

SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION

1. LICENSEE/LOCATION INSPECTED: Phillips 66 Pipeline, LLC 2331 City West Blvd. Houston, TX 77042 Location Inspected: St. Louis County, Missouri REPORT NUMBER(S) 2021001	2. NRC/REGIONAL OFFICE Region III U. S. Nuclear Regulatory Commission 2443 Warrenville Road, Suite 210 Lisle, IL 60532-4352
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3. DOCKET NUMBER(S) 030-38900	4. LICENSE NUMBER(S) 42-15582-01	5. DATE(S) OF INSPECTION June 21, 2021, with in-office review through June 29, 2021
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LICENSEE:

The inspection was an examination of the activities conducted under your license as they relate to radiation safety and to compliance with the Nuclear Regulatory Commission (NRC) rules and regulations and the conditions of your license. The inspection consisted of selective examinations of procedures and representative records, interviews with personnel, and observations by the inspector. The inspection findings are as follows:

- 1. Based on the inspection findings, no violations were identified.
- 2. Previous violation(s) closed.
- 3. The violation(s), specifically described to you by the inspector as non-cited violations, are not being cited because they were self-identified, non-repetitive, and corrective action was or is being taken, and the remaining criteria in the NRC Enforcement Policy, to exercise discretion, were satisfied.

_____ Non-cited violation(s) were discussed involving the following requirement(s):

- 4. During this inspection, certain of your activities, as described below and/or attached, were in violation of NRC requirements and are being cited in accordance with NRC Enforcement Policy. This form is a NOTICE OF VIOLATION, which may be subject to posting in accordance with 10 CFR 19.11.
 (Violations and Corrective Actions)

Statement of Corrective Actions

I hereby state that, within 30 days, the actions described by me to the Inspector will be taken to correct the violations identified. This statement of corrective actions is made in accordance with the requirements of 10 CFR 2.201 (corrective steps already taken, corrective steps which will be taken, date when full compliance will be achieved). I understand that no further written response to NRC will be required, unless specifically requested.

TITLE	PRINTED NAME	SIGNATURE	DATE
LICENSEE'S REPRESENTATIVE			
NRC INSPECTOR	Zahid Sulaiman, Health Physicist	Zahid M. Sulaiman <small>Digitally signed by Zahid M. Sulaiman Date: 2021.07.02 13:37:00 -05'00'</small>	
BRANCH CHIEF	Michael Kunowski, Chief, MIB	Michael A. Kunowski <small>Digitally signed by Michael A. Kunowski Date: 2021.07.06 05:32:29 -05'00'</small>	



Materials Inspection Record

1. Licensee Name: Phillips 66 Pipeline, LLC		2. Docket Number(s): 030-38900		3. License Number(s) 42-15582-01	
4. Report Number(s): 2021001			5. Date(s) of Inspection: June 21, 2021, with in-office review through June 29, 2021		
6. Inspector(s): Zahid Sulaiman, Health Physicist		7. Program Code(s): 03120	8. Priority: 5	9. Inspection Guidance Used: 87124	
10. Licensee Contact Name(s): Akilah Calhoun, RSO		11. Licensee E-mail Address: Akilah.Calhoun@p66.com		12. Licensee Telephone Number(s): 832-765-1686	
13. Inspection Type: <input type="checkbox"/> Initial		14. Locations Inspected:		15. Next Inspection Date (MM/DD/YYYY):	
<input checked="" type="checkbox"/> Routine <input checked="" type="checkbox"/> Announced <input type="checkbox"/> Non-Routine <input type="checkbox"/> Unannounced		<input checked="" type="checkbox"/> Main Office <input type="checkbox"/> Field Office <input type="checkbox"/> Temporary Job Site <input checked="" type="checkbox"/> Remote		06/21/2026 <input checked="" type="checkbox"/> Normal <input type="checkbox"/> Extended <input type="checkbox"/> Reduced <input type="checkbox"/> No change	

16. Scope and Observations:

This was an announced remote routine inspection of a pipeline and terminal operator authorized to use fixed gauges containing byproduct material for density measurements on pipelines (that transferred petroleum products) in St. Louis County, Missouri. The licensee possessed two Thermo Process Instrument fixed gauges (TN Model 5190 and TN Model 5201). The gauges were housed in locked enclosure box on an aboveground section of pipeline, which itself was located inside a locked barbed fence. The authorized field technician performed inventory, shutter checks, leak test, and routine oversight of the fixed gauges.

The licensee transferred four general licensed fixed gauges (2 TN Model 5190 and 2 TN Model 5902) from the Cole County, Missouri location which was listed under the general license registration number GL-704462-21 to QSA Global, Inc. (License No. LA-5934-L01) on December 14, 2017. The licensee no longer possess any general license devices and submitted a request to NRC on December 15, 2017, to cancel the general license registration number GL-704462-21. The licensee will submit an amendment request to remove the Cole County, Missouri location from its license.

PERFORMANCE OBSERVATIONS

This inspection was conducted virtually through the Microsoft Team meeting, and consisted of interview with select licensee personnel, a review of select records, and view photographs of the fixed gauges and materials security. Through the photographs inspector verified the gauge security which was located inside a locked barbed fence and were housed in a locked enclosures box. Through Microsoft Team meeting, the inspector had the licensee staff described shutter check, leak test, and use and routine maintenance of the gauges. The inspector reviewed selection of licensee records including shutter checks, leak tests (18 February 2019), inventory, emergency procedures, annual audit (5/4/2020), and training records. Through interviews and discussion, the inspector found that the licensee staff was knowledgeable of radiation protection principles, licensee procedures, and NRC regulatory requirements.

No violations of NRC requirements were identified as a result of this inspection.