



**UNITED STATES  
NUCLEAR REGULATORY COMMISSION**

REGION III  
2443 WARRENVILLE ROAD, SUITE 210  
LISLE, ILLINOIS 60532-4352

June 3, 2021

Mr. Christopher P. Domingos  
Site Vice President  
Prairie Island Nuclear Generating Plant  
Northern States Power Company, Minnesota  
1717 Wakonade Drive East  
Welch, MN 55089-9642

**SUBJECT: PRAIRIE ISLAND NUCLEAR GENERATING PLANT – BIENNIAL PROBLEM  
IDENTIFICATION AND RESOLUTION INSPECTION REPORT  
05000282/2021011 AND 05000306/2021011**

Dear Mr. Domingos:

On April 30, 2021, the U.S. Nuclear Regulatory Commission (NRC) completed a problem identification and resolution inspection at your Prairie Island Nuclear Generating Plant and discussed the results of this inspection with you and other members of your staff. The results of this inspection are documented in the enclosed report.

The NRC inspection team reviewed the station's corrective action program and the station's implementation of the program to evaluate its effectiveness in identifying, prioritizing, evaluating, and correcting problems, and to confirm that the station was complying with NRC regulations and licensee standards for corrective action programs. Based on the samples reviewed, the team determined that your staff's performance in each of these areas adequately supported nuclear safety.

The team also evaluated the station's processes for use of industry and NRC operating experience information and the effectiveness of the station's audits and self-assessments. Based on the samples reviewed, the team determined that your staff's performance in each of these areas adequately supported nuclear safety.

Finally, the team reviewed the station's programs to establish and maintain a safety-conscious work environment, and interviewed station personnel to evaluate the effectiveness of these programs. Based on the team's observations and the results of these interviews the team found no evidence of challenges to your organization's safety-conscious work environment. Your employees appeared willing to raise nuclear safety concerns through at least one of the several means available.

No findings or violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

*/RA/*

Hironori Peterson, Chief  
Branch 3  
Division of Reactor Projects

Docket Nos. 05000282 and 05000306  
License Nos. DPR-42 and DPR-60

Enclosure:  
As stated

cc w/ encl: Distribution via LISTSERV®

Letter to Christopher P. Domingos from Hironori Peterson dated June 3, 2021.

SUBJECT: PRAIRIE ISLAND NUCLEAR GENERATING PLANT – BIENNIAL PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION REPORT  
05000282/2021011 AND 05000306/2021011

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**U.S. NUCLEAR REGULATORY COMMISSION  
Inspection Report**

Docket Numbers: 05000282 and 05000306

License Numbers: DPR-42 and DPR-60

Report Numbers: 05000282/2021011 and 05000306/2021011

Enterprise Identifier: I-2021-011-0037

Licensee: Northern States Power Company, Minnesota

Facility: Prairie Island Nuclear Generating Plant

Location: Welch, MN

Inspection Dates: April 11, 2021 to April 30, 2021

Inspectors: A. Anderson, Physical Security Inspector  
B. Jose, Senior Reactor Inspector  
J. Park, Reactor Inspector  
K. Pusateri, Resident Inspector  
N. Shah, Project Engineer

Approved By: Hironori Peterson, Chief  
Branch 3  
Division of Reactor Projects

Enclosure

## **SUMMARY**

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting a biennial problem identification and resolution inspection at Prairie Island Nuclear Generating Plant, in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC's program for overseeing the safe operation of commercial nuclear power reactors. Refer to <https://www.nrc.gov/reactors/operating/oversight.html> for more information.

### **List of Findings and Violations**

No findings or violations of more than minor significance were identified.

### **Additional Tracking Items**

None.

## **INSPECTION SCOPES**

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards. Starting on March 20, 2020, in response to the National Emergency declared by the President of the United States on the public health risks of the Coronavirus Disease (COVID-19), regional inspectors were directed to begin telework. During this time regional baseline inspections were evaluated to determine if all or portions of the objectives and requirements stated in the IP could be performed remotely. In some cases, portions of an IP were completed remotely and on-site. The inspection documented below was determined that the objectives and requirements stated in the IP could be completed remotely.

## **OTHER ACTIVITIES – BASELINE**

### 71152B - Problem Identification and Resolution

#### Biennial Team Inspection (IP Section 02.04) (1 Sample)

- (1) The inspectors performed a biennial assessment of the licensee's corrective action program (CAP), use of operating experience, self-assessments and audits, and safety-conscious work environment.
  - CAP Effectiveness: The inspectors assessed the CAP's effectiveness in identifying, prioritizing, evaluating, and correcting problems. The inspectors also conducted a five-year review of the Unit 1 and 2 emergency diesel generators (EDGs).
  - Operating Experience, Self-Assessments and Audits: The inspectors assessed the effectiveness of the station's processes for use of operating experience, audits and self-assessments.
  - Safety-Conscious Work Environment: The inspectors assessed the effectiveness of the station's programs to establish and maintain a safety-conscious work environment.

## INSPECTION RESULTS

Assessment	71152B
<u>Review of Corrective Action Program</u>	
<p>Based on the samples reviewed, the team determined that the licensee's performance in each of these areas adequately supported nuclear safety.</p>	
<u>Effectiveness of Problem Identification</u>	
<p>Overall, the station was effective at identifying issues at a low threshold and properly entering them into the CAP as required by station procedures. The team determined that the station was effective at identifying negative trends that could potentially impact nuclear safety. The inspectors interviewed personnel, reviewed documents, walked down portions of the plant, and assessed licensee problem identification.</p>	
<p>The team identified that in January 2021, the licensee had missed an opportunity to identify a condition adverse to quality (CAQ) after several safety-related components were affected by ongoing leakage from the "A" cooling water supply strainers. Several issues were written (CAP items 501000048188, -46948, and -48109) documenting the leakage, but none addressed the wetting of nearby safety-related components. Ironically, barriers had been set up to prevent further wetting, even though no CAP item was written. After the inspectors raised this concern, CAP item 501000049622 was issued by the licensee to address the wetted equipment. The licensee determined that the affected equipment was operable and the inspectors identified no immediate safety concerns.</p>	
<u>Effectiveness of Prioritization and Evaluation of Issues:</u>	
<p>In-depth reviews of a risk-informed sampling of CAP items, work orders (WOs), and cause evaluations were completed. Issue identification and screening was generally good, based on a review of CAP documents and observations of CAP screening, Protective Action Review Board, Plant Operating Review Committee and Plant Health Committee meetings. For these meetings, the inspectors observed that the meeting logistics (quorum, etc.) were enforced and that attendees were prepared and asked good questions. The inspectors observed that the issues were generally being appropriately prioritized and evaluated for resolution, and that the corrective actions (CAs) were implemented to mitigate the risk of issues occurring that could affect overall system operability and/or reliability.</p>	
<p>The inspectors noted that while issue evaluations were generally sound, there were several examples where additional research was needed to understand the technical basis and final resolution, primarily due to a lack of clear documentation. This issue had previously been identified in past NRC inspections and licensee self-assessments, most recently in the April 2021 licensee self-assessment conducted in preparation for this inspection. The inspectors noted that the licensee had documented this issue in the CAP and was taking corrective actions.</p>	
<p>The inspectors also identified several examples where CAP program requirements as stated in FP-PA-ARP-01, "CAP Process," had not been followed; however, these examples did not result in an inappropriate handling of CAQs or other significant CAP issue. These examples included:</p>	

- CAP item 50100023754, "Ground Resistors undersized for EDGs" had four recommendations which were not made into actions under the CAP nor was there any discussion on how they were being addressed. One of these recommendations was later cancelled based on the risk, even though this risk assessment was not documented. The licensee documented this issue as CAP item 501000050714;
- CAP item 500000303858, which was associated with root cause evaluation 501000035531, "Repetitive Corrosion Induced Failures," was to perform a Snapshot assessment; however, this assessment was not completed. The licensee documented this issue as CAP item 501000050482;
- Three CAs for CAP item 501000036932, which was associated with a root cause evaluation for an undersized beaker being installed on one of the EDGs, were inappropriately closed to actions taken, instead of remaining open until the actions were verified completed. The licensee documented this issue as CAP item 501000050896; and
- CAP item 501000049074 "D2 LO STRNR Leak"; did not follow the administrative requirements of FP-OP-ACM-01 "Adverse Condition Monitoring Plan Process" to track an instance of Adverse Condition Monitoring (ACM). The licensee documented this issue as CAP item 501000051144.

As with the documentation issues previously discussed, the inspectors noted that this was also a continuing issue identified in April 2021, and earlier licensee self-assessments, for which CAs had been taken.

#### Effectiveness of Corrective Actions:

The team concluded that the licensee was generally effective in developing CAs that were appropriately focused to correct the identified problem and to address the root and contributing causes for significant issues in order to preclude repetition. The licensee generally completed CAs in a timely manner and in accordance with procedural requirements commensurate with the safety significance of the issue. For NRC identified issues, the team determined that the licensee generally assigned CAs that were effective and timely.

However, the inspectors noted that there was no clear basis for documenting the risk basis for due date extension. Attachment 8 of CAP procedure FP-PA-ARP-01, "CAP Process," required that "an assessment of the risk associated with extending the Activity," be documented as part of the due date extension; however, this procedure did not describe how this requirement should be met. The inspectors identified several examples where the risk assessment was lacking, in that it could not be determined how the assessor concluded that there was no risk. For example, CAP 501000023754 re: an issue with emergency diesel generator grounding resistors had "none" under the risk justification for the due date extension without any further detail. After additional information was provided by the engineering staff, the inspectors were subsequently able to conclude that the justification was supported. The inspectors were concerned with how management approval of the due dates was considered, absent a clearly documented risk basis, and how any future justifications could be properly evaluated, absent the previous documented risk assessment. Although the inspectors were able to determine that the risk assessment was appropriate for the items reviewed, this lack of documentation was a concern as discussed. The licensee documented this concern as CAP item 501000050871.



No violations or findings were identified.

Assessment	71152B
<p>The inspectors performed an expanded 5-year review of the Units 1 and 2 EDGs; specifically, by performing system walk-downs and evaluating condition reports, engineering changes, and WOs. Overall, the inspectors determined that the licensee was effectively managing issues associated with this system.</p>	
<p>No violations or findings were identified.</p>	

Assessment	71152B
<p>The inspectors reviewed operating experience (OpE) captured in the CAP and sampled OpE from NRC, industry, vendors, and third-party groups. Overall, for the samples selected, the OpE was appropriately screened and evaluated for applicability, and was effectively used by the station. It was also noted that it was properly considered as a potential precursor in issue evaluations, and during interviews and observations of daily plant meetings, the inspectors concluded that it was seen as a useful learning tool and being used appropriately in daily plant activities.</p>	
<p>Nuclear Oversight audits and department self-assessments were generally of good quality, thorough and critical with identified issues being properly dispositioned in the CAP. The audits and assessments were performed in accordance with licensee procedures. Of note, the inspectors observed that the overall conclusions of the licensee's self-assessment of the CAP program done prior to this NRC inspection, was consistent with the inspectors' observations.</p>	
<p>No violations or findings were identified.</p>	

Assessment	71152B
<p>The inspectors observed various station meetings, including those in which new CAP items were reviewed, and interviewed a representative cross-section of station personnel. Additionally, the inspectors interviewed the Employee Concerns Program Coordinator, reviewed recent case logs and case files and inquired about the program during interviews with station personnel.</p>	
<p>Overall, there is a strong safety culture at the site. Workers felt encouraged to identify issues and felt encouraged to use the CAP. Generally, there was a feeling that issues would be evaluated and corrected. Generally, workers felt that that station management had taken reasonable measures to ensure that focus remained on safe operation and engagement, even given the circumstances due to COVID.</p>	
<p>The licensee's 2020 USA safety culture survey identified a potential issue with Knowledge Transfer at the site affecting several departments, including maintenance and engineering. This issue was captured in the CAP and several actions were underway to address this. The team did not have any issue with the actions proposed, but it is too early to assess their effectiveness.</p>	
<p>No violations or findings were identified.</p>	

## **EXIT MEETINGS AND DEBRIEFS**

The inspectors verified no proprietary information was retained or documented in this report.

- On April 30, 2021, the inspectors presented the biennial problem identification and resolution inspection results to you and other members of the licensee staff.

**DOCUMENTS REVIEWED**

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71152B	Corrective Action Documents	500000309985	Modify FP-S-FSIP-17: Security Program to Evaluate Need for Additional Training Evolutions for Strategy Changes	12/23/2020
		500001184867	Adverse Trend in 11 Battery Jar/Cover Leakage	06/08/2009
		500001192499	Nuclear Safety Advisory Letter RAOC Technical Specification Actions	08/06/2009
		500001227543	MS Snubbers Overloaded - Torsional Acceleration	04/16/2010
		500001238619	12" MS Piping Added to High Energy Line	06/23/2010
		500001494324	Potential Operable but Non-Conforming D5/D6 Fuel Oil Day Tank	09/23/2015
		500001553539	Issues with the Results Obtained for New Battery Calculations	03/30/2017
		5010000023859	Unit 1 EDG Unavailability Question	05/28/2019
		501000007086	Main Steam Valve Maintenance Has AFW MSPI Impact	01/10/2018
		501000007811	D2 Lockout During Slow Start Test	01/29/2018
		501000011209	Battery 21 Has Misaligned Separator Plate	04/25/2018
		501000012189	Identification of Latent OE Trend	05/20/2018
		501000012293	Residual Heat Removal Flood Barriers Compensatory Measures	12/03/2018
		501000016536	Unacceptable Void Found in 2RH-11	02/04/2020
		501000022183	Fuel Oil Leak on 2EG-9-53 Increased Rate	01/20/2019
		501000022281	FW SYS Hanger Snubber Leaking 1-FWH-40B	01/23/2019
		501000023141	EEQ DBAI; Motor Operated Valve (MOV) Grease Grading Criteria in Procedure D70.1	03/07/2019
		501000023875	2019 Problem Identification and Resolution Non-CAQ Items for Rescreening	03/20/2019
		501000023915	2019 NRC Ultimate Heat Sink Auxiliary Feedwater Room UC DP Testing	03/06/2019
		501000023925	ACE; 2019 NRC Ultimate Heat Sink (UHS) Inspection: Auxiliary Feedwater Room Cooler Heat Exchanger Differential Pressure Testing	04/05/2019
501000024755	Apparent Cause Evaluation (ACE); Breaker 221B-27 A Phase Will Not Close	06/21/2019		

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		501000025116	ACE; 121 Motor Driven Cooling Water Pump (MDCLP) as Found Condition - Motor Vibration High	05/30/2019
		501000025908	1Q2019 Violation - 12 DDCLP Jacket Water	04/19/2019
		501000026390	CL Piping Vulnerability – MIC	04/26/2019
		501000026633	11 FW Pump Outboard Oil Leak	05/01/2019
		501000027914	Received Multiple Unexpected Alarms	05/29/2019
		501000028820	NRC Inspector Observations WC System	06/21/2019
		501000028971	Potential U1 RCS Flow Anomaly	05/25/2019
		501000029823	CV-31209 Failed PMT	07/20/2019
		501000030520	ACE; Potential Diaphragm Degraded on MV-32410	09/16/2019
		501000031008	Missing Recommended Actions in LMP	08/21/2019
		501000031076	ACE; 2019 AFI ER.1, Equipment Reliability - Emergency Diesel Generators (EDGs)	10/15/2019
		501000031220	Snubber PI-335 Failed As-Found Test	08/26/2019
		501000031991	MOV's to Be Rescoped to GL Program	09/16/2019
		501000033223	2MS-15-2 Bonnet Sealing Area Degraded	10/13/2019
		501000033230	MSSV RS-21-18 Failed as Found Testing	10/12/2019
		501000033699	SV-37465 Venting Continuously Post SI Test	10/22/2019
		501000034170	SP 1151B Unsat, Stroke Time CV-31654	10/30/2019
		501000034334	Fuel Oil Leak at 2EG-9-13 Valve Stem	01/11/2019
		501000034334	D5 Fuel Oil Leak at 2EG-9-13 Valve Stem	
		501000035150	12 MD AFW Pump Did Not Start	11/26/2019
		501000035213	Hole Found in 3" Fuel Oil Supply Line	12/02/2019
		501000035531	Repetitive Corrosion Induced Failures	12/10/2019
		501000036932	Breaker 26-16 Found Wrong Frame Size	01/24/2020
		501000036932	Root Cause Evaluation (RCE); Breaker Removed from Bus 26, Cubicle 26-16 Was Found to Be a 1200 Ampere Breaker Instead of 2000 Ampere	01/24/2020
		501000037118	CV-31654 Opening Outside of Reference	01/28/2020
		501000037475	Cognitive Trend of MIC Comp Beyond RSL	02/07/2020
		501000037993	22 CC PMP Outboard Bearing Oil Leak	02/22/2020
		501000038254	2019 AF-2 Off Track	02/29/2021
		501000038356	LR Fuel Oil Buried Pipe Inspection Challenge	03/04/2020

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		501000038616	Corrective Action Due Date Extension Not in Accordance with FP-PA-ARP-01	04/29/2020
		501000039650	22 CC HX Temp CV Failed to Control Temp	04/14/2020
		501000039958	PMT UNSAT Due to Leak	04/23/2020
		501000040752	5 DPM Water Drip from 11 TDAFWP CV Stem	05/16/2020
		501000041444	Visible Degradation to Auxiliary Feedwater Piping	08/19/2020
		501000041819	CV-39409 Stroked Outside the Limit	06/25/2020
		501000041863	Ctrl Rod Lifetime Ext Assumptions	05/25/2020
		501000041973	Roof Leak in 121 CR Chiller Room	06/30/2020
		501000043602	U1 Flux Rate Reactor Trip	08/26/2020
		501000043786	2020 Problem Identification and Resolution Focused Area Self-Assessment: A/B Corrective Action Extension Review	09/02/2020
		501000044071	PI&R Focused Area Self-Assessment: Adverse Condition Monitoring Plan Trending	09/11/2020
		501000046312	Fire Extinguisher in D4 Room Degraded	11/03/2020
		501000046590	ACE - Players Did Not Respond as Expected - Limited Scope Drill; Drill Performance	11/19/2020
		501000049074	D2 Lube Oil Strainer Leak	03/03/2021
		501000049074	D2 Lube Oil Strainer Cover Leakage	
		501000050432	Security Zones 5 and 6	04/16/2021
		501000050460	Security Force Member Annual Physical - Human Performance	04/16/2021
		501000050529	Critical CC Check Valves – No PMs	04/16/2021
		50100022183	Prompt Operability for D6 Fuel Oil Leakage	
		50100023754	Ground/Resistors Undersized for Emergency Diesel Generators	03/01/2019
		50100031909	D5/D6 Fuel Sulfur Additive Nearly Depleted	09/16/2019
		50100042597	NSCA General Observation Continuous Learning CL.4	07/24/2020
		50130583	ACE; Fuse Blown During CV-31621 Work	09/17/2019
		606000000560	10CFR50.65(a)(3) Periodic Assessment	04/01/2020
		606000000952	Self-Assessment in Preparation for License Renewal Phase 4 Inspection	09/12/2019

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		606000001078	Focused Self-Assessment: Problem Identification and Resolution at Prairie Island Nuclear Generating Plant	04/30/2021
		609000001541	Training Revision Request	06/11/2019
		60EER1547051	IER L3-16-24 Emergency Diesel Generator	
		610000000498	ICES 437352 Diesel Generator Air Receiver	
		610000000632	Westinghouse TB-19-2 Control Rod Drive	05/02/2019
		610000001185	OE IRIS 486479; Ultrasonic Inspection on Palisades Reactor Vessel Head	03/16/2021
		610000001211	Operating Experience; Applicability Review of License Renewal Interim Staff Guidance 2012-02	03/03/2021
		61000000691	452168 Diesel Oil Transfer Pump Breaker Failure	06/26/2019
		6100000913	501000039063 Monticello Nuclear Generating Plant QIM Nuclear Oversight: Monticello Programs Audit Technical Specifications	06/03/2020
		610000742	Winter Weather Readiness from NERC	09/05/2019
		61000588881	Clearance and Tagging Inspection Report	09/30/2019
		A-DES-PINGP-2020-1	Nuclear Oversight Audit on Design Control	04/24/2020
		QA500000309575	Evaluate Alternate Breaching Simulations	04/15/2021
		QA500000311461	Perform Evaluation on T3 IP	04/15/2021
		QIM5010000046590	Players Did Not Respond as Expected During NRC FoF Exercise	11/19/2020
		QIM5010000049332	Human Performance Related Security Loggable Events - Perform Common Cause Evaluation	03/09/2021
		QIM5010000050392, 393, 394	Security Deep Dive on Protected Area Barriers	04/10-12/2021
		QIM5010000050463	Security Camera Monitor Malfunction	04/16/2021
		QIM5010000050466	AVBS Control Touch Screen	04/16/2021
		QIM5010000050481	X-Ray Glass Chipped	04/16/2021
		QIM5010000050490	COVID19 Disinfecting Wipes Causing Hand Geometry Errors	04/14/2021
		QIM5010000050498	Thermal Optic Broken Power Switch	04/14/2021
	Corrective Action	501000050482	2021PIR: Action Not Performed as Written	04/13/2021

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
	Documents Resulting from Inspection	501000050714	CE 500000294364: Recommendations Not Addressed	04/20/2021
		501000050871	PI&R Observation: Opportunity for Improvement	04/22/2021
		501000051144	Administrative Deficiency via FP-OP-ACM-01	04/27/2021
	Engineering Changes	601000001465	Prairie Island Security Upgrades - Change Request Report	04/15/2019
		601000001947	Repair Fuel Oil Supply Line for 23 D5	
		60100001947	Repair Fuel Oil Supply Line for 23 D5 FO	12/02/2019
	Miscellaneous		Units 1 and 2 4th Quarter Mitigating Systems Performance Indicator AC Power Submittal	December 2020
			Emergency Diesel Generator System Health Reports for D1, D2 and D5	02/01/2021
	Procedures	FP-OP-OL-01	Operability	Revision 22
		FP-PA-ARP-01	CAP Process	Revision 59
		FP-PA-ARP-01 (QF0400)	Issue Report/Change Request Form	Revision 3
		FP-PA-OE-01	Operating Experience Program	Revision 29
		FP-PA-PAR-01	Performance Assessment Review Board and Performance Assessment Oversight	Revision 18
		FP-PA-RMS-01	Risk Management Screening	Revision 2
		FP-S-FSIP-16	Security Training	Revision 14
		FP-STND-MTG. 01	Fleet Meeting Standards - Participation	Revision 3
		FP-WM-SCH-01	Online Scheduling Process	Revisions 23 and 24
		NSPM-1	Quality Assurance Topical Report	Revision 14
	Self-Assessments	500000305009	MM Elevation - Snapshot Assessment	04/14/2020
		500000306242	External Surfaces Corrosion SSA	02/24/2021
		606000001079	INPO Mid-Cycle FSA Prairie Island	08/21/2020
		60600000869	SNAPSHOT Report: Self-Assessment on 71130.04, Equipment Performance, Testing and Maintenance and 71151, Performance Indicator Verification	06/17/2020
		60600000906	SNAPSHOT Report: Self-Assessment on 71130.02, Access Control	01/20-24/2020
		60600001360	SNAPSHOT Report: Self-Assessment on 71130.02,	03/29-

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
			Access Control and 71151, Performance Indicator Verification	04/11/2021
		A-INSP/TEST-PINGP-2020-1	2020 Nuclear Oversight Audit of PINGP Inspection and Testing	06/01/2020
		A-MAINT-PINGP-2019-1	2019 NOS Maintenance Audit	06/10/2019
		A-PROG-PINGP-2019-1	2019 Nuclear Oversight PINGP Audit of Programs	10/01/2019
		Nuclear Oversight (NOS) Audit Report	2019 NOS Audit of PINGP Security (#A-SEC-PING-2019-1)	07/15-26/2019
		Nuclear Oversight Audit (NOS) Report	2020 NOS Audit of Fleet Security and Cyber Security (A-SEC-FLT-2020-1)	07/13-31/2020
	Work Orders	700036051	Replace D2 Monal Field Flash dP	01/12/2021
		700036053	Replace D1 Shutdown Pushbutton	08/15/2018