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June 28, 2021

Attn: Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555-0001

## SUSQUEHANNA STEAM ELECTRIC STATION LICENSEE EVENT REPORT 50-387(388)/2021-002-00 UNIT 1 LICENSE NO. NPF-14 UNIT 2 LICENSE NO. NPF-22 PLA-7956

Docket No. 50-387 50-388

Attached is Licensee Event Report (LER) 50-387(388)/2021-002-00 that reports an event involving inoperability of the Division II Computer Room Floor Cooling Fan. This event was determined to be reportable as a condition prohibited by Technical Specifications in accordance with 10 CFR 50.73(a)(2)(i)(B) and a condition that could have prevented fulfillment of a safety function in accordance with 10 CFR 50.73(a)(2)(v)(D).

There were no actual consequences to the health and safety of the public as a result of this event.

This letter-contains no new or revised regulatory commitments.

K. Cimorelli

Attachment: LER 50-387(388)/2021-002-00

Copy: NRC Region I

Ms. A. Klett, NRC Project Manager Mr. C. Highley, NRC Senior Resident Inspector Mr. M. Shields, PA DEP/BRP 10 CFR 50.73

NRC FO	RM 366		U.S. M	UCLEAR RE	GULA		OMMIS	SION	APPI	ROVE	ED BY OMB	: NO. 3150-0 <sup>-</sup>	104	E	XPIRES	08/31/2023	
LICENSEE EVENT REPORT (LER) (See Page 3 for required number of digits/characters for each block) (See NUREG-1022, R.3 for instruction and guidance for completing this form https://www.nrc.gov/reading-rm/doc-collections/nuregs/staff/sr1022/r3/								stimated burden per response to comply with this mandatory collection request: 80 hours. Reported assons learned are incorporated into the licensing process and fed back to industry. Send comments regarding burden estimate to the FOIA, Library, and Information Collections Branch (T-6 \10M), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by e-mail to nfocollects.Resource@nrc.gov, and the OMB reviewer at: OMB Office of Information and Regulatory \ffairs, (3150-0104), Attn: Desk all: <u>oira submission@omb.eop.gov</u> . The NRC may not conduct or sponsor, and a person is not required to respond to, a collection of information unless the document requesting or requiring the collection displays a currently valid OMB control number.									
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NRC FORM 366A	U. S. NUCLEAR REGU	LATORY COMMISSION	APPROVED BY OMB: NO. 3150-010	)4	EXPIRES:	08/31/2023			
(See NUREG-1022 https://www.nrc.	LICENSEE EVENT F CONTINUATIO 2, R.3 for instruction and guidance for gov/reading-rm/doc-collections/nure	REPORT (LER) N SHEET or completing this form gs/staff/sr1022/r3/)	Estimated burden per response to comply with this mandatory collection request: 80 hours. Reported lessons learned are incorporated into the licensing process and fed back to industry. Send comments regarding burden estimate to the FOIA, Library, and Information Collections Branch (T-6 A10M), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by e-mail to Infocollects.Resource@nrc.gov, and the OMB reviewer at: OMB Office of Information and Regulatory Affairs, (3150-0104), Attn: Desk ail: <u>oira_submission@omb.eop.gov</u> . The NRC may not conduct or sponsor, and a person is not required to respond to, a collection of information nulless the document requesting or requiring the collection displays a currently valid OMB control number.						
1. FACILITY NAME		2. DOCKET NUME	3. LER NUMBER						
Susquehanna S	team Electric Station,	05000-387		YEAR	SEQUENTIAL NUMBER	REV NO.			
Unit 1	,		2021	002	00				
CONDITIC Unit 1 – Mode Unit 2 – Mode The Division when the vibr System/Com	DNS PRIOR TO EV e 1, approximately 100 p e 1, approximately 90 pe I Control Structure (CS) ( ration in the Division II Co ponent Identifier: VI/FAN	EN I ercent Rated Ther rcent Rated Thern Chiller [EIIS Syste omputer Room Flo ] was identified.	mal Power nal Power m/Component Identifier: por Cooling Fan (0V115B	VI/CHU] v ) [EIIS	was inopera	able			
EVENT DE	ESCRIPTION								
On May 4, 2021 at 11:00, Technical Specification (TS) 3.7.3, "Control Room Emergency Outside Air Supply (CREOAS) System" and TS 3.7.4, "Control Room Floor Cooling System" were entered for Units 1 and 2 to support the investigation of elevated vibration associated with the Division II Computer Room Floor Cooling Fan (0V115B) which was identified on April 29, 2021. During the May 4, 2021 investigation, 0V115B was found with two of the five belts thrown (disengaged from the sheaves) and one belt beginning to loosen. In the as-found condition, mission time requirements for the Division II systems could not be justified.									

Concurrent with the elevated vibrations on Division II, the associated Division I systems were inoperable due to trip of the Division I CS Chiller. Since the vibration is considered to have been the result of the degraded belts, both ventilation trains were concurrently inoperable from April 29, 2021 to April 30, 2021, when the Division I CS Chiller was returned to service. Based on information available, the concurrent inoperability is considered to have existed for longer than allowed by TS 3.0.3 and is reportable as a condition prohibited by TS (10 CFR 50.73(a)(2)(i)(B)) and a condition that could have prevented the fulfillment of a safety function (10 CFR 50.73(a)(2)(v)(D)).

A detailed timeline of events is as follows:

4/28/2021 at approximately 12:14 - The Division I Control Structure Chiller tripped, and TS 3.7.3 and TS 3.7.4 were entered.

4/29/2021 at approximately 13:00 - Maintenance personnel performing routine predictive maintenance activities, identified that vibrations on the Division II Computer Room Fan were elevated. An immediate operability determination was performed that determined that the fan was operable, and a prompt operability determination was initiated.

4/30/2021 at approximately 20:35 - Division I components were declared operable and TS 3.7.3 and TS 3.7.4 were exited. Division I systems were subsequently placed in lead and Division II were placed in standby.

5/4/2021 at approximately 11:00 - Operations entered TS 3.7.3 and TS 3.7.4 to support investigation of the Division II Computer Room fan elevated vibrations. The fan plenum was inspected identifying two of the five belts thrown (disengaged from the sheaves) and one belt beginning to loosen. Belt replacement was initiated.

5/4/2021 at approximately 14:15 - Repairs were completed.

5/4/2021 at approximately 16:01 - Division II was declared operable and TS 3.7.3 and TS 3.7.4 were exited.

NRC FORM 366A	U. S. NUCLEAR REGU	LATORY COMMISSION	APPROVED BY OMB: NO. 3150-010	)4	EXPIRES	: 08/31/2023			
(See NUREG-102: https://www.nrc	LICENSEE EVENT I CONTINUATIO 2, R.3 for instruction and guidance for .gov/reading-rm/doc-collections/nurge	REPORT (LER) IN SHEET or completing this form egs/staff/sr1022/r3/)	Estimated burden per response to comply with this mandatory collection request: 80 hours. Reporte lessons learned are incorporated into the licensing process and fed back to industry. Send commen regarding burden estimate to the FOIA, Library, and Information Collections Branch (T-6 A10M), U. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by e-mail Infocollects.Resource@nrc.gov, and the OMB reviewer at: OMB Office of Information and Regulator Affairs, (3150-0104), Attn: Desk ail: <u>oira submission@omb.eop.gov</u> . The NRC may not conduct sponsor, and a person is not required to respond to, a collection of information numless the docume requesting or requiring the collection displays a currently valid OMB control number.						
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Susquehanna S	Steam Electric Station.	05000-387	YEAR	SEQUENTIAL NUMBER	REV NO.				
Unit 1	,		2021	002	00				
CAUSE OF EVENT The direct cause of the Computer Room Floor Cooling Fan (0V115B) throwing its belts was extended operation with worn belts. This worn belt condition was due to less than adequate Preventive Maintenance (PM) replacement interval of the belts.									
ANALYSIS	S/SAFETY SIGNIFI	CANCE							
Evaluation de determined to inoperable.	etermined that, although o have been performing i As a result, there was no	mission time requ ts safety function actual loss of safe	irements could not be jus during the time when botl ety function. Based on th	tified, the n trains w is evalua	e fan was vere conside tion, this ev	ered ent			

will not be counted as a safety system functional failure for the NRC Reactor Oversight Process performance indicator.

## CORRECTIVE ACTIONS

Key corrective actions include the following:

- 1. Replaced the belts with new belts.
- 2. Revise the PM frequency from eight years to six years.

## COMPONENT FAILURE INFORMATION

Computer Room Floor Cooling Fan B (0V115B):

Manufacturer: Carrier Corporation

Model No: 39ED75

## PREVIOUS SIMILAR EVENTS

LER 50-387(388)/2019-001-01, "Loss of Both Control Structure Chillers due to Misaligned Breaker Stab", dated December 11, 2019

LER 50-388(387)/2015-015-00, "Loss of Safety Function due to Inoperability of Both Trains of the Control Room Emergency Outside Air Supply (CREOAS) System," dated May 5, 2016

LER 50-387(388)/2014-009-00, "Loss of Both Trains of Control Structure Chilled Water during Application of Clearance Order," dated August 11, 2014

LER 50-387(388)/2014-008-00, "Loss of Both Trains of Control Structure Chilled Water due to Personnel Error," dated August 11, 2014