because the general provisions identified in this  
3 Article are sufficient to provide a minimum acceptable standard for generating graphite design  
4 data. The staff notes that HHA-II-2000 references HAB-4000 as an option for Quality  
5 Assurance Program measures.  
6

### 7 **3.27.3 Article HHA-III-3000 Properties To Be Determined**

8 The opening text of HHA-III-3000 calls for the Designer to generate adequate data for the  
9 design values in the MDS with consideration of the heterogeneity of graphite in the statistical  
10 nature of the data. HHA-III-3000(a) calls for the use of test standards specified in ASTM C781-  
11 08, "Standard Practice for Testing Graphite Materials for Gas-Cooled Nuclear Reactor  
12 Components" (ASTM, 2008c), and Article HHA-III-3000(b) provides the test procedure to be  
13 filed with the material test data when a test standard does not exist or has to be customized.  
14

15 The staff finds the opening text in HHA-III-3000 to be acceptable because the staff agrees with  
16 the approach to call for the Designer to generate adequate data based on testing performed in  
17 accordance with a recognized consensus standard. The staff finds ASTM C781-08 acceptable  
18 as applied to HHA-III-3000 because the practice references a comprehensive list of test  
19 methods (17 ASTM standards) for testing graphite and boronated graphite materials, and using  
20 these test methods will yield valid test results. The staff also agrees that it is appropriate and  
21 reasonable to retain the test procedure with the material data if a test standard does not exist or  
22 has to be customized.  
23

### 24 **HHA-III-3100 As-Manufactured Graphite**

25  
26 HHA-III-3100 provides that the mechanical, physical, and thermal properties specified in  
27 subparagraphs (a) through (j) be determined for as-manufactured graphite. The subarticle also  
28 specifies the maximum temperature increments for which temperature-dependent properties are  
29 to be measured and provides that they be measured from room temperature to at least the  
30 maximum intended use temperature. HHA-III-3100 states that the temperature dependence of  
31 only one strength parameter need be determined. Other strength parameters can be assumed  
32 to change the same relative fraction.  
33

34 The staff finds HHA-III-3100 to be acceptable because the scope of material properties defined  
35 by this subarticle is sufficient to provide a minimum acceptable standard for the necessary  
36 properties to be determined for as-manufactured graphite. The staff also believes that the  
37 provisions associated with the measurement of temperature-dependant properties are  
38 appropriate and reasonable.  
39

### 40 **HHA-III-3200 Oxidized Graphite**

41  
42 Subarticle HHA-III-3200 provides that the properties specified in subparagraphs (a) through (c)  
43 be determined for oxidized graphite.  
44

45 The staff finds HHA-III-3200 to be acceptable because the scope of material properties defined  
46 by this subarticle is sufficient to provide a minimum acceptable standard for the properties to be  
47 determined for oxidized graphite. Given that oxidation of graphite is a known area of continued  
48 work for ASME, the staff understands that the list of necessary properties is not all inclusive and  
49 that additional oxidized material properties may be needed for some design scenarios.  
50 However, the staff has determined that the ASME Code appropriately addresses this scenario in

1 HHA-2000 by both allowing the Designer the flexibility to provide additional property data as  
2 needed and providing that all graphite properties used for design be published in the MDS.

#### 4 **HHA-III-3300 Irradiated Graphite**

6 Subarticle HHA-III-3300 provides that the properties specified in subparagraphs (a) through (f)  
7 be determined for irradiated graphite. The subarticle also provides that the test data represent  
8 and envelope the irradiation conditions in service. It also defines the maximum temperature  
9 increment in which data may be collected. Measurements that do not envelope the maximum  
10 use temperature are permissible to measure changes in properties with irradiation without  
11 annealing irradiation-induced damage.

13 The staff finds HHA-III-3300 to be acceptable because the scope of material properties defined  
14 by HHA-III-3300 is sufficient to provide a minimum acceptable standard for the properties to be  
15 determined for irradiated graphite. Given that irradiation of graphite is a known area of  
16 continued work for ASME, the staff understands that the list of properties is not all inclusive and  
17 that additional irradiated material properties may be needed for some design scenarios.  
18 However, the staff has determined that the ASME Code appropriately addresses this scenario in  
19 HHA-2000 by both allowing the Designer the flexibility to provide additional property data as  
20 needed and providing that all graphite properties used for design be published in the MDS.

#### 22 **3.27.4 Article HHA-III-4000 Requirement for Representative Data**

23 The staff finds HHA-III-4000 acceptable because the staff has determined  
24 subarticles HHA-III-4100 and HHA-III-4200 to be acceptable as documented below.

#### 26 **HHA-III-4100 As-Manufactured Graphite**

28 Subarticle HHA-III-4100 provides that as-manufactured material property data be obtained from  
29 at least three charges, consisting of a minimum of four billets per charge, and includes more  
30 specific sampling provisions for graphite formed by extruding, molding, and isomolding.

32 The staff finds HHA-III-4100 to be acceptable because the provisions specified are sufficient to  
33 provide a minimum acceptable standard for the test specimen sample needed to generate  
34 representative data for as-manufactured graphite.

#### 36 **HHA-III-4200 Irradiated or Oxidized Graphite**

38 HHA-III-4200 states that irradiated or oxidized material property data shall be obtained from  
39 material that is representative of the material used for the generation of the irradiated or  
40 oxidized material design data. The subarticle also assigns responsibility for the determination  
41 and justification of representative data to the Designer.

43 The staff finds the second paragraph of HHA-III-4200 to be acceptable because the  
44 responsibility for the determination and justification of representative data is appropriately  
45 assigned to the Designer. However, the staff could not determine the acceptability of the first  
46 sentence in HHA-III-4200 because the staff could not determine the meaning or intent of the  
47 provision. As a result, the staff commented to the ASME Working Group for Nonmetallic Design  
48 and Materials to obtain the clarification needed. The Working Group is still developing its formal  
49 response. Therefore, the NRC staff endorses HHA-III-4200 with the following  
50 exception: Irradiated or oxidized material property data used to populate the Material Data

1 Sheet should come from testing performed on material that is representative of production billet  
2 specimens exposed to environmental conditions that are consistent with the qualification  
3 envelope defined in the Design Specification.  
4

### 5 **3.27.5 Article HHA-III-5000 Use of Historical Data**

6 Article HHA-III-5000 indicates that historical data shall meet the provisions of Appendix HHA-III  
7 and be for the same graphite grade. Testing is necessary to demonstrate historical data are  
8 applicable to current production material.  
9

10 The staff finds HHA-III-5000 to be acceptable because it is reasonable to allow the use of  
11 previous test data generated for the same graphite grade. The staff also agrees that it is  
12 appropriate and reasonable to perform testing to demonstrate that the historical data are  
13 applicable to the current production material. Doing so provides assurance that credit for  
14 historical data is taken only when it is justifiable to do so.  
15

### 16 **3.28 Nonmandatory Appendix HHA-A Graphite as a Structural Material**

17 Nonmandatory Appendix HHA-A provides information intended to familiarize the reader with  
18 graphite as a structural material for nuclear reactors. It provides insights on various steps of the  
19 manufacturing process in subsubarticles HHA-A-1100 through HHA-A-1150 and on the  
20 importance of grain orientation in HHA-A-1160.  
21

22 The staff finds Nonmandatory Appendix HHA-A to be acceptable because the information  
23 contained therein is intended for educational purposes. Specifically, the Nonmandatory  
24 Appendix contains no administrative or technical provisions for the construction of GCCs or the  
25 GCA but rather provides history and insights on graphite that would be useful to the uninformed  
26 reader. HHA-A is not necessary, and the rest of the 2017 Edition of ASME Code III-5 remains  
27 valid without this appendix. Accordingly, the NRC staff finds that Nonmandatory Appendix  
28 HHA-A does not contain information for the NRC to endorse.  
29

### 30 **3.29 Nonmandatory Appendix HHA-B Environmental Effects in Graphite**

31 Nonmandatory Appendix HHA-B provides information intended to familiarize the reader with  
32 environmental effects in graphite used for nuclear reactors. The environmental effects covered  
33 in the Nonmandatory Appendix are radiation damage, gas coolant-graphite interactions  
34 (oxidation), and salt-coolant interactions.  
35

36 The staff finds Nonmandatory Appendix HHA-B to be acceptable because the information  
37 contained therein is intended for educational purposes. Specifically, the Nonmandatory  
38 Appendix contains no administrative or technical provisions for the construction of GCCs or the  
39 GCA but rather provides insights on the environmental effects discussed in the cited references.  
40 HHA-B is not necessary, and the rest of the 2017 Edition of ASME Code III-5 remains valid  
41 without this appendix. Accordingly, the NRC staff finds that Nonmandatory Appendix HHA-B  
42 does not contain information for the NRC to endorse.  
43

1 **3.30 Nonmandatory Appendix HHA-D Guidance on Defects and Flaws in**  
2 **Graphite**

3 The staff is unable to make a finding on the acceptability of Nonmandatory Appendix HHA-D at  
4 this time because this Appendix is in the course of preparation. HHA-D is not necessary, and  
5 the rest of the 2017 Edition of ASME Code III-5 remains valid without this appendix.  
6 Accordingly, the NRC staff finds that Nonmandatory Appendix HHA-D does not contain  
7 information for the NRC to endorse.  
8

## 4 TECHNICAL REVIEW OF CODE CASES N-861 AND N-862

ASME asked the NRC to review two Code Cases, N-861, "Satisfaction of Strain Limits for Division 5 Class A Components at Elevated Temperature Service Using Elastic-Perfectly Plastic Analysis," and N-862, "Calculation of Creep-Fatigue for Division 5 Class A Components at Elevated Temperature Service Using Elastic-Perfectly Plastic Analysis."

### **4.1 Code Case N-861, Satisfaction of Strain Limits for Division 5 Class A Components at Elevated Temperature Service Using Elastic-Perfectly Plastic Analysis**

Code Case N-861 provides an alternative method for evaluating strain limits to comply with ASME Code III-5-HBB, HBB-T-1320 (satisfaction of strain limits using elastic analysis), and HBB-T-1330 (satisfaction of strain limits using simplified inelastic analysis). This Code Case is termed a simplified method because it does not require the use of comprehensive full inelastic constitutive equations that account for both time-independent plasticity and time-dependent creep. This elastic-perfectly plastic (EPP) simplified analysis method also demonstrates compliance with code strain and stress limits without the use of stress classification procedures. Strain limits for 304 SS and 316H SS, as approved for use in ASME Code III-5, Table HBB-I-14.1(a), may be satisfied when performed in accordance with the requirements of this Code Case.

Code Case N-861 permits the use of EPP finite element analysis to show compliance with strain limits and ratcheting. As described in NUMARK, 2020c, the four-step method of the Code Case implements the EPP method and will result in conservative predictions. The staff has reviewed NUMARK, 2020c and agrees with these conclusions. Validation problems performed to date have shown that EPP analysis always produces conservative results, as cited in NUMARK, 2020c. The staff finds the EPP analysis methods found in Code Case N-861 conform to the previously studied EPP analysis. Therefore, the staff finds Code Case N-861 acceptable, with additional discussion of selected items discussed below.

#### **4.1.1 Article 1 General Requirements**

This article provides conservative predictions based on the four-step method, with the exception of structures where geometrical nonlinearities exist. The staff finds the general provisions acceptable as written. As discussed above in Section 4.1, proper implementation of the four-step method ensures conservative predictions will result, except where nonlinearities, such as skeletal structures, exist because bounds cannot be established.

The four-step method, discussed in more detail in Article 4 and Appendix I to the Code Case, ensure conservative strain limits are predicted using the EPP methods. The four-step method uses a strain distribution based on the lower of the yield and the isochronous stress strain curve at temperature, which bounds the strain distribution caused by the actual creep at temperature. Verification and validation tests (analytical, numerical, and comparison with experiments) performed to date have shown conservative predictions result except for skeletal structures. Skeletal structures (e.g., a bar with a uniform axial load throughout) are currently precluded for use with the Code Case. For example, Jetter et al. (2017) investigated the "two bar" skeletal problem, where tests were conducted and test results were analysed using Code Case N-861.

1 Nonconservative results were obtained for some of the design space. Further work is ongoing  
2 with regard to skeletal structures, but this is not yet complete (see Appendix for examples).

3  
4 This design methodology is not applicable to skeletal structures nor to structures where  
5 geometrical nonlinearities exist (e.g., canopy or omega seals).

#### 6 7 **4.1.2 Article 2 Load Definition**

8 The staff finds the load definitions to be acceptable because the composite load definitions  
9 defined in the Code Case ensure that conservative predictions of ratcheting will result.

10  
11 The load definitions conform to ASME Code III-5, Mandatory Appendix HBB-T service loading  
12 methodology, which the staff found acceptable in Section 3.9 of this NUREG. The grouping of  
13 service cycles into composite cycles as in Code Case N-861, Appendix I, for assessment using  
14 this Code Case, will always provide conservative results for the reasons described in Carter,  
15 2005.

#### 16 17 **4.1.3 Article 3 Numerical Model**

18 The staff finds Article 3 conforms to the method for EPP analysis described in Section 4.1 of this  
19 NUREG.

20  
21 The numerical model requirements are properly defined to encompass all details, including  
22 holes and fillets. Representative examples for application of the Code Case, including mesh  
23 requirements, can be found in NUMARK, 2020c, and references cited therein. Requirements  
24 for solution accuracy, however, are not specified. Modeler advice to ensure numerical  
25 convergence and solution accuracy during the analysis might be considered. For example,  
26 elastic-plastic finite element codes typically increase the increment size automatically based on  
27 convergence history as the solution marches along. Therefore, care must be taken to ensure  
28 that details in loading are not missed. The current requirement states that the “model must also  
29 be accurate for small details” and is not specific enough for finite element analysis. Recent  
30 work (NUMARK, 2020c and references cited therein) has identified possible issues with  
31 convergence using EPP methods due to numerical roundoff errors, as well.

#### 32 33 **4.1.4 Article 4 Requirements for Satisfaction of Strain Limits**

34 Article 4 of the Code Case is consistent with HBB-T rules except that the strains are obtained  
35 from the numerical solution. The rules for defining the pseudo yield stress are consistent with  
36 the EPP method, as discussed in NUMARK, 2020c, ensuring conservatism for the reasons  
37 discussed above, in Section 4.1 of this NUREG. The iterative procedure described to determine  
38 the target strain is adequate and provides design safety using this Code Case.

39  
40 The staff finds Article 4 conforms to the method for EPP analysis described in Section 4.1 of this  
41 NUREG. Therefore, the staff finds the satisfaction of strain limits for ratcheting analysis using  
42 the four-step procedure in this Article to be acceptable.

43  
44 Additional validation cases for examples with weldments could be useful as this Code Case is  
45 extended to additional materials. This is not considered to be a safety-significant issue. The  
46 strain limit provisions for welding are consistent with HBB-T provisions (half the base metal  
47 limits), which the staff has determined to be acceptable for reasons stated in Section 3.9 of this

1 NUREG. Therefore, the staff finds the satisfaction of strain limits for weldments for ratcheting  
2 analysis using the four-step procedure in this Article to be acceptable.

#### 3 4 **4.1.5 Article 5 Weldments**

5 Article 5 indicates that the additional considerations apply for the implementation of the strain  
6 limits for weldments, which are reviewed below.

##### 7 8 Subarticle 5.1 Weld Region Model Boundaries

9  
10 The staff finds the definition of the weld region boundaries to be acceptable as written for the  
11 following reasons. The various weld configurations in Code Case N-861 are the same as those  
12 in ASME Code III-5, HBB-4000, and the corresponding reference to NB-4000 are consistent  
13 with ASME Code weld configuration definitions. Also, the definition of the weld region  
14 boundaries in the Code Case is consistent with the provisions of HBB-T. The staff has  
15 determined that the weld configurations and definition of the weld region boundaries to be  
16 acceptable for reasons stated in Section 3.9 of this NUREG..

##### 17 18 Subarticle 5.2 Requirements

19  
20 The staff finds these requirements to be acceptable because the Code Case provisions are  
21 consistent with HBB-T-1714, which the staff has determined were acceptable in Section 3.9.6 of  
22 this NUREG.

##### 23 24 Subarticle 5.3 Properties

25  
26 The staff finds the properties in subarticle 5.3 of Code Case N-861 to be acceptable because  
27 assuming the thermal and physical properties of weldments and base metal to be the same for  
28 allowed permissible weld and base metal combinations is a generally accepted engineering  
29 practice. The staff notes that this subarticle refers to Table HBB-I-14.10 where it should refer to  
30 Table HBB-I-14.1(b). Therefore, the staff finds this subarticle acceptable with that clarification.

##### 31 32 Subarticle 5.4 Dissimilar Metal Welds

33  
34 This subarticle of the Code Case is a placeholder, there is no provision in the Code Case for  
35 dissimilar metal welds.

#### 36 37 **4.1.6 Mandatory Appendix I Ratcheting Analysis**

38 This Appendix specifies details of the Code Case N-861 ratcheting analysis procedures in a  
39 series of steps. The goal is to bound the ratcheting strains using EPP analysis to provide a  
40 simple alternative to HBB. The Code Case N-861 analysis procedure is based on finite element  
41 solutions to satisfy ratcheting strain assessment requirements for code acceptance. As  
42 mentioned above, the four-step method ensures conservative results will be produced for  
43 structures that satisfy Code Case definitions. Moreover, validation cases examined to date (see  
44 NUMARK, 2020c and references cited therein) have all produced conservative results when  
45 compared to analytical solutions and experimental results. Notably, results from these  
46 validation cases are conservative compared to the HBB procedures. Appendix I details the  
47 procedures discussed above for this Code Case. The staff finds the EPP analysis methods  
48 found in Code Case N-861, Appendix I, conform to the previously studied EPP analysis, as cited  
49 in NUMARK, 2020c. Therefore, the staff finds Code Case N-861, Appendix I, acceptable.

1  
2 **4.2 Code Case N-862, Calculation of Creep-Fatigue for Division 5 Class A**  
3 **Components at Elevated Temperature Service Using Elastic-Perfectly**  
4 **Plastic Analysis**

5 Code Case N-862 provides an alternative method for evaluating creep-fatigue damage to  
6 comply with ASME Code III-5, HBB-3252 and Nonmandatory Appendix HBB-T. This is termed  
7 a simplified method because it does not require the use of comprehensive full inelastic  
8 constitutive equations that account for both time-independent plasticity and time-dependent  
9 creep. The EPP method is significantly more straightforward to implement than the HBB  
10 methods. Code Case N-862 has been validated through comparison to several example cases  
11 using Nonmandatory Appendix HBB-T, as discussed in NUMARK, 2020c.

12  
13 As described in NUMARK, 2020c, the four-step method of the Code Case implements the EPP  
14 method and will result in conservative predictions. The staff has reviewed NUMARK, 2020c and  
15 agrees with these conclusions. Validation problems performed to date have shown that EPP  
16 analysis always produces conservative results, as cited in NUMARK, 2020c. The staff finds the  
17 EPP analysis methods found in Code Case N-862 conform to the previously studied EPP  
18 analysis. Therefore, the staff finds Code Case N-862 acceptable, with additional discussion of  
19 selected items discussed below.

20  
21 **4.2.1 Article 1 General Requirements**

22 The staff finds Article 1 to be acceptable because the Code Case procedures are consistent with  
23 HBB-T provisions which the NRC staff found acceptable above in Section 3.9, and the four-step  
24 method ensures conservative predictions. Code Case N-862 applies to Type 304 SS and  
25 316 SS.

26  
27 The staff concludes that the general requirements provisions ensure conservative predictions  
28 and are consistent with HBB-T code requirements based on the staff's review of the four-step  
29 method. The four-step method ensures conservative predictions of creep damage and  
30 "shakedown" when using EPP analyses following the procedures of the Code Case. The four-  
31 step method uses a strain distribution based on the lower of the yield and the isochronous  
32 stress strain curve at temperature, which bounds the strain distribution caused by the actual  
33 creep at temperature. "Shakedown" is a high-temperature design requirement that refers to the  
34 achievement of cyclic elastic or elastic-plastic behavior throughout the component with time and  
35 cycles. Under the provisions of the Code Case, the pseudo yield stress for the EPP analysis is  
36 chosen as a temperature-dependent minimum stress to rupture value to ensure shakedown  
37 occurs with guidance from Mandatory Appendix I. The Code Case procedure does not  
38 necessarily predict the actual component creep-fatigue life, but when the Code Case  
39 procedures are followed, they will ensure a conservative design basis for metallic components  
40 at high temperature.

41  
42 **4.2.2 Article 2 Load Definition**

43 The staff finds the load definitions to be acceptable because the four-step method ensures that  
44 using the simplified composite load spectrum, which eliminates hold times, still results in  
45 conservative creep-fatigue life predictions. The NUMARK, 2020c validation study's references  
46 (i.e., Jetter et al. (2017), Sham et al. (2015)) refer to these cycles as "rapid cycles" to contrast  
47 with "hold cycles" in full inelastic analysis because all the complicated hold cycles need not be

1 included. The elimination of hold times in the composite cycle(s) (or rapid cycles) permits  
2 practical solutions within a reasonable time, which is an advantage for designers.

3  
4 Article 2 conforms to the HBB-3113 service load definitions for load Levels A, B, and C. The  
5 grouping of service cycles into composite cycles as in Appendix I to this Code Case, provides  
6 conservative results based on the staff's review of the four-step method, as discussed in  
7 Section 4.2 of this NUREG.

#### 8 9 **4.2.3 Article 3 Numerical Model**

10 The staff finds Article 3 conforms to the method for EPP analysis described in Section 4.2 of this  
11 NUREG. The staff finds the numerical model requirements provisions to be acceptable with the  
12 exception of requirements for solution accuracy.

13  
14 Code Case N-862 includes provisions that ensure the numerical model encompasses all details,  
15 including holes and fillets. The Code Case does not, however, include provisions for solution  
16 accuracy. Accuracy should be established for both the thermal and structural solution  
17 processes. Modeler advice to ensure numerical convergence during the analysis should be  
18 included (e.g., mesh convergence studies) for clarity. Recent work in "Report on an  
19 Assessment of the Application of EPP Results from the Strain Limit Evaluation Procedure to the  
20 Prediction of Cyclic Life Based on the SMT Methodology" (Jetter et al., 2017), has identified  
21 possible issues with convergence using EPP methods due to numerical roundoff errors. The  
22 modeler needs to ensure that the automatic time incrementation in modern finite element codes  
23 does not skip important load step features.

24  
25 Despite the possible issues with convergence, designers are experienced finite element  
26 modelers who will take steps to avoid these issues. Therefore, the staff finds Article 3 to be  
27 acceptable.

#### 28 29 **4.2.4 Article 4 Calculation of Creep Damage**

30 The staff finds the creep damage assessment using the four-step procedure in this Article to be  
31 acceptable for the following reasons. The staff notes that the calculation of creep damage in  
32 Article 4 uses the  $S_r$  values from Tables HBB-I-14.6A through HBB-I-14.6F. The staff identified  
33 exceptions and limitations on the use of these  $S_r$  values for some materials, including Type 304  
34 and Type 316, as detailed in Section 3.7 of this NUREG. Users should comply with these  
35 exceptions and limitations when applying Article 4. The staff finds this Article to be acceptable  
36 because the Code Case uses the results of the EPP analysis to calculate the creep damage  
37 time fraction using the appropriate pseudo yield stress.

38  
39 The Code Case provisions in Article 4 are consistent with the HBB provisions except the creep  
40 damage is obtained from the EPP numerical solution. The rules for defining the pseudo yield  
41 stress and, therefore, creep damage time fraction are consistent with the EPP method ensuring  
42 conservative assessments. The iterative procedure described to determine the pseudo yield  
43 stress ensures that shakedown will occur after the eventual proper choice of the trial time  
44 duration.

#### 45 46 **4.2.5 Article 5 Calculation of Fatigue Damage**

47 The staff finds the satisfaction of strain limits for ratcheting analysis using the four-step  
48 procedure in this Article to be acceptable for the following reasons. The assessment of HBB-T

1 determined that the linear damage creep-fatigue rules, with all appropriate safety factors,  
2 ensure conservative designs will result. Since the rules of HBB-T-1413, along with margins and  
3 safety factors, and the fatigue curves in HBB-T-1420 are used in the Code Case, conservative  
4 predictions are ensured using the EPP analysis procedure for the fatigue damage assessment.

5  
6 The shakedown analysis with the Code Case EPP procedure is used to obtain the total strains  
7 (elastic plus plastic). The equivalent strain range is then determined using HBB-T-1413 (or  
8 HBB-T-1414, when principal strains do not rotate). The design fatigue curves of  
9 Figure HBB-T-1420-1 are then used to obtain the allowable cycles for each cycle type.  
10 Therefore, the procedure follows current Section III HBB rules, except the shakedown strains  
11 are determined from the EPP analysis. The four-step method ensures that the resulting strains  
12 are conservative and are, therefore, acceptable.

#### 13 14 **4.2.6 Article 6 Weldments**

15 The staff finds the satisfaction of strain limits for weldments for shakedown analysis using this  
16 Article to be acceptable because it is consistent with the provisions for weldments in  
17 Nonmandatory Appendix HBB-T, which the NRC staff determined to be acceptable above in  
18 Section 3.9 of this NUREG.

#### 19 20 Subarticle 6.2 Allowable Cycles

21  
22 The staff finds this subarticle to be acceptable as written, since the allowable cycles in the  
23 weldments are reduced by one half, which introduces a conservative margin of 50 percent.

#### 24 25 Subarticle 6.3 Requirements

26  
27 The strain concentration factors for analysis of weld geometry of HBB-T-1714 are to be used for  
28 Code Case N-862. The staff finds this subarticle to be acceptable as written since it follows the  
29 HBB-T-1714 requirements directly, which have been approved by the staff above in Section  
30 3.9.6 of this NUREG.

#### 31 32 Subarticle 6.4 Properties

33  
34 The staff finds subarticle 6.4 of Code Case N-862 to be acceptable because assuming the  
35 thermal and physical properties of weldments and base metal to be the same for allowed  
36 permissible weld and base metal combinations is a generally accepted engineering practice.  
37 The staff notes that this subarticle refers to Table HBB-I-14.10 where it should refer to  
38 Table HBB-I-14.1(b). Therefore, the staff finds this subarticle acceptable with that clarification.

#### 39 40 Subarticle 6.5 Weld Region Model Boundaries

41  
42 This subarticle is consistent with HBB-T procedures; therefore, the staff finds this acceptable  
43 based on its review of HBB-T-1714 in Section 3.9.6 of this NUREG.

#### 44 45 Subarticle 6.6 Dissimilar Metal Welds

46  
47 This subarticle of the Code Case is a placeholder, there is no provision in the Code Case for  
48 dissimilar metal welds.

1 **4.2.7 Mandatory Appendix I Shakedown Analysis**

2 Code Case N-862 represents a new alternative design method based on general analysis  
3 procedures with minimal rules that is consistent with current ASME Code requirements for HBB  
4 and HBB-T. This Appendix specifies the details of the Code Case N-862 shakedown analysis  
5 procedures in a series of steps. The staff finds the EPP analysis methods found in Code Case  
6 N-861, Appendix I, conform to the previously studied EPP analysis, as cited in NUMARK,  
7 2020c. Therefore, the staff finds Code Case N-862, Appendix I, acceptable.

8 **4.3 Summary**

9  
10 The staff finds Code Cases N-861 and N-862 to be acceptable, as discussed above.  
11 Conservative results are expected using these Code Cases are expected. Bounding theorems,  
12 mainly developed in the 1960s and 1970s before the widespread use of computational  
13 modeling, form the basis for the conservative nature of these Code Cases. They represent an  
14 alternative to satisfying the strain limits (N-861) and creep-fatigue damage (N-862) using EPP  
15 finite element modeling where the perfectly plastic “yield” stress is defined to account for creep  
16 damage. Validation tests, using both full inelastic computational modeling and new test data,  
17 have been performed that validate the conservative nature of these Code Cases. The staff  
18 notes that Code Case N-862 may be overly conservative in practice.  
19

# 5 SUMMARY

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Table 5-1, below, provides a summary of the staff’s technical review of the 2017 Edition of ASME Code III-5, and identifies whether the section is accepted as written, accepted with exceptions and or limitations, or rejected. Any portions of ASME Code III-1 used as required or permitted by ASME Code III-5 must follow any applicable conditions identified in 10 CFR 50.55a.

**Table 5-1 Summary of Technical Review of 2017 Edition of ASME Code, Section III, Division 5**

**General Requirements, Low Temperature Metallic Components, and Supports:**

ASME Code Section	Acceptance
General Requirements, Metallic Materials (Subsection HAA)	Accepted as written, except as identified below
HAA-1110, Scope	Accepted with exception/limitation
Class A Metallic Pressure Boundary Components, Low Temperature Service (HBA)	Accepted as written
Class B Metallic Pressure Boundary Components (HCA)	Accepted as written
Class A and Class B Metallic Supports, Low Temperature Service (HFA)	Accepted as written
Class A Metallic Core Support Structures, Low Temperature Service (HGA)	Accepted as written

**Elevated Temperature Metallic Components:**

ASME Code Section	Acceptance
Class A Metallic Pressure Boundary Components, Elevated Temperature Service (HBB)	
1000 Introduction	Accepted as written
2000 Material	Accepted as written
3000 Design	Accepted as written, except as identified below
HBB-3430, Pump Types	Accepted with exception/limitation
HBB-3600, Piping Design	Accepted with exception/limitation
HBB-3660, Design of Welds	Accepted with exception/limitation
4000 Fabrication and Installation	Accepted as written
5000 Examination	Accepted as written
6000 Testing	Accepted, except as indicated below
HBB-6212, Test Medium and Test Temperature	Accepted with exception/limitation
7000 Overpressure Protection	Accepted as written

**Table 5-1 Summary of Technical Review of 2017 Edition of ASME Code, Section III, Division 5 (cont.)**

<b>ASME Code Section</b>	<b>Acceptance</b>
8000 Nameplates, Stamping with the Certification Mark, and Reports	Accepted as written
Mandatory Appendix HBB-I-14 Tables and Figures	Accepted with exceptions/limitations
Mandatory Appendix HBB-II Use of SA-533 Type B, Class 1 Plate and SA-508 Grade 3, Class 1 Forgings and Their Weldments for Limited Elevated Temperature Service	Accepted as written
Nonmandatory Appendix HBB-T Rules for Strain, Deformation, and Fatigue Limits at Elevated Temperatures	Accepted as written, except as identified below
HBB-T-1420, Limits Using Inelastic Analysis	Accepted with exception/limitation
HBB-T-1510, General Requirements	Accepted with exception/limitation
HBB-T-1520, Buckling Limits	Accepted with exception/limitation
HBB-T-1710, Special Strain Requirement at Welds	Accepted with exception/limitation
Nonmandatory Appendix HBB-U Guidelines for Restricted Material Specifications to Improve Performance in Certain Service Applications	Accepted as written
Nonmandatory Appendix HBB-Y Guidelines for Design Data Needs for New Materials	Not reviewed, not endorsed
<b>Class B Metallic Pressure Boundary Components, Elevated Temperature Service (HCB)</b>	
1000 Introduction	Accepted as written
2000 Material	Accepted as written
3000 Design	Accepted as written, except as identified below
HCB-3115, Design Report and Certification	Accepted with exception/limitation
HCB-3150, Limitations on Use	Accepted with exception/limitation
4000 Fabrication and Installation	Accepted with exception/limitation
5000 Examination	Accepted as written
6000 Testing	Accepted as written
7000 Overpressure Protection	Accepted as written
8000 Nameplates, Stamping with the Certification Mark, and Reports	Accepted as written
Mandatory Appendix HCB-I Stress Range Reduction Factor for Piping	Accepted as written
Mandatory Appendix HCB-II Allowable Stress Values for Class B Components	Accepted as written
Mandatory Appendix HCB-III Time–Temperature Limits for Creep and Stress-Rupture Effects	Accepted as written
<b>Class A Metallic Core Support Structures, Elevated Temperature Service (HGB)</b>	
1000 Introduction	Accepted as written
2000 Material	Accepted as written

**Table 5-1 Summary of Technical Review of 2017 Edition of ASME Code, Section III, Division 5 (cont.)**

<b>ASME Code Section</b>	<b>Acceptance</b>
3000 Design	Accepted as written, except as identified below
HGB-3224, Level C Service Limits	Accepted with exception/limitation
4000 Fabrication and Installation	Accepted as written
5000 Examination	Accepted as written
8000 Nameplates, Stamping with the Certification Mark, and Reports	Accepted as written
Mandatory Appendix HGB-I Rules for Strain, Deformation, and Fatigue Limits at Elevated Temperatures	Accepted as written
Mandatory Appendix HGB-II Rules for Construction of Core Support Structures, Extended for Restricted Service at Elevated Temperature, without Explicit Consideration of Creep and Stress-Rupture	Accepted as written
Mandatory Appendix HGB-III Buckling and Instability	Accepted as written, except as identified below
HGB-III-2000 Buckling Limits: Time-Independent Buckling	Accepted with exception/limitation
Mandatory Appendix HGB-IV Time–Temperature Limits	Accepted as written

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**Graphite and Composites:**

<b>ASME Code Section</b>	<b>Acceptance</b>
General Requirements, Graphite and Composite Materials (HAB)	
1000 Introduction	Accepted as written, except as identified below
HAB-1140, Use of Code Editions, Addenda, and Cases	Accepted with exception/limitation
2000 Classification of Graphite Core Components	Accepted as written
3000 Responsibilities and Duties	Accepted as written, except as identified below
HAB-3126, Subcontracted Calibration Services	Accepted with exception/limitation
HAB-3127, Subcontracted Testing Services	Accepted with exception/limitation
HAB-3220, Categories of the Owner’s Responsibilities	Accepted with exception/limitation
HAB-3255, Certification of the Design Specifications	Accepted with exception/limitation
HAB-3352, Design Report	Accepted with exception/limitation
HAB-3360, Certification of the Construction Specification, Design Drawings, and Design Report	Accepted with exception/limitation
HAB-3842.2, Evaluation of the Qualified Material Organization’s Program by GC Certificate Holders	Accepted with exception/limitation

**Table 5-1 Summary of Technical Review of 2017 Edition of ASME Code, Section III, Division 5 (cont.)**

<b>ASME Code Section</b>	<b>Acceptance</b>
HAB-3853.1, Quality System Manual	Accepted with exception/limitation
HAB-3855.3, Approval and Control of Suppliers of Subcontracted Services	Accepted with exception/limitation
4000 Quality Assurance	Accepted as written, except as identified below
HAB-4130, Establishment and Implementation	Accepted with exception/limitation
HAB-4134.6, Document Control	Accepted with exception/limitation
HAB-4134.7, Control of Purchased Items and Services	Accepted with exception/limitation
5000 Authorized Inspection	Accepted as written, except as identified below
HAB-5125, Duties of Authorized Nuclear Inspector Supervisor (Graphite)	Accepted with exception/limitation
HAB-5230, Scope of Work, Design, Specifications, and Design Reports	Accepted with exception/limitation
HAB-5250, Qualification Records	Accepted with exception/limitation
HAB-5290, Data Reports and Construction Reports	Accepted with exception/limitation
7000 Reference Standards	Accepted as written, except as identified below
HAB-7100, General Requirements	Accepted with exception/limitation
8000 Certificates and Data Reports	Accepted as written, except as identified below
HAB-8161, Evaluation for a Certificate	Accepted with exception/limitation
HAB-8180, Renewal	Accepted with exception/limitation
9000 Glossary	Accepted as written
Mandatory Appendix HAB-I Certificate Holder's Data Report Forms, Instructions, and Application Forms for Certificates of Authorization	Accepted as written
<b>Class A Nonmetallic Core Components, Graphite Materials (HHA)</b>	
1000 Introduction	Accepted as written
2000 Material	Accepted as written
3000 Design	Accepted as written, except as identified below

**Table 5-1 Summary of Technical Review of 2017 Edition of ASME Code, Section III, Division 5 (cont.)**

<b>ASME Code Section</b>	<b>Acceptance</b>
HHA-3141, Oxidation	Accepted with exception/limitation
HHA-3142.4, Graphite Cohesive Life Limit	Accepted with exception/limitation
HHA-3143, Abrasion and Erosion	Accepted with exception/limitation
HHA-3330, Design of the Graphite Core Assembly	Accepted with exception/limitation
4000 Fabrication and Installation	Accepted as written, except as identified below
HHA-4233.5, Repair of Defects and Flaws	Accepted with exception/limitation
5000 Examination	Accepted as written
8000 Nameplates, Stamping with the Certification Mark, and Reports	Accepted as written
Mandatory Appendix HHA-I Graphite Material Specifications	Accepted as written
Mandatory Appendix HHA-II Requirements for Preparation of a Material Data Sheet	Accepted as written
Mandatory Appendix HHA-III Requirements for Generation of Design Data for Graphite Grades	Accepted as written, except as identified below
HHA-III-2000, General Requirements	Accepted with exception/limitation
HHA-III-4200, Irradiated or Oxidized Graphite	Accepted with exception/limitation

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**Code Cases**

<b>Code Case</b>	<b>Code Case Title</b>	<b>Acceptance</b>
N-861	Satisfaction of Strain Limits for Division 5 Class A Components at Elevated Temperature Service Using Elastic-Perfectly Plastic Analysis	Accepted with exception/limitation
N-862	Calculation of Creep-Fatigue for Division 5 Class A Components at Elevated Temperature Service Using Elastic-Perfectly Plastic Analysis	Accepted with exception/limitation

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11. ABSTRACT (200 words or less)

This NUREG documents the U.S. Nuclear Regulatory Commission (NRC) staff's technical evaluation of the 2017 Edition of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code (ASME Code), Section III, "Rules for Construction of Nuclear Facility Components," Division 5, "High Temperature Reactors," and select associated Code Cases for acceptability and endorsement. As of this writing, the absence of a code of construction endorsed by the NRC for nuclear reactors operating above 425 degrees Celsius (800 degrees Fahrenheit) is a significant obstacle for advanced non-light-water-reactor designs. Review of an elevated temperature code of construction during a licensing review of a new nuclear power plant would result in substantial cost and a longer schedule for the requested action. This report documents the NRC's technical review and findings that support its endorsement of ASME Code, Section III, Division 5.

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