



# **Duane Arnold Energy Center Loss of Offsite Power Due to Derecho**

**May 27, 2021**

## Outline

- **Duane Arnold Overview**
- **Summary of the Event**
- **Insights**

# DAEC Overview

- **GE BWR/4 – Mark I Containment**
- **Rated Thermal Power 1,912 MW(t)**
- **Rated Net Electric Power ~615 MW(e)**



## **Plant status prior to event**

- **Plant Status on August 10, 2020**
  - Plant was operating normally
  - Diesel Driven Fire Pump inoperable due to maintenance
  - Dry cask storage campaign under way in the spent fuel pool
- **Weather Forecast for August 10, 2020**
  - National Weather Service Storm Prediction Center issued Moderate Risk Outlook
  - At 11:38 the National Weather Service Issued a Severe Thunderstorm Watch for the DAEC area which was upgraded to a Severe Thunderstorm Warning at 12:02

## Detailed Event Summary

- **August 10 – 12:30 to 12:35**
  - High sustained winds cause perturbation in the power lines feeding DAEC
  - At 12:35 voltage drop is significant enough to automatically start the diesel generators, but they did not tie on to their respective buses as offsite power was still available
- **August 10 – 12:49**
  - Sustained high winds damage all power lines leading to the plant causing a loss of offsite power
  - The plant responded as designed
    - The reactor tripped and all control rods fully insert
    - Emergency Diesel Generators (already operating) automatically connect to and power their respective essential buses
    - Operators enter their emergency response procedures
  - Notice of Unusual Event Reported to the NRC

## Detailed Event Summary

- **August 10 – 13:00 to 24:00**
  - A plant cooldown to Mode 4 was initiated
  - Emergency Service Water strainer differential pressure alarm in Control Room
    - The “B” ESW strainer was bypassed in accordance with station procedures
    - Both Emergency Service Water systems were stable throughout the event
  - Systems restored to facilitate plant recovery
    - Reactor Water Cleanup
    - Spent Fuel Pool Cooling
    - General Service Water
  - Coordinate with ITC to prepare Switchyard for repairs

## Detailed Event Summary

- **August 11 – 02:30**
  - The plant reached Mode 4, Cold Shutdown
- **August 11 – 11:26**
  - 161kV Vinton line is restored to the switchyard restoring off-site power to available status
- **August 11 – 12:15**
  - Startup transformer is reenergized from offsite power
- **August 11 – 13:12 to 13:24**
  - Safety Bus A and B reenergized from offsite power
- **August 11 – 16:00**
  - Notice of Unusual Event Terminated

## Insights

- **There was never an impact to public health or safety**
- **The plant operated as designed when offsite power was lost**
  - The loss of the non-safety cooling towers did not impact the ability to safely shut the plant down or remove decay heat.
- **Operators responded in accordance with plant procedures**
- **Plant achieved safe shutdown**
- **Subsequent actions**
  - Assisted SRA and SRI with risk significance
  - Engaged owners group to provide insights for generic impact
  - Provided comments to NRC ASP report