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DOC#

REV#

TITLE

INSTRUCTIONS

THE FOLLOWING PROCEDURE(S) HAS BEEN REVISED, PLEASE REMOVE YOUR CURRENT COPY AND REPLACE WITH ATTACHED UPDATED REVISION:

IP-EP-AD1 REVISION 8
IP-EP-AD6 REVISION 36

**IP-EP-AD40 REVISION 14** 

**IP-1055 REVISION 20** 

IP-EP-120 REVISION 15

IP-EP-210 REVISION 28

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### **EFFECTIVE DATE: 5/17/2021**

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## IPEC IMPLEMENTING PROCEDURE PREPARATION, REVIEW, AND APPROVAL

IP-SMM-AD-102

Rev: 17

Page 35 of 43

ATTACHMENT 10.2			IPE	C PRO	DCEDURE REV	/IEW AND AI	PROVAL
	·	•	age 1 of	1)		,	
Procedure Title: Maintaining							
Procedure No. IP-EP-A	AD1 Existing Rev:	7 Ne	w Rev:	88	DRN/EC No:	DRN-20-06	348446 00 i
Procedure Activity (MARK Applicable)	☐ Converted To IPE	EC, Replaces	:	I	emporary Proc (MARK Ap		
☐ NEW PROCEDURE	Unit 1 Procedu	ıre No.		EDITO	RIAL Temporar	y Procedure Ch	nange
GENERAL REVISION				ADVA	NCE Temporary	Procedure Cha	ange
<ul><li>☑ PARTIAL REVISION</li><li>☐ EDITORIAL REVISION</li></ul>	Unit 2 Procedu	ıre No:		COND	ITIONAL Tempo	orary Procedure	Change
□ VOID PROCEDURE			Terr	minating	Condition:		
☐ SUPERSEDED	Unit 3 Procedu	ıre No:					
☐ RAPID REVISION	Document in Micros ☐ Yes ☐	soft Word: No		VOID [	DRN/TPC No(s):		
Revision Summary	N/A – see Revision Sumi	mary page	Procedu	ure was	revised to reflect	t Post U3 Shute	down
<u>Ep</u>	lan,.						
Implementation Requiremen	<del></del>				<b></b>		
Implementation Plan? ☐ Yes	_		•		•		
Quality Related? ☐ Yes ☒ N	•	•	•		1.20	r. 00	kulin
RPO Dept: Emergency Plan	•					axeracu ,	WWW
Review and Approval (Per A	ttachment 10.1, IPEC Re	view And App	provai Re	equireme	ents)		
1. ☐ Technical Reviewer:	Crois	Delama	fer 1	<u>1015</u>	4/16,	12021	
	,	(Prin	Name/S	Signature	:/ Date)		
2. ☐ Cross-Disciplinary F	Reviewers:						
. Dept:	<u> </u>	Reviewer:					
				Print N	Name/ Signature/	Date)	
· Dept:		Reviewer:					
			11	Print N	Vagnet Signature	Date)	1 .
3. ⊠ RPO- Responsibiliti	es/Checklist: Frank	J Mitchell /	21	1/1	Much	0 4/20	121
			-		ignature/ Date)	- 1	
	d is complete (PAD Appro on from further LI-100 Re			alificatio	ns have been ve	rified)	
	I due to type of change as						l
4. ☐ Non-Intent Determin							
			(1	Print Nar	me/ Signature/ Da	ite)	
NO change of purpose of					strictive accepta		
NO reduction in the leve	el of nuclear safety of a procedure, unless re				previously identifi		
	other procedure or the ne						
procedure was eliminate			-	_	equirements,	ut.	1.1.
5. ☑ On-Shift Shift Manag	er/CRS: (RPO per SMM	I-AD-102) – F	rank J. N	·····	70 M	UMA 4	123/21
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6. ☐ User Validation: Us				_			
7.   Special Handling Rec	quirements Understood:						
				Print No	ame/ Signature/ D	ate)	

10CFR50.54(Q)(2) Review

	1001 (100.04(Q)(2) (Yeview
Pro	ocedure/Document Number: IP-EP-AD1 Revision: 8
Eq	uipment/Facility/Other: Indian Point Energy Center
Tit	le: Maintaining Emergency Preparedness
	rt I. Description of Activity Being Reviewed (event or action, or series of actions that have the potential ffect the emergency plan or have the potential to affect the implementation of the emergency plan):
	<ul> <li>Changed Manager, EP to Manager, Nuclear (IP Decom)</li> <li>Deleted EN-PL-155 Entergy Nuclear Change Management Policy and replaced with "Change Management Policy"</li> <li>Removed any references to Performance Indicators</li> </ul>
	<ul> <li>Removed interface procedures which no longer will exist after Unit 3 shutdown</li> </ul>
	Removed attachment 9.5 Fleet EP procedure licensing NRC transmittal checklist
	Added some reoccurring tasks from the fleet admin procedure EN-FAP-EP-013
р.	rocedure will be effective on May 17, 2021.
Г	ocedure will be effective off May 17, 2021.
acti OR	rt II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this vity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANGE EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS QUIRED.
Pa	rt 2 Planning Standards and Criteria:
	Section D: Emergency Classification
	Section E: Notification Methods and Procedures
	Section H: Emergency Facilities and Equipment
	Section K: Radiological Exposure Control
	Section N: Drill and Exercise Program
	Section P: Responsibility for the Maintenance of the Planning Effort
	rt III. Ability to Maintain the Emergency Plan (Answer the following questions related to impact on the ity to maintain the emergency plan):
1.	Do any elements of the activity change information contained in the emergency plan (Section 3.0 Step 6)?  YES  NO  IF YES, enter screening process for that element
<b>2</b> .	Do any elements of the activity change an emergency classification Initiating Condition, Emergency Action Level (EAL), associated EAL note or associated EAL basis information or their underlying calculations or assumptions? YES \( \subseteq \text{NO} \text{ IF YES, enter screening process for that element} \)
3.	Do any elements of the activity change the process or capability for alerting and notifying the public as described in the FEMA-approved Alert and Notification System design report?  YES \(\subseteq\) NO \(\otimes\) IF YES, enter screening process for that element
4.	Do any elements of the activity change the Evacuation Time Estimate results or documentation?  YES \( \subseteq \text{NO \( \subseteq \subseteq \text{FYES, enter screening process for that element} \)
5.	Do any elements of the activity change the Onshift Staffing Analysis results or documentation?  YES \( \subseteq \text{NO} \text{ IF YES, enter screening process for that element} \)

10CFR50.54(Q)(2) Review

Procedure/Document Number: IP-EP-AD1	Revision: 8			
Equipment/Facility/Other: Indian Point Energy Center				
Title: Maintaining Emergency Preparedness				

**Part IV. Maintaining the Emergency Plan Conclusion** The questions in Part III do not represent the sum total of all conditions that may cause a change to or impact the ability to maintain the emergency plan. Originator and reviewer signatures in Part V document that a review of all elements of the proposed change have been considered for their impact on the ability to maintain the emergency plan and their potential to change the emergency plan.

- Provide a brief conclusion that describes how the conditions as described in the emergency plan are maintained with this activity.
- 2. Check the box below when the 10CFR50.54(q)(2) review completes all actions for all elements of the activity no 10CFR50.54(q)(3) screening or evaluation is required for any element. Otherwise, leave the checkbox blank.
- I have completed a review of this activity in accordance with 10CFR50.54(q)(2) and determined that the effectiveness of the emergency plan is maintained. This activity does not make any changes to the emergency plan. No further actions are required to screen or evaluate this activity under 10CFR50.54(q)(3).

Per Post Shutdown Emergency Plan (PSEP), both Unit 2 and Unit 3 will be at shut down. The procedure was revised to update the EP Manager title to reflect manager title that will be responsible for the Emergency Plan, removed an old Policy number for change management, removed references for performance indicators since they are no longer required for Unit 2 and will not be required for Shut down of Unit 3 prior to implementation of this procedure, removed two procedures from the interface section that will not be used by IPEC after shutdown, removed a fleet attachment since all the procedures will be site procedures and no longer fleet and added tasks that were previously performed per EN-EP-FAP-013 to the site procedure IP-EP-AD1. The proposed changes to IP-EP-AD1, Maintaining Emergency Preparedness, continue to meet the planning standards outlined in 10CFR 50.47(b)(16), Emergency Plan Maintenance.

A review of this activity in accordance with 10 CFR 50.54(q)(2) has been completed and determined that the effectiveness of the IPEC Emergency Plan is maintained. None of the changes affect the ability to perform classifications, notifications, or PARs, it does not affect activation or staffing of the ERO, and all planning standard requirements are maintained. The changes made do not require a change to the Emergency Action Level scheme, On-shift Staffing study or the PSEP.

No further actions are required to screen or evaluate this activity under 10 CFR 50.54(q)(3).

Part V. Signatures:		
Preparer Name (Print)	Preparer Signature	Date:
Rebecca A. Martin	Rebecco a Martin	10/7/2020
(Optional) Reviewer Name (Print)	Reviewer Signature	Date:
Reviewer Name (Print)	Reviewer Signature	Date:
Timothy Garvey	above a Martin for Timberlucy	
Nuclear EP Project Manager	Rebecca a Mantin For Timentary Approved you telecon.	4/10/21
Approver Name (Print)	Approyer Signature	Date:
Frank Mitchell	11/11/11/10	1/20/01
Emergency Planning Manager or designee	p o pour	1/00/01

### Attachment 9.1

### **Emergency Planning Document Change Checklist Form**

(All sections must be completed, N/A or place a check on the line where applicable)

#### Section 1

Doc/Procedure Type:	Administrative Implementing EPLAN N/A				
Doc/Procedure No:	IP-EP-AD1				
Doc/Procedure Title:	Maintaining Emergency Preparedness				
New revision number:	8				
Corrective Action:	Yes ☑ No ☐ N/A ☐ CR#: <u>OL-OLI-2018-00090 CA 19</u>				
Effective date:	May 17, 2021				
Section 2					
Change Descrip	tion				
1. Ensure the follow	ing are completed, or are not applicable and are so marked:				
	AD-102				
4. Ensure the prope	r revision is active in eB Ref. Lib.: 🛛 N/A 🗌				
5. Approved doc/procedure delivered to Doc. Control for distribution: ⊠ N/A ☐ Date: 4/29/21					
6. Position Binders	6. Position Binders updated: ⊠ N/A □ Date: 4/29/21				
7. Copy of EPDCC p	7. Copy of EPDCC placed in EP file: N/A Date: 4/29/21				
8. Supporting docum	nentation is submitted as a general record in eB Ref. Lib.: X N/A Date: 4/29/21				
9. Word files are mo	oved from working drafts folder to current revision folder in the EP drive:				



Non-Quality Related Procedure

IP-EP-AD1

Revision 8

REFERENCE USE

Page

of

25

# CONTROLLED

## **Maintaining Emergency Preparedness**

Prec		

Rebecca A. Martin

Print Name

Approval:

Frank Mitchell

Print Name

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Signatura

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Signature

15 0

Date

20/21

Date

Effective Date: May 17, 2021

This procedure excluded from butter II-lith reviews,



Non-Quality Related Procedure	IP-EP-AD1		Revision 8	
Reference Use	Page	2	of	25

## **Table of Contents**

<u>Sec</u>			<u>Page</u>
1.0	PURP(	DSE	3
2:0		RENCES,	
3.0	DEFIN	ITIONS	3
4.0	RESP(	ONSIBILITIES	4
5.0	DETAI	LS	5
	5.1	Emergency Planning Department Organization	5
	5.2	Review and Updating of Emergency Planning Documents	9
.*	5.3	Qualification and Training of the Emergency Planning Staff	11
	5.4	Scheduling Ongoing Activities	12
	5.5	Emergency Planning File System	12
	5.6	10CFR50.54 (q) Effectiveness Reviews	14
	5.7	Commitment Tracking	15
6.0		FACES	16
7.0	RECO	RDS	17
8.0	REQU	REMENTS AND COMMITMENTS	17
9.0	ATTAC	CHMENTS	
	9.1	EP Staff Training Record (Form EP-AD1-1)	18
	9.2	Emergency Planning Contractor Qualification Record (Form EP-AD1-2)	19
	9.3	Emergency Planning Recurring Activity	20
•	9.4	Sample: Annual Emergency Planning Document Review Memo	25

Ent	erg	y	

Non-Quality Related Procedure	IP-EP-AD1		Revision 8	
REFERENCE USE	Page	3	of	25

#### **Maintaining Emergency Preparedness**

#### 1.0 PURPOSE

This procedure prescribes requirements and processes for the maintenance of the Indian Point Energy Center (IPEC) Emergency Planning Program.

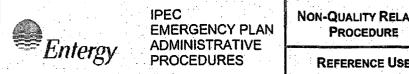
#### 2.0 REFERENCES

- 2.1 Development Documents
  - 2.1.1 Indian Point Energy Center Emergency Plan
  - 2.1.2 Emergency Planning 10CFR 50.54(q) Review Program
  - 2.1.3 ANSI N45.2.9-1974, "Requirements for Storage and Maintenance of Quality Assurance Records for Nuclear Power Plants"
  - 2.1.4 NUREG 0654, "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants"
  - 2.1.5 EN-IT-104, "Software Quality Assurance Program"
  - 2.1.6 QAPD

#### 3.0 <u>DEFINITIONS</u>

The following definitions apply to this procedure:

- 3.1 <u>Annual</u> Once per calendar year, however, there must be at least one quarter between successive annual checks.
- 3.2 Quarterly Once per calendar quarter, however, there must be at least one month between successive quarterly checks.
- 3.3 <u>Monthly</u> Once per calendar month, however, there must be at least one week between successive monthly checks.
- 3.4 <u>Emergency Planning Staff</u> Entergy Employees assigned to the IPEC Emergency Planning Department or contractor or consultants contracted to augment the Emergency Planning Staff.



NON-QUALITY RELATED PROCEDURE	IP-EP-AD1	Revision 8
REFERENCE USE	Page 4	of 25

3.5 <u>Emergency Planning Program</u> – All of the elements and activities performed to ensure required actions can be taken to respond to a radiological emergency at the plant.

#### 4.0 RESPONSIBILITIES

- 4.1 The site Vice President has overall authority and responsibility for the Indian Point Emergency Center (IPEC) Emergency Preparedness Program and ensuring adequate staffing of the ERO. This includes the authority to provide the necessary resources to ensure the continuous state of readiness for the Emergency Response Organization (ERO).
- 4.2 The Manager, Nuclear (IP Decom) is responsible for:
  - 4.2.1 Maintaining the effectiveness of the Indian Point Emergency Planning Program (see Section 5.6 of this procedure).
  - 4.2.2 Overseeing maintenance of the Alert Notification System.
  - 4.2.3 Assigning members of the Emergency Planning Staff to fulfill functions and responsibilities as outlined in this procedure.
  - 4.2.4 Assuring members of the Emergency Planning staff receive continuing training to maintain and improve their effectiveness (see Section 5.3 of this procedure).
  - 4.2.5 Ensuring adequate support is provided for the maintenance of offsite emergency response plans and procedures.
  - 4.2.6 Ensuring adequate support for the training program for offsite responders.
  - 4.2.7 Development and maintenance of a strong working relationship with State and local authorities.
  - 4.2.8 Consistency is maintained between the Emergency Plan and the implementing procedures.
  - 4.2.9 Preparation for and conduct of EP drills and exercise program.
  - 4.2.10 Emergency Response Facilities are maintained in a constant state of readiness.
  - 4.2.11 Coordination with the communications group in development and implementation of EP Public Information program.



Non-Quality Related PROCEDURE	IP-EP-AD1	Revision 8
REFERENCE USE	Page 5	of 25

- 4.2.12 IPEC is appropriately represented at state and local meetings dealing with Emergency Preparedness matters.
- 4.2.13 Preparations of reports to NRC, FEMA, and other agencies on emergency preparedness matters.
- 4.2.14 EP staff is involved in a program to maintain an adequate knowledge of state of the art planning techniques and the latest applications of emergency equipment and supplies.
- 4.2.15 EP staff provides technical assistance to other IPEC organizations in areas of emergency preparedness.
- 4.2.16 Coordination of EP self-assessments, Audits, and Inspections.
- 4.2.17 Development and coordination of EP budget.
- 4.2.18 Corrective actions related to emergency preparedness are tracked using the station's corrective action program.
- 4.3 The Emergency Planning Staff members are responsible for:
  - 4.3.1 Performing tasks as assigned and described in Section 5.1 of this procedure.
  - 4.3.2 Maintaining an accurate record of training activities as outlined in Section 5.3 of this procedure.
  - 4.3.3 Review all changes to the emergency planning program to ensure maintenance of commitments (see Section 5.7 of this procedure)
  - 4.3.4 The Change Management policy as appropriate for organizational, personnel and work-related changes.

#### 5.0 DETAILS

5.1 Emergency Planning Department Organization

The Manager, Nuclear (IP Decom) SHALL designate department personnel in the following functional areas:

- 5.1.1 Individual assigned to maintain department Records, SHALL:
  - a. Ensure compliance with the requirements of the IPEC Records Management Programs, in IP-EP-AD2.

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	PROCEDURES	REFERENCE USE	Page 6	of 25

- b. Maintain Emergency Planning Files in accordance with Section 5.5 of this procedure.
- c. Coordinate with the EP staff member assigned Emergency Planning Document to ensure records of Emergency Plan Controlled Documents are maintained.
- d. Maintain Emergency Planning Department electronic files to ensure files are current, properly archived and retrievable.
- 5.1.2 Individual assigned to coordinate the IPEC Drill and Exercise program, SHALL:
  - a. Coordinate the development of drill and exercise scenarios to ensure that required objectives are met.
  - b. Coordinate drill and exercise participation
  - c. Arrange for and train sufficient drill controllers and evaluators.
  - d. Oversee conduct of drills and exercises.
  - e. Coordinate the development of Drill and Exercise Reports
  - f. Identify corrective actions or improvement items from the conduct of drills/ exercises and enter them into the Paperless Condition Reporting System (PCRS).
- 5.1.3 Individual assigned to maintain Emergency Planning Documents, SHALL:
  - a. Ensure annual reviews of Emergency Plan Documents are completed per Section 5.2 of this procedure.
  - b. Coordinate revisions to the Emergency Plan, Emergency Plan Implementing Procedures and Emergency Plan Administrative Documents in accordance with IP-EP-AD2, Emergency Planning Controlled Documents.
  - c. Maintain the Emergency Response Organization Team Roster and associated On-Call Schedules.
    - Each ERO Responder for positions listed on the ERO Roster has a required response time.



Non-Quality Related Procedure	IP-EP-AD1		Revision 8	
REFERENCE USE	Page	7	of	25

- A formal study was performed for existing ERO Roster assigned individuals to ensure that the positions can be filled within the required times. (LO-WPOLO-2005-0024, CA #15)
- 3. Going forward, any individual that is assigned an ERO Responder Duty position will, as part of initial qualification, be determined to be able to meet the response time for that ERO position.
- d. Maintain the Emergency Telephone Directory up-to-by ensuring a quarterly review is completed and updates are submitted as needed.
- 5.1.4 Individual assigned to coordinate ERO Notification System, SHALL:
  - a. Maintain the readiness and operability of the ERO notification system.
  - b. Maintain the ERO notification system database up to date.
- 5.1.5 Individual assigned to coordinate emergency response facility readiness, **SHALL**:
  - a. Ensure that the emergency response facilities are maintained in a state of readiness at all times.
  - b. Ensure Facility Inventories are performed as necessary to maintain readiness.
  - c. Oversee facility and emergency communications system improvement projects.
  - d. Ensure Communications tests are performed as required.
  - e. Coordinate the full-scale siren test with Offsite Agencies.
  - f. Perform 10CFR50.54 (q) Effectiveness Reviews for any facility changes.
- 5.1.6 Individual assigned to interface with the Training Department and coordinate the Emergency Plan Training Program, SHALL:
  - a. Track Emergency Response Organization (ERO) qualifications to ensure sufficient personnel are trained to respond to an emergency. (Actual training records are maintained by the Training Department).



NON-QUALITY RELATED PROCEDURE	IP-EP-AD1 Revision 8
REFERENCE USE	Page 8 of 25

- b. Coordinate the scheduling and conduct of ERO Initial and continuing training programs.
- c. Coordinate the scheduling and conduct of Severe Accident Management Guideline training program.
- d. Periodically review, revise as necessary and maintain Emergency Plan training materials.
- e. Review Emergency Plan training provided by the Training Department, such as GET, Operations, Health Physics and Maintenance training programs.

#### 5.1.7 An Offsite Emergency Planner, who SHALL:

- a. Work with the State and County officials to ensure the IPEC Onsite Emergency Planning Program is consistent with the plans and procedures established by offsite Emergency Response Organizations.
- Coordinate and track any support provided by IPEC to the offsite organizations that are expected to respond to an emergency at the site.
- c. Coordinate the conduct of an annual review of the Emergency Action Levels with State and County authorities involved with planning for response to an emergency at IPEC.
- d. Coordinate preparation and dissemination of Emergency Planeducational information to the public with State, and County.
- e. Ensure training is offered to and conducted for offsite agencies such as fire, police and /or hospitals that may respond to an emergency at the site.
- f. Assist, as necessary, with training of offsite responders.
- g. Attend various meetings with Federal, State and County officials to discuss and coordinate planning issues.
- h. Work with EP staff member assigned to Emergency Facilities and Technical Support Nuclear in the conduct of full-scale siren tests.
- Prepare and submit the quarterly siren test result report to offsite agencies.



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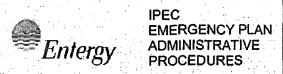
NON-QUALITY RELATED PROCEDURE	IP-EP-AD1	Revision 8
REFERENCE USE	Page 9	of 25

- j. Maintain records on distribution of Tone Alert Radios. When radios are distributed, and annually thereafter, ensure that guidance is provided to holders on testing and using the radios.
- 5.1.8 Individual assigned to coordinate the Paperless Condition Reporting System (PCRS), **SHALL**:
  - Assist the Emergency Planning Department staff in tracking all PCRS items assigned to the Emergency Planning Department.
  - b. Ensure proper documentation is provided for the closure of PCRS items.
- 5.2 Review and Updating of Emergency Planning Documents
  - 5.2.1 The Emergency Plan SHALL be reviewed annually and findings incorporated into the plan. This review SHALL include:
    - Updating of the Letters of Agreement, as necessary. Unless otherwise specified, Letters are required to be renewed / updated every two years.
    - b. Incorporating minor changes made to the Plan into the annual Plan revision. NOTE: Changes to implementing procedures or other program elements, which have been assessed not to have reduced the effectiveness of the Indian Point Emergency Plan, do not require a corresponding change to the Emergency Plan at the time of the change. These changes SHALL be reflected in the next scheduled Emergency Plan revision but no later than the annual Emergency Plan review performed in accordance with this Section. Paperless Condition Reporting System (PCRS) tracking items SHALL be entered to ensure that, in the next revision to the Emergency Plan, documents are re-aligned.
    - c. Updating the plan to realign it with procedure changes made throughout the previous year.
    - d. Reviewing regulatory changes and commitments to ensure the Emergency Plan meets current requirements.
    - e. Reviewing drill critiques, training feedback, changes to site facilities and condition reports and include relative items as necessary.
    - f. Reviewing any elements of the Emergency Plan that the Manager, Nuclear (IP Decom) deems appropriate.



NON-QUALITY RELATED PROCEDURE	IP-EP-A	.D1	Revis	ion 8
REFERENCE USE	Page	10	of	25

- g. Documenting the annual review of the Emergency Plan and Implementing Procedures in a memo to the Manager, Nuclear (IP Decom). Refer to Attachment 9.4, Sample: Annual Emergency Planning Document Review Memo.
- h. Any revision to the Indian Point Emergency Plan SHALL require an independent review of the associated changes to verify no unintended consequences, commitment impact or potential issues.
- 5.2.2 Emergency Plan Implementing Procedures SHALL be reviewed annually. This review SHALL include:
  - a. Revising procedures, if appropriate, to increase their effectiveness, based on drill critiques, feedback from training, industry benchmarking and/or items identified in the Paperless Condition Reporting System.
  - Revising procedures, if appropriate, to include identified improvement items.
  - c. Reviewing any elements of the procedures that the Manager, Nuclear (IP Decom) deems appropriate.
  - d. Documenting the annual review of the Implementing Procedures on a memo to the Manager, Nuclear (IP Decom). Refer to Attachment 9.4, Sample: Annual Emergency Planning Document Review Memo.



NON-QUALITY RELATED PROCEDURE	IP-EP-AD1	Revision 8
REFERENCE USE	Page 11	of 25

- e. Revisions to Headquarters Emergency Programs procedures that implement the Indian Point Emergency Plan SHALL, within 30 days of the procedure effective date, be provided to Licensing for transmittal to the NRC using Attachment 9.5, Fleet Emergency Programs Procedure Licensing NRC Transmittal Checklist.
- 5.2.3 Any revision to the Indian Point Emergency Action Levels as described in Section D of the Emergency Plan, or the associated implementing procedure **SHALL** require a corresponding revision to IP-EP-AD 13, Emergency Action Level Technical Bases Document.
- 5.2.4 Any revision to Indian Point Emergency Action Levels as described in Section D of the Emergency Plan, or the associated Implementing Procedure SHALL require an independent review of the associated EAL-related changes to verify no unintended consequences or potential issues.
- 5.3 Qualification and Training of the Emergency Planning Staff.
  - 5.3.1 The Manager, Nuclear (IP Decom) SHALL:
    - a. Ensure individuals assigned to positions as described in Section
       5.1 of this procedure receive training on their assigned tasks. This training SHALL be documented by an entry into the Emergency Planning Staff training records. Training may be in the form of:
      - On the job training by an individual qualified to perform the task(s).

OR:

2. Self study of procedures and other guidance available for the conduct of the assigned task.

OR

- 3. Formal training provided on a specific process.
- b. Provide for Emergency Planning Staff professional development training on a periodic basis. The following are examples of activities that would be considered professional development training:
  - Observing, evaluating or controlling emergency drills or exercises at another plant.
  - Participating as an Emergency Plan peer reviewer or auditor at another plant.

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NON-QUALITY RELATED PROCEDURE	IP-EP-AD1		Revis	Revision 8	
REFERENCE USE	Page	12	of	25	

- 3. Attending emergency planning seminars and/or industry sponsored conferences/workshops.
- 4. Attending formal emergency planning professional development training (such as FEMA REP or NEI courses).
- 5. Attending courses provided by the Indian Point Training Department. Examples include: instructor training, systems certification courses or special training for procedure writers. records custodians or other subjects related to maintenance of the Emergency Planning Program.
- Maintain an Emergency Planning Staff Training Binder or personnel files containing a record of training received by each member of the Emergency Planning Staff. An EP Staff Training Record Attachment 9.1 (Form EP-AD1-1) should be used to record training. Agenda or course descriptions from outside courses, seminars or conferences should be retained in the training binder or Emergency Planning Files to document subjects covered.
- d. Review staff training records at least twice a year to ensure that opportunities are provided for staff members to complete training as described in this Section.
- 5.3.2 For contractor personnel assigned performance tasks described in this procedure or other administrative procedures, maintain the following items in the Emergency Planning Staff training records:
  - A summary of their job experience relating to assigned emergency. planning tasks or current resume
  - b. A completed Emergency Planning Contractor Qualification Record Attachment 9.2(Form EP-AD1-2) documenting which tasks they have been authorized to perform.
  - c. A record of any training received related to Indian Point procedures or processes.
  - d. A record that the vendor/contractor is aware of and agrees to comply with Entergy and IPEC industrial safety policies and procedures. All equipment brought onsite SHALL meet or exceed the safety/health standards at IPEC.

Entergy	IPEC EMERGENCY PLAN ADMINISTRATIVE
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Non-Quality Related Procedure	IP-EP-A	ND1	Revis	sion 8
REFERENCE USE	Page	13	of .	25

#### 5.4 Scheduling Ongoing Activities

- 5.4.1 A schedule of required recurring activities, as described in Section 5.1, should be maintained to ensure these activities are completed when required. This schedule may be maintained on paper or electronically using a table, database or spreadsheet. Attachment 9.3, Emergency Planning Activities contains a list of recurring items that should be tracked.
- 5.4.2 The Emergency Planning Activity Schedule will be updated as activities are completed and when new items are identified.
- 5.4.3 A review of the Emergency Planning Program documents **SHALL** be conducted annually to ensure all recurring activities are scheduled.
- 5.5 Emergency Planning File System and Record Retention

#### NOTE:

Most of the documents listed below should be maintained in an official Emergency Planning File location, however some of the below listed items may be maintained in binders located in individual Emergency Planning Staff work areas.

- 5.5.1 Files SHALL be established for the following items:
  - a. Training Records for Emergency Planning Staff. ERO Training Records will be maintained by the Training Department.
  - b. Controlled Document Records, a file for each controlled document should contain the following items:
    - 1. Historical Revisions
    - 2. Current Revisions
    - 3. Emergency Plan Document Change Checklists
    - 4. Any documents that were used to support a change or the 50.54(q) reviews.
  - c. Drill and Exercise Records
  - d. Communications Test Records
  - e. Performance Indicator Records
  - f. Facility Surveillance Records
  - g. Correspondence with Offsite Organizations.

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NON-QUALITY RELATED PROCEDURE	IP-EP-AD1	Revision 8
REFERENCE USE	Page 14	of 25

- 1. Records of payments made
- 2. Training offered and given
- 3. Minutes from meetings
- h. Facility Design Documents
  - 1. Vendor Manuals
  - 2. Engineering Studies
  - 3. Point Papers on installed systems
  - 4. 50.54(q) reviews of changes to facilities.

#### 5.5.2 Record Retention

- a. The requirements of the IPEC Records Management Programs SHALL govern record retention and transmittal of records to the Records Management Center for archive consistent with the requirements.
- b. The staff member assigned to maintain Emergency Plan Records SHALL work with Records Management in keeping the Records Type List up to date regarding Emergency Plan record retention requirements.
- c. The staff member assigned to maintain Emergency Plan Records **SHALL** maintain local control of vendor manuals associated with Emergency Plan equipment, hardware and software.

#### 5.6 10CFR50.54(q) Reviews

5.6.1 All revisions to the Emergency Plan, Emergency Plan Implementing Procedures (IPs) or Emergency Plan Administrative Documents (ADs) that implement the Emergency Plan SHALL be evaluated to determine whether the revision constitutes a potential decrease in effectiveness of the IPEC Emergency Planning Program in accordance with IP-EP-AD2, Emergency Planning Controlled Documents. This review SHALL be performed in accordance with EN-EP-305, Emergency Planning 10CFR 50.54(q) Review Program.



NON-QUALITY RELATED PROCEDURE	IP-EP-A	ND1	Revis	sion 8
REFERENCE USE	Page	15	of	25

- 5.6.2 Any modification made to an Emergency Response Facility, system or component described in the Emergency Plan SHALL be evaluated to determine whether the modification constitutes a potential decrease in effectiveness of the Indian Point Emergency Planning Program by documentation of a 10CFR50.54 (q) review. Form EP-AD2-3, 50.54(q) Review SHALL be completed as part of this review along with any supporting documentations to justify review's conclusions. These reviews SHALL be performed in accordance with EN-EP-305.
- 5.6.3 Prior NRC approval of any document revision or facility/system/component modification SHALL be required if, as a result of the 10CFR50.54(q) review, it is determined that the proposed change does not maintain the equivalent or establish an improved capability to:
  - a. Respond to an emergency or meet actions or other requirements described in the Emergency Plan.
  - b. Protect the health and safety of plant personnel and the general public in the event of an emergency.
  - c. Implement a federal regulation or requirement or formal commitment.
- 5.6.4 All 10CFR50.54 (q) reviews **SHALL** be documented and maintained on file with the document revision or equipment/facility modification package.
- 5.6.5 Personnel conducting 50.54(q) reviews must be authorized by the Manager, Nuclear (IP Decom) and meet the training requirements of EN-EP-305.

#### 5.7 Commitment Tracking

- 5.7.1 The Manager, Nuclear (IP Decom) and Emergency Planning Staff SHALL track and ensure licensing commitments are maintained throughout the performance of activities directed by this procedure.
- 5.7.2 The Manager, Nuclear (IP Decom) **SHALL** keep the Licensing Commitment Database (s) up-to-date for commitments related to the Emergency Planning Program.



Non-Quality Related Procedure	IP-EP-A	ND1	Revis	sion 8
REFERENCE USE	Page	16	of	25

#### 6.0 INTERFACES

	6.1	IP-EP-AD2, Emergency Planning Controlled Documents and Records
	6.2	EN-EP-306, Drills & Exercises
	6.3	EN-EP-201, Performance Indicators
	6.4	IP-EP-AD6, Emergency Facilities & Equipment
٠.	6.5	IP-EP-AD10, Offsite Emergency Preparedness Support
	6.6	IP-EP-AD12, Tone Alert Radio Program
	6.7	IP-EP-AD13, IPEC Emergency Action Level Technical Bases
	6.8	EN-EP-801-DP, Emergency Response Organization (ERO)
	6.9	IP-EP-AD20 IPEC Alert Notification System Test
	6.10	IP-EP-AD30 IPEC ATI Siren System Administration
	6.11	IP-EP-AD31 IPEC ATI Siren System Maintenance Administration
	6.12	IP-EP-AD32 IPEC ATI Siren System Routine Polling & Testing
	6.13	IP-EP-AD33 IPE ATI Siren System Quarterly Preventative Maintenance
	6.14	IP-EP-AD34 IPEC ATI Siren System Control Station Semi-Annual Preventative Maintenance
	6.15	IP-EP-AD35 IPEC ATI Siren Site Annual Preventative Maintenance
	6.16	IP-EP-AD36 IPEC ATI Repeater Tower Semi-Annual Preventative Maintenance
	6.17	IP-EP-AD38 IPEC ATI Repeater Site Annual Preventative Maintenance
	6.18	IP-EP-AD39 IPEC ATI Control Station Annual Preventative Maintenance
	6.19	EN-EP-305, Emergency Planning 10CFR 50.54(q) Review Program
	6.20	EN-EP-308, Emergency Planning Critiques
	6.21	EN-EP-601, Corporate Emergency Center Operations
	6.22	EN-TQ-110, Emergency Response Organization (ERO) Training Program

	IPEC EMERGENCY PLAN
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NON-QUALITY RELATED PROCEDURE	IP-EP-AD1	Revision 8
REFERENCE USE	Page 17	of 25

#### 7.0 RECORDS

- 7.1 50.54(q) reviews of document changes **SHALL** be filed with "Document Change Checklist". Other reviews, such as facility changes, **SHALL** be filed in files specific to the change.
- 7.2 The IPEC PCRS **SHALL** be used to document one-time items performed to maintain and or improve the Emergency Preparedness Program.

#### 8.0 REQUIREMENTS AND COMMITMENTS

This procedure implements the following requirements/commitments:

- 8.1 Unit 2, NL-99-116-C13
- 8.2 10CFR50 Appendix E.IV.B and G
- 8.3 10CFR50.47(b).7, 14, 15 and 16

#### 9.0 ATTACHMENTS

- 9.1 EP Staff Training Record (Form EP-AD1-1)
- 9.2 Emergency Planning Contractor Qualification Record (Form EP-AD1-2)
- 9.3 Emergency Planning Reoccurring Activity
- 9.4 Sample: Annual Emergency Planning Document Review Memo



Non-Quality Related Procedure	IP-EP-AD1		Revision 8	
REFERENCE USE	Page	18	of	25

## Attachment 9.1 EP Staff Training Record (Form EP-AD1-1)

Sheet 1 of 1

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Non-Quality Related Procedure	
REFERENCE USE	

IP-EP-AD1

Revision 8

of

Page

Form EP-AD1-2 Rev 0

19

25

### Attachment 9.2

## Emergency Planning Contractor Qualification Record (Form IP-EP-AD1-2) Sheet 1 of 1

**Emergency Planning Contractor Qualification Record** 

Name:	Company:			
Based on a review of individual's experience and an interview the above listed contractor is authorized to perform the following tasks:				
	Activities Authorized	EP Manager's Initials / Date		
Write and s	ign as the "Preparer" for Emergency Planning controlled documents			
Perform 50	54(q) reviews of Emergency Planning documents			
Perform Te	chnical Reviews on Emergency Planning controlled documents			
Prepare em	ergency plan training materials			
Conduct en	nergency plan training			
Develop Ex	ercise and Drill packages			
Act as Exe	cise/Drill Controller/Evaluator			
Conduct in	vestigations into events related to implementation of the Emergency Plan			
Date	Document Reviews (Contractor review and initial)	Initials		
	IPEC Emergency Plan			
	IPEC Emergency Plan Implementing Procedures.			
	Emergency Planning Administrative Procedures			
Date	Indian Point Training Attended (list course)	Initials		
	General Employee Training			



Non-Quality Related Procedure	IP-EP-AD1	Revision 8
REFERENCE USE	Page 20	of 25

## Attachment 9.3 Emergency Planning Recurring Activities

Task	Periodicity	Imp. Ref.	Plan/SMM Ref.	Commitment/ Regulatory Ref.
Docume	nt Reviews, U <sub>l</sub>	pdates and Dis	tribution	
ERO Team Schedule	Monthly	IP-EP-AD1	B.1	NL-99-116-C08
ERO Team Roster	Quarterly	IP-EP-AD1	B.1	NL-99-116-C08
Emergency Telephone Directory	Quarterly	IP-EP-AD1	P.10	NUREG 0654 P.10
Review Emergency Plan	Annual	IP-EP-AD1	P.7	NUREG 0654 P.4
Update Plan Letters of Agreement	Annual	IP-EP-AD1	Appendix 2	NUREG 0654 P.4
Review Implementing Procedures	Annual	IP-EP-AD1	P.7	NUREG 0654 P.4
Review Administrative Documents	Annual	IP-EP-AD1	P.7	N/A
Prepare & Submit Document Review Results Report to Onsite Safety Review Committee	Annual	IP-EP-AD1	P.9	N/A
Review EALs with Offsite Authorities	Annual	IP-EP-AD1	P.4	10CFR50 Appendi E.IV.B
En	ergency Facil	ities & Equipm	ent	
Notification Test (Everbridge)	Weekly	EN-EP-310	N/A	N/A
Emergency Communications Tests	Monthly	IP-EP-AD6	N.2.a	10CFR50 Appendi E.IV.E.9.a NUREG 0654- N.2.a, d
Notification Test (Everbridge)	Monthly	EN-EP-310	N/A	N/A

Sheet 1 of 5



Non-Quality Related Procedure	IP-EP-AD1 Revision 8
REFERENCE USE	Page 21 of 25

## Attachment 9.3 Emergency Planning Recurring Activities

Task	Periodicity	Imp. Ref.	Plan/SMM Ref.	Commitment/ Regulatory Ref.
Emergency Communications Test	Quarterly	IP-EP-AD6	N.2.a	10CFR50 Appendix E.IV.E.9.b NUREG 0654- N.2.a, c
Emergency Facility Inventories	Quarterly	IP-EP-AD6	H.10	NL-82-A90-C13
Siren System Test- Silent	Bi-Weekly	IP-EP-AD30	E.6	N/A
Siren System Test- Growl	Quarterly	IP-EP-AD30	E.6	N/A
Siren System Test- Alert	Annual	IP-EP-AD30	E.6	NL-82-A93-C01
Siren Test Result Report to Off-Site Agencies	Monthly	IP∗EP-AD30	N/A	N/A
FEMA Siren Availability Report	Annual	EP-AD-01	N/A	N/A
i i	emonstration	of Drill Objective	st	
Accident detection and assessment	Annual	EN-EP-306	N.1	NUREG 0654 I.1, J.2
Emergency classification	Annual	EN-EP-306	N.1.	NUREG 0654 D.1, D.2
Notification and communications	Annual	EN-EP-306	N.1	NUREG 0654 E.1- 4, F.1, F.2, H.6, J.1
Radiological exposure control	Annual	EN-EP-306	N.1	NUREG 0654 K.1- .3, K.5, K.6, J.3, J.6
Radiological assessment	Annual	EN-EP-306	N.1	NUREG 0654 I.2- .4, I.810

Sheet 2 of 5



Non-Quality Related PROCEDURE	IP-EP-AD1	Revision 8
REFERENCE USE	Page 22	of 25

## Attachment 9.3 Emergency Planning Recurring Activities

Task	Periodicity	Imp. Ref.	Plan/SMM Ref.	Commitment/ Regulatory Ref.
Protective action decision making	Annual	EN-EP-306	.N.1	NUREG 0654 J,7
Staff augmentation	Annual	EN-EP-306	N.1	NUREG 0654 A.1, A.3, A.4, B.79, H.4
Shift staffing	Annual	EN-EP-306	N.1	NUREG 0654 B.1- .3, B.5, Table 2
Off-hours staffing (6 pm - 4 am)	Eight-Year	EN-EP-306	N.1	NUREG 0654 N.1.
Activation of the Joint News Center and rumor control	Eight-Year	EN-EP-306	N.1	NUREG 0654 G.3, G.4, G.4.c
Use of Fire Brigade	Eight-Year	EN-EP-306	N.1	NUREG 0654 N.2.b, O.4.d
Use of first aid and/or rescue teams	Eight-Year	EN-EP-306	N.1	NUREG 0654 K.1- .5, L.2, O.4.f
Use of medical support personnel	Eight-Year	EN-EP-306	N.1	NUREG 0654 N.2.c, L.1, L.4, O.4.h
Use of headquarters personnel	Eight-Year	EN-EP-306	N.1	NUREG 0654 O.4.i
Use of Security personnel to provide prompt access for emergency equipment and support	Eight-Year	EN-EP-306	N.1	NUREG 0654 O.4.d
Use of back-up communications	Eight-Year	EN-EP-306	N.1	NUREG 0654 F.1
Use of emergency power (e.g. TSC)	Eight-Year	EN-EP-306	N.1	NUREG 0654 8.2.1 (NUREG 0737 Sup 1)
Evacuation of ERFs, relocation to backup ERFs as applicable	Eight-Year	EN-EP-306	N.1	NUREG 0654 J.10.g



Non-Quality Related Procedure	IP-EP-AD1	Revision 8
REFERENCE USE	Page 23	of 25

### Attachment 9.3

**Emergency Planning Recurring Activities** 

Task	Periodicity	Imp. Ref.	Plan/SMM Ref.	Commitment/ Regulatory Ref.
Assembly and accountability	Eight-Year	EN-EP-306	N.1	NUREG 0654 J.5
Recovery and re-entry	Eight-Year	EN-EP-306	N.1	NUREG 0654 M.1
Col	nduct of Drills	& Exercises		
Health Physics Drill - In-Plant Monitoring	Semi- Annual	EN-EP-306	N.1	NUREG 0645- N.2.e(1)
Health Physics Drill - PASS	Deleted	Deleted	Deleted	NUREG 0645- N.2.e(2)
Radiological Monitoring Drill	Annual	EN-EP-306	N.1	NUREG 0654-N.2.d
Conduct Small-Scale Exercise	Annual	EN-EP-306	N.1	10CFR50 Appendix E.IV.F.2.c
Conduct Full-Scale (FEMA) Exercise	Bi-ennial	EN-EP-306	N.1	10CFR50 Appendix E.IV.F.2.c
Medical Emergency Drill	Annual	EN-EP-306	N.1	NUREG 0654-N.2.c
Fire Drills	Per T.S.	Fire Plan	N.1	NUREG 0654-N.2.b
Unannounced Mobilization Drill	Eight-Year	EN-EP-306	N.1	NUREG 0654-N.1.b
Off Hour Mobilization Drill	Eight-Year	EN-EP-306	N.1	NUREG 0654-N.1.b
Continuous ERO Training	Annual	EN-TQ-110	O.5	10CFR50 Appendix E.IV.F.1 NL-80-A15
Training for Off-Site Agencies Responding to Site	Annual	IP-EP-AD1	0.1 – 0.4	10CFR50 Appendix E.IV.F.1 NL-81-157-CO5
EP Staff Training	Annual	IP-EP-AD1	P.1	10CFR50.47(b)(16) NUREG 0654 P.1



Non-Quality Related Procedure	IP-EP-AD1	Revision 8
REFERENCE USE	Page 24	of 25

Task	Periodicity	lmp. Ref.	Plan/SMM Ref.	Commitment/ Regulatory Ref.
	Trai	ning		
	Miscell	aneous		
Distribution of Educational Information to the Public	Annual	IP-EP-AD1	<b>G.2</b>	10CFR50 Appendix E.IV.D.2 NL-81-157-C45
Independent Program Audit	Annual	QAPD	P.9	NUREG 0654 P.9
EAL IC Use Tracking	Use all ICs each 8 year exercise cycle, excluding judgment EALs	EN-EP-306		NRC ISG-01
Objective Tracking	Various See EN-EP- 306	EN-EP-306		NUREG-0654 / 10CFR50 Appendix E IV.F
Update 8 year drill schedule	Annual	EN-EP-306		EN-EP-306
Update matrix for 8 year requirements, objectives and EAL use	Annual	EN-EP-306		EN-EP-306
Replace silver zeolite cartridges	Normal shelf- life is 10 years	Site Specific		
Replace KI	Normal shelf- life is 5+ years	Site Specific		
Emergency Response Vehicle Inspection	Annually	State or Site Specific		
Emergency Response Vehicle Routine Maintenance (oil changes, etc.)	Varies	Per Vehicle Manufacturer or Site		

Sheet 5 of 5



Non-Quality Related Procedure	IP-EP-AD1	Revision 8
REFERENCE USE	Page	25 of 25

#### Attachment 9.4

### Sample: Annual Emergency Planning Document Review Memo

To: Manager, Nuclear (IP Decom)
From: (Individual assigned to coordinator Emergency Planning Documents)
Date: xx/xx/xx
Subject: Annual Review of Emergency Plan Controlled Documents
그렇게 그런 그로 그리는 이 하는 아이들이 살았다. 그들은 아이를 가고 있다고 말했다.
The annual review of the IPEC Emergency Plan controlled documents has been
completed of the total emergency planning controlled documents were revised
during the past year. A review all documents which were not revised was conducted to
ensure that these documents were current with the Emergency Plan and other Emergency
Planning controlled documents. The following required changes or possible
inconsistencies were identified have been entered into the Paperless Condition Reporting
System:
List any items which need to be addressed along with CR numbers.

Name

Signature

Copy to file

## IPEC IMPLEMENTING PROCEDURE PREPARATION, REVIEW, AND APPROVAL

IP-SMM-AD-102

Rev: 17

Page 35 of 43

ATTACHMENT 10.2		IPEC PROCEDURE REVIEW AND APPROVAL
		e 1 of 1)
Procedure Title: Emergency		
Procedure No. IP-EP-A	D6 Existing Rev: 35 New F	Rev: 36 DRN/EC No: DRN-21-00144
Procedure Activity (MARK Applicable)	☐ Converted To IPEC, Replaces:	Temporary Procedure Change (MARK Applicable)
☐ NEW PROCEDURE	Unit 1 Procedure No.	☐ EDITORIAL Temporary Procedure Change
☐ GENERAL REVISION		☐ ADVANCE Temporary Procedure Change
☑ PARTIAL REVISION ☐ EDITORIAL REVISION	Unit 2 Procedure No:	☐ CONDITIONAL Temporary Procedure Change
☐ VOID PROCEDURE		Terminating Condition:
☐ SUPERSEDED	Unit 3 Procedure No:	Tommating Condition.
☐ RAPID REVISION	Document in Microsoft Word: / ☐ Yes ☐ No	□ VOID DRN/TPC No(s):
Revision Summary	N/A – see Revision Summary page. – P	rocedure was revised to reflect Post U3 Shutdown
<del></del>	lan.	
Implementation Requiremen	<u>ts</u>	
•	☑ No Formal Training? ☐ Yes ☑No	•
-	<del>-</del>	cover page is marked "Quality Related"
RPO Dept: <u>Emergency Plar</u>	ining Writer: (Print Name/Ext/Sign	): Rebecca Martin x7106/ Keblea U.Matr
Review and Approval (Per At	ttachment 10.1, IPEC Review And Appro	val Requirements)
1.   Technical Reviewer:	MICHAEL YORK /4DY)	4/28/21
		ame/ Signature/ Date)
2. ☐ Cross-Disciplinary F	Reviewers:	
. Dept:	Reviewer:	
	addin	Print Name/ Signature/ Date)
· Dept:	Reviewer	<b>.</b> ,
	<u> </u>	Print Name/ Signature/ Date)
3. ⊠ RPO- Responsibilition	es/Checklist: Frank J Mitchell /	1 Meto Marlo.
3. 四 NFO- Nesponsibilitio	55/ Offecklist.	(Print Name/ Signature/ Date)
☐ PAD required and	d is complete (PAD Approver and Review	
	on from further LI-100 Review is still valid	
□ PAD not required	I due to type of change as defined in 4.6	·
4. ☐ Non-Intent Determin	nation Complete:	
		(Print Name/ Signature/ Date)
NO change of purpose of		ange to less restrictive acceptance criteria
NO reduction in the leve		ange to steps previously identified as commitment steps viation from the Quality Assurance Program Manual
	other procedure or the need for t NO cha	ange that may result in deviations from Technical Specificate
5. 🗵 On-Shift Shift Manag	er/CRS: (RPO per SMM-AD-102) - Fra	nk J. Mitchell/ 18/11/18/2
_	**************************************	(Print Name/ Signature/ Date)
6. User Validation: Us	er:	·
7.   Special Handling Rec	quirements Understood:	
— — — — — — — — — — — — — — — — — —	4	Print Name/ Signature/ Date)

Procedure/Document Number: IP-EP-AD6  Equipment/Facility/Other: Indian Point Energy Center  Title: Emergency Facilities and Equipment  Part I. Description of Activity Being Reviewed (event or action, or series of actions that have the potential to affect the emergency plan or have the potential to affect the implementation of the emergency plan):  The following changes were made:  Changed Emergency Planning Manager to Manager, Nuclear (IP Decom)  Corrected a procedure document number  Removed reference to ERDS testing  Removed reference to Unit 3 Simulator  Removed references to Hot EAL Charts.  Removed testing of Facility Communicator Hotline  Added Extra lines to comment sections.  Procedure will be effective on May 17, 2021.  Part II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANG OR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED.  Part 2 Planning Standards and Criteria:		10CFR50.54(Q)(2) Review
Title: Emergency Facilities and Equipment  Part I. Description of Activity Being Reviewed (event or action, or series of actions that have the potential to affect the emergency plan or have the potential to affect the implementation of the emergency plan): The following changes were made:  Changed Emergency Planning Manager to Manager, Nuclear (IP Decom)  Corrected a procedure document number  Removed reference to ERDS testing  Removed reference to Unit 3 Simulator  Removed references to Hot EAL Charts.  Removed testing of Facility Communicator Hotline  Added Extra lines to comment sections.  Procedure will be effective on May 17, 2021.  Part II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANG OR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED.  Part 2 Planning Standards and Criteria:	Pro	cedure/Document Number: IP-EP-AD6 Revision: 36
Part I. Description of Activity Being Reviewed (event or action, or series of actions that have the potential to affect the emergency plan or have the potential to affect the implementation of the emergency plan):  The following changes were made:  Changed Emergency Planning Manager to Manager, Nuclear (IP Decom)  Corrected a procedure document number  Removed reference to ERDS testing  Removed reference to Unit 3 Simulator  Removed references to Hot EAL Charts.  Removed testing of Facility Communicator Hotline  Added Extra lines to comment sections.  Procedure will be effective on May 17, 2021.  Part II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANGOR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED.  Part 2 Planning Standards and Criteria:	Equ	ipment/Facility/Other: Indian Point Energy Center
to affect the emergency plan or have the potential to affect the implementation of the emergency plan):  The following changes were made:  Changed Emergency Planning Manager to Manager, Nuclear (IP Decom)  Corrected a procedure document number  Removed reference to ERDS testing  Removed reference to Unit 3 Simulator  Removed references to Hot EAL Charts.  Removed testing of Facility Communicator Hotline  Added Extra lines to comment sections.  Procedure will be effective on May 17, 2021.  Part II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANG OR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED.  Part 2 Planning Standards and Criteria:	Title	e: Emergency Facilities and Equipment
to affect the emergency plan or have the potential to affect the implementation of the emergency plan):  The following changes were made:  Changed Emergency Planning Manager to Manager, Nuclear (IP Decom)  Corrected a procedure document number  Removed reference to ERDS testing  Removed reference to Unit 3 Simulator  Removed references to Hot EAL Charts.  Removed testing of Facility Communicator Hotline  Added Extra lines to comment sections.  Procedure will be effective on May 17, 2021.  Part II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANG OR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED.  Part 2 Planning Standards and Criteria:		
<ul> <li>Changed Emergency Planning Manager to Manager, Nuclear (IP Decom)</li> <li>Corrected a procedure document number</li> <li>Removed reference to ERDS testing</li> <li>Removed reference to Unit 3 Simulator</li> <li>Removed references to Hot EAL Charts.</li> <li>Removed testing of Facility Communicator Hotline</li> <li>Added Extra lines to comment sections.</li> <li>Procedure will be effective on May 17, 2021.</li> <li>Part II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANG OR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED.</li> <li>Part 2 Planning Standards and Criteria:</li> </ul>	to af	fect the emergency plan or have the potential to affect the implementation of the emergency plan):
<ul> <li>Corrected a procedure document number</li> <li>Removed reference to ERDS testing</li> <li>Removed reference to Unit 3 Simulator</li> <li>Removed references to Hot EAL Charts.</li> <li>Removed testing of Facility Communicator Hotline</li> <li>Added Extra lines to comment sections.</li> <li>Procedure will be effective on May 17, 2021.</li> <li>Part II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANG OR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED.</li> <li>Part 2 Planning Standards and Criteria:</li> </ul>	The	e following changes were made:
activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANG OR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED.  Part 2 Planning Standards and Criteria:	•	Corrected a procedure document number Removed reference to ERDS testing Removed reference to Unit 3 Simulator Removed references to Hot EAL Charts. Removed testing of Facility Communicator Hotline Added Extra lines to comment sections.
Section H: Emergency Facilities and Equipment	activ OR I REC	vity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANGE EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS QUIRED.
Part III. Ability to Maintain the Emergency Plan (Answer the following questions related to impact on the	Par	t III. Ability to Maintain the Emergency Plan (Answer the following questions related to impact on the
ability to maintain the emergency plan):		
<ol> <li>Do any elements of the activity change information contained in the emergency plan (Section 3.0 Step 6)?</li> <li>YES □ NO ☑ IF YES, enter screening process for that element</li> </ol>	1.	
2. Do any elements of the activity change an emergency classification Initiating Condition, Emergency Action Level (EAL), associated EAL note or associated EAL basis information or their underlying calculations or assumptions? YES ☐ NO ☑ IF YES, enter screening process for that element	2.	(EAL), associated EAL note or associated EAL basis information or their underlying calculations or assumptions?
3. Do any elements of the activity change the process or capability for alerting and notifying the public as described in the FEMA-approved Alert and Notification System design report?  YES □ NO ☑ IF YES, enter screening process for that element	3.	
<ol> <li>Do any elements of the activity change the Evacuation Time Estimate results or documentation?</li> <li>YES □ NO ☑ IF YES, enter screening process for that element</li> </ol>	4.	
<ol> <li>Do any elements of the activity change the Onshift Staffing Analysis results or documentation?</li> <li>YES □ NO ☑ IF YES, enter screening process for that element</li> </ol>	5.	<u> </u>

10CFR50.54(Q)(2) Review

Procedure/Document Number: IP-EP-AD6	Revision:	36
Equipment/Facility/Other: Indian Point Energy Center		
Title: Emergency Facilities and Equipment		

Part IV. Maintaining the Emergency Plan Conclusion The questions in Part III do not represent the sum total of all conditions that may cause a change to or impact the ability to maintain the emergency plan. Originator and reviewer signatures in Part V document that a review of all elements of the proposed change have been considered for their impact on the ability to maintain the emergency plan and their potential to change the emergency plan.

- 1. Provide a brief conclusion that describes how the conditions as described in the emergency plan are maintained with this activity.
- 2. Check the box below when the 10CFR50.54(q)(2) review completes all actions for all elements of the activity no 10CFR50.54(q)(3) screening or evaluation is required for any element. Otherwise, leave the checkbox blank.
- I have completed a review of this activity in accordance with 10CFR50.54(q)(2) and determined that the effectiveness of the emergency plan is maintained. This activity does not make any changes to the emergency plan. No further actions are required to screen or evaluate this activity under 10CFR50.54(q)(3).

Administrative changes were made to update the title of the manager who will be responsible for the Eplan program including Eplan facilities and equipment post U3 shutdown, updated procedure documents number, and added extra lines to the comment section.

Per NRC, ERDS is no longer required for a shutdown plant and reference to test has been removed. Simulators will no longer be in use due to Unit 3 shutdown. Hot condition EALs will no longer exists for a shutdown plant per the IPEC PSEP, and the facility communicator position has been eliminated per the IPEC PSEP, so their phones will no longer be needed. These were all removed due to Unit 3 shut down.

A review of this activity in accordance with 10 CFR 50.54(q)(2) has been completed and determined that the effectiveness of the PSEP is maintained. This revision does not affect the ability to perform classifications, notifications, or PARs, it does not affect activation or staffing of the ERO as described in the Unit 3 PSEP, and it does not change any Eplan facilities or required equipment. The change made does not require a change to the Emergency Action Level scheme, On-shift Staffing study, or the PSEP.

No further actions are required to screen or evaluate this activity under 10 CFR 50.54(g)(3).

Part V. Signatures:		
Preparer Name (Print)	Preparer Signature	Date:
Rebecca A. Martin	Rebecca a Martin	4/22/2021
(Optional) Reviewer Name (Print)	Reviewer Signature	Date:
Reviewer Name (Print)	Reviewer Signature	Date:
Timothy Garvey	Reviewer Signature Rebecca Chartin for Tim Carry	4/26/2021
Nuclear EP Project Manager	Approved Via Telecom	
Approver Name (Print)	Approver Signature	Date:
Frank Mitchell	11111	1/20/21
Emergency Planning Manager or designee	A Mulle	7/08/01/

#### Attachment 9.1

### **Emergency Planning Document Change Checklist Form**

(All sections must be completed, N/A or place a check on the line where applicable)

#### Section 1

Doc/Procedure Type:		Administrative⊠	Implementing	EPLAN 🗌	N/A 🗌
Doc/Procedure No: IP-EP-AD6					
Doc/Pro	Doc/Procedure Title: Emergency Facilities and Equipment				
New revision number: 36					
Corrective Action: Yes No No N/A CR#: OL-OLI-2018-00090 CA 19			CA 19_		
Effective	e date:	May 17, 2021			
Section	on 2				,
	Change Descript	tion			
1.	Ensure the follow	ng are completed, or are not	applicable and are so ma	rked:	
2.		AD-102			
3.	<u>_</u>				
4.	Ensure the prope	r revision is active in eB Ref.	Lib.: ⊠ N/A □		
5.	Approved doc/pro	cedure delivered to Doc. Co	ntrol for distribution: 🛛 N/	'A Date: 4/29/2	<u>:1</u>
6.	Position Binders	updated: 🛛 N/A 🗌 Date: <u>4/</u>	/29/21		
7.	Copy of EPDCC	olaced in EP file: X N/A	Date: 4/29/21		
8.	Supporting docur	nentation is submitted as a g	eneral record in eB Ref. Li	ib.: 🛛 N/A 🗌 Date	e: <u>4/29/21</u>
9.	Word files are mo ☐ N/A ☒ Date:	oved from working drafts folde 5/17/21	er to current revision folder	r in the EP drive:	



Non-Quality Related PROCEDURE IP-EP-AD6 Revision 36

Reference Use Page 1 of 18

## CONTROLLED

### **Emergency Facilities and Equipment**

Prepared by:	Rebecca A. Martin	Kebecra a Martin	4/28/2021
	Print Name	Signature	Date
Approval:	Frank J. Mitchell	Il Mario	4/28/2021
	Print Name	Signature	Date

Effective Date: May 17, 2021

This procedure excluded from further Li-100 raviews.



NON-QUALITY RELATED PROCEDURE	IP-EP-AD6		Revis	Revision 36	
REFERENCE USE	Page	2	of	18	

### **Table of Contents**

<u>Secti</u>	<u>on</u>	<u>Page</u>	
1.0	PUF	RPOSE 3	
2.0	REF	ERENCES 3	
3.0	0 DEFINITIONS		
4.0	RES	SPONSIBILITIES4	
5.0	DET	TAILS5	
	5.1	Discussion5	
	5.2	Facility Inventories6	
	5.3	Communication Tests	
	5.4	Facility Readiness Checks	
6.0	INT	ERFACES	
7.0	REC	ORDS14	
8.0	REC	QUIREMENTS AND COMMITMENTS14	
9.0	ATT	ACHMENTS14	
	9.1	Facility & Equipment Maintenance Schedule	
	9.2	Inventory Discrepancies	
	9.3	Session IDs for RECS & Executive Hot Line	
	9.4	Checklists: EP-AD6-1 through EP-AD6-26 (Not numbered by design)	



Non-Quality Related Procedure	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	3	of	18

## **Emergency Facilities and Equipment**

## 1.0 PURPOSE

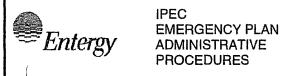
This procedure describes the Indian Point Energy Center (IPEC) Emergency Facilities and Equipment surveillance program.

## 2.0 REFERENCES

- 2.1 Indian Point Energy Center Emergency Plan
- 2.2 IP-EP-AD2, Emergency Plan Controlled Documents
- 2.3 IP-EP-210, Central Control Room
- 2.4 EN-EP-610-DP, Technical Support Center (TSC) Operations
- 2.5 EN-EP-611-DP, Operations Support Center (OSC) Operations
- 2.6 EN-EP-609-DP, Emergency Operations Facility (EOF) Operations
- 2.7 IP-EP-260, Joint Information Center
- 2.8 EN-EP-306, Drills and Exercises

#### 3.0 DEFINITIONS

- 3.1 Annual Once per calendar year, however there must be at least one quarter between successive annual checks.
- 3.2 Approximately Inventoried amount should be within 10% of required inventory.
- 3.3 Checker The individual that conducts the activity associated with the inventory or operational checks of the emergency facilities and equipment addressed in this procedure.
- 3.4 Monthly Once per calendar month, however there must be at least one week between successive checks.
- 3.5 Sealed Container / Locker / Door that has a Valid Emergency Plan seal which is so placed such that contents of container cannot be accessed without breaking the seal. Seals shall be dated to indicate when the container was sealed. Seals shall be considered valid only for one year.
- 3.6 Quarterly Once per calendar quarter, however there must be at least thirty days between successive quarterly checks.
- 3.7 Valid Emergency Plan Seal –Plastic or metal seal which is numbered and traceable to a date less than one year old.
- 3.8 Semi-Annual Twice per calendar year, however, there must be at least 5 months between successive semi-annual checks and cannot occur in same half year.



NON-QUALITY RELATED PROCEDURE	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	4	of	18

## 4.0 RESPONSIBILITIES

- 4.1 The Manager, Nuclear (IP Decom) is responsible for:
  - 4.1.1 Ensuring that inventory surveillances listed in this procedure are current to support functions assigned to the Emergency Response Organization.
  - 4.1.2 Random review of surveillances performed in accordance with this procedure to ensure compliance.
- 4.2 The Manager, Nuclear (IP Decom) or designee is responsible for:
  - 4.2.1 The configuration of the telephone service and equipment in the emergency response facilities.
  - 4.2.2 Ensuring departments outside Emergency Planning are cognizant of their responsibilities for the surveillance and maintenance of emergency facilities and equipment.
  - 4.2.3 Revising checklists as necessary to ensure they comply with Emergency Plan.
  - 4.2.4 Ensuring that equipment required for emergency response is available.
  - 4.2.5 Assigning EP personnel as inventory checkers.
- 4.3 The Emergency Planning Staff members are responsible for:
  - 4.3.1 Conduct of surveillances when assigned as checker.
- 4.4 Manager Rad Protection Is responsible for:
  - 4.4.1 The assignment of an individual(s) to perform the RP surveillances as assigned in Attachment 9.1.
  - 4.4.2 Verifying that members of the RP group have performed facility inventories as assigned in 4.4.1 above.
- 4.5 Operations is responsible for:
  - 4.5.1 Using procedure 0-PT-M007 when performing the RECS test.
- 4.6 Security is responsible for performing surveillance on ERF Accountability Card Readers in accordance with Accountability Card Reader Monthly Test (Form EP-AD6-22).



Non-Quality Related Procedure	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	5	of	18

## 5.0 DETAILS

#### 5.1 Discussion

- 5.1.1 Actual supplies available in facilities may be in excess of those listed on the checklist. This is to allow for use during conduct of drills and still ensure supplies are available in the event of a real emergency.
- 5.1.2 There may be additional communications systems present in the facilities that are not tested in accordance with this procedure. Implementing procedures do not require these systems. These systems' operability is not critical to emergency response, however, they are used during drills and if found to be non-functional a remedy request should be issued so the system can be repaired.
- 5.1.3 Facility inventories are required to be performed as scheduled and after facility use. It is expected that some items will need to be replaced during the conduct of these surveillances. Individuals performing the inventory should make an attempt to correct all discrepancies immediately. If corrections cannot be made within 1 day of identification and pose an immediate threat to the ability of the Emergency Response Organizations to perform their duties, the discrepancy shall be entered into the Condition Reporting System or IT Help Desk. Other conditions that cannot be corrected within 7 days SHALL be documented in a CR.

Non-Quality Related Procedure	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	6	of	18

## 5.2 Facility Inventories

## 5.2.1 Scheduling Inventories

- a. Tracking of required Emergency Response Facility maintenance may be placed on the station's schedule or tracked internally by the EP Department. In either case the Manager, Nuclear (IP Decom) or designee SHALL ensure all required elements of the program are maintained.
- b. **IF** items are tracked internally **THEN**:
  - Attachment 9.1, Facilities and Equipment Maintenance Schedule provides the Organizational Responsibility and periodicity that checks are to be scheduled.
  - 2. The Manager, Nuclear (IP Decom) or designee is assigned to maintain the schedule of activities needed to maintain facility readiness.
  - 3. Any deviation from schedule **SHALL** be pre-approved by the Manager, Nuclear (IP Decom).
- c. The Manager, Nuclear (IP Decom) or designee **SHALL** assign individuals to perform the inventories identified in Attachment 9.1 and assigned to EP and NEM.
- d. Rad Protection **SHALL** assign an individual(s) to perform the RP surveillances as assigned in Attachment 9.1
- e. Operations is responsible for performing monthly RECS line tests.
- f. Security SHALL assign an individual(s) to test the Accountability Card Readers in accordance with the Accountability Card Reader Monthly Test (Form EP-AD6-22).
- g. Frequency:
  - 1. All facility inventories **SHALL** be performed at least quarterly.
  - 2. Facility inventories shall be performed after facility use (after each drill, exercise or real event in which facility equipment is used).
  - Facility inventories SHALL be scheduled if conditions are identified that put the reliability of emergency response facilities and equipment in question (such as broken seals or other obvious degraded conditions).

<b>Entergy</b>	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES
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Non-Quality Related Procedure	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	7	of	18

### 5.2.2 Guidelines for conduct of inventories:

#### NOTE:

Sealed containers containing items that require periodic calibration must be opened to check calibration dates. Seals shall be dated and are considered valid for one year.

- a. <u>IF</u> a container is sealed with a valid emergency plan seal, <u>THEN</u> all items listed as within the container may be considered inventoried without breaking the seal. The inventory is valid for one (1) year from the time the kit was sealed.
  - 1. Check the last inventory performed to ensure all items with an expiration date do not expire prior to the end of the next inventory period.
  - 2. Record the seal number and the date of the last inventory performed on the inventory sheet for the current period.
- b. <u>IF</u> a sealed container is opened to check equipment <u>THEN</u> reseal the container and record the seal number on the inventory checklist.
- c. Use a new checklist to perform required checks.
- d. Calibration dates for radiological equipment must be current. IF calibration will not be valid through the last day of the current period or if it will expire in the next inventory period <u>THEN RP SHALL</u> be notified to replace the equipment with equipment that will remain in calibration. A notation <u>SHALL</u> be made in the comment or action section identifying the person notified and the date notified.
- e. Place expiration dates for items with shelf lives in the "Due Date".
- f. Check "SAT" if inventory meets or exceeds required amounts.
- g. Check "UNSAT" if inventory does not meet requirements.
- h. Place comments in the "Comments/Actions" section if further explanation is needed to explain deficiencies found during conduct of the inventory. Record applicable Condition Report and/or IT Help Desk Case numbers in this section.
- Record "Calibration Due Dates" where appropriate.
- j. <u>WHEN</u> performing inventory and a broken seal is noticed, <u>THEN</u> inventory the contents of the container, date, sign and seal the container.



Non-Quality Related Procedure	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	8	of	18

- k. Inventory Checker **SHALL** inspect the condition of equipment in addition to actual counts, e.g. if inventory contains masking tape, verify the tape is not brittle and can still be used.
- I. During an inventory of the facility, equipment **SHALL** be energized and tested to ensure the equipment is operable.
  - Log on to computers to ensure LAN connections are functioning properly and any updates run. IF computer contains special software or files required for emergency response <u>THEN</u> ensure software is present and runs properly.
  - 2. Fax machines should be tested by faxing a test sheet to another Emergency Planning fax machine.
- m. Inventory Checker <u>SHALL</u> observe and make comments on general condition of facilities. Items such as cleanliness, condition of furniture, missing furniture or any other conditions which may limit the ability of the Emergency Response Organization to respond to an emergency.
- 5.2.3 Upon completion of a required inventory the Checker **SHALL**:
  - a. Sign the Inventory Checklist.
  - b. Turn in Inventory Checklist to the Manager, Nuclear (IP Decom) or designee.
  - c. Enter (or have entered) discrepancies into the Condition Reporting (CR) System or IT Help Desk System.
- 5.2.4 Inventory Checker (may be Manager, Nuclear (IP Decom) or designee) **SHALL**:
  - a. Review inventory.
  - b. Ensure discrepancies are entered into either the Condition Reporting System (PCRS) or the IT Help Desk system.

#### NOTE:

Personnel shall be responsible for correcting equipment deficiencies identified in their respective inventory. The Emergency Planning Department **SHALL** be responsible for all other items.

- c. Determine necessary corrective actions and assign resources to correct items. Inventories <u>SHOULD</u> be corrected within 7 days from the time a discrepancy is identified.
- d. Sign the Inventory Checklist as completed when all discrepancies have been corrected or entered into the Condition Reporting System or Help Desk system.



Non-Quality Related Procedure	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	9	of	18

#### NOTE:

Personnel may hold checklist for up to 7 days that contain equipment discrepancies until they are corrected and note corrective actions in the comment section of the checklist.

e. Return completed Inventory Checklist to the EP Project Manager, or designee within 7 days of completion of inventory.

#### NOTE:

The Manager, Nuclear (IP Decom) may designate a member of the Emergency Planning Staff to review and sign inventories. Emergency Planning Staff member who performs an Inventory Checklist may NOT sign as reviewer for his/her own checks.

- 5.2.5 The Manager, Nuclear (IP Decom) or designee **SHALL**:
  - a. Periodically review selected Inventory Checklists for completion.
  - b. Determine if any discrepancy trends exist.
  - c. Enter any trends or needed changes to correct items not handled by other IPEC Departments as assigned.
  - d. File or have someone file the completed checklist(s) in Emergency Planning files. Completed checklists shall be maintained per IP-EP-AD16.
  - e. List discrepancies on the individual checklists and planned or completed corrective actions along with expected completion date(s). The applicable CR or IT Help Desk Case **SHOULD** be noted in the Comments/Actions section of the inventory form.
  - f. Review completed inventory checklist within 30 days of receipt.



Non-Quality Related Procedure	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	10	of	18

#### 5.3 Communications Tests

#### NOTE:

Communications tests may be performed as part of drills and/or exercises, however, tests must be documented using applicable IP-EP-AD6 checklists.

## 5.3.1 Test Frequency

- The Emergency Facilities Quarterly Communications Test (Form EP-AD6-8) <u>SHALL</u> be performed once each calendar quarter.
- b. The Emergency Facilities Monthly Communications Test (Form EP-AD 6-9) <u>SHALL</u> be performed once each calendar month. Monthly tests may be conducted on a greater frequency as required by Offsite Agencies.
- c. Radiological Emergency Communications System (RECS) is tested by CCR Personnel using 0-PT-M007. If, due to Plant Conditions it is not desirable to test from the CCR, then Emergency Planning Personnel <u>SHALL</u> conduct the test from the EOF using Form EP-AD6-9.

#### 5.3.2 Guidelines for Conduct of Communications Tests

- a. Federal Communication Commission (F.C.C.) rules and regulations require that each radio station initially identify itself by announcing its F.C.C. assigned call sign. During subsequent transmissions, location names such as EOF, Mobile 1 etc. may be substituted to facilitate communications. At the end of the test the controlling base station (i.e. EOF) is required to close out transmission by announcing the call letters followed by the word "Clear".
- b. Notify the Central Control Room prior to testing any Central Control Room communications systems.
- c. Acceptance Criteria:
  - 1. The radio being tested **SHALL** be considered operable if actual communications occurs between two points.



Non-Quality Related Procedure	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	11	of	18

#### NOTE:

Tester may call one instrument from another instrument in the same facility to check for ring.

- 2. Normal (this does not include Ring-Down circuits or special bridging on line) phone lines <u>SHALL</u> be considered operable if there is a dial tone on the instrument, the instrument can dial another line and the instrument rings when called. <u>IF</u> there are multiple lines on an instrument <u>THEN</u> each phone line or number <u>SHALL</u> be checked for dial tone but each number does not need to be called.
- 3. Special phone circuits (Ring Down, Three-Way, and Conference) **SHALL** be checked to ensure they actually ring at specified locations.

#### 5.3.3 Conduct of Test

#### NOTE:

**ONE** individual should be designated the lead for conduct of a required test. Forms are arranged by facility. Consolidate test results into a Summary Form. Summary Form **SHALL** be saved by test date on the Emergency Planning site protected drive.

- a. <u>IF</u> directed to perform the quarterly communications test <u>THEN</u> use an Emergency Facilities Quarterly Communications Test (Form EP-AD6-8) to perform required quarterly test.
  - 1. To conduct the quarterly test ensure that personnel are assigned to each of the listed facilities below to test communications between each of the following locations:
    - i. CCR's
    - ii. EOF
    - iii. TSC/OSC
    - iv. AEOF
    - v. JIC
- b. <u>IF</u> directed to perform the monthly communications test <u>THEN</u> use an Emergency Facilities Monthly Communications Test (Form EP-AD6-9) to perform required monthly test except as noted below in section (c).
- c. Radiological Emergency Communications System (RECS) is tested by CCR Personnel using 0-PT-M007. If, due to Plant Conditions it is not desirable to test from a CCR, then Emergency Planning Personnel <u>SHALL</u> conduct the test from the EOF/AEOF using (Form EP-AD6-9).

Entergy	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD	
Entergy ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page		

d. The testing of radios during the quarterly communications test requires coordination and assignment of an individual to each location to ensure that all radios are operable. Radio tests <u>SHOULD</u> include the transmission and receiving of messages through each radio tested. The use of state and county personnel for the verification of radio operability is acceptable and encouraged.

**Revision 36** 

18

of

12

- e. All communications tests for Control Room equipment **SHOULD** be coordinated with Operations prior to the test to ensure availability of the communications equipment in the Control Room.
- 5.3.4 Upon completion of test, the Test Lead **SHALL** perform the following:
  - a. Enter all discrepancies into the Condition Reporting System OR IT Help Desk System as appropriate, and ensure steps are underway to correct problems.
  - b. Ensure Summary Form is completed properly with any Condition Reports or IT Help Desk Tickets documented on form.
  - c. Save Summary Form by date on Emergency Planning site protected drive.
- 5.3.5 Point-to-Point Tests for RECS and EHL
  - a. When a single phone's functionality needs to be verified, then a point-to-point test is performed as follows:
    - 1. Establish contact with organization where RECS is to tested and determine test time.
    - Determine Session ID to be used by using Attachment 9.3 and select the ID number associated with the phone to be tested.

 Location	to	be	tested
Session	ID	nur	nber

- 3. Pick up phone to initiate test
- 4. When you hear "Welcome to Wave. Please enter session ID", depress the appropriate session ID number obtained in Step 5.3.5.a.2 (above)
- 5. Wait 5 seconds, then establish contact with test location by stating, "This is a TEST, This is a TEST. **LOCATION** do you receive"?
- 6. When test is complete, hang up phone.

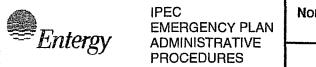
<b>Entergy</b>	IPEC EMERGENCY PLAN ADMINISTRATIVE	Non-Quality Related IP-EP-AD6 PROCEDURE		Revision 36		
Lincingy	PROCEDURES	Reference Use	Page	13	of	18

## 5.4 Facility Readiness Checks

- 5.4.1 Facility readiness checks **SHALL** be performed as assigned by the Manager, Nuclear (IP Decom) or designee.
  - a. A facility readiness check <u>SHALL</u> be performed after the use of a facility in a drill, exercise or real event and after restoration of power to an IPEC ERF that had a total loss of power.
  - b. Credit may be taken for satisfactory performance of all equipment used during this activity by noting such on the form.
- 5.4.2 A facility readiness checklist (monthly or quarterly) **SHOULD** be used to document completion of all readiness checks.
- 5.4.3 **IF** deficient items cannot be corrected immediately **THEN** Condition Reports or IT Help Desk **SHALL** be generated for these items.

## 6.0 INTERFACES

- 6.1 All Emergency Plan Implementing Procedures
- 6.2 IP-EP-AD16 "Emergency Planning Records"
- 6.3 IP-EP-AD40 "Equipment Important to Emergency Response"
- 6.4 O-PT-M007 "Emergency Plan Communication Test"
- 6.5 O-PT-M006 "Respiratory Protection Equipment Inspection"



Non-Quality Related Procedure	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	14	of	18

## 7.0 RECORDS

7.1 All checklists and summaries generated by performance of this procedure are Non-Permanent Records and **SHALL** be maintained in accordance with requirements of IP-EP-AD2.

## 8.0 REQUIREMENTS AND COMMITMENTS

This procedure implements the following requirements and commitments:

- 8.1 Section F of the Emergency Plan describes required communications equipment and the requirements for maintaining this equipment.
- 8.2 Section N.2 of the Emergency Plan describes required communication drills and surveillance tests.
- 8.3 Section H.10 of the Emergency Plan describes the requirement for testing and inventorying emergency response equipment.
- 8.4 Commitment A 104 10 for thirteen Satellite Phones in ERF's.

## 9.0 ATTACHMENTS

- 9.1 Facility & Equipment Maintenance Responsibilities and Schedule
- 9.2 Inventory Discrepancies
- 9.3 Session IDs for RECS and Executive Hot Line
- 9.4 Checklists: EP-AD6-1 through EP-AD6-24

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Non-Quality Related Procedure	IP-EP-AD6	Revision 36
REFERENCE USE	Page 15	of 18

# Attachment 9.1 Facility & Equipment Maintenance Schedule Sheet 1 of 2 EP Equipment Inventories

Description	Form	Frequency	Page(s)	Resp.
EOF	AD6-1	Quarterly	1 – 7 9 – 10	EP
AEOF	AD6-2	Quarterly	1	EP
Unit 2 CR	AD6-3	Quarterly	1	RP
TSC/OSC	AD6-4	Quarterly	1 – 3	RP
TSC/OSC	AD6-4	Quarterly	4	EP
Unit 2 Guard House & Main Gate	AD6-5	Quarterly	1-2	EP
JIC	AD6-6	Quarterly	1 – 3	EP
Unit 2 CR Admin	AD6-7	Quarterly	1	EP
Unit 3 CR Admin	AD6-7	Quarterly	2	EP
Unit 2 CR Comm.	AD6-8	Quarterly	2	EP
Unit 2 CR Comm.	AD6-8	Quarterly	3, 4, 5 & 6	EP
Unit 3 CR Comm.	AD6-8	Quarterly	1, 2 & 5	EP
AEOF Comm.	AD6-8	Quarterly	1,2&6	EP
EOF/ICP Comm,	AD 6-8	Quarterly	1-3	EP
TSC/OSC Comm.	AD6-8	Quarterly	1, 2 & 4	EP



Non-Quality Related Procedure	IP-EP-AD6		Revision 36	
REFERENCE USE	Page	16	of	18

## Attachment 9.1 Facility & Equipment Maintenance Schedule Sheet 2 of 2

**EP Equipment Inventories** 

Description	Form	Frequency	Page(s)	Resp.
RECS/ExHL/LGR	AD6-9	Monthly	1 – 4	EP
UNIT 2 CR Comm.	AD6-9	Monthly	5	EP
UNIT 3 CR Comm.	AD6-9	Monthly	5	EP
AEOF Comm.	AD6-9	Monthly	5	EP
EOF/ICP Comm.	AD6-9	Monthly	5	EP
TSC/OSC Comm.	AD6-9	Monthly	5	EP
UNIT 3 CR	AD6-10	Quarterly	1	RP
Fire Brigade & Assembly	AD6-11	Quarterly	1	RP
NYP/HVH	AD6-12	Quarterly	1 – 3	EP
Phelps Hospital	AD6-13	Quarterly	1 – 3	EP
West. Med. Center	AD6-14	Semi-Annual	1-2	EP
Good Samaritan	AD6-15	Semi-Annual	1-2	EP
Montefiore St. Luke's Cornwall	AD6-16	Semi-Annual	1-2	EP
Putnam Hospital	AD6-17	Semi-Annual	1 – 2	EP
RESP. Protect	AD6-20	Monthly	0-RP-RSP-105	RP
RESP. Protect Verification	AD6-21	Monthly	1	RP
Account Card Reader	AD6-22	Monthly.	1	Security
Assembly Area GSB	AD6-23	Quarterly	1	EP
Assembly Area IPTC	AD6-23	Quarterly	1	EP
Assembly Area EEC	AD6-23	Quarterly	1	EP
Battery Mgt. Guideline	AD6-24	Various	1	EP
Alt. TSC/OSC	AD6-25	Quarterly	1-3	EP
Alt. ICP	AD6-26	Quarterly	1	EP



NON-QUALITY RELATED PROCEDURE	IP-EP-AD6 Revision		ion 36	
Reference Use	Page	17	of	18

## Attachment 9.2

Inventory Discrepancies

(An equivalent document or process may be used to track discrepancies)

Page 1 of 1

1	
2.	
3.	
4.	
5	
6.	
7.	
8	
9	
10	
Follow Up Actions:	Completion Date
1.	
2.	
3	
4	
5	
6	
7.	
8	
9	
10	
Condition Reports or Remedy Requests:  1	
2.	
3	
3.	
Inventory Performed:	

Print Name/Sign Name/Date:



Non-Quality Related Procedure	IP-EP-AD6 Revi		Revis	ision 36/	
REFERENCE USE	Page	18	of	18	

## Attachment 9.3

## SESSION ID NUMBERS FOR RECS AND EXECUTIVE HOT LINE Page 1 of 1

LOCATION	ID NUMBER
AEOF – EHL Test	4512
AEOF – RECS Test	4502
NYS DOH – RECS Test	4801
EHL	9
EOF – EHL Test	4011
EOF – RECS Test	4001
IP2 CCR – RECS Test	4002
IP3 CCR – RECS Test	4003
NYS WC - EHL	4731
NYS WC - RECS	4721
ORANGE COUNTY EOC - CEHL	4411
ORANGE COUNTY EOC - RECS	4401
ORANGE COUNTY WP - RECS	4402
PUTNAM COUNTY EOC - CEHL	4311
PUTNAM COUNTY EOC - RECS	4301
PUTNAM COUNTY WP - RECS	4321
PEEKSKILL EOC RECS	4601
PEEKSKILL WP - RECS	4602
ROCKLAND COUNTY EOC - CEHL	4211
ROCKLAND COUNTY EOC - RECS	4201
ROCKLAND COUNTY WP - RECS	4202
RECS	7
SIMULATOR Unit 2 - RECS	4004
SIMULATOR Unit 3 - RECS	4005
USMA EOC - RECS	4902
USMA MP Desk – RECS	4901
USMA AEOC - RECS	4903
WESTCHESTER EOC - CEHL	4111
WESTCHESTER EOC - RECS	4101
WESTCHESTER DOSE - RECS	4106
WESTCHESTER WP - RECS	4121

Vo.	Unit	Item	Due Date	Sat	UnSat	Comments
1	Ea.	Ba-133 Source	N/A			
1	Ea.	5-10 uCi Cs-137 Source	N/A			
10	Ea.	Charcoal Cartridges	35.5.6.6.6.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5			
10	Ea.	Silver Zeolite Iodine Cartridges (sealed)			ā	
1	Box	Particulate Filters	N/A			
16	Ea.	500 mRem Dosimeters or Equivalent	200000000000000000000000000000000000000		ā	
8	Ea.	5 Rem Dosimeters or Equivalent				
3	Ea.	Flashlights w/batteries (2)	<u> </u>			
0	Ea.	Packages of 14 KI Tablets			ā	
11	Sets	Protective Clothing	N/A			
2	Ea.	Dosimeter Chargers (1) (2)				
20	Ea.	DLRs in Holders			ā	
3	Ea.	Electronic Dosimeters				
5	Ea.	Planchets for Counter	N/A			
3	Ea.	Stanchions & 1 roll Rad Rope	N/A		3	
20	Ea.	Air Sample envelopes	N/A			
1	Ea.	Calculator	N/A			
10	Ea.	Petri Dishes	N/A		ā	
12	Ea.	9 Volt Batteries (2)	1, 1, N/A			
12	Ea.	D Cell Batteries (2)				
2	Pkg	Gauze Wipes	N/A	<u> </u>		
50	Pairs	Surgeons Gloves	N/A			
50	Pairs	Low Shoe Cover	N/A	<u> </u>		
		Radiation Health Book	N/A			
<u>1</u>	Ea.		N/A	<u> </u>	<u> </u>	
4	Ea.	Step off pads (Remove PCs Before Stepping)	IV/A			
1	Ea.	Roll of Tape	N/A			
1	Ea.	RAD Material Bags	N/A			
1	Ea.	Enlarged Laminated Site Monitoring Map	N/A			
3	Sets	Keys to Each Offsite Team Vehicle	N/A			
1	Box	Scrub Pants & Tops (size 3X)	N/A		ā	
6	Ea.	Radiological Posting Signs	N/A		ā	
1	Pkg.	Blank Radiological Posting Inserts	N/A			
1	Pkg.	Smears	N/A		ō	
2	Ea.	Extension Cords	N/A			
<u>-</u>	Pkg.	Maslin	N/A			
<del> </del>	Roll	RAD Rope	N/A	<u> </u>		
3	Ea.	Extra Pre-Cut 2 ft x 3 ft Polyethylene	N/A			
3	Ea.	Sheets				
		Notify RP if any equipment will expire	1 1 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		prior to next quarterly.	N/A			
1	the hairli	er Chargers shall be functionally checked by ine up and down scale.			into the cha	arger and adjusting
		ue date on batteries and replace before due of	date is reac	hed.		
nvei	ntory Pe	rformed By:				Date:
Com	ments/A	ctions:				

			Due	Kit	1	-Kit	2	
No.	Unit	t Item	Date	Sat	Un Sat	Sat	Un Sat	Comments
1	Ea.	Bottle of Phisoderm (5)	N/A					
1	Ea.	Bottle of Clorox	N/A	ā	ā		1	***************************************
1	Ea.	Bottle of Cornmeal	N/A				ā	
<u> </u>	Ea.	Bottle of Baby Shampoo	N/A	ō	ā	_ <u>_</u>		
1	Ea.	Bottle of Hydrogen Peroxide (5)	- e-ye1, <b>- 7</b> , <b>- 1</b> , (3.50)	5			ā	
_ <del></del>	Ea.	Container with Decon Pads	N/A	5				
<u></u>	Ea.	Bottle of Betadine	N/A	ā	<u> </u>	ā	a	
10	Box	E-Z Scrubs	N/A	ā	ā		<u> </u>	
2	Ea.	Bottles of Saline Solution (5)	1204/11/03	_ <u></u>			<u> </u>	
1	Ea.	Bottle of Aloe Vera Skin Cream	N/A				<u></u>	
5	Ea.	Tegaderm Transparent Dressings	N/A			_==	<u> </u>	***************************************
10	Ea.	Towels	N/A			<u> </u>	<u> </u>	
10	Pkg	Q - Tips (sealed) (5)	N/A			<u> </u>	<u> </u>	
10	Pairs	Surgical Gloves (5)	N/A				<u> </u>	
2	Ea.	Solution Bowls	N/A				<u> </u>	
<u></u>	Ea.	Irrigation Syringe (sealed) (5)	N/A		<u> </u>		<u> </u>	····
<del></del>	Ea.	Shave Prep Kit (sealed) (5)	N/A	<del>-</del>			<u> </u>	···
<u></u>	Ea.	Irrijet Syringe System (sealed) (5)	N/A		<u> </u>		<u> </u>	
1	Ea.	Toe Nail Clipper	N/A				-	
<del></del>	Ea.	Forceps	N/A	<del>-</del>		<u> </u>	<u> </u>	
<del>-'</del>	Roll	Surgical Tape	N/A		<u> </u>		ä	
1	Ea.	Marker	N/A		-		<u> </u>	
1	Ea.	Pen	N/A	<u> </u>	<u> </u>			<del></del>
2	Ea.	Medical Scissors	N/A	<del>-</del>				
<del></del>	Ea.	Box of Borax Hand Soap	N/A				<u> </u>	
	Ea.	Procedure for Decon	N/A					
	of last in		Seal Nun					
Date	(5) M	any Items in the decon Kit have shelf onsider item missing if expiration date	lives or ar	e sealec				
Inven	tory Peri	formed By:						Date:
Revie	wed By:							Date:
Comr	ments/Ad	ctions:			,			

-144 ADO 1 D ...

MINISTER OF	economica pro-	Inventory Checklist - Case i	23****.a*^ 2::	33,000	Committee on STR on Street Section	# 2 Spare
Vo.	Unit	Item	Due Date	Sat	UnSat	Comments
1	Box	Particulate Filters	N/A			
1	Pkg.	14 KI Tablets (130 mg)		<u> </u>	<u> </u>	
10	Ea.	Silver Zeolite Iodine Cartridges		<u> </u>		
3	Ea.	Electronic Dosimeters		0	Q	
1	Set	4 County Road Atlases	N/A	<u> </u>	0	
1	Ea.	SH-4 or SH-4A Counter Holder (Fixture Cap, Spacer)	N/A		<b>Q</b> .	
3	Ea.	DLRs in Holders		<u> </u>	O	
1	Ea.	Clip Board	N/A			
1	Ea.	Flashlight w/batteries (2)		ū	0	
2	Ea.	Pencils	N/A	a		
2	Ea.	Pens	N/A			
10	Ea.	Sample Envelopes & Plastic Bags	N/A	۵	0	
1	Pkg.	Gauze Wipes	N/A	a	0	
1	Pkg.	Smears	N/A			
1	Ea.	Roll of Tape	N/A	0		
10	Pair	Surgeon's Rubber Gloves	N/A	O.		
1	Ea.	10 Mile Wind Sector Map	N/A			
10	Ea.	Planchets	N/A			
1	Ea.	Ba – 133 Source (left on storage shelf or in cabinet)	N/A	٥	a	
1	Ea.	5 - 10 uCi Cs- 137 Source	N/A		0	
1	La.	(left on storage shelf or in cabinet)	19/0			
4	Ea.	1.5 volt batteries (2)		۵		
1	Ea.	Ion Chamber Dose Rate Meter (left on storage shelf or in cabinet)		0	٥	
1	Ea.	Count Rate Meter and HP-210 probe (left on storage shelf or in cabinet)		u		
		Notify RP if any equipment will expire prior to next quarterly.	N/A	۵		
)ate	of last in	ventory	Seal Number			
nainta	ained in tv 1) Sun mov indic	checklist shall be completed for each kit ( wo cases (A & B / 6 totals). These contain yey Meters and counting equipment shall rement on lowest range to a least 2 times cation where appropriate.	ners should be so be functionally of background) to	ealed afte checked to a check	er inventory is by observing r source and ch	verified. response (upscale
		formed By:				Date:
	ewed By:		· · · · · · · · · · · · · · · · · · ·			Date:

Field	I Team	Inventory Checklist – Case B (	Circle One)	Kit	# 1 #	2 Spare
No.	Unit	ltem .	Due Date	Sat	UnSat	Comments
1	Ea.	Clip Board	N/A		ū	
1	Set	4 County Road Maps	N/A			
1	Ea.	Soil Core Sample Tool	N/A		Q	
1	Ea.	Grass Clipper	N/A	Q		
15	Ea.	Blank Tags	N/A			
1	Ea.	Envelope with small blank labels	N/A	٥		
2	Ea.	Gallon Bottles	N/A			
5	Ea.	Plastic Bags	N/A			
2	Ea.	Rolls of Tape	N/A			
10	Ea.	Tie Wraps	N/A			
2	Pkg.	Smears	N/A			
10	Ea.	Petri Dish	N/A			
1	Ea.	Black Marker	N/A			
1	Box	Paper Towels	N/A			
1	Ea.	Stop Watch (1)	N/A			
10	Ea.	Charcoal Filters for NEM Air Samplers				
10	Ea.	Air Particulate Filters	N/A			
10	Prs.	Surgeon's Rubber Gloves	N/A			
10	Ea.	Sample Envelopes & Plastic Bags	N/A			
Date	of last in	ventory	Seal Number		*** The same of th	
	itainers	tory checklist shall be completed for should be sealed after inventory is sure Stop Watch operates.		Ϛits 1, 2 aι	nd spare).	These
Inve	ntory P	erformed By:				Date:
Revi	ewed E	Зу:				Date:
Com	ments/	'Actions:				

Location	Equipment	Note	Cal Due	HP#	SAT	UNSAT	Comments
EOF	ion Chamber Dose Rate Inst.	2					
EOF	lon Chamber Dose Rate Inst.	2					
EOF	Frisker	2					
EOF	Frisker	2					
EOF	Frisker	2					
EOF	HP 210 probe w/cable						
EOF	HP 210 probe w/cable						
EOF	HP 210 probe w/cable						
EOF	MS-2/SPA 3/Pig/Holder					,	
EOF	Air Sampler w/sample Holder	1					
EOF	Air Sampler w/sample Holder	1					
EOF	Noble Gas Monitor						
EOF	Continuous Air Monitor (ASM4 or equal)						
Field Kit #1	Air Sampler w/sample Holder	1					
Field Kit #1	lon Chamber Dose Rate Inst.	2					
Field Kit #1	Frisker	2					
Field Kit #1	HP 210 probe w/cable						
(2) Survey respon	nplers <u>SHALL</u> t Meters and cou se (up-scale mo and checking th	inting eq	uipment SH on lowest ra	ALL be fur nge to at I	nctionally ch east 2 times		
Inventory P	erformed By:					Date:	
Reviewed E	By:					Date:	
Comments/	Actions:						
	···	·					

ADO 4 Division

Location	Equipment	Note	Cal Due	HP#	SAT	UNSAT	Comment
FIELD Kit #2	Air Sampler w/sample Holder	1					
FIELD Kit #2	Ion Chamber Dose Rate Inst.	2					
FIELD Kit #2	Frisker	2					
FIELD Kit #2	HP 210 probe w/cable						
Spare	Air Sampler w/sample Holder	1					
Spare	Ion Chamber Dose Rate Inst.	2					
Spare	Frisker	2					
Spare	HP 210 probe w/cable	-					
	Notify RP if any equipment will expire prior to next quarterly.						

<ol> <li>Samplers <u>SHALL</u> be energized and run for ~30 seconds.</li> <li>Survey Meters and counting equipment SHALL be functionally checked by observing response (up-scale movement on lowest range to at least 2 times background) to a check source and checking the battery indication where appropriate.</li> </ol>						
Inventory Performed By:	Date:					
Reviewed By:	Date:					
Comments/Actions:						

EOF	Check	S						
No.	Unit	ltem .	Sat	UnSat	Comments			
1	Ea.	Backup Met Tower Graphic recorder	ū					
1	Ea.	Halon System Control Panel (1)	u					
2	Ea.	Halon Storage Tank(s) (6)	0					
1	Ea.	Toshiba UPS (2)	a					
1	Ea.	Portable UPS (4) (2 <sup>nd</sup> floor FAX Machines)						
2	Ea.	Emergency lighting – conference room (3)						
1	Ea.	Emergency lighting – main stairway (3)	Q	0				
1	Ea.	Emergency lighting – emergency exit stairway	Q	Q				
1	Ea.	Emergency lighting – Upstairs (3)		<u> </u>				
1	Ea.	Verify PM is scheduled for battery replacement of data loggers <sup>(6)</sup>						
EP V	ehicle	s (three vehicles total)		,	,			
3	Ea.	Cell Phone (located in equipment room) and Chargers	0	٥				
3	Ea.	Vehicle Radio						
3	Ea.	GPS units (located in equipment room) and Chargers	0					
3	Ea.	Registration/Insurance Card						
3	Ea.	AC/DC converter						
3	Ea.	Beacon						
3	Ea.	Jumper cables/scraper/first aid kit/fire ext.						
3	Ea.	Clock						
2	Ea.	2 ft x 3 ft Polyethylene Sheets						
3	Ea.	Mobile Devices w/ AC Chargers (located in equipment room)						
(2)   (3) ( (4)   (5) (6) (	<ul> <li>(2) Perform UPS check according to instructions on following page.</li> <li>(3) Check that the red LED attached to battery housing is lit. Press the "TEST" button and verify that the lights operate for approximately 2 seconds.</li> <li>(4) Verify condition of the battery. Depress the test button in back of Unit. Audio Alarm should sound for 15 secs and check light should go on for 15 secs then return to normal status.</li> <li>(5) Verify gauges are in Normal range (green area)</li> <li>(6) Original WO # 00382897 – WO# may have changed if completed, PM is to be completed every 2</li> </ul>							
Inven	tory Perl	formed By:			Date:			
Revie	Reviewed By: Date:							
Comr	ments/Ad	otions:						

## Toshiba UPS Check

- 1. Verify that the Green LED is lit on the UPS status panel. The UPS status panel is mounted on the West wall of the EOF operations room. If the green LED lamp is not lit or the audio alarm is sounding, notify Emergency Planning and check the Toshiba, 1400XL Plus series operation manual (10/95, Part #41794) to identify fault.
- 2. Check the front panel of the UPS unit located in the EOF electrical equipment room.
  - (a) AC line green light indicates normal AC power is being supplied to the UPS unit.
  - (b) UPS RUN/FAULT green light indicates the unit is operating in the run mode and the output is normal.
  - (c) OUTPUT/BATTERY LED lamps 1 and 2 indicate normal operating load. Any flashing red LED lamps indicate a system problem. Check the Toshiba 1400XL Plus series operation manual (10/95, Part #41794) to identify fault and notify Emergency Planning.
  - (d) Check batteries in the two cabinets for corrosion or leakage and record the date the batteries were installed. Batteries shall be replaced every three years.

No.	Unit	ltem .	Sat	UnSat	Comments
<u>্রেস্কর্ণ্ড</u> 1	Ea.	IPEC Emergency Plan			
1	Ea.	Set Emergency Planning Implementing Procedures	0	0	
1	Ea.	Set NYS Emergency Plan and Implementing Procedures	Q	٥	
1	Ea.	Emergency Action Level Technical Bases			
1	Ea.	Set Orange County Emergency Plan and Procedures		۵	
1	Ea.	Set Putnam County Emergency Plan and Procedures	0	Q	
1	Ea.	Set Rockland Emergency Plan and Procedures	0	۵	
1	Ea.	Set Westchester County Emergency Plan and Procedures	0		
1	Ea.	NRC Response Team Book			
3	Sets	Cold EAL Wall Charts (1 Set in Command Room, 1 Set in EOF Conference. Room. and 1 Set on 2 <sup>nd</sup> Floor)	۵		
1	Ea.	Set of Overlays for 10 Mile EPZ Map			
1	Ea.	Emergency Director Position Binder			
1	Ea.	Radiological Assessment Coordinator Position Binder		٥	
1	Ea.	Dose Assessor Position Binder	0		
1	Ea.	Offsite Team Coordinator Position Binder	Q		
1	Ea.	Technical Advisor Position Binder		Q	
1	Ea.	Offsite Communicator Position Binder			
1	Ea.	Lead Offsite Liaison Position Binder	0		
3	Ea.	Offsite Monitoring Team Position Binders			
1	Ea.	EOF Rad Pro Monitor Position Binder		Q	
2	Ea.	EAL Reference Manuals	Q.	Q	
_1	Ea.	Evacuation Time Estimate			
3	Ea.	Stand Alone Copies of Emergency Telephone Directory (ETD). (2) First Floor. (2) Second Floor. (1) ICP.	۵		
	NOT	E: Check Position Binder content against Index S	heet to as:	sure proper f	Rev# and quantities
Inven	tory Peri	formed By:			Date:
Revie	wed By:				Date:
Comr	nents/Ac	etions:			
· · · · · · · · · · · · · · · · · · ·					

Adm	Admin Inventory Checklist continued							
No.	Unit	ltem	Sat	UnSat	Comments			
4	Ea.	Fax machines (Check operations & Time)						
2	Ea.	Clerical Area – Copy Machine (7)						
1	Ea.	Spare Bulb for Epson 2 <sup>nd</sup> floor Projectors <sup>(8)</sup>						
3	Ea.	Projector (Mezz. Wall)	O O	O O				
1	Ea.	EOF Key Lockbox at Entrance		O				
1	Ea.	EOF Key Lockbox on West Wall (By Sign In Board)	a					
1	Ea.	Clipboard on EOF Registration Desk with a minimum of 4 copies of Sign in Log	a	0				
		Check EOF Ground Floor Display Equipment		ū				
		Check EOF 2 <sup>nd</sup> Floor Display Equipment						
4	Ea.	Clock Time Check (Master on Mezzanine SHOULD agree with clock over map table	٥					
•		tual machines are located in the Emergency Operation lent product	ons Facility a	nd that they	are operational			
Inven	tory Perf	formed By:		Date	9: 			
Revie	wed By:			Date	ə:			
Comr	ments/Ac	etions:						

## **EOF NRC Conference Room AV Equipment**

#### **Avectus Rack**

Verify that power to Avectus rack in southwest corner of the room is powered up.
IF not, THEN turn power switch ON
Crestron green "PWR" light should be ON
Cable Vision Plasma Right and Left boxes are turned on. IF they are ON a power symbol will be displayed above the clock display.

## **Displays/Monitors using Remote Control**

Using the RC turn on the Left Display OR Right display. The display may take a short time to come on.

Press the INPUT button on the RC and a menu of inputs will be displayed. The Left display will only provide TV. The Right display will provide TV and may be used as a PC Monitor. For the Left display use INPU # 2 OR # 4 if needed.

For the Right display to be PC Monitor make sure the PC on the floor under the Right display is tuned on. The Keyboard and Mouse may be used to control input.

For the Left display, the RC can be used to change channels and control sound volume.

#### **Creston Panel**

A Creston Panel/Box is mounted on the North wall next to the entry door.

To START touch the home screen.

Select and touch Plasma Left and Plasma Right to turn on displays.

On Plasma Right you can select either TV or PC,

IF PC is selected make sure the PC on the floor under the Plasma Right is turned on. The Keyboard and Mouse may be used to control input.

IF TV is selected for Plasma Left OR Plasma Right the channels desired may be selected from either the Crestron Panel/Box or the RC

## **EOF Mezzanine Displays**

There are effectively four displays on the south wall of the Mezzanine. All four displays are generated from Projectors but the fourth is a Smart Board.

As you enter the Mezzanine you will see four desktop monitors at the other end of the room. Two PC's and the four monitors control the projections. There are four Remote Controls (RC) numbered 1, 2, 3, and 4. Each projector is numbered correspondingly. By pointing the corresponding RC at its projector and pressing the power button the projectors will turn on. Initially a front mounted light will change from amber to green while the projector warms up. Once warmed up three of the projectors will project a blue field onto the wall screen. The fourth projector will project onto the Smart Board. The Smart Board has a power button on the lower left corner.

Log on to one of the three ganged monitors. Once logon is completed you can select whatever you need to display on the wall screens. To move the image first diminish it and then grab the blue bar at the top of the image and move it left to right. Multiple images may be brought up and displayed. There is a wireless keyboard and wireless mouse that can be used as well.

There is a single monitor and PC nearest the Smart Board. This controls projector 4. Log on and select whatever you need to display.

Next to this last PC near the Smart Board there is a Black Box controller. On the right end is a power switch. If the power is on a blue light is illuminated. On the front left of the controller are four knobs. They should be set as follows:

Far Left, Smart Board with indicator at 1100 position Mid Left, Video Wall with indicator at 1100 position Mid Right Downstairs with indicator at 0700 position. Far Right, Video Source Audio with indicator at 1100 position

## **EOF Ground Floor Display Equipment Startup**

## **Power Up**

On the southwest wall adjacent to the EOF Tech Advisor work station there is a Wireless Crestron Touch Screen monitor approximately 8 inches square.

Touch the screen and the display will light up. Touch the screen again for the home screen.

Touch the orange "Device Power" button in the upper right corner

The screen will display six on/off buttons.

Touch the ON all six on/off buttons to power three projectors mounted to the above mezzanine wall and three Displays on the northeast wall

The projectors should project a blue area on the northeast wall and there will be a green light displayed on the front of each projector. The displays on the wall should light up.

IF the projectors do not turn on, THEN use the Remote Control (RC) on the Avectus cabinet next to the Offsite Tech Advisor to turn on the projectors.

To turn on a projector point the remote at the offending projector and press the ON button.

Once the projectors are ON the Aspect button on the RC can be pressed to enlarge or shrink the image area, by pointing at the projector

IF the Panels do not turn on, THEN take the RC from the Avectus cabinet and use the power button to turn on the display.

## Technical Advisor (Top and Left Projectors and Display Panels # 1 and # 2)

The Technical Advisor (TA) should then log onto their work station. Both desk top monitors should display the Entergy screen saver. This work station will control the Top and Left Projectors and Display Panel # 1 and Display Panel # 2 of the three wall mounted displays. The TA can then call up any function they wish to display, e.g. MRPDAS, Emergency Classification, and WebEOC. The recommended/preferred content is on the next page.

The displayed function can be seen on its respective projector or display screen by placing the cursor on the blue bar at the top of each diminished display and dragging to the right. The image will move from desk top Monitor 1 and 2 to the Top projector to the Left projector to Display # 1 and then to Display # 2.

## Dose Assessment (Right projector and Display Panel #3)

The southern Right projector and Display Panel # 3 are controlled by Dose Assessment.

Turn on the Dose Assessor (DA) computer that is under the EOF Offsite Tech Advisors work station. Proceed to the Dose Assessors keyboard and mouse and log in. This keyboard and mouse will control the Right Projector and Display Panel # 3 The DA can then call up any function they wish to display, e.g. MRPDAS, Emergency Classification, and WebEOC.

The display function can be moved to its respective projector or display by placing the cursor on the blue bar at the top of each diminished display and dragging to the right. Use the keyboard and mouse on the DA work surface to control the images, the image will move from desk top Right Projector to Display Panel # 3. To display the EPZ maps double click on the GIS Icon on the Desktop.

NYS Web Page and /or EAL Classification

Top Projector

TSC/OSC
TSC Priority OSC R&CA
List Teams

Left Projector

Dose
Offsite Reuter
Teams Stokes
EPZ Maps
Right Projector

Essential Information Checklist Panel #1 WEB EOC Logs
EOF Combined
Panel #2

Met Data
Actual Predicted
Panel #3

Adm	in Inv	entory Checklist			
No.	Unit	ltem.	Sat	UnSat	Comments
1	Ea.	IPEC Emergency Plan			
1	Ea.	Set IPEC Emergency Plan Implementing Procedures	0		
2	Sets	Cold EAL Wall Charts (AEOF & State/Cnty. Rm.)	۵	0	
1	Ea.	Emergency Action Level Technical Bases			
1	Ea.	Set NYS Emergency Plan and Procedures	a		
1	Ea.	Set Orange Cnty. Emergency Plan and Procedures	ū		
1	Ea.	Set Putnam Cnty. Emergency Plan and Procedures			
1	Ea.	Set Rockland Emergency Plan and Procedures			
1	Ea.	Set Westchester Cnty. Emergency Plan & Procedures	a		
1	Ea.	NRC Response Team Book		a	
1	Ea.	Set of Overlays for 10 Mile EPZ Map		0	
1	Ea.	Emergency Director Binder			
1	Ea.	Radiological Assessment Coordinator Binder			
1	Ea.	Dose Assessor Binder	٥	a	
1	Ea.	Offsite Team Coordinator Binder			
1	Ea.	Technical Advisor Binder		ū	
1	Ea.	Offsite Communicator Binder		ū	
1	Ea.	Lead Offsite Liaison Binder			
1	Ea.	IT Specialist Binder	Q		
2	Ea.	EAL Reference Manuals		ū	
1	Ea.	Evacuation Time Estimates	۵	0	
4	Ea.	Stand Alone Emergency Telephone Directory (ETD) (2 copies AEOF, 1 copy St/Cnty. Rm. & 1copy Clerical Rm.)	۵	۵	
3	Ea.	Flashlights w/batteries - (2)		Q.	
4	Ea.	Multi-Function Machines (1)		ū	
2	Ea.	White Boards (1)			
1	Ea.	FAX/Printer (1)			
1		Stationary Supplies including 2 Reams of wrapped copy paper		<u> </u>	
1		Rad Health Handbook		Q	
_ 1		ЕРZ Мар			
_ 50		Packages of 14 KI Tablets Expiration Date			
NOTE	E: Check (1) (2)	<ul> <li>Position Binder content against Index Sheet to assure proper Rev# and quantities.</li> <li>Test equipment to ensure operability.</li> <li>Check due date and replace before due date is reached.</li> </ul>			
Inven		formed By:	Date:		
Revie	wed By	· ·	Date:		
Com	monto/A	otione			
Comi	nents/A	CHOHA.	<del>/</del>	<del></del>	
			T.7		
l					

Page 1 of 1

## **U2 Control Room Quarterly Inventory Semi-Annual Inventory**

U	nit 2 C	ontrol Room					
No.	Unit	lte	m .	Due Date	Sat	UnSat	Comments
1	Ea.	Particulate Filters	N/A	0	a		
10	Ea.	Silver Zeolite cartridges in			O I		
10	Ea.	Charcoal Cartridges			0	,	
2	Ea.	Packs smears/envelopes	Ñ/A	a			
1	Ea.	Tweezers / Planchets / gar	ıze wipes	N/A			
1	Ea.	Calculator (check operabil	ty)	N/A	O		
20	Ea.	Packages of 14 KI Tablets					
12	Ea.	Protective Clothing Kits		N/A		a	
6	Ea.	Radiological Posting Signs		N/A	a		
1	Ea.	Step-Off pads (outside cat	pinet)	N/A			
1	Ea.	Ink Cartridge for fax		N/A	0		
3	Ea.	Flashlight with batteries (1	)		0		
2	Ea.	25' Extension Cord		N/A			·
5	Ea.	RAD Material Bags		N/A	0	0	
1	Ea.	Dosimeter charger (1) (2)			0	0	
10	Ea.	0-200 mRem Dosimeters	or Equivalent				
10	Ea.	DLRs / Holders			۵		
1	Pkg.	Blank Radiological Posting	Inserts				
1	Ea.	Roll RAD Rope			a		
2	Pkg.	Maslin			0		
1	Box	Surgeon Gloves				0	
1	Ea.	Air Sampler (3 & 5) with Sample Holder	HP#			0	
2	Ea.	Friskers (4 & 5)	HP#		a		
2	Ea.	HP-210 probe w/ cable (4 & 5)	HP#		0	0	
2	Ea.	Ion Chamber Dose Rate Instrument (4 & 5)	HP#		0_	٥	
1	Ea.	Cs-137 Button Source (5)		N/A		u	
(1 (2 (3 (4	) Dosime ) Air San ) Survey	due date and replace before due d ter Charger SHALL be functionally c nplers SHALL be energized and ru Meters and counting equipment S riate. Record instrument due date	hecked by inserting a dosimeter into n for ~10 seconds. HALL be tested functionally by tu	-	·	•	
Inven	tory Perl	formed By:				Date:	
Revie	wed By:					Date:	
Comr	nents/Ad	ctions:				·	
					-		

Page 1 of 1

VUE 3 Don 36

osc	Locke	r#1					
No.	Unit	ltem	Due Date	Sat	UnSat	Comments	
2	Ea.	SH4 Counter Holder	N/A	u	0		
1	Ea.	Ba-133 Source	N/A				
1	Ea.	5-10 uCi Cs-137 Source	N/A	0			
1	Ea.	Box of Pens and Box of Grease Pencils	ŇA	0			
8,	Ea.	Magnetic Door Signs - No Exit	N/A				
4	Ea.	Magnetic Door Signs – Exit	N/A	D	Q		
4	Ea.	Magnetic Door Signs - No Entry	N/A		ū		
2	Ea.	Magnetic Door Signs - TSC/OSC Entrance	N/A	0			
2	Ea.	Extra Air Sampler Heads	N/A				
10	Ea.	Charcoal Cartridges			Q		
30	Ea.	Silver Zeolite Iodine Cartridges (sealed)					
3	Вох	Particulate Filters	N/A		a		
50	Ea.	Packages of 14 KI Tablets		O	ū	·	
10	Ea.	Radiological Posting Signs	N/A		a		
5	Ea.	Planchets	N/A		O		
8	Ea.	Step off Pads - White	N/A		a		
20	Ea.	RAD Material Bags	N/A	0	Q		
1	Pkg.	Maslin	N/A	O			
1	Pkg.	Blank Radiological Posting Inserts	N/A		0		
1	Вох	Surgeons Gloves	N/A	O			
3	Ea.	Flashlights with Batteries (1)					
1	Roll	Duct Tape	N/A		0		
(1) Check batteries and replace prior to expiration date							
Invent	ory Perf	ormed By:			Date:		
Reviewed By: Date:							
Comments/Actions:							

# 18 18 18 18 18 18 18 18 18 18 18 18 18	Locke					r
No.	Unit	ltem	Due Date	Sat	UnSat	Comments
1	Roll	RAD Rope	N/A			
1	Ea.	Extension Cords (25")	N/A	0	Q	
3	Pkg	Gauze Wipes	N/A		Q	
2	Box	Smears	N/A			
50	Ea.	0 - 500 mRem Dosimeters or Equivalent		Q	a	
30	Ea.	0 - 5 Rem Dosimeters or Equivalent				,
5	Ea.	0 - 200 Rem Dosimeters or Equivalent				
20	Ea.	DLRs and Holders	1			
2	Ea.	Dosimeter Chargers (1) with batteries		a		
osc	Locke	r #3				
N/A		N/A				
osc	Locke	r #4				
50	Pair	Paper Coveralls	N/A	O	0	
50	Pair	Low Shoe Covers	N/A		0	
50	Pair	High Shoe Covers	N/A		<u> </u>	
50	Ea.	Hoods	N/A			
50	Pair	Cotton Liners	N/A	ά		
50	Pair	Rubber Gloves	N/A			
(1)		eter Charger SHALL be functionally checked ljusting the hairline up and down scale.	by inserting	one dos	imeter into	the charger
Inver	ntory Po		Date:			
Reviewed By:						Date:
Com	ments/	Actions:				
<del></del>						
······································				·····		119400000000000000000000000000000000000
				<del></del>		

ADE-1 BOY 36

LOCATION	EQUIPMENT	NOTE	CAL DUE	HP#	SAT	UNSAT	COMMENTS
Locker #1	Ion Chamber	2					
Locker #1	Ion Chamber	2					
Locker #1	Ion Chamber	2		***			
Locker #1	Ion Chamber	2					
Locker #1	Frisker-	2					
Locker #1	Frisker	2					
Locker #1	Frisker	2					
Locker #1	HP 210 Probe W/cable	2					
Locker #1	HP 210 Probe w/cable	2					
Locker #1	HP 210 Probe w/cable	2					
Locker #1	MS-2/SPA-3/Holder/Source						
Locker #1	Air. Sampler W/Holder.	1					
Locker #1	Air. Sampler W/Holder.	1					
Locker #1	Extendable Dose Rate Inst.	2					·
Locker #1	Extendable Dose Rate Inst.	2					
TSC/OSC	Gamma Alarm (on wall)						
TSC/OSC	AMS-4 or Equal (Partic.)						
TSC/OSC	AMS-4 or Equal (Gas/Noble Gas)					,	

- (1) Air Samplers SHALL be energized and run for ~ 10 seconds
- (2) Survey Meters SHALL be functionally checked by observing response (upscale movement on lowest range to at least 2 times background) to a check source and checking the battery indication where appropriate.

Inventory Performed By:	Date:
Reviewed By:	Date:
Comments/Actions:	
· ·	

TSC // OSC Complex							
No.	Unit	<b>Item</b>	Date	Sat	UnSat	Comments	
2	Sets	Cold EAL Charts	N/A		ū	·	
1	Ea.	Emergency Action Level Technical Bases (EP-AD-13)	N/A	۵	a		
1	Ea.	Emergency Plant Manager Position Binder	N/A		0		
1	Ea.	Engineering Coordinator Position Binder	N/A		0		
1	Ea.	Radiological Coordinator Position Binder	N/A .		0		
1	Ea.	TSC Security Coordinator Position Binder	N/A				
1	Ea.	OSC Manager Position Binder	N/A	ū			
1	Ea.	Radiation Protection Technician Position Binder	N/A				
2	Ea.	Unit 2 PICS Computer with 3 Monitors each	N/A	Q			
3	Ea.	Unit 3 PICS Computer with 1 Monitor each	N/A	ū			
1	Ea.	Engineering Coordinator Computer	N/A		0		
1	Ea.	PICS B&W Printer & Color Printer	N/A				
4	Ea.	Emergency Telephone Directory (ETD)					
1	Ea.	Printer/Copier	N/A	О			
1	Ea.	Plotter HP T790	N/A	ā			
2	Ea.	PA System and 2 Microphone(s) Green Red	N/A				
8	Ea.	Displays Per Pages 5 – 8 of AD6-4	N/A				
		Reposition Binder content against Index Sheet to assure	e proper Re	v# and			
Inventory Performed By: Date:							
Revie	wed By:		Date:				
Comn	nents/Ac	tions:					
				<del></del>	<del></del>		
			•				

### **OSC Display Startup and Use**

There are eight displays, numbered 1 through 8 and one smart board installed in the OSC/TSC. The original manual white boards have been saved and are stored in the TSC Conference Room. There are tables in the TSC Conference Room that can be used to support the Status Boards if needed.

#### OSC

There are two-displays and a Smart Board in the OSC and a display in the R&CA team briefing room. The displays in the OSC proper are numbered 1 and 2. These displays are mounted across from the Team Coordinator on the West wall. There is a PC stored on the shelf with the Repair and Corrective Action Team radios.

The display in the R&CA Team briefing area is mounted on the east wall at the rear of the room and the controlling PC is against the west wall on the counter top.

### **DISPLAYS**

#### OSC Proper

Use the remote control to turn on and off the OSC Displays.

Turn on the PC just below the two displays by pressing the power button in the front and then logon the computer using the keyboard and mouse on the work surface below near the radios.

The user may display any file on the displays, e.g. WebEOC.

The file displayed may be moved by diminishing the picture and grabbing the blue bar at the top and moving left to right.

### R&CA Team Briefing Area

Turn ON the power to the Display with the power switch on the remote control next to the controlling PC.

Turn on the PC against the west wall by pressing the power button in the front and they logon the computer using the keyboard and mouse on the work surface.

Sign onto WebEOC via the IPEC Web Site and select the drill or event and go to R&CA Status. The display provides the same information that is on the Smart Board in the OSC proper maintained by the Work Control Coordinator.

#### **SMART BOARD**

The Smart Board (SB) is powered up when the Projector is turned on by using the Remote Control or the Button on the right side under the front flip-up panel.

The PC on the Work Control Coordinator (WCC) desk controls the Smart Board display. There is a wireless keyboard and mouse on the WCC's desk that can be used to control the screen. The Smart Board may be used to display the Repair and Corrective Action Team status from WebEOC.

The left monitor on the Work Control Coordinator's desk displays the same image as the Smart Board and the right monitor is a personal monitor to be used for other functions as determined by the WCC.

### TSC Display Startup and Use

There are six displays in the TSC. The displays are numbered 3 through 8. The original manual white boards have been saved and are stored in the TSC Conference Room. There are tables in the TSC Conference Room that can be used to support the Status Boards if needed.

### **TSC Displays**

There are four displays on the east wall of the TSC behind the Support Staff and Communicator Desk. These are controlled from a roll around stand in the TSC at the end of the engineers table.

#### SUPPORT STAFF

Turn ON the power to the wall mounted displays using the remote control.

The four PC's on the lower shelf of the roll around stand must be turned on. The KVM behind the keyboard on the top shelf must be turned on and a blue light visible in the front.

The monitor on the top shelf must be turned on.

Logon to the PC as yourself with your normal user name and password: User/Password

The top of the KVM switch is labeled for the four buttons which correspond to monitors 3, 4, 5 and 6. To switch from one display to another, PRESS and HOLD the button for the desired screen until a "beep" is heard.

Page 6 of 8

#### **Recommended Content:**

Display # 3 - Display Essential Information, WebEOC, and EAL Status

Display # 4 - Facility Logs, WebEOC

Display # 5 - TSC Task Tracking and Status, WebEOC, TSC Job Assignments

Display # 6 - Unit Status - Power Point on desktop: (shift to enter next line, esc to edit, F5 starts slide show)

#3

Essential Information

WebEOC

**EAL Status** 

#4

Facility Logs

WebEOC

# 5

TSC Task Tracking and Status

WEBEOC

TSC Job Assignments #6

Unit Status via a Power Point Display

### **Reactor Engineer**

There are two displays # 7 and # 8 on the north wall of the TSC above the Reactor Engineer work station.

Turn ON the power to the wall mounted displays using the remote control.

The PC at the Reactor Engineer station controls wall mounted display # 7 above. An additional PC at this work station controls wall mounted display # 8.

Typically the engineers display 42 A, B, C and 31 A, B and C. Each engineer can display whatever they wish above their work station. Once a display is opened on the PC monitor it can be dragged up to the wall monitor.

Page 8 of 8

## **Secondary Alarm Station Inventory Checklist**

	Seco	ondary Alarm Inventory Checklist						
No.	Unit	<b>It</b> em	Item Due Sat UnSat					
Note	:The f	ollowing items should be in a sealed locker or	containe	ī				
50	Ea.	TLDs in Holders		0				
75	Ea.	Electronic Dosimeters						
50	Ea.	Packages of 14 KI Tablets						
1	Ea. Ea.	Lieutenant Supervisor Position Binder S-5 Secondary Alarm Station S-8 Position Binder	N/A N/A		0			
		Notify RP if any equipment will expire prior to next quarterly.	N/A					
Invon	· · · · · · · · · · · · · · · · · · ·	E: Check Position Binder content against Index Si	heet to as	sure pro		and quantities.  Date:		
	<del>-</del>					<del></del>		
Revie	ewed By	/: 				Date:		
Com	ments/ <i>F</i>	Actions:				·		

## **Main Gate Quarterly Inventory Checklist**

	Main	Gate Inventory Checklist					
No.	Unit	ltem	Item Due Sat UnSat				
Amb	ulance	Kit					
3-	Ea.	Escort DLRs - replace annually			a		
3	Ea.	0 - 200 mRem Dosimeters or Equivalent					
3	Ea.	Protective Clothing Sets	N/A	a			
1	Ea.	Dosimeter Charger with batteries (1)		ū	a		
1	Ea.	Spare gloves/shoe covers	N/A	0	ū		
1	Ea.	Copy of IP-SMM-IS-128	N/A		a		
1	Ea.	Roll of masking tape	N/A				
1	Ea.	Pens	N/A				
10	Ea.	Copies of Form EP- 6-ALL	N/A				
Date	of last in	ventory	Seal Nun	nber			
Fire	Fighte	r Kit					
8	Ea.	Escort DLRs - replace annually					
8	Ea.	0-5 Rem Dosimeters or Equivalent					
8	Ea.	0-200 mRem Dosimeters or Equivalent					
1	Ea.	Dosimeter Charger with batteries (1)					
10	Ea.	Copies of Form EP-6-ALL	N/A		0		
		Notify RP if any equipment will expire prior to next quarterly.	N/A		٥		
Date	of last in	ventory	Seal Nun	nber			
(1)		ter Charger shall be functionally checked by inserting of	ne dosime	ter into t	he charger	and	
	ge Cabi	ng the hairline up and down the scale.  net n Book: OCA Security Main Gate OCA Security Vehicle Ambulance Emergency Kit Offsite Firefighter		Sa		<b>i</b>  -	
Inven	tory Per	formed By:	Date:				
Revie	wed By:				Date:		
Comr	nents/Ad	ctions:					

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## JIC Quarterly Inventory Checklist

No.	Unit	ltem	Sat	UnSat	Comments
1	Ea.	Plasma/smart board and software/manual			
1	Ea.	Wall mounted camera			
1	Ea.	Intercom and head set			
1	Ea.	Clock			
1	Ea.	PIO Command Rack			
1	Ea.	Crestron unit		a l	
1	Ea.	IP Phone			
4	Ea.	Microphones			
1	Ea.	NYSOEM Media Briefing Worksheet-wall mounted			
1	Ea.	Entergy Sign-in Board – wall mounted in the corridor		۵	·
JIC	Work F	Room		· .	
9		PC Computer, flat screen monitors, keyboards, and mouse			
11	Éa.	IP Phone			
3	Ea.	Projectors		· 👊	
1	Ea.	Crestron unit			
1	Ea.	Wall mounted white screen			
1	Ea.	Intercom and headset			
1	Ea.	TPS IMPC Crestron connector		O O	
1	Ea.	Clock 4			
2	Ea.	Printers			
1	Ea.	Printer/FAX Machine			
3	Ea.	Laptop Computer and mouse			/
1	Ea.	Copier/Printer	0		
1	Ea.	Black toner for the Copier/Printer	Q		
2	Ea.	* Satellite Phone (check battery indicator, charge if below 80%)			
. ا . ا	ملطم بخام	w/ extended mast antenna and 1 hand held			

## JIC Quarterly Inventory Checklist

A/V C	ontrol	Room			
No.	Unit	Item	Sat.	ÚnSat.	Comments
2	Ea.	PC Computer, flat screen, monitors, keyboards, and mouse			
2	Ea.	IP Phone			
1	Ea.	Audio-Video Master Control Center	<b>a</b>		
Main	Lobby	Media Briefing Room			
1	Ea.	Podium			
2	Ea.	Screens and Cameras	۵		
4	Ea.	Stanchions			
7	Ea.	"This Is A Drill" stands			
1	Ea.	Mult Box			
1	Ea.	Creston Touch Panel			
1	Ea.	Podium Monitor		O O	
1	Ea.	Intercom and Headset			
Clere	story N	Media Briefing Room	報告が確認等 1800年 - 1800年 - 1800年 1800年 - 1800年 -		स्वतिकेति हैं। वेद्रास्त्रीतिकेति क्षाप्तिके हैं। विश्वपति स्वति इ.स.च्या १८ वर्षीय विश्वपति विश्वपति ।
1	Ea.	Podium			
1	Ea.	Crestron Touch Panel			
2	Ea.	Intercom and Headset			
2	Ea.	Wireless Microphones			
2	Ea.	Screens and Cameras			
1	Ea.	Mult Box		۵	

Page 2 of 3 AD6-6 Rev 36

## JIC Quarterly Inventory Checklist

Joint	Inform	ation Center Documents/Administration			
No.	Unit	ltem .	Sat.	UnSat.	Comments
1	Ea.	Emergency Plan		a	
1	Ea.	Implementing Procedures IP-EP-260 & IP-EP-115	۵	0	
1	Set	Cold Emergency Action Level (EAL) Charts		Q	
1	Ea.	Dictionary			
1	Ea.	EAL Reference Manual	0		
1	Ea.	JIC Manager Binder			
1	Ea.	Company Spokesperson Binder			
1	Ea.	Technical Advisor Binder			
1	Ea.	Media Liaison Binder	Q		
1	Ea.	Media Monitoring Binder			
		Ensure office supplies and batteries are available			
(1) C	hecker	SHALL verify that binder contents are in accordan	ice with	index in f	ront of the binder.
Inven	tory Pe	rformed By:			Date:
Revie	wed By	<i>/</i> :			Date:
Comn	nents/A	ctions:	`		-
	<del></del>				

## **U2 Control Room Quarterly Administrative Items Inventory Checklist**

Unit 2 Control Room								
No.	Unit	Item	Date	Sat	UnSat	Comments		
1	Ea.	Emergency Plan	N/A	ū	٥			
1	Ea.	Set Emergency Planning Implementing Procedures	N/A		ū			
1	Ea.	Emergency Action Level Technical Bases	N/A		0			
2	Sets	Cold Emergency Action Level Charts – 1 under glass and 1 set in map table drawer.	N/A		a	·		
1	Ea.	Shift Manager/Emergency Director Position Binder (2 Binders #1 Operational & 1A Radiological)	N/A		0			
1	Ea.	Control Room Communicator Position Binder	N/A					
1	Ea.	Radiation Protection Technician Position Binder	N/A					
1	Ea.	CCR Dose Assessor Position Binder	N/A		0			
1	Ea.	10-Mile Map w/ Overlays	N/A		a	`		
1	Ea.	Emergency Telephone Directory		u				
NOT	<b>E:</b> Che	eck Position Binder contents against index in f	ront of bo	ook				
Inver	ntory P	erformed By:				Date:		
Revi	ewed E	3y:				Date:		
Com	ments/	Actions:						
		,						
			t-					
				<u>-</u>				
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			****					

AD6-7 Rev 36

## **U3 Control Room Quarterly Administrative Items Inventory Checklist**

	Unit 3 Control Room – (Circle One)							
No.	Unit	Item	Date	Sat	UnSat	Comments		
1	Ea.	Emergency Plan	N/A	0	۵			
1	Ea.	Set Emergency Planning Implementing Procedures	N/A	. 0	۵			
1 .,	Ea.	Emergency Action Level Technical Bases	N/A	0	۵			
2	Set	Cold Emergency Action Level Charts (on Bottom)	N/A		۵			
1	Ea.	Shift Manager/Emergency Director Binder (2 Binders: #1 Operational & #1A Radiological)	N/A					
1	Ea.	Control Room Communicator Binder	N/A		0			
1	Ea.	Radiation Protection Technician Binder	N/A		D			
1	Ea.	Chemistry Technician Position Binder	N/A					
1	Ea.	CCR Dose Assessor Position Binder	N/A					
1	Ea.	10 – Mile Map w/Overlays	N/A		۵			
1	Ea.	Emergency Telephone Directory						
NOTE:	Check F	Position Binder contents against index in front of book.						
Invent	ory Perf	ormed By:			Date:			
Revie	wed By:				Date:			
Comm	nents/Ac	tions:		-				
	-							

Inter-facility Test; I	Jnit 2CR, Unit 3CR, EOF, TSC/OSC. AEOF		
System / Test	Circuits	Sat	UnSat
Offsite Radio Freq.	1. U2 CCR	1.□	1.0
Talk to each	2. U3 CCR	2.🗆	2.🗆
location from EOF	3. AEOF	3.□	3.□
	4. TSC/OSC	4.□	4.□
Onsite Radio Freq.	1. U2 CCR	1.🗆	1.□
Talk to each	2. U3 CCR	2.🗆	2.🗆
location from OSC	3. EOF	3.□	3.□
	4. AEOF	4.□	4.□
TEST			
Offsite Radio Freq.	1. Mobile 1	1.🗖	1.0
Talk to each vehicle from the	2. Mobile 2	2.🗆	2.🗆
AEOF	3. Mobile 3	3.□	3.□
TEST			
Offsite Radio Freq.	1. Mobile 1	1.🗆	1.🗆
Talk to each vehicle from the	2. Mobile 2	2.🗖	2.🗖
EOF	3. Mobile 3	3.□	3.□

					ty Manag					
							pertorn	n this tes	t by Dialir	ig "A1"
Initiated By	Dial		Sat	Unsat	Comments:					
U2CR	A1	_								
U3CR	A1									
EOF	A1 & A3				•					
TSC TSC	A1 & A3 A1 & A3									
OSC Mgr.	A1 & A3									ļ
EPM PM	A1 & A3									
AEOF	A1 & A3									
JIC	A1 & A3									
	Doint t	o Poir	t Eacili	ity Mana	ger Hotlir	se (Note	roculte	ae Cat ia	r Unsat.)	
Initiated Dv	U2	U3	EOF		TSC	OSC				
Initiated By	U2	US	EUF	ED	130	1	EPM	AEOF	JIC	
Circle one	ļ		ļ			Mgr.		<u> </u>	<del> </del>	<b>-</b>
Sat/Unsat										
					···	·				
			T	<u>ime Che</u>	ck for all	Facility (	Clocks	-S - 19	ć.	. , 孝 , · 豪 · · · ·
Initiated By C	Circle O	ne 📗 U	nit 2 C	R Un	it 3 CR	EOF	TS	C/OSC	<b>AEOF</b>	JIC
Sat/Un	eat									
<ol> <li>Establish a</li> <li>Establish a</li> <li>Establish a</li> <li>Each locat</li> <li>After all locat</li> <li>Each locat</li> <li>At the end using the r         <ul> <li>Facility</li> </ul> </li> <li>The last ca</li> </ol>	10. During the testing the lead will keep track of completed tests and note any failures in the Notes section									
NOTES:  Performed by	/:				Date					
Reviewed by	•									

Test		Sat	UnSat
Phones (normal)	Ensure each circuit listed in the EOF Section of the Emergency Telephone Directory has a dial tone and each instrument rings; make one call to another emergency response facility.	••	
	Operations Room	1. 🗆	1. 🗆
	2. NRC Conference Room	2. 🗖	2. 🗖
	3. EOF Upper Level Phones	3. 🗖	3. 🗀
	4. ICP (Both Rooms)	4. 🗆	4. 🗆
FAX Machines	FAX between machines to ensure they operate     Verify Date/Time stamp is correct	1. 🗆 2.🖸	1. 🗆 2. 🖸
NRC Lines (FTS – 2001)	Reactor Safety Counterpart Link (RSCL)     Protective Measures Counterpart Link (PMCL)	1. 🗆 2. 🖸	1. 🖸 2. 🗖
	3. Management Counterpart Link (MCL)	3. 🗖	3. 🗖
	4. LAN Access Link (LAN)	4. 🗆	4. 🗅
PA System	Check Red System		<u> </u>
PA System (Backup)	Check Green System	ū	
Emergency Telephone Directory	Verify remaining numbers in the facilities section of the ETD are correct. <i>Do not attempt to call ERO personnel telephone numbers</i> .		٥
EOF – 10 Hand Held Radios	Verify working by turning on and talking to another radio on the on-site channel. Leave radios off and out of charger. Rotate batteries in radio & charger each Quarter (4 radios required for Flex response)	O.	
EOF – 2 each	6 Positive Battery Chargers	a	۵
EOF – 20 each	Spare Batteries for Radios		
ICP – 10 Hand Held Radios	Verify working by turning on and talking to another radio on the on-site channel (Ref CR IP2-2011-02712) Leave out of charger. Check battery condition. Charge if below 50%.		ū.
EOF – 11 Satellite Phones (5 deployable, 6 hand held)	Verify working by turning on. Check battery condition. Charge if below 80%. (these are for Flex response).	0	0
Inventory Performed By:	Da	te:	
Reviewed By:	Dat	e:	
Comments/Actions:			

TSC/OSC Comple	X =		
System / Test	Circuits	Sat	UnSat
Phones (normal)	1. EPM	1.0	1.🗆
Ensure each circuit	2. TSC Manager	2.🗖	2.🗖
listed in for the	3. Radiological Coordinator	3.□	3.□
TSC/OSC in the	4. Operations Coordinator	4.□	4.□
Emergency Telephone Directory has a dial	5. Engineering Coordinator	5.□	5.□
tone and each	6. Communicator	6.□	6.□
instrument rings.	7. Mechanical Engineer	7.🗖	7.🗆
	8 Electrical/I&C Engineer	8.□	8.□
	9. IT Specialist	9.🗆	9.□
	10. OSC Manager	10.□	10.🖬
	11. Work Control Coordinator	11.🗅	11.🗆
	12. TSC Security Coordinator	12.🛘	12.□
	13. Operations Support	13.🗅	13.□
	14. RAD/Chem Coordinator	14.🗆	14.□
	15. Mechanical Coordinator	15.🗅	15.□
	16. I&C/Electrical Coordinator	16.□	16.□
	17. OSC Log Keeper	17.🗆	17.🗆
NRC Lines	Reactor Safety Counterpart Link (RSCL)	1.□	1.0
(FTS-2001)	2. Protective Measures Counterpart Link (PMCL)	2.🗖	2.🗖
Note: These phones are located in the NRC	3. Management Counterpart Link (MCL)	3.□	3.□
Conference Room	4. LAN Access Link	4.□	4.□
39 hand held radios	Check All Portable Radios by talking from Portable Radio to Portable Radio.	Q	۵
4 each	Position Battery Chargers		
78 each	Spare Batteries for Radios, For battery conditioning and charging see AD6-24	0	0
8 Satellite Phones (3 deployable, 5 hand held)	Verify working by turning on. Check battery condition. Charge if below 80%. (For Flex response)		
Inventory Performed E	Зу:	Date	ə:
Reviewed By:		Date	ə:
Comments/Actions:			

Central Control Room – Unit 2 & Unit 3 (CIRCLE ONE)								
System / Test	Circuits	Sat.	UnSat					
Phones (normal)	Ensure each circuit listed for the CCR in the Emergency Telephone Directory has a dial tone and each instrument rings.	1. 🗆	1. 🗖					
	Ensure that the speed dial buttons, related to EPlan, are dialing the correct numbers.	2. 🗖	2. 🗖					
NRC Counter Part Lines (FTS-2001)	Performed Monthly on ENS refer to AD6-9							
FAX Machines	Ensure they operate and the time stamp is correct	Q						
Unit 2 – (4) *Satellite Phones	Verify working by turning on. Check battery condition. Charge if below 80%. (For Flex response)							
Unit 3 – (4) *Satellite Phones	Verify working by turning on. Check battery condition. Charge if below 80%. (For Flex response)							
Inventory Performed	ne, 1 deployable unit with antenna, 2 hand held units.	Date:						
Reviewed By:		Date:						
Comments/Actions:								

Page 5 of 6 And 9 Dou 96

Alternate Emergency Ope	rations Facility (AEOF)		
Test		Sat	UnSat
Phones (normal)	Ensure each circuit listed in the AEOF Section of the Emergency Telephone Directory has a dial tone and each instrument rings; make one		
	call to another emergency response facility.  1. Operations Room	1. 🔾	1. 🖸
	2. Dose Room	2. 🗆	2. 🗖
	3. Admin Room	3. 🗖	3. □
	4. State/County Room	4. 🗖	4. 🗖
	5. NRC Room	5. 🗖	5. 🗆
	6. Library	6. 🗖	6. 🗖
	7. Kitchen	7, 🗀	7. 🗖
	8. E.D. Room	8. 🗀	8. 🗅
FAX Machines	<ol> <li>FAX between machines to ensure they operate</li> <li>Verify Date/Time stamp is correct</li> </ol>	1. 🗆 2. 🗖	1. 🗆 2. 🗆
NRC Lines	Performed Monthly refer to AD6-9		
Backup MET Tower	Verify that MET information can be acquired in the AEOF		
Emergency Telephone Directory	Verify remaining numbers in the facilities section of the ETD are correct. <i>Do not attempt to call ERO</i> personnel telephone numbers.		
2 Satellite Phones	Verify dial tone, make one call. Check battery condition. Charge if below 80%. (for Flex response).	ם	ū
Inventory Performed By:	Da	te:	
Reviewed By:	Dat	e;	
Comments/Actions:			

			13.2	1. X	
					ľ
п					

Start the test by picking up phone "When you hear the message "Welcome to Wave. Please enter session ID", Depress the "7" button on the key pad, wait 5 seconds then state: "This is a test, this is a test. All stations stand by for roll call" Perform Roll call by reading the locations listed under circuits below:

. dilamirion dan	- by roudi	ng the locatione listed ander chooks below.		
System / Tes	t	Locations	Responded	No Response
Radiological Emergency Communications System (RECS)		<ol> <li>New York State Watch Center</li> <li>Westchester County Warning Point</li> <li>Putnam County Warning Point</li> </ol>	1. 🗆 2. 🗔 3. 🗀	1. 🗆 2. 🗖 3. 🗖
Initiate call from (please check)	the	<ul><li>4. Orange County Warning Point</li><li>5. Rockland County Warning Point</li><li>6. Peekskill Warning Point</li></ul>	4. 🗆 5. 🗔 6. 🗅	4. 🗖 5. 🗖 6. 🗖
EOF		7. Unit 2 Central Control Room	7. 🗖	7. 🗆
AEOF		<ul><li>8. Unit 3 Central Control Room</li><li>9. Emergency Operations Facility (EOF)</li></ul>	8. <b>□</b> 9. <b>□</b>	8. 🗖 9. 🗖
U2 CCR		10. Westchester County Command Room 11. West Point (MP Desk)	10. □ 11. □	10. □ 11. □
U3 CCR	_	12. Alternate Emergency Operations Facility (AEOF)	12. 🗆	12. 🗖
Perform roll call of all stations.		13.NYS Department Of Health 14.Putnam County Emergency Operations Center	13. □ 14. □	13. □ 14. □
ODO, A DT MASS	<b>-</b>	15. Orange County Emergency Operations Center	15. 🗖	15.🗖
OPS: 0-PT-M00 be used if Oper initiates the tes	ations	16. Rockland County Emergency Operations Center	16.□	16. 🗖
manago mo too		17. Westchester County Dose	17. 🗖	17. 🗖
		18. West Point Emergency Operations Center	18.□	18. 🗖
		19. Peekskill Emergency Operations Center	19. 🗖	19.🗖
Initiated By:	-U,		Da	ate:
Reviewed By:			Da	ate:
Comments/Act	tions:			

Local Government Radio							
LGR Test is initiated by New York State							
System / Test	Locations	Responded	No Response				
LGR Initiated by NYS (and monthly by Entergy) Call Letters: KNFM-394	<ol> <li>New York State Watch Center</li> <li>Rockland County Warning Point</li> <li>Orange County Warning Point</li> <li>Putnam County Warning Point</li> <li>Westchester County Warning Point</li> <li>Peekskill Warning Point</li> <li>Unit 2 Central Control Room</li> <li>Unit 3 Central Control Room</li> <li>Alternate Emergency Operations         <ul> <li>Facility (AEOF)</li> </ul> </li> <li>Putnam County Emergency         <ul> <li>Operations Center</li> </ul> </li> <li>Cokland County Emergency         <ul> <li>Operations Center</li> </ul> </li> <li>Westchester County Emergency         <ul> <li>Operations Center</li> </ul> </li> <li>Peekskill Emergency Operations         <ul> <li>Center</li> </ul> </li> </ol>	1.	1.				
	15.EOF	15. 🗆	15. 🗆				
Initiated By:  Reviewed By:		D	ate:				
Comments/Actions:							

#### Executive Hotline Roll Call (Note: Results as SAT or UNSAT in box) Rockland EOF Initiated By NYS WC Orange Putnam Westchester AEOF **EOC EOC** EOC **EOC** NYS Watch Center N/A Orange EOC N/A Putnam EOC N/A N/A Rockland EOC Westchester EOC N/A EOF N/A AEOF N/A Executive Hotline Call Back (Note: Results as SAT or UNSAT in box) Initiated By Putnam EOC Rockland EOC NYS WC Orange EOC Westchester **EOF** AEOF EOC: NYS WC N/A Orange EOC N/A N/A N/A N/A N/A N/A Performed By: Reviewed By: Comments/Actions:

### RECS Back-Up Conference Bridge Test

A. Follow directions in Everbridge RECS Back-up Conference notification procedure to notify offsite participants.

Radiological Emergency Communications				
	1. New York State Watch Center	1. 🗆	1. 🔾	
	2. Peekskill Warning Point	2. 🗖 -	2. 🗖	
System (RECS)	3. Putnam County Warning Point	3. 🗖	3. 🗖	
Back-Up Conference Bridge	4. Orange County Warning Point	4. 🗖	4. 🗖	
Initiate call from th	5. Rockland County Warning Point	5. 🗖	5. 🗖	
(please check)	6. Westchester County Warning Point	6. □	6. 🗖	
EOF	7. Putnam County Emergency Operations Center	7. 🗆	7. 🗖	
AEOF U2 CCR	8. Orange County Emergency Operations Center	8. 🗖	8. 🗆	
U3 CCR	Rockland County Emergency     Operations Center	9. 🗖	9. 🗖	
Other	10. Westchester County Emergency Operations Center	10. 🗖	10. 🗖	
Perform roll call of all stations.	11. West Point (MP Desk)	11. 🗖	11. 🗅	
z stationo.	12. Peekskill EOC	12. 🗖	12. 🗖	
	13. West Point EOC	13. 🗖	13.🗆	
Initiated By: Date:				

System / Test	Checks	Sat	UnSat
General	Furniture in place and in good condition     Facility is clean     All lights work	1.	1. 🗆 2. 🗖 3. 🗖
	4. Adequate office supplies	4. <b>□</b>	4. <b>U</b>
	5. Copy machine(s) working (1)	5. 🗖	5. 🗖
	6. FAX machines working (1)	6. 🗖	6. 🗖
	7. Perform job site review and mitigate any identified risks	7. 🗖	7, 🗅
NOTE:	(1) Verify that at least 2 new wrapped reams of copy/fax paper are available	o	0
ENS and HPN Line	9 <b>S</b>		
Perform the test by callin	g from the FTS phones in the listed locations to one of the numbe	rs listed on th	e label.
	he NRC who answers the call that you are calling from the Inc		
FTS 2001 Phone	Emergency Notification System (ENS) and/or Health Physics Network (HPN)		
System to the NRC	Trouble Try Good Protection (Tri Try)	1. 🖸	1. 🗆
د مینوند.	1. ENS	2. 🗆	2. 🖸
MRPDAS/ Met Tower	2. HPN Ensure System can access remote offsite Rad Monitors		0
Unit 2 CCR	Ensure System can access Neteorological Data from station Met	ā	0
Unit 3 CCR	Tower	_	_
EOF/AEOF	Check Met Tower Displays Ensure MRPDAS can access Plant Data for both Unit 2 & Unit 3		
PICS	Ensure PICS (2 stations) can access U 2 & U 3 Plant Data		
U2 CR, U3 CR TSC, EOF/AEOF	Check Printers for PICS		_
Computers	Ensure Computers turn on and can log on. Spot check		
All Facilities	that they are mapped to the local printer.		
Computers –	Ensure MIDAS runs.		
Unit 2 CCR	•		
Unit 3 CCR EOF/AEOF			
TSC/OSC	Check that TSC/OSC Doors close without aid	ū	. 🚨
FMHL	Check point-to-point between U2 CR, U3 CR, EOF to		
	ensure hardware is OK		
CHL Check	Check point-to-point between U2 CR, U3 CR, EOF to ensure hardware is OK	0	a
County Liaison Bridge	Check using number in ETD		
Check Phones	After restoration of power to an ERF that had lost all power,	· <b>a</b>	
Initiated By:		Date:	
Reviewed By:		Date:	1
Comments/Actions:			

## Unit 3 Control Room Quarterly Semi-Annual Inventory Checklist

Ù	nit 3 Co	ontrol Room					
No.	Unit	lte	im.	Due Date	Sat	UnSat	Comments
1	Ea.	Particulate Filters		N/A	Q	ū	
10	Ea.	Silver Zeolite cartridges in	sealed plastic		ū	0	
10	Ea.	Charcoal Cartridges				O.	
2	Ea.	Packs smears/envelopes		N/A	Q		
1	Ea.	Tweezers / Planchets / ga	uze wipes	N/A			
1	Ea.	Calculator (check operabil	ity)	N/A			
20	Ea.	Packages of 14 KI tablets			Q		
12	Ea.	Protective Clothing Kits		N/A			
6	Ea.	Radiological Posting Signs	}	N/A			
1	Ea.	Step-Off pads (outside cat	pinet)	N/A			
2	Ea.	Ink Cartridge for fax (Hp21	B&W, Hp22 Color)	N/A			
3	Ea.	Flashlight (1)		N/A		0	
2	Ea.	25' Extension Cord		N/A			
5	Ea.	RAD Material Bags		N/A		0	
1	Ea.	Dosimeter charger with ba	tteries (1) (2)		u		
10	Ea.	0-200 mRem Dosimeters	or Equivalent				
10	Ea.	DLRs / Holders			Q		
1	Ea.	Air Sampler (3&5) with Sample Holder	HP#		Q	o	
2	Ea.	Friskers (4&5)	HP#			O	
2	Ea.	HP-210 probe w/ cable (4&5)	HP#		<b>Q</b>	٥	
2	Ea.	Ion Chamber Dose Rate Instrument (4&5)	HP# -		Q		
1	Ea.	Cs-137 Button Source (5)		N/A			
1	Ea.	Roll RAD Rope		N/A	0		
1	Pkg.	Blank Radiological Posting In	serts	N/A		Q	
1	Ea.	Maslin		N/A			
11	Box	Surgeons Gloves		N/A		<u> </u>	
(1 (2 (3 (4	Dosime Air Sar Survey Record	due date on batteries and replace eter Charger shall be functionally che nplers shall be energized and run to Meters and counting equipment so I instrument due date.	cked by inserting a dosimeter in $-10$ seconds.	-		•	
Inven	tory Per	formed By:	Date				
Revie	wed By:		Date:			Date:	
Comr	ments/Ad	tions:					

## **Fire Brigade Quarterly Inventory Checklist**

Assembly Area Equipment							
No.	Unit	ltem 🖾 🖟	Due Date	Sat	UnSat	Comments	
Unit	3 RCA	Control Point (HP3)				<ul> <li>Residence America, and a processing state of the control of the cont</li></ul>	
8	Ea.	DLR's					
8	Ea.	Electronic Dosimeter – Set Point 400/500					
Unit	2 RCA	Control Point (HP1)					
8	Ea.	DLR's					
8	Ea.	Electronic Dosimeter – Set Point 400/500			0		
NOT	<u>E:</u> Rep	place Pre-Set Dosimetry Semi-Annually					
Inver	ntory P	erformed By:				Date:	
Revi	ewed E	Ву:	_			Date:	
						S-	
				_			
	-						
		,					
Com	ments/	Actions:					

## New York- Presbyterian/Hudson Valley Hospital Quarterly Inventory Checklist

Hud	Hudson Valley – Storage Cart						
No.	Unit	<u>Item</u>	Due Date	Sat	UnSat	Comments	
12	Ea.	Protective Clothing Packages	N/A				
2	Ea.	Hospital Procedure Posters	N/A			·	
1	Ea.	Clipboard-Body Charts/Log Sheets	N/A				
1	Ea.	Copy of IP-SMM-IS-128 Rev(Check current revision #)	- <b>N/A</b>				
1	Ea.	Copy of EN-RP-104 Rev (Check current revision #)	N/A	<b>_</b>			
1	Roll	Saran Wrap	, N/A				
1	Ea.	White Herculite Runner	N/A			·	
1	Ea.	Precut Yellow Herculite Sheet	N/A				
2	Ea.	"Caution Contaminated Area" signs or equivalent	N/A				
1	Roll	Duct Tape	N/A				
1	Ea.	Extension Cord	N/A				
1	Ea.	Outlet power box	N/A				
1	Ea.	30-Gallon waste collection jug	N/A				
1	Ea.	15-Gallon waste collection jug	N/A			,	
1	Ea.	Wash down stretcher	N/A				
1	Ea.	Water hose w/ nozzle	N/A				
1	Ea.	Step-off pad	N/A			,	

## New York- Presbyterian/Hudson Valley Hospital Quarterly Inventory Checklist

Hudson Valley Storage Cart – Radiological Equipment							
No.	Unit	ltem	Due Date	Sat	UnSat	Comments	
1	Ea.	E-520 or E-530 Survey Meter or equiv. Serial number HP					
2	Ea.	Friskers Serial Numbers HPHP					
2	Ea.	Probes w/ cables Serial Numbers HPHP				·	
10	Ea.	Electronic Dosimeters					
10	Ea.	Dosimeter of Legal Record (DLR)					
1	Ea.	Lead Pig	N/A			-	
Hud	son Val	ley Storage Cart – Black Cabinet					
12	Pair	Shoe Covers	N/A				
1	Ea.	Large Rad. Material Bag	N/A				
1	Ea.	Rad. Rope	N/A				
2	Ea.	Stanchions	N/A				

## New York- Presbyterian/Hudson Valley Hospital Quarterly Inventory Checklist

<u>DECONTIEMS</u>	
2 Solution Bowls 10 "4 x 4" gauze pads 10 absorbent "Chux" pads 10 "E-Z" Scrubs (soft sponge/brush — sterile) 10 cotton tipped wooden applicators 1 Roll of medical tape 1 plastic jar of "decon pads" 1 50 cc Bulb syringe 2 Boxes of vinyl examination gloves (non-sterile, non-latex)	
SAMPLE ITEMS  6 Small plastic sample containers with lids (screw-on)  1 pair of scissors  2 markers  1 pair of forceps  1 nail clipper  20 Sample tubes (red-top) wooden cotton tipped applicators in pl  25 "NUCON" skin smears and  2 "Eye-dropper" bottles  10 Zip-lock bags (for sample containment, etc)	astic tube
Inventory Performed By:	Date:
Reviewed By:	Date:
Comments/Actions:	
	-

## Phelps Memorial Hospital Center Quarterly Inventory Checklist

Phel	ps Mei	norial – Small Mobil Cabinet				
No.	Unit	ltem .	Due Date	Sat	UnSat	Comments
1	Ea.	Clipboard with Body Charts/Log Sheets	N/A	Q		
1	Ea.	Copy of IP-SMM-IS-128 Rev (check current revision #)	N/A			
1	Ea.	Copy of EN-RP-104 Rev (check current revision #)	N/A			
1	Roll	Saran Wrap	N/A			
1	Ea.	Outlet Power Box	N/A			
1	Ea.	Extension Cord	N/A		Q	
12	Pair	Shoe Covers	N/A			
1	Ea.	Large rad. material bag	N/A	O		
10	Ea.	Dosimeters of Legal Record (DLR)				
Phel	ps Mei	morial – Radiological Monitoring	g – Small me	etal cab	inet	- इनका १ एकः । इनके देशक्षा कुन्य कि संवेशका देशकार्यक्र
1	Ea.	E520 or E-530 Survey Meter or Equiv.				
2	Ea.	Friskers HPHP				
2	Ea.	Probes with cables HPHP				
10	Ea.	Electronic Dosimeters			o l	,
12	Ea.	Protective Clothing Packages	N/A			

## Phelps Memorial Hospital Center Quarterly Inventory Checklist

No.	Unit	item	Due Date	Sat	UnSat	Comments		
Decon Room # 20								
1	Ea.	White Herculite Runner	N/A					
1	Ea.	Precut Yellow Herculite Sheet	N/A					
Phel	ps Mei	morial Storage Cart – Decon I						
1	Ea.	Lead Pig	N/A					
1	Ea.	Precut Yellow Herculite sheet for entrance	N/A					
1	Roll	Duct Tape	N/A					
1	Ea.	Water Hose w/nozzle	N/A					
2	Ea.	"Caution Contaminated Area" signs or equivalent	N/A					
2	Ea.	Step-off Pads	N/A					
1	Ea.	Extension Cord.	N/A					
2	Ea.	Hospital Procedure Posters	NA					
\$6.54(\$\delta\)								
6	Ea.	Stanchions	N/A					
1	Ea.	Wash down Stretcher	N/A					
1	Ea.	15 gal yellow waste collection jug	N/A					
1	Ea.	30 gal yellow waste collection jug	N/A					
1	Ea.	Rad Rope	N/A					

### **Phelps Memorial Hospital Center Quarterly Inventory Checklist**

### **DECON ITEMS** 2 Solution Bowls 10 "4 x 4" gauze pads 10 absorbent "Chux" pads 10 "E-Z" Scrubs (soft sponge/brush – sterile) 10 cotton tipped wooden applicators 1 Roll of medical tape 1 plastic jar of "decon pads" 1 50 cc Bulb syringe 2 Boxes of vinyl examination gloves (non-sterile, non-latex) SAMPLE ITEMS 6 Small plastic sample containers with lids (screw-on) 1 pair of scissors 2 markers 1 pair of forceps 1 nail clipper 20 Sample tubes (red-top) wooden cotton tipped applicators in plastic tube 25 "NUCON" skin smears 2 "Eye-dropper" bottles 10 Zip-lock bags (for sample containment, etc) Inventory Performed By: Date: Reviewed By: Date: Comments/Actions:

Page 3 of 3

## **Westchester Medical Center Semi-Annual Inventory Checklist**

No.	Unit	ltem .	Due Date	Sat	UnSat	Comments
1	Ea.	Decon Table/Stretcher insert/plastic hose	N/A		Q	
1	Ea.	15 gal yellow waste collection jug	N/A			
1	Ea.	30 gal yellow waste collection jug	N/A			
12	Ea.	Protective Clothing Packages	N/A			
1	Ea.	Lead Pig	N/A			
1	Ea.	Precut Yellow Herculite	N/A			
2	Ea.	Stanchions	N/A		Q	
1	Ea.	Rad Rope/Magnets/Warning Signs/Inserts	N/A			
1	Roll	White Runner Herculite	N/A			
1	Ea.	Large Rad. Material Bag	N/A			
1	Ea.	Water Hose with nozzle	N/A			
1	Ea.	Step-off Pad	N/A			
1	Ea.	Extension Cord.	N/A			
2	Ea.	Hospital Procedure Posters	子》 <b>N/A</b> 图图			
1	Roll	Duct tape	N/A			
1	Ea.	Clipboard w/ Body Charts & Log Sheets	1 1 m <b>N/A</b> 31 5398			
10	Ea.	Dosimeter of Legal Record (DLR)			ū	:
10	Ea.	Electronic Dosimeters	,			
2	Ea.	Friskers	N/A			
		HP#1				
		HP#2				
2	Ea.	Probes with cables	N/A			
		HP#1				)
		HP#2				

### **Westchester Medical Center Semi-Annual Inventory Checklist**

### DECON ITEMS 2 Solution Bowls 10 "4 x 4" gauze pads 10 absorbent "Chux" pads 10 "E-Z" Scrubs (soft sponge/brush – sterile) 10 cotton tipped wooden applicators ] 1 Roll of medical tape 1 plastic jar of "decon pads" 1 50 cc Bulb syringe 1 Box of vinyl examination gloves (non-sterile, non-latex) SAMPLE ITEMS 6 Small plastic sample containers with lids (screw-on) 1 pair of scissors 2 markers 1 pair of forceps 1 nail clipper 20 Sample tubes (red-top) wooden cotton tipped applicators in plastic tube 25 "NUCON" skin smears 2 "Eye-dropper" bottles 10 Zip-lock bags (for sample containment, etc) Inventory Performed By: Date: Reviewed By: Date: Comments: Actions:

## Good Samaritan Hospital Semi-Annual Inventory Checklist

No.	Unit	ltem _	Due Date	Sat	UnSat	Comments
1	Ea.	Decon Table/Stretcher insert/plastic hose	N/A			
1	Ea.	15 gal yellow waste collection jug	N/A			
1	Ea.	30 gal yellow waste collection jug	N/A			
12	Ea.	Protective Clothing Packages	N/A			
1	Ea.	Lead Pig	N/A			
1	Ea.	Precut Yellow Herculite	N/A		Q	
2	Ea.	Stanchions	N/A			
1	Ea.	Rad Rope/Magnets/Warning Signs/Inserts	N/A		0	
1	Roll	White Runner Herculite	N/A			
1	Ea.	Large Rad. Material Bags	N/A			
1	Ea.	Water Hose with nozzle	N/A			
1	Ea.	Step-off Pad	N/A			
1	Ea.	Extension Cord.	N/A			
2	Ea.	Hospital Procedure Posters	N/A			
1	Roll	Duct tape	N/A	ם		
1	Ea.	Clipboard w/ Body Charts & Log Sheets	N/A			
10	Ea.	Dosimeter of Legal Record (DLR)				
10	Ea.	Electronic Dosimeters				
2	Ea.	Friskers	N/A			
		HP#1				
		HP#2				
2	Ea	Probes with cables	N/A			
		HP#1				
		HP#2				

## **Good Samaritan Hospital Semi-Annual Inventory Checklist**

# BUFFER ZONE CART: Top Drawer #1 - DECON ITEMS

☐ 2 Solution Bowls	
☐ 10 "4 x 4" gauze pads	
10 Blue absorbent "Chux" pads	
Second Drawer # 2 - DECON ITEMS  10 "E-Z" Scrubs (soft sponge/brush – sterile) 10 cotton tipped wooden applicators 1 Roll of medical tape 1 plastic jar of "decon pads"	
Third Drawer # 3 - Decon Items	
1 50 cc Bulb syringe	
1 Box of vinyl examination gloves (non-sterile, non-latex)	
Fourth Drawer #4 – Sample Items  2 Large plastic sample containers with lids (stored in above bowls)  6 Small plastic sample containers with lids (screw-on)  1 pair of Scissors  2 markers  1 pair of forceps  1 nail clipper  20 Sample tubes (red-top) wooden cotton tipped applicators in plastic tube  25 ("NUCON") skin smears  2 "eye-dropper" bottles  10 extra Zip-lock bags (for sample containment, etc)	
Inventory Performed By:	Date:
Reviewed By:	Date:
Comments:	
Actions:	

### Montefiore St. Luke's Cornwall Semi-Annual Inventory Checklist

No.	Unit	ltem	Due Date	Sat	UnSat	Comments
1	Ea.	Decon Table/Stretcher insert/plastic hose	N/A		۵	
1	Ea.	15 gal yellow waste collection jug	N/A	0	a	7.
1	Ea.	30 gal yellow waste collection jug	NA .	0		
12	Ea.	Protective Clothing Packages	N/A			
1	Ea.	Lead Pig	N/A	0	O	
1	Ea.	Precut Yellow Herculite	N/A	0		,
2	Ea.	Stanchions	N/A	0		
1	Ea.	Rad Rope/Magnets/Warning Signs/Inserts	N/A	Q		
1	Ea.	White Runner Herculite	= N/A		0	
1	Ea.	Large Rad. Material Bag	N/A			
1	Ea.	Water Hose with nozzle	N/A			
1	Ea.	Step-off Pad	N/A			
1	Ea.	Extension Cord.	N/A		Q	
2	∕ Ea.	Hospital Procedure Posters	N/A		0	
1	Roll	Duct tape	N/A			
1	Ea.	Clipboard w/ Body Charts & Log Sheets	-N/A			
10	Ea.	Dosimeter of Legal Record (DLR)			0	
10*	Ea.	Electronic Dosimeters				
2	Ea.	Friskers	N/A	٦		
	-	HP#1				
		HP#2				
2	Ea.	Probes with cables	N/A			***
		HP#1		0		
		HP#2				

### Montefiore St. Luke's Cornwall Semi-Annual Inventory Checklist

### **DECONITEMS**

2 Solution Bowls	
10 "4 x 4" gauze pads	
10 absorbent "Chux" pads	
10 "E-Z" Scrubs (soft sponge/brush – sterile)	
10 cotton tipped wooden applicators	
1 Roll of medical tape	
1 plastic jar of "decon pads"	
1 50 cc Bulb syringe	
1 Box of vinyl examination gloves (non-sterile, non-latex)	,
SAMPLE ITEMS	
6 Small plastic sample containers with lids (screw-on)	
1 pair of Scissors	
2 markers	
1 pair of forceps	
1 nail clipper	•
20 Sample tubes (red-top) wooden cotton tipped applicators in plastic tube	
25 "NUCON" skin smears	;
2 "Eye-dropper" bottles	
10 Zip-lock bags (for sample containment, etc)	
Inventory Performed By:	Date:
Reviewed By:	Date:
rieviewed by.	Date.
Comments:	
Actions:	

### **Putnam Hospital Semi-Annual Inventory Checklist**

No.	Unit	Item	Due Date	Sat	UnSat	Comments
†	Ea.	Decon Table/Stretcher insert/plastic hose	N/A	٥		
1	Ea.	15 gal yellow waste collection jug	NA	Q	a	
1	Ea.	30 gal yellow waste collection jug	N/A			
12	Ea.	Protective Clothing Packages	N/A			
1	Ea.	Lead Pig	N/A			,
1	Ea.	Precut Yellow Herculite	N/A			
2	Ea.	Stanchions	N/A			,
1	Ea.	Rad Rope/Magnets/Warning Signs/Inserts	N/A =		O	
1	Roll	White Runner Herculite	N/A			
1	Ea.	Large Rad. Material Bag	N/A	Ü		
1	Ea.	Water Hose with nozzle	N/A			
1	Ea.	Step-off Pad	N/A	•		٠
1	Ea.	Extension Cord.	N/A			
2	Ea.	Hospital Procedure Posters	N/A		. 🔲	
1	Roll	Duct tape	N/A			·
1	Ea.	Clipboard w/ Body Charts & Log Sheets	N/A			
10	Ea.	Dosimeters of Legal Record (DLR)				
10	Ea.	Electronic Dosimeters		0		
2	Ea.	Friskers	N/A	O		
		HP#1				
	~	HP#2		O		
2	Ea.	Probes with cables	N/A			
		HP#1				
		HP#2			· 🗅	**

Page 1 of 2

### **Putnam Hospital Semi-Annual Inventory Checklist**

### BUFFER ZONE CART: Top Drawer #1 - DECON ITEMS

2 Solution Bowls
10 "4 x 4" gauze pads
10 Blue absorbent "Chux" pads
Second Drawer # 2 - DECON ITEMS
☐ 10 "E-Z" Scrubs (soft sponge/brush – sterile)
■ 10 cotton tipped wooden applicators
1 Zip-lock bag with roll of medical tape
1 plastic jar of "decon pads"
<u>Third Drawer # 3 – Decon Items</u>
1 50 cc Bulb syringe
■ 1 Box of vinyl examination gloves (non-sterile, non-latex)
<u>Fourth Drawer #4 – Sample Items</u>
2 Large plastic sample containers with lids (stored in above bowls)
6 Small plastic sample containers with lids (screw-on)
1 pair of scissors
2 markers
1 pair of forceps
■ 1 nail clipper
20 Sample tubes (red-top) wooden cotton tipped applicators in plastic tube
25 ("NUCON") skin smears
2 eye-dropper bottles
■ 10 extra Zip-lock bags (for sample containment, etc)
Inventory Performed By: Date:
Reviewed By: Date:
Comments:
Actions:

### **Respiratory Protection Monthly Equipment Inventory**

### **U2 E-Plan Respiratory Protection Inventory**

Plant	Description	Minimum	Reference	Inspection	Comments			
Location		Quantity	Document	Date				
TSC/OSC	SCBA w/ Mask	6	0-RP-RSP-105					
CCR	SCBA w/Mask	11	0-RP-RSP-105					
CCR	SCBA spare Tanks	11	0-RP-RSP-105					
TSC/OSC	FF Respirators	3	0-RP-RSP-105					
Stairwell	w/l2 Cart							
	(1 Ea. S, M, L)							
CCR	PD Face Masks w/	2	0-RP-RSP-105					
	Communicator							
CCR	FF Respirators	3	0-RP-RSP-105					
)	w/l2 Cart							
	(1 Ea. S, M, L)							
NOTE: Pe	NOTE: Perform site review and mitigate any identified risks. Sat  UnSat							
` '								

#### **U3 E-Plan Respiratory Protection Inventory**

Plant	Description	Minimum	Reference	Inspection	Comments		
Location		Quantity	Document	Date			
CCR	SCBA w/ Mask	4	0-RP-RSP-105				
CCR	Air Hawks	3	0-RP-RSP-105				
53' T/B EP Locker	SCBA w/ Mask	4	0-RP-RSP-105				
53' T/B East	B/A Carts >1500 psig	4	0-RP-RSP-105				
53' T/B East	25' Air Hoses	7	0-RP-RSP-105				
53' T/B	B/A Spare Bottles	15	0-RP-RSP-105				
T/B Locker	FF Respirators w/l2 Cart	8	0-RP-RSP-105				
CCR Locker	PD Face Masks	4	0-RP-RSP-105				
CCR Locker	FF Respirators w/l2 Cart (1 Ea. S, M, L)	3	0-RP-RSP-105				
TSC/OSC Stairwell	FF Respirators	40	0-RP-RSP-105				
TSC/OSC Stairwell	lodine Cartridges	80	0-RP-RSP-105				
NOTE: Perform site review and mitigate any identified risks. Sat 🗆 UnSat 🗆							

Inventory Performed By:	Date:	
Reviewed By:	Date:	

#### **Accountability Card Readers Monthly Test**

	HARDWARE				P.O.S.	A. LOG	
CARD READER	LOCATION	THE REPORT OF THE PARTY OF THE	ATIONAL ATUS	Charles to the Contract Contract	COUNTED FILE	1.000000 000000000000000000000000000000	OUNTED FILE
		SAT	UNSAT	SAT	UNSAT	SAT	UNSAT
205	Unit 3 Control Room						
256	Unit 2 TSC						
257	Unit 2 TSC	i					
238	Unit 2 Control Room						

The ARINC computer and the IPEC Site Accountability Card Readers are tested as an integral unit. Testing under ideal conditions makes evaluating the results easier.

#### **Testing Procedure:**

- A. Verify the operational status of the two (2) card readers and both Unit 2 and Unit 3 Control Room doors. Document results under operational status.
- B. Select four (4) test badges to be used for testing.

#### Prior to conducting the next steps ACTIVATE Emergency Accountability in the ARINC computer.

- C. Acknowledge the alarm for the Emergency Accountability.
- D. At the entrance turnstiles, punch in the four (4) test badges into the Protected Area.
- E. At the ARINC computer, print an All Personnel Not In Account Report. The test badges should be included in the badges on the print out under Sector: PA. If not, stop test and contact ASO/SSS/Designee.
- F. Key one (1) test badge into each of the two (2) Accountability Readers at the TSC and enter into the Unit 2 and Unit 3 CCR. Verify the reader lights are changing from green to red.
- G. At the ARINC computer, print an All Personnel Not In Account Report. The test badges shouldn't document on this report. Document results under unaccounted file.
- H. At the ARINC computer, print an All Personnel In Account Report. This report will show the two (2) test badges used at the TSC under the Sector: TSC/OSC and the test badge used to enter U2 CCR under Sector: U2-CCR and the test badge used to enter U3 CCR under U3-CCR. Document results under accounted file.
- I. Contact the ASO/SSS/Designee (running the P.O.S.A. Reports) and confirm positive results of the test. Then request permission to punch all four (4) test badges out of the Protected Area.
- J. Deactivate Emergency Accountability in the ARINC computer.

Date:
Date:
_

### **Assembly Area Inventory Checklist**

Assembly	Area:	EEC/GSB	IPTC	(Circle	e One)	
No.		JTEM			SAT	UNSAT
EEC/GSB		ار ما هم او	All the second s		<u> India ya</u>	
2 ea.	Power	Cords & Power Strip				Q
1 ea.		ss Speaker				
1 ea.	Wirele	ss Mic.			Q	O O
2 sets	Batteri	es for Mic. & Speaker (1)	)			
2 ea.	Ruled					
25 ea.	Packa	ges of 14 KI Tablets				ū
<u>IPTC</u>						
1 ea.	Power	Cord & Power Strip				
1 ea.	Wirele	ss Speaker				
1 ea.	Wirele	ss Mic.				
2 sets	Batteri	es for Mic. & Speaker (1)	)			
2 ea.	Ruled	·	<u> </u>			
25 ea.	Packa	ges of 14 KI Tablets				
NOTE: (1)	Replace	e batteries prior to expirat	tion date.			
Inventory Per	formed By	<i>ı</i> :			Date:	
Reviewed By: Date:						
Comments/A	ctions:					

#### **Emergency Plan Communication Equipment Battery Management Guidelines**

#### Fukushima Satellite Phone - EOF, OSC, JIC, U2 CR, U3 CR

- On receipt discharge battery fully and recharge up to three times. Minimum once
- Quarterly take several phones and turn on and observe battery indicator. If indicator is at less than ~ 80% recharge battery.
- If possible, keep all hand held satellite phones and spare batteries on continuous charge.
   Batteries will maintain approximately 95% of charge for 3 months, so rotate onto charge quarterly if continuous charge is not possible.
- Deployable kits should be left on continuous charge.
- Test phones installed in control rooms quarterly by calling the Iridium Test Platform Iridium
   Test Platform: Call +1 480-752-5105; this call is free
- Verify functionality of portable phones by powering up quarterly.
- Perform operability check of portable phones annually by calling the Iridium Test Platform.
- Test battery capability annually by powering up a fully charged phone and leaving it on standby for 6-8 hours; verify 50-75% charge remaining.
- Deployable phone large batteries should be replaced every 4-5 years.
- Small batteries should be replaced every 3-4 years.

#### Fukushima Radios - EOF, OSC, TSC

Quarterly charge approximately one third of batteries in charger

#### **OSC Radios**

- Motorola P1225 Radios (12 units) change batteries ~ annually
- Motorola HT 750 Radios (10 units) charge batteries ~ quarterly

#### ICP Radios (B5b)

Motorola Mixed Radios charge batteries ~ quarterly

#### **Headsets**

- Plantronics CS361N (7 units) change batteries ~ every two years
- Plantronics CS510 (9 units) change batteries ~ every two years
- Plantronics Calisto Pro (16 units) change batteries ~ every two years
- Plantronics Calisto Pro (16 units) change ear pieces ~ every two years

#### Wireless Keyboards

• EOF, TSC, JIC change AAA batteries ~ annually

### **Emergency Plan Communication Equipment Battery Management Guidelines**

#### Microphones

• EOF, TSC change AA batteries ~ annually

#### **Remote Controls for Video Equipment**

• EOF, TSC, JIC change batteries ~ annually

#### **Offsite Monitoring Team Cell Phones**

• EOF change rechargeable batteries ~ every two years

For all of the above develop a system for identification of the frequency of change or replacement using colors, dates or other.

### Alternative TSC/OSC – Quarterly Inventory

No.	Unit	Item	Due Date	Sat	UnSat	Comments
1	Ea.	Lock box with key to locker 1	N/A	Q	a	
3	Ea.	Tripod	N/A	٥	Q	
1	Ea.	Emergency Telephone Directory (ETD)	N/A	Q	a	
25	Ea.	Electronic Dosimeters			a	
25	Ea.	DLRs		0	ū	
1	Roll	Rad Rope	N/A		ū	
50	Ea.	KI Strips				
6	Ea.	Portable Radios	N/A		0	`
1	Ea.	Step Off Pad	N/A	O	O.	
1	Ea.	Rad Bag	N/A		ū	
10	Set	PCs mísc. sizes	N/A	Q	0	
4	Pkg	Maslins	®N/A		0	
2	Ea.	Flip Charts	N/A			
10	Ea	Caution Signs, Various inserts	N/A	۵	0	
2	Roll	"Caution Contamination Area" Tape	N/A	u		
1	Ea	Maslin mop with head and handle	N/A			
2	Bx	Blue Gloves	NA		٥	
2	Вх	Wipes	N/A			
2	Ea	Friskers		П		·
2	Ea	Probs				
2	Вх	A/S filter	N/A			
20	Ea	Charcoal Cartridges				
1	Ea	Air Sampler			a	
2	Ea	RO 2's				
		Notify RP if equipment calc. due date will expire prior to next quarterly.	N/A			
Mair	Door					
1	Ea.	Lock box with key to door, Commissioners Room	N/A	۵	a	
Inven	tory Perl	formed By:			Date:	
Revie	wed By:				Date:	
Comr	nents/Ac	etions:	-			
		)				· <u>·</u>

### Alternative TSC/OSC – Quarterly Inventory

Lock	Locker #2 - Commissioner's Room							
No.	Unit	Item	Due Date	Sat	UnSat	Comments		
2	Ea.	White board	N/A	ū	۵			
1	Ea.	VOIP phone	N/A	0				
1	Ea.	Lock box with locker 2, internet switch, and IT cabinet keys)	N/A	0	<b>a</b>			
1	Ea.	Emergency Telephone Directory (ETD)	N/A					
4	Ea.	Power Strips	N/A					
1	Ea.	Standalone Laptop computer with power cord and mouse #1	N/A	0				
4	Ea.	Cord Concealers	N/A	O				
1	Ea	EN-EP-610	N/A					
1	Ea	EN-EP-611	N/A		. 0			
1	Ea	IP-EP-270	N/A	0	0			
1	Bk	IP-EP-115	N/A		0			
1	Bk	EAL Tech Basis	N/A					
2	Ea.	Projector	N/A					
1	Ea	Fax	N/A					
1	Ea	Printer	N/A	۵				
1	Ea	Wind sector Map	N/A		۵			
1	Ea	Site Evacuation Map	N/A					
1	Bx	Paper	N/A					
1	Ea	Tripod	N/A					
2	Ea	Portable Speak with headset or mic	N/A		<b>Q</b> .			
2	Ea	Satellite Phone (hand held) #2	N/A					
2	Ea.	Toner Cartridge	N/A	ם	a			
3	Ea.	Cisco Phones (#3725 – 3727)	N/A					
<ul> <li>Verify Disaster Recovery Program is working. Retrieve and power-up disaster recovery laptop. Update program. Verify required documents are retrievable.</li> <li>Verify working by turning on. Check battery condition. Charge if below 80%. (For Flex response)</li> </ul>								
	Inventory Performed By:  Reviewed By:  Date:							
Comr	ments/Ad	ctions:						

### Alternative TSC/OSC – Quarterly Inventory

Lock	Locker #3 – Large Room							
No.	Unit	Item	Due Date	Sat	UnSat	Comments		
1	Ea	Clock with batteries (1)	N/A	ū	۵			
9	Ea	Laptop computers with power cords and covers (2)	N/A	0	Q			
9	Ea	Mouse pads	N/A					
1	Pkg	Flip chart Markers	N/A	0				
1	Pkg	Pencils	N/A	۵				
1	Pkg	Pens	N/A					
1	Pkg	Pad of paper	N/A	۵				
1	Pkg	Dry erase markers with eraser	N/A	0				
9	Box	Internet cables	N/A					
4	Ea	Extension Cords – 20 ft.	N/A	ū				
1	Ea	Scissors	N/A					
1	Box	AA batteries (1)						
9	Ea	Power Strips	N/A	ם				
8	Ea	Safety covers for extension cords	N/A	۵				
1	Ea	Pencil Sharpener	N/A					
18	Ea	Analog Phone (3701 - 3706 & 3713 - 3724)	N/A					
6	Ea	Cordless phone	N/A	ٔ ت				
1	Ea.	Lock box with key to locker 3	N/A					
1	Ea.	Stapler with staples	N/A					
1	Ea.	Emergency Telephone Directory	N/A					
2	Set	EAL Chart						
1	Ea.	3 Hole Punch	N/A					
6	Ea.	Safety Gloves	N/A	۵				
	(1) Check batteries and replace prior to expiration date (2) Verify can turn on and connect to internet connection							
Inven	Inventory Performed By: Date:							
Revie	Reviewed By: Date:							
Comr	Comments/Actions:							
	<u>-</u>							

### Alternate Incident Command Post – Quarterly Inventory

NYSP Cortlandt Barracks								
Unit	Item	Due Date	Sat	UnSat	Comments			
Ea.	ICP Liaison Binder	N/A	0	0				
Ea.	Emergency Telephone Directory (ETD)	N/A		U				
Ea.	Desk Telephones w/multiple telephone wires	N/A	O					
Ea.	Cord Storage Reels with Ethernet cable (1 Blue/1 Red wire)	N/A	0	0				
Ea.	Extension Cord Reels	N/A						
Ea.	Power Strip	N/A	ū	0				
Ea.	Cisco 8-Port Switch with power pack	N/A	۵	Q				
Ea.	Miscellaneous Admin Supplies in Plastic Storage bag	N/A	ū					
Ea.	Cell Phones: 347-979-5849, 347-979-4504, 347-979-5884	N/A	۵					
Ea.	Bluetooth Headsets	N/A		a				
Ea.	Vehicle Cellphone Chargers	N/A	ū					
Ea.	Satellite Phone: 8816-224-99649	N/A	ū	ū				
Ea.	Dell Laptops w/power cord/mouse	N/A						
Ea.	Verizon JetPack Mobile Hotspot	N/A	a					
Ea.	Epson LCD Projector	N/A	Q.	Ū,				
Ea.	RO-20 Ion Chamber			ū				
Ea.	RM-14 Frisker			O .	-			
Ea.	HP-210 Probe		a					
Ea.	DLRs		۵	<u> </u>				
Ea.	Electronic Dosimeters		ū	٥				
Ea.	Sleeves of KI		ם					
Ea.	Contamination Smears	N/A		0				
Ea.	Large Portfolio Case w/maps, charts, aerial photos (outside of cabinet)	N/A						
tory Perl	formed By:			Date:				
Reviewed By: Date:								
Comments/Actions:								
			· · · · · · · · · · · · · · · · · · ·					
	Ea.	Unit ICP Liaison Binder  Ea. ICP Liaison Binder  Ea. Emergency Telephone Directory (ETD)  Ea. Desk Telephones w/multiple telephone wires  Ea. Cord Storage Reels with Ethernet cable (1 Blue/1 Red wire)  Ea. Extension Cord Reels  Ea. Power Strip  Ea. Cisco 8-Port Switch with power pack  Ea. Miscellaneous Admin Supplies in Plastic Storage bag  Ea. Cell Phones: 347-979-5849, 347-979-5849  Ea. Bluetooth Headsets  Ea. Vehicle Cellphone Chargers  Ea. Satellite Phone: 8816-224-99649  Ea. Dell Laptops w/power cord/mouse  Ea. Verizon JetPack Mobile Hotspot  Ea. Epson LCD Projector  Ea. RO-20 Ion Chamber  Ea. RM-14 Frisker  Ea. HP-210 Probe  Ea. DLRs  Ea. Contamination Smears  Ea. Large Portfolio Case w/maps, charts, aerial photos (outside of cabinet)	Unit Item Due Date  Ea. ICP Liaison Binder  Ea. ICP Liaison Binder  Ea. Emergency Telephone Directory (ETD)  N/A  Ea. Desk Telephones w/multiple telephone wires  Cord Storage Reels with Ethernet cable (1 Blue/1 Red wire)  Ea. Extension Cord Reels  N/A  Ea. Power Strip  N/A  Ea. Cisco 8-Port Switch with power pack  N/A  Ea. Miscellaneous Admin Supplies in Plastic Storage bag  Ea. Cell Phones: 347-979-5849, 347-979-4504, 347-979-5884  Ea. Bluetooth Headsets  N/A  Ea. Vehicle Cellphone Chargers  N/A  Ea. Satellite Phone: 8816-224-99649  N/A  Ea. Dell Laptops w/power cord/mouse  N/A  Ea. Verizon JetPack Mobile Hotspot  N/A  Ea. RO-20 Ion Chamber  Ea. RM-14 Frisker  Ea. HP-210 Probe  Ea. DLRs  Ea. Contamination Smears  N/A  Ea. Large Portfolio Case w/maps, charts, aerial photos (outside of cabinet)  wewed By:	Unit     Item     Due Date     Sat       Ea.     ICP Liaison Binder     N/A     N/A       Ea.     Emergency Telephone Directory (ETD)     N/A     N/A       Ea.     Desk Telephones w/multiple telephone wires     N/A     N/A       Ea.     Cord Storage Reels with Ethernet cable (1 Blue/1 Red wire)     N/A     N/A       Ea.     Extension Cord Reels     N/A     N/A       Ea.     Power Strip     N/A     N/A       Ea.     Cisco 8-Port Switch with power pack     N/A     N/A       Ea.     Miscellaneous Admin Supplies in Plastic Storage bag     N/A     N/A       Ea.     Cell Phones: 347-979-5849, 347-979-5849, 347-979-5844     N/A     N/A       Ea.     Bluetooth Headsets     N/A     N/A       Ea.     Satellite Phone: 8816-224-99649     N/A     N/A       Ea.     Satellite Phone: 8816-224-99649     N/A     N/A       Ea.     Dell Laptops w/power cord/mouse     N/A     N/A       Ea.     Dell Laptops w/power cord/mouse     N/A     N/A       Ea.     Epson LCD Projector     N/A     N/A       Ea.     RO-20 Ion Chamber     N/A     Chamber       Ea.     DLRs     Chamber     Chamber       Ea.     Electronic Dosimeters     Chamber <td>  Unit</td>	Unit			

# IPEC IMPLEMENTING PROCEDURE PREPARATION, REVIEW, AND APPROVAL

IP-SMM-AD-102

Rev: 17

Page 35 of 43

ATTACHMENT 10.2		IPEC Procedure Review And Approval
Procedure Title: Equipment I	(Page mportant to Emergency Response	e 1 of 1)
Procedure No. IP-EP-AL	D40 Existing Rev: 13 New F	Rev: 14 DRN/EC No: DRN-21-00143
Procedure Activity (MARK Applicable)	☐ Converted To IPEC, Replaces:	<u>Temporary Procedure Change</u> (MARK Applicable)
☐ NEW PROCEDURE ☐ GENERAL REVISION ☑ PARTIAL REVISION ☐ EDITORIAL REVISION ☐ VOID PROCEDURE ☐ SUPERSEDED	Unit 1 Procedure No.  Unit 2 Procedure No:  Unit 3 Procedure No:	□ EDITORIAL Temporary Procedure Change □ ADVANCE Temporary Procedure Change □ CONDITIONAL Temporary Procedure Change Terminating Condition:
☐ RAPID REVISION	Document in Microsoft Word:  ☐ Yes ☐ No	☐ VOID DRN/TPC No(s):
Epi Implementation Requiremen Implementation Plan? ☐ Yes Quality Related? ☐ Yes ☒ N RPO Dept:Emergency Plan	lan, see attached Matrix ts 区 No Formal Training? 口 Yes 区No	eover page is marked "Quality Related" ): Gary Norton x7106/ A for Guy Norton
<ol> <li>Image: Technical Reviewer:</li> <li>Cross-Disciplinary F</li> </ol>		27/2021 ame/ Signature/ Date)
. Dept:	Reviewer:	
Dept;	Reviewer.	Print Name/ Signature/ Date)
3. ⊠ RPO- Responsibiliti	es/Checklist: Frank J Mitchell /	Print Name/ Signature/ Date)  Multiple 4/27/21  (Print Name/ Signature/ Date)
□ Previous exclusion     □ PAD not required	d is complete (PAD Approver and Review on from further LI-100 Review is still valid I due to type of change as defined in 4.6 nation Complete: Frank J Mitchell/	
are incorporated into an procedure was eliminate	of nuclear safety  of a procedure, unless requirem  NO cha  NO cha  NO cha  NO cha  NO cha	(Print Name/ Signature/ Date) ange to less restrictive acceptance criteria ange to steps previously identified as commitment steps viation from the Quality Assurance Program Manual ange that may result in deviations from Technical Specific plant design requirements,
o. டி On-affile affile warray	onono. (iii o per olvilvi-no-102) - Flai	(Print Name/ Signature/ Date)
6. □ User Validation: Us	er:	
7.   Special Handling Red	quirements Understood:	Print Name/ Signature/ Date)
		rim vaine/ Signature/ Uater

10CFR50.54(Q)(2) Review

Pro	cedure/Docum	nent Number: IP-EP-AD40	Revision: 14			
Εq	Equipment/Facility/Other: Indian Point Energy Center (IPEC)					
Tit	le: Equipment l	mportant to Emergency Respon	se			
		of Activity Being Reviewed (every plan or have the potential to affect the im	nt or action, or series of actions that have the potential plementation of the emergency plan):			
Eme	s procedure was revergency Plan (PSEF cribes the changes	P), as submitted to the NRC per LAR, licer	o reflect the requirement in the Post Shutdown see # NL-19-001. See the attached matrix which			
acti OR	vity by number and	title. IF THE ACTIVITY IN ITS ENTIRETY	emergency plan sections that were reviewed for this IS AN EMERGENCY PLAN CHANGE, EAL CHANGE 3. NO 10CFR50.54(q)(2) DOCUMENTATION IS			
Sec	ction D: Emerg	ency Classification System				
Sec	ction E: Notific	ation Methods and Procedures				
Sec	ction F: Emerg	ency Communications				
Sec	ction H: Emerg	ency Facilities and Equipment				
Sec	ction O: Emerg	gency Response Training				
	rt III. Ability to I		swer the following questions related to impact on the			
1.	Do any elements o	f the activity change information contained NO IF YES, enter screening process	in the emergency plan (Section 3.0 Step 6)? for that element			
2.	(EAL), associated	f the activity change an emergency classif EAL note or associated EAL basis informa NO  IF YES, enter screening process	ication Initiating Condition, Emergency Action Level tion or their underlying calculations or assumptions? for that element			
3.	the FEMA-approve	f the activity change the process or capabind Alert and Notification System design rep NO   IF YES, enter screening process				
4.		f the activity change the Evacuation Time NO 🛭 IF YES, enter screening process				
5.		of the activity change the Onshift Staffing A NO ⊠ IF YES, enter screening process				

10CFR50.54(Q)(2) Review

Procedure/Document Number: IP-EP-AD40 Revision: 14

Equipment/Facility/Other: Indian Point Energy Center (IPEC)

Title: Equipment Important to Emergency Response

Part IV. Maintaining the Emergency Plan Conclusion The questions in Part III do not represent the sum total of all conditions that may cause a change to or impact the ability to maintain the emergency plan. Originator and reviewer signatures in Part V document that a review of all elements of the proposed change have been considered for their impact on the ability to maintain the emergency plan and their potential to change the emergency plan.

- 1. Provide a brief conclusion that describes how the conditions as described in the emergency plan are maintained with this activity.
- 2. Check the box below when the 10CFR50.54(q)(2) review completes all actions for all elements of the activity no 10CFR50.54(q)(3) screening or evaluation is required for any element. Otherwise, leave the checkbox blank.
- I have completed a review of this activity in accordance with 10CFR50.54(q)(2) and determined that the effectiveness of the emergency plan is maintained. This activity does not make any changes to the emergency plan. No further actions are required to screen or evaluate this activity under 10CFR50.54(q)(3).

A review of this activity in accordance with 10 CFR 50.54(q)(2) has been completed and determined that the effectiveness of the Post Unit 3 shutdown Emergency Plan is maintained. This revision aligns the procedure with the protocols post Unit 3 shutdown and makes editorial changes. None of the changes affect the ability to perform classifications, notifications or PARs, it does not affect activation or staffing of the ERO, and all planning standards requirements are maintained. The changes made do not require a change to the Emergency Action Level scheme, On shift staffing study, or the Post Shutdown Emergency Plan (PSEP).

Based on Unit 3 being in a permanently defueled condition and the restriction imposed by 10CFR 50.82(a)(2) that operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited. Equipment which may be removed from service or is no longer applicable to the EAL's is noted as such in the EITER procedure. This activity does not make any changes to the Post Shutdown Emergency Plan.

Part V. Signatures:		
Preparer Name (Print)	Preparer Signature	Date:
Craig Delamater	US-	10/21/2020
(Optional) Reviewer Name (Print)	Reviewer Signature	Date:
Reviewer Name (Print)	Reviewer Signature	Date:
Tim Garvey	FOR TIM Garvey  PEV E-Mail	10/21/2020
Nuclear EP Project Manager	per E-mail	10/21/2020
Approver Name (Print)	Approver Signature	Date:
Frank Mitchell	1/11/1/	11
Emergency Planning Manager or designee	La vinano	10/21/2020

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
1.	COVER PAGE	Rev 13	Rev 14	Yes	No – This is a change to the revision number, date and signatures.
		Effective Date: June 1, 2020	Effective Date: June 1, 2021		
•		Prepared by	Prepared by: Gary Norton		
		Mike York			
2.	2. COVER PAGE  Due to the permanent defueling of Unit 2, this document has undergone a major revision to reflect the requirements in Post Shutdown Emergency Plan. Revision bars have been omitted.	Unit 2, this document has undergone a major revision to reflect the requirements in Post Shutdown Emergency Plan. Revision bars	Due to the permanent defueling of both Unit 2 and Unit 3, this document has undergone a major revision to reflect the requirements in Post Shutdown Emergency Plan. Revision bars have been omitted.	No	No – This change incorporates unit 3 as being a permanently defueld unit.  The meaning or intent of
				description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.	

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
3.	COVER PAGE	Revision 13	Revision 14	Yes	No - This is a change to the effective date and the revision number in the header and footer
		Effective Date: June 1, 2020	Effective Date: June 1, 2021	;	
		IP-EP-AD40 R13.doc	IP-EP-AD40 R14.doc		
4.	Table of Contents Page 2	The table of contents page numbering	The table of contents page numbering revised after changes to the procedure	Yes	No – This is a change to the table of contents page numbering to reflect the removal of equipment in EITER.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
5.	PURPOSE Page 3 Last paragraph	Based on Unit 2 being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2) that operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited, and provided that an acceptable evaluation, e.g., pursuant to 10 CFR 50.54(q)(3), has been performed, IPEC willmay remove from service those Unit 2 -specific systems and equipment that:	Based on Unit 2 and Unit 3 being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2) that operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited, and provided that an acceptable evaluation, e.g., pursuant to 10 CFR 50.54(q)(3), has been performed, IPEC willmay remove from service those Unit 2 or Unit 3 specific systems and equipment that:	No	No – This change incorporates unit 3 as being a permanently defueld unit.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
6.	PURPOSE Page 3 Last paragraph	<ul> <li>support operation of the Unit 2 reactor,</li> <li>are not required to prevent or mitigate the consequences of a fuel handling accident in the Unit 2 spent fuel pool (SFP),</li> <li>are not required to support Unit 2 SFP cooling operations, and</li> </ul>	<ul> <li>support operation of the Unit 2 or 3 reactor,</li> <li>are not required to prevent or mitigate the consequences of a fuel handling accident in the Unit 2 or 3 spent fuel pool (SFP),</li> <li>are not required to support Unit 2 or 3 SFP cooling operations, and</li> </ul>	No	No – This change incorporates unit 3 as being a permanently defueld unit.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
7.	PURPOSE Page 4 Top of page	are not necessary to classify an EAL applicable to Unit 2 in the defueled (DEF) MODE.  Equipment which has been removed from service or is planned to be removed from service during the decommissioning process for Unit 2 is noted as such in Attachment 9.1.  Those Unit 2 EALs which are not possible in the DEF mode are noted as such in Attachment 9.1	are not necessary to classify an EAL applicable to Unit 2 or 3 in the defueled (DEF) MODE.  Equipment which has been removed from service or is planned to be removed from service during the decommissioning process for Unit 2 or 3 is noted as such in Attachment 9.1.  Those Unit 2 or 3 EALs which are not possible in the DEF mode are noted as such in Attachment 9.1.	No	No – This change incorporates unit 3 as being a permanently defueld unit.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
8.	DEFINITIO NS Page 5 Section 3.1	Plant Modes are defined in IP-2 and IP-3 Technical Specifications  3.1.1 Power Operations  3.1.2 Startup  3.1.3 Hot Standby  3.1.4 Hot Shutdown  3.1.5 Cold Shutdown  3.1.6 Refueling	Plant Modes are defined as  3.1.1 Power Operations 3.1.2 Startup 3.1.3 Hot Standby 3.1.4 Hot Shutdown 3.1.5 Cold Shutdown 3.1.6 Refueling	No	No – Technical Specifications no longer define Plant Modes.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
9.	Responsibiliti es Page 8 Section 4.1	The Manager, Emergency Preparedness	The Manager, Nuclear	No	No – No responsibilities have been removed but titles have changed and some responsibilities have been consolidated into a single position.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
10.	Responsibiliti es Page 9 Section 4.2	The Manager, Corrective Action	The Manager, Nuclear	No	No – No responsibilities have been removed but titles have changed and some responsibilities have been consolidated into a single position.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
11.	Responsibiliti es Page 9 Section 4.3	The Managers, Engineering	The Managers, Decommissioning	No	No – No responsibilities have been removed but titles have changed and some responsibilities have been consolidated into a single position.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this
12.	Responsibiliti es Page 9 Section 4.4	The Operations Shift Manager	The Certified Fuel Handler (CFH)	, No	change.  No – No responsibilities have been removed but titles have changed and some responsibilities have been consolidated into a single position.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
13.	Responsibiliti es Page 9 Section 4.5	The Operations Shift Manager / Emergency Director	The Certified Fuel Handler (CFH) / Emergency Director	No	No – No responsibilities have been removed but titles have changed and some responsibilities have been consolidated into a single position.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
14.	Responsibiliti es Page 9 Section 4.6	The Manager, Licensing	The <b>Manager, Nuclear</b>	No	No – No responsibilities have been removed but titles have changed and some responsibilities have been consolidated into a single position.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
15.	Responsibiliti es Page 9 Section 4.7	The Manager, Planning, Scheduling and Outages	The Manager, Nuclear	No	No – No responsibilities have been removed but titles have changed and some responsibilities have been consolidated into a single position.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this
16.	Responsibiliti es Page 9 Section 4.8	Operations Manager/Shift Manager or Manager, Planning, Scheduling and Outage	Operations Manager/ Certified Fuel Handler (CFH) or Manager, Nuclear	No	change.  No – No responsibilities have been removed but titles have changed and some responsibilities have been consolidated into a single position.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
17.	Section 5.1.6 Page 10	There was no previous version	Some components may not be needed based on both units being permanently defueled as noted in section 8.0. as such these components are on longer required as an EAL Indicator.	No	No – The section was added to clarify the removal of equipment from Attachment 9.1.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
18.	Section 5.2.2(a)(b) Page 11	Help the reactor operator determine the plant safety status	Help the Non-Certified Fuel Handler determine the plant safety status	No	No – No responsibilities have been removed but titles have changed and some responsibilities have been consolidated into a single position.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
19.	Details Section 5.2.6 b Page 12	Emergency Planning Manager	The Manager Nuclear	No	No – No responsibilities have been removed but titles have changed and some responsibilities have been consolidated into a single position.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
20.	REQUIREMEN TS AND COMMITMEN TS Page 13 Section 8.2	Based on Unit 2 being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2) that operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited, and provided that an acceptable evaluation, e.g., pursuant to 10 CFR 50.54(q)(3), has been performed, IPEC may remove from service those Unit 2-specific systems and equipment that:	Based on Unit 2 and 3 being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2) that operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited, and provided that an acceptable evaluation, e.g., pursuant to 10 CFR 50.54(q)(3), has been performed, IPEC may remove from service those Unit 2 and Unit 3 - specific systems and equipment that:	No	No – This change incorporates unit 3 as being a permanently defueld unit.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
21.	REQUIREMEN TS AND COMMITMEN TS Page 13 Section 8.2	<ul> <li>support operation of the Unit 2 reactor,</li> <li>are not required to prevent or mitigate the consequences of a fuel handling accident in the Unit 2 spent fuel pool (SFP),</li> <li>are not required to support Unit 2 SFP cooling operations, and</li> <li>are not necessary to classify an EAL applicable to Unit 2 in the defueled (DEF) MODE.</li> </ul>	<ul> <li>support operation of the Unit 2 or 3 reactor,</li> <li>are not required to prevent or mitigate the consequences of a fuel handling accident in the Unit 2 or 3 spent fuel pool (SFP),</li> <li>are not required to support Unit 2 or 3 SFP cooling operations, and</li> <li>are not necessary to classify an EAL applicable to Unit 2 or 3 in the defueled (DEF) MODE.</li> </ul>	No	No – This change incorporates unit 3 as being a permanently defueld unit.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
22.	REQUIREMEN TS AND COMMITMEN TS Page 13 Section 8.3	Equipment which has been removed from service or is planned to be removed from service during the decommissioning process for Unit 2 is noted as such in Attachment 9.1.	Equipment which has been removed from service or is planned to be removed from service during the decommissioning process for Unit 2 or 3 has been removed from Attachment 9.1	No	No – This change documents why equipment is removed from Attachmenet 9.1  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
23.	REQUIREMEN TS AND COMMITMEN TS Page 13 Section 8.4	Those Unit 2 EALs which are not possible in the DEF mode are noted as such in Attachment 9.1.	Those IPEC EALs which are not possible in the DEF Mode are noted as such in Attachment 9.1	No	No – This change incorporates unit 3 as being a permanently defueld unit.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
24.	Attachment 9.1 Page 23 R-26*	No alternate indications or compensatory measures are required for unit 2	No alternate indications or compensatory measures are required for either unit.	No	No – This change incorporates unit 3 as being a permanently defueld unit.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
<b>25.</b>	Attachment 9.1 Page 43 Containment Pressure	Unit 2 No alternate indications or compensatory measures are required for Unit 2.	No alternate indications or compensatory measures are required for either Unit.	No	No – This change incorporates unit 3 as being a permanently defueld unit.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
26.	Attachment 9.1 Pages 15 to 71	Unit 2 No alternate indications or compensatory measures are required for Unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.	No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.	No	No – The EALs that are not possible are no longer noted in Attachment 9.1. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.  The note now includes unit 3 after being permanently defueled.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
27.	Page 15 to 71 Header	Component ID / Tag #  * is used to indicate the component is not applicable to Unit 2 (See Notes at bottom of Table)  EIER Category  IC / EAL  ** is used to indicate the EAL is not applicable to Unit 2 (See Notes at bottom of Table)	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table  EITER  Category  IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	No	No – Removed the word Unit 2 and added either as Unit 3 will now be defueled. Added T to EITER Removed the word Unit 2 and added either as Unit 3 will now be defueled.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
28.	Attachment 9.2 Page 73 Radiological Emergency Communicatio ns System (RECS)	Utilize backup communication in accordance with Form EP-3, EP-4, or EP-5	Utilize backup communication in accordance with Form EP-3	No	No – Forms EP-4 and EP-5 no longer exist.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
29.	Attachment 9.2 Page 74 Emergency Response Data SystemIP-3	Emergency Response Data SystemIP-3 TSC OSC N/A B Used for backup AC power source to TSC.  • Ensure AC power source to TSC is available and protect normal power supply.  LOFT = 24 hours	Removed	No	No – ERDS no longer exists. Per Regulation ERDS is not required following shutdown. Refer to NRC memo dated June 2, 2014 (ADAMS Accession No. ML 14099A520)  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
30.	Attachment 9.6 Page 82 Section 1.1 B 3	Inform the ED and the POM of your relocation plans.	Inform the ED and the CCR of your relocation plans.	No	No – Clarify title changes.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section in Rev. 14	Previous Version 13	New Version 14	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
31.	Attachment 9.6 Page 83 Section 1.1 B 7	Notify the ED and POM when established and ready to commence functioning as the TSC/OSC.	Notify the ED and CCR when established and ready to commence functioning as the TSC/OSC.	No	No – Clarify title changes.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

32. Attachment 9.1 Page 17 RHR Inlet Temperature	TE-636* B Used for Verifying Cold Shutdown Condition  • Verify alternate indicators are available to be able to compensate for the loss of indication as follows:  • Core Exit Temperatures  Unit 2 No alternate indications or compensatory measures are required for Unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is	Removed	No	No – There are no potential EAL calls for RHR inlet Temperature. This entire row is being removed based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this
	prohibited.			change.

33.	Attachment	IP-2	Removed	No	No - There are no potential EAL
	9.1				calls for Containment
	Page 43	TM-1203*,			Temperature. This entire row is being removed based on the Units
,	Containment Temperature	TE-1203-1*,			being in a permanently defueled condition and the restriction
	Tomporatur	TE-1203-2*,			imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel
		TE-12-3-3*,			into the reactor vessel is prohibited.
		TE-1203-4*,			The meaning or intent of
		TE-1203-5*			description in the emergency plan, facilities or equipment described
		IP-3	. "		in the emergency plan or a process described in the emergency plan are not affected
		TE-1416-1,*			by this change. No further evaluation is required for this
		TE-1416-2,*			change.
		TE-1416-3, *			
		TE-1416-4, *			
		TE-1416-5* Used to determine Adverse Containment conditions.  • Use alternate indicators (i.e. PRZR tailpipe temperatures, Containment pressure) Used for indications for a RCS, Main Feedwater, or Main Steam leak inside containment.			
		<ul> <li>Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:</li> </ul>			

o Containment Sump water level o Containment Temperature o Containment Pressure o Containment spray flow o Containment cooling system parameters o Containment hydrogen concentration o RCS pressure o Pressurizer level o PRT parameters (level, temperature, and pressure) o Core Exit Thermocouples o Containment Radiation Monitors o Main Steam flow vs. Main Feedwater flow o Steam Generator	
Containment Temperature Containment Pressure Containment spray flow Containment cooling system parameters Containment hydrogen concentration RCS pressure Pressurizer level PRT parameters (level, temperature, and pressure) Core Exit Thermocouples Containment Radiation Monitors Main Steam flow vs. Main Feedwater flow	
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concentration  RCS pressure  Pressurizer level  PRT parameters (level, temperature, and pressure)  Core Exit Thermocouples  Containment Radiation Monitors  Main Steam flow vs. Main Feedwater flow	-
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o Pressurizer level o PRT parameters (level, temperature, and pressure) o Core Exit Thermocouples o Containment Radiation Monitors o Main Steam flow vs. Main Feedwater flow	
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o Containment Radiation Monitors o Main Steam flow vs. Main Feedwater flow	-
Radiation Monitors  o Main Steam flow vs.  Main Feedwater flow	-
Main Feedwater flow	1
o Steam Generator	-
i i O Olani delle	1
pressure	1
o Steam Generator	1
level	
o Accident sampling	
capability	-
parameters	
No alternate indications or	
compensatory measures are required	
for either unit. Based on the Units	
being in a permanently defueled	
condition and the restriction imposed	
by 10 CFR 50.82(a)(2), operation of	- 1
the reactor or emplacement or	- 1

		retention of fuel into the reactor vessel is prohibited.			
34.	Attachment 9.1 Page 43	Unit 2 No alternate indications or compensatory measures are required for Unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited	No alternate indications or compensatory measures are required for Unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited	No	No - Unit 2 removed from note as it is stated in the note already.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

35.	Attachment 9.1 Page 51 Service Water Bay Level	Verify redundant equipment is available  Backup Service Water Pumps  Low Pressure River Water Pumps  Emergency Service Water Pumps	Verify redundant equipment is available Service Water Pumps	No	No - Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited. Backup service water pumps, low pressure river water pumps and emenrgency service water pumps are not required. Credit is taken for the service water pumps.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
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36.	Attachment 9.1	IP-3: LT-417D, *	Removed	No	No – There are no potential EAL calls for Steam Generator Wide Range Level Indications. This
	Page 59 Steam	LT-427D, *			entire row is being removed based on the Units being in a
	Generator Wide Range (WR) Level	LT-437D, *			permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the
	Indications	LT-447D *			reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
		N/A Used to determine if Bleed and Feed			The meaning or intent of
		Verify alternate indicators are available to be able to compensate for the loss of			description in the emergency plan, facilities or equipment described in the emergency plan or a
		the indicators as follows:  o Steam Generator  Pressure o Core Exit  Temperatures o RCS Pressure			process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
		No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed			
		by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.			

# Entergy IPEC EITER IP-EP-AD40 (Rev 14) REVISION MATRIX

37.	Attachment 9.1 Page 70 Notes:	* Equipment has been, or will be, removed from service to support Unit 2 decommissioning activities. Equipment is not used and is not necessary to declare any EAL possible in the Unit 2 permanently shutdown and defueled condition (Mode DEF).  ** Based on Mode Applicability, this EAL cannot be declared in the Unit 2 DEF mode. Based on Unit 2 being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor is prohibited.	* Equipment has been, or will be, removed from service to support both units decommissioning activities. Equipment is not used and is not necessary to declare any EAL possible in a permanently shutdown and defueled condition (Mode DEF).  ** Based on Mode Applicability, this EAL cannot be declared in the DEF mode. Based on both units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor is prohibited.	No	No – The note has been modified to enclude both units as being permanently defueled.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
38.	Attachment 9.1 Page 72 Facility Managers Hotline	Facility Managers Hotline EOF AEOF CCR-2 CCR-3 TSC OSC	Facility Managers Hotline EOF AEOF CCR-2 CCR-3 TSC OSC JIC	No	No – Added a Facility Managers Hotline to the JIC  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

# Entergy IPEC EITER IP-EP-AD40 (Rev 14) REVISION MATRIX

39.	Attachment 9.5 Page 79 Third paragraph	Look for EIER and review any accompanying Operability analysis	Look for EITER and review any accompanying Operability analysis	No	No – Added T to EIER t correct the spelling.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
40.	Attachment 9.7 Page 84	Attachment 9.7 did not exist in the previous revision	See attachment 9.7	No	No - Attachment 9.7 was added to include the EN corporate guidance from EN-EP-202. EN-EP-202 will not be applicable after Unit 3 defuel.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

#### Attachment 9.1

## **Emergency Planning Document Change Checklist Form**

(All sections must be completed, N/A or place a check on the line where applicable)

#### Section 1

Doc/Procedure Type:	Administrative Implementing EPLAN N/A						
Doc/Procedure No:	IP-EP-AD40						
Doc/Procedure Title:	Equipment Important to Emergency Response						
New revision number:	14						
Corrective Action:	Yes ☑ No ☐ N/A ☐ CR#: <u>OL-OLI-2018-00090 CA 19</u>						
Effective date:	May 17, 2021						
Section 2  Change Descript	tion						
1. Ensure the following	ing are completed, or are not applicable and are so marked:						
2.3. Transmittals are o	AD-102 N/A						
3.4. Ensure the prope	r revision is active in eB Ref. Lîb.: 🛛 N/A 🗌						
4.5. Approved doc/pro	ocedure delivered to Doc. Control for distribution: N/A Date: 4/29/21						
5.6. Position Binders	updated: 🛛 N/A 🗌 Date: <u>4/29/21</u>						
6.7. Copy of EPDCC	6.7. Copy of EPDCC placed in EP file:   N/A □ Date: 4/29/21						
7.8. Supporting docum	7.8. Supporting documentation is submitted as a general record in eB Ref. Lib.: N/A Date: 4/29/21						
8.9. Word files are mo	oved from working drafts folder to current revision folder in the EP drive:						



IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES Non-Quality Related Procedure

IP-EP-AD40

**Revision 14** 

REFERENCE USE

Page

1

122

of

# CONTROLLED

# **Equipment Important to Emergency Response**

Prepared by:	Gary Norton	A FOR Cary Marter	4/22/21
	Print Name	Signature par fele com	Date
Approved by:	Frank Mitchell	Il Milia	4/27/21
	Print Name	Signature	Date
		· ·	

This procedure is excluded from further LI-100 reviews

Effective Date: May 17, 2021

Due to the permanent defueling of both Unit 2 and Unit 3, this document has undergone a major revision to reflect the requirements in Post Shutdown Emergency Plan. Revision bars have been omitted.



#### IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES

Non-Quality Related Procedure	IP-EP-AD40		Revi	Revision 14		
REFERENCE USE	Page	<u>2</u>	of	<u>122</u>		

## Table of Contents

<u>1.0</u>	PURP	<u>OSE</u> 3
<u>2.0</u>	REFE	<u>RENCES</u> 4
3.0	DEFIN	<u>IITIONS</u> 5
<u>4.0</u>	RESP	ONSIBILITIES8
<u>5.0</u>	DETAI	<u>LS</u> 9
<u>6.0</u>	INTER	<u>IFACES</u> 12
<u>7.0</u>	RECO	<u>RDS</u> 13
<u>0.8</u>	REQU	IREMENTS AND COMMITMENTS13
9.0	ATTA	<u>CHMENTS</u> 13
	9.1	"EAL Indicator Matrix15
	9.2	"Emergency Response Facility & Equipment Matrix"71
	9.3	Unplanned Loss of Equipment Important to Emergency Response77
	9.4	Planned Loss of Equipment Important to Emergency Response78
	9.5	Guidelines for Identifying Equipment Important to Emergency Response that is Degraded79
	9.6	Guidelines for Activating an Alternate Facility82
	9.7	Corporate guidance from EN-EP-20284

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40 Revisi		ion 14
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>3</u>	of

#### **Equipment Important to Emergency Response**

#### 1.0 PURPOSE

The purpose of this procedure is to ensure that when equipment identified as important to emergency response is removed from service for maintenance or is in a degraded condition that:

- · The correct restoration priority is assigned,
- Appropriate compensatory measures are identified and implemented and
- Equipment is returned to service in a timely manner

This includes planned and unplanned maintenance.

This procedure identifies equipment required to determine initiating conditions for Emergency Action Levels (EALs) as specified in IP-EP-AD13, "IPEC Emergency Action Level Technical Basis" and IP-EP-120 "Emergency Classification" and provides alternate indicators or alternative measures when removing equipment from service. Equipment identified in this procedure is not meant to be all-inclusive. It is meant to identify equipment used to assess an EAL initiating condition, as opposed to equipment that if removed from service, results in entering an EAL. This procedure is meant to augment, not supersede or replace, conditions and required actions as described in IPEC's Technical Specifications, Technical Requirements Manual (TRM), or the Defueled Safety Analysis Report (DSAR).

This procedure also addresses the availability of specific EP equipment and Emergency Response Facilities (ERFs).

In the event indicators, equipment or facilities for implementing the IPEC Emergency Plan become unavailable for use, either due to a planned or unplanned event, this procedure will be used to identify alternate indications and compensatory measures for complying with the Emergency Plan.

This procedure is to be used as a reference document.

Based on Unit 2 and Unit 3 being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2) that operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited, and provided that an acceptable evaluation, e.g., pursuant to 10 CFR 50.54(q)(3), has been performed, IPEC may remove from service those Unit 2 or Unit 3 specific systems and equipment that:

- support operation of the Unit 2 or 3 reactor,
- are not required to prevent or mitigate the consequences of a fuel handling accident in the Unit 2 or 3 spent fuel pool (SFP),
- are not required to support Unit 2 or 3 SFP cooling operations, and

Entergy,	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40 Rev		sion 14
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>4</u>	of

are not necessary to classify an EAL applicable to Unit 2 or 3 in the defueled (DEF)
 MODE.

Equipment which has been removed from service or is planned to be removed from service during the decommissioning process for Unit 2 or 3 is noted as such in Attachment 9.1.

Those Unit 2 or 3 EALs which are not possible in the DEF mode are noted as such in Attachment 9.1.

#### 2.0 REFERENCES

- 2.1 IP-EP-AD13, "IPEC Emergency Action Level Technical Basis"
- 2.2 IP-EP-120 "Emergency Classification".
- 2.3 IP-EP-AD6, "Emergency Facilities and Equipment".
- 2.4 IP-EP-AD9, "Notifications Systems Testing and Maintenance".
- 2.5 IP-EP-AD30, "IPEC AIT Siren System Administration".
- 2.6 IP-EP-AD31, "IPEC Siren System Maintenance Administration".
- 2.7 EN-EP-202, "Equipment Important to Emergency Preparedness"
- 2.8 EN-WM-100 "Work Request Generation, Screening and Classification".
- 2.9 EN-WM-101 "On-Line Work Management Process".
- 2.10 EN-WM-109 "Scheduling"
- 2.11 IP-SMM-LI-108 "Event Notification And Reporting"
- 2.12 EN-EP-610-DP "Technical Support Center (TSC) Operations"
- 2.13 EN-EP-609-DP "Emergency Operations Facility (EOF) Operations"
- 2.14 OAP-035 "Technical Specifications and Technical Requirements Manual License Adherence and Use"
- 2.15 0-CY-2765 "Coolant Activity Limits Dose Equivalent Iodine / Xenon"
- 2.16 3-CY-2325 "Radioactive Sampling Schedule"

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40 Rev		sion 14	
<i>\text{\tin}}\text{\tin}}\text{\tin}}\tint{\text{\tinn{\tinte\text{\text{\text{\text{\text{\text{\text{\text{\tinn{\tintert{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tinn{\tinte\tinte\text{\texicl{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi}\tint{\texitin}}\text{\text{\text{\text{\text{\texit{\text{\texicl{\texitin}\tint{\text{\tinn{\tintet{\terintert{\text{\texi}\text{\texit{\texi}\text{\text{\texi}</i>	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>5</u>	of	<u>122</u>

- 2.17 2-CY-2625 "General Plant Systems Specifications and Frequencies"
- 2.18 0-CY-2450 "Primary to Secondary Leak"
- 2.19 0-RP-RWP-409 "Radiation Protection Technician Instructions for Primary to Secondary Leak"

#### 3.0 **DEFINITIONS**

- 3.1 Plant Modes are defined as
  - 3.1.1 Power Operations
  - 3.1.2 Startup
  - 3.1.3 Hot Standby
  - 3.1.4 Hot Shutdown
  - 3.1.5 Cold Shutdown
  - 3.1.6 Refueling
- 3.2 <u>EAL Modes</u> of applicability are plant conditions for which an emergency classification level is considered.
  - 3.2.1 1 Power Operations
  - 3.2.2 2 Startup
  - 3.2.3 3 Hot Standby ≥ 350° F
  - 3.2.4 4 Hot Shutdown 350> F T avg. > 200 F
  - 3.2.5 5 Cold Shutdown < 200 F
  - 3.2.6 6 Refueling Defueled
- 3.3 Indus Asset Suite (IAS) The Software product used by the Entergy fleet for Work Management, Engineering Change, Materials Purchasing and Contracts and for the creation of new controlled documents and revisions to controlled documents (controlled document information populates EDMS via an interface). EIER is identified as SUP EP RES (Supports Emergency Plan Response) in IAS.
- 3.4 <u>Work Request (WR)</u> The document used to identify items for screening to determine if it will be processed via the work order process.
- 3.5 <u>Alternate Indication</u> A backup means of monitoring a parameter or condition which should approximate the primary indication it is replacing.
- 3.6 <u>Category A(1) Equipment</u> equipment that provides the sole indication or very little redundancy for a parameter used to assess an EAL threshold

Enlergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40 Rev		sion 14
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>6</u>	of

- 3.7 <u>Category A(2) Equipment</u> Equipment that provides the sole means of fulfilling an emergency response function
- 3.8 <u>Category B Equipment</u> equipment that has redundant components or trains that fulfill an emergency response function or redundant indications for a parameter used to assess an EAL threshold
- 3.9 Compensatory Measure A temporary means to mitigate the degradation or loss of emergency response function or of maintaining the emergency response function until the equipment is restored to a fully functional condition.
  - 3.9.1 Compensatory measures are the best available means to maintain the emergency preparedness function. Compensatory measures may include, but are not limited to, redundant equipment.
  - 3.9.2 Compensatory measures are put in place prior to scheduled equipment outages and design modifications and immediately following equipment loss or facility functional failures, to prevent or mitigate any loss of function that could result from the removal of the equipment from service.
  - 3.9.3 Each Compensatory measure is evaluated against the station emergency plan requirements. This is to determine the capability of the compensatory measure's function and should state the allowed duration of the interim compensatory measure. This duration may be different than the time allowed by technical specifications or equipment control guidelines/technical requirements manual. (This is due primarily to NRC SDP finding significance evaluation criteria). The review is documented and includes an analysis, conclusion, and approval of the compensatory measure. \*This documentation may be in the form of an approved, specific procedure which identifies compensatory measures in advance, for specific EP equipment.
  - 3.9.4 Compensatory measures are incorporated into the emergency preparedness and work management processes. The work prioritization matrix appropriately addresses EP equipment and adjusts/raises priority when the compensatory measure put in place exceeds the time allowed in the evaluation or procedure, or when the compensatory measure itself fails.
  - 3.9.5 Compensatory measures that rely on periodic monitoring also have an event-based trigger that prompts immediate and more frequent monitoring. For example, periodic sampling (such as once a shift) may be used to compensate for a nonfunctional vent radiation

Entergy,	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40 Revi		Revi	sion 14
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	· Page	<u>7</u>	of ,	122

monitor. However any increase in elevated area or airborne radiation levels in the affected buildings after the compensatory measure is put in place should trigger immediate and more frequent sampling.

- 3.9.6 A formal tracking method is implemented to ensure compensatory measures are in place and are completed on time.
- 3.10 Equipment Important to Emergency Response (EP equipment) Includes systems, structures, and components, including essential tools and equipment, necessary to ensure the ability of the station to implement the emergency plan. The level of detail used in tracking these items should be sufficient to allow the user to identify any loss or degradation of function that supports the emergency plan.
  - 3.10.1 Essential tools and equipment include, but are not limited to, such items as facility computer links to the plant computer, dedicated telephone lines, hand-held radiation survey meters, air samplers, and specially-equipped radiation monitoring team vehicles. Loss or degradation of these items would result in the loss of an emergency response function, as identified in the emergency plan.
  - 3.10.2 In contrast, nonessential tools and equipment are those items which, although useful, would not result in a loss of function or diminish the emergency response capability and are not considered equipment important to emergency response.
- 3.11 <u>Emergency Response Facility (ERF)</u> Facilities, buildings, and structures, identified in the emergency plan and which include systems and equipment identified in the plan that are used for emergency response during declared emergency plan events.
- 3.12 <u>Functional Readiness</u> The availability of emergency response facilities and EP equipment, maintained to ensure the highest degree of reliability and a constant state of readiness. Consult the documents listed in the References section for regulatory guidance related to "unavailable time" and restoration timeliness.
- 3.13 <u>Loss of Function (LOF)</u> The inability of a facility, system or component, including essential tools and equipment, to fulfill its emergency response purpose.
- 3.14 Loss of Function Time (LOFT) The maximum recommended time a facility system or component, including essential tools and equipment is left out of service and unable to fulfill its emergency response purpose. No operational

Enlergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	Non-Quality Related Procedure	IP-EP-AD40 Revi		sion 14
		REFERENCE USE	Page	<u>8</u>	of

action/penalty is assessed if the time recommended by this procedure is exceeded.

- Maintenance Scheduled maintenance, periodic testing, or emergent equipment failures that can result in a loss of emergency response function. For the purposes of station work management, certain equipment important to EP is considered "plant equipment" because it is required to be maintained by federal or state regulatory compliance as defined in EN-WM-100. Maintenance encompasses the following activities (which are further subdivided into categories per EN-WM-100):
  - 3.15.1 Corrective maintenance (CM) represents a level of degradation of plant equipment that has failed or is significantly deficient such that failure is imminent (within its operating cycle/preventive maintenance interval) and it no longer conforms to or cannot perform its design function
  - 3.15.2 Deficient maintenance (DM) is any work on a plant component where there is potential or actual degradation that does not threaten the component's design function or performance criteria.
  - 3.15.3 Other maintenance (OM) is work that does not reflect a material condition deficiency on plant equipment
  - 3.15.4 Tool pouch Maintenance is a methodology by which work is accomplished that does not require work documents to be initiated.
  - 3.15.5 Contingency Maintenance is work to be performed if a component is found to be in a degraded state during other repairs or inspections.
- 3.16 <u>Timely Restoration</u> The emergency plan is designed as a last line of defense to address design basis accident events at a nuclear power plant, including the capability of protecting public health and safety during and following the accident. Therefore, regulations that govern EP equipment may require more timely restoration than technical specification or other administrative controls. Actions site personnel take to return degraded or out-of-service EP equipment to service should be commensurate with the significance of the associated emergency response function.

#### 4.0 RESPONSIBILITIES

4.1 The **Manager**, **Nuclear** is responsible for maintaining oversight of EP facilities and equipment, as well as ensuring that work and change-related processes include appropriate screening requirements to identify impacts to the EP program. The **Manager**, **Nuclear** also has the overall responsibility for

Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-A	D40	Revi	sion 14
<b></b>	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	9	of	122

assuring the development and maintenance of a document containing a current list of equipment required for assessing EAL initiating conditions and for performing ERF functions, and for providing guidance on applicable compensatory actions for indicators and equipment not available for use.

- 4.2 The **Manager**, **Nuclear** is responsible for ensuring that the corrective action program supports tracking and trending of deficiencies related to EP equipment.
- 4.3 The **Manager, Decommissioning** are responsible for ensuring that engineering support is provided as required, in the planning and execution of work on equipment important to EP, and for assuring that configuration control processes account for impact on emergency preparedness functions and equipment.
- 4.4 The **Certified Fuel Handler (CFH)** is responsible for ensuring that appropriate actions, including identification, tracking, and compensatory measures, are taken when EP equipment or emergency response facilities are degraded or removed from service.
- 4.5 The Certified Fuel Handler (CFH) / Emergency Director has the responsibility to utilize the information in the Alternative Measures in Attachment 9.1 of the procedure in making EAL classifications.
- 4.6 The **Manager**, **Nuclear** is responsible for providing guidance on compliance with the station licensing basis and related reportability issues.
- 4.7 The **Manager**, **Nuclear** is responsible for ensuring that work on EP-related equipment within the scope of the work management program is appropriately prioritized and scheduled.
- 4.8 Operations Manager/ Certified Fuel Handler (CFH) or Manager, Nuclear has the responsibility for reviewing plant equipment that is out of service and its impact on EAL determinations and emergency response facility availability. In addition he/she has the responsibility to utilize the information in the Alternative Measures in Attachment 9.1 of this procedure as a reference to establish contingencies and take actions for planned instrument or equipment outages or during the recovery from an unplanned outage for the ERF equipment or instruments providing indication for EAL determinations.

#### 5.0 DETAILS

- 5.1 Equipment used as EAL indicators;
  - 5.1.1 Attachment 9.1, "EAL Indicator Matrix" identifies plant components used as EAL indicators and provides Compensatory Measures for EAL determination if a component becomes inoperable.

Entergy,	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40 Revision 14			
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>10</u>	of	<u>122</u>

- 5.1.2 Some control room instrumentation is used to identify EAL entry conditions. In most cases installed redundant equipment provides alternative indication if a single instrument is out of service.
- 5.1.3 Each component used as an EAL Indicator has a unique identifier tag and is listed in Attachment 9.1, "EAL Indicator Matrix". When a component becomes inoperable a Work Request is written in the computer-based software system Indus Asset Suite (IAS).
- 5.1.4 Work requests are reviewed and prioritized in accordance with EN-WM-100 "Work Request Generation Screening and Classification".
  - Category A equipment must be restored promptly and must be tracked until resolved.
  - Category B equipment must be restored promptly using normal work management processes.
- 5.1.5 Alternative measures for the instruments used as EAL indicators are identified in Attachment 9.1.
- 5.1.6 Some components may not be needed based on both units being permanently defueled as noted in section 8.0. as such these components are on longer required as an EAL Indicator.
- 5.1.7 Prior to taking any equipment identified as an EAL Indicator out of service for planned maintenance, alternative measures shall be in place as described in Attachment 9.1, " EAL Indicator Matrix ".
  - a. When a compensatory measure as described in Attachment 9.1 cannot be implemented, the shift manager shall:
    - 5.1.7.1.1 Immediately implement corrective actions to restore the equipment to service.
    - 5.1.7.1.2 Refer to IP-SMM-LI-108 "Event Notification and Reporting" to determine any reporting requirements.
- 5.2 Emergency Response Facilities (ERFs)
  - 5.2.1 Attachment 9.2 identifies specific E Plan equipment and facilities used to implement the Emergency Plan and provides Compensatory Measures for performing a function if equipment or a facility is out of service.
  - 5.2.2 Per NUREG 0696, Emergency Response Facilities (Control Room, Onsite Technical Support Center, Operational Support Center, and Emergency Operations Facility) shall function during emergencies and to provide the following services:

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40 Revision			
~~~~~~~	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>11</u>	of	<u>122</u>

- a. Help the Non-Certified Fuel Handler determine the plant safety status.
- b. Relieve the Non-Certified Fuel Handler of peripheral duties and communications not directly related to reactor system manipulations.
- c. Prevent congestion in the control room.
- d. Provide assistance to the operators by technical personnel who have comprehensive plant data at their disposal.
- e. Provide a coordinated emergency response by technical and management personnel.
- f. Provide reliable communications between onsite and offsite emergency response personnel.
- g. Provide a focal point for development of recommendations for offsite actions.
- h. Provide relevant plant data to the NRC for its analysis of abnormal plant operating condition.
- 5.2.3 If primary power is lost to any ERF, the power should be restored as soon as possible.
  - a. If power cannot be restored to the ERF,
    - 5.1.7.1.2.1.1 Backup or alternate ERF's shall be established in accordance with (IAW) EN-EP-610 "Technical Support Center (TSC) Operations", and -EN-EP-609 "Emergency Operations Facility (EOF) Operations".
    - 5.1.7.1.2.1.2 The Control Room or Emergency Planning shall immediately inform the Emergency Response Organization (ERO) duty Emergency Director.
  - 5.1.7.2 After power is restored, at a minimum, the following ERF functions should be verified using the appropriate checklist in accordance with IP-EP-AD6 Emergency Facilities and Equipment.
    - 5.1.7.2.1 Habitability
    - 5.1.7.2.2 Communications
    - 5.1.7.2.3 Dose Assessment

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40 Revisi			sion 14
<b>~~~~</b>	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>12</u>	of	122

5.1.7.2.4	Lighting
5.1.7.2.5	Personal Computer
5.1.7.2.6	Technical Data

- 5.2.4 If specific equipment in an ERF is unavailable compensatory measures are to be used as defined in this procedure or the facilities procedures.
- 5.2.5 If IT equipment (e.g. RECS) is out of a service a high priority Help Desk Ticket shall be initiated to resolve the issue.
- 5.2.6 If the Emergency Response Facility/equipment as identified in Attachment 9.2 is out of service, implement the compensatory measures as described in Attachment 9.2.
  - a. When a compensatory measure as described in Attachment 9.2 cannot be implemented and results in an ERF unable to perform a function described in sections 5.2.1 and 5.2.2
  - b. The Manager Nuclear shall:
    - 5.1.7.2.6.1.1 Immediately implement corrective actions to restore the equipment to service.
    - 2. Refer to IP-SMM-LI-108 "Event Notification And Reporting" to determine any reporting requirements
- 5.2.7 Facility checks are performed on a periodic basis in accordance with IP-EP-AD6, "Emergency Facilities and Equipment".
- 5.3 Work Control on equipment associated with Emergency Planning is in accordance with EN-WM-100, "Work Request Generation Screening and Classification", IT Help Desk System, and The Corrective Action System
- 5.4 Emergency Planning should review status planning documents using Attachment 9.1 and Attachment 9.2 to identify the status of EITER that is out of service. This status should be identified to the appropriate stake-holders e.g. ERO, Counties. Equipment that is Out of Service should be identified in the weekly ERO turnover meeting.
- 5.5 Emergency Planning should evaluate any equipment changes that may impact the Emergency Response Facility and its ability to perform the functions described in sections 5.2.1 and 5.2.2b

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40 Revision 14			
2	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>13</u>	of	122

#### 6 <u>INTERFACES</u>

None

#### 7 RECORDS

None

#### 8 REQUIREMENTS AND COMMITMENTS

- 8.1 The Cyber Security Assessment Process (see EN-IT-103-03) uses site EITER lists as input to the assessment process. Changes, equipment additions and deletions, to site equipment lists must be reviewed by the Site Cyber Security Specialist for impact on the site critical digital asset (CDA) list.
- 8.2 Based on Unit 2 and 3 being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2) that operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited, and provided that an acceptable evaluation, e.g., pursuant to 10 CFR 50.54(q)(3), has been performed, IPEC may remove from service those Unit 2 and Unit 3 specific systems and equipment that:
  - support operation of the Unit 2 or 3 reactor,
  - are not required to prevent or mitigate the consequences of a fuel handling accident in the Unit 2 or 3 spent fuel pool (SFP),
  - are not required to support Unit 2 or 3 SFP cooling operations, and
  - are not necessary to classify an EAL applicable to Unit 2 or 3 in the defueled (DEF) MODE.
- 8.3 Equipment which has been removed from service or is planned to be removed from service during the decommissioning process for Unit 2 or 3 is noted as such in Attachment 9.1.
- 8.4 Those IPEC EALs which are not possible in the DEF Mode are noted as such in Attachment 9.1

#### 9 ATTACHMENTS

- 9.1 "EAL Indicator Matrix"
- 9.2 "Emergency Response Facility & Equipment Matrix"
- 9.3 "Unplanned Loss of Equipment Important to Emergency Response"

Enlergy,	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40 Revision 14			
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>14</u>	of	<u>122</u>

- 9.4 "Planned Loss of Equipment Important to Emergency Response"
- 9.5 Guidelines for Identifying Equipment Important to Emergency Response that is degraded
- 9.6 Guidelines for Activating an Alternate Facility

Enlergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40			Revision 14	
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>15</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Earthquake Kinemetrics Strong Motion Accelographs	PSA-1, MTR-1 MTR-2, TAR-1 TAR-2, PAR-1 PAR-2, PAR-3	<b>A</b> 1	HU1.1	Verify redundant indication is available     If earthquake is felt in plant based on consensus of Control Room Operators, obtain earthquake information from the National Earthquake Information Center Telephone 303-273-8500 ( <a href="https://earthquake.usgs.gov">https://earthquake.usgs.gov</a> ) This page displays earthquakes from around the world; scroll page as required. Magnitude is displayed on left side of screen:      Unusual Event: If an earthquake of Magnitude 4.5 or greater occurred in either the New York, Connecticut or New Jersey region THEN click on the respective MAP on the left of the page to show location. If the epicenter is within approximately 50 miles of IPEC, make the declaration because this is equivalent to the seismic indications required for a NUE Declaration. To obtain details of the earthquake, click the red box (earthquake location). Table provides distances from epicenter to nearby locations and can be used to approximate distance from IPEC.      Alert: If an earthquake of Magnitude 6.0 or greater occurred in either the New York, Connecticut or New Jersey region THEN click on the respective MAP on the left of the page to show location. If the epicenter is within approximately 50 miles of IPEC, make the declaration because this is equivalent to the seismic indications required for an Alert Declaration. To obtain details of the earthquake, click the red box (earthquake location). Table provides distances from epicenter to nearby locations and can be used to approximate distance from IPEC.

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>16</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Plant Process	IP2-PICS		N/A	Used for indication of the status of the plant during all emergencies.
Computer	IP3-PICS	A1		<ul> <li>Verify alternate indicators are available to be able to compensate for the loss of the Plant Process Computer as follows:</li> <li>Annunciator System</li> <li>Control Room board indicators</li> <li>Radiation Monitor panels</li> <li>Local Indications</li> <li>MRPDAS</li> </ul>
Plant Vent Flow	IP-2:		AG1.1	Used for Dose Assessment
	SV2-DPT		AS1.1	
	SV2-1-DPT		AA1.1	<ul> <li>Use default values (IP-EP-310)</li> </ul>
		A1	AU1.1	
	IP-3:	AI	AG1.2	
	FT-1340		AS1.2	
			AA1.2	
			AU1.2	

Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-A	D40			Revision 14
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>17</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Spent Fuel Pit Level	LC-650	В	AA2.2	Used for Verifying adequate Spent Fuel Pool water inventory  • Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  • Visual Spent Fuel Pool level • Equipment for manual water level measurement • R-5
Area Radiation Monitor CCR	R-1	A1	AA3.1 AU2.2	Used for Habitability  R-33 (Unit 3)  Install portable instrument or other measures as described in OAP-035.
Area Radiation Monitor Containment	R-2*	В	AA2.1 AU2.1 AU2.2	Used to identify a refueling accident in Containment  Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows: R-25/R-26  Used for area access analysis  Utilize R-7 for backup  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES
	PROCEDURES

Non-Quality Related
PROCEDURE

IP-EP-AD40

Revision 14

REFERENCE USE

Page

<u>18</u>

of 122

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Area Radiation Monitor Charging Pump Room	R-4*	В	AU2.2	Used for area access analysis  • R-6, R-8  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Area Radiation Monitor Fuel Storage Building	R-5	В	AA2.1 AU2.1 AU2.2	Used to identify a refueling accident in the Fuel Storage Building / Area access  • Verify alternate indicators are available, as described in OAP-035, to be able to compensate for the loss of the indicators as follows:  • Install portable instrument
Area Radiation Monitor Chem Sample Room	R-6*	В	AU2.2	<ul> <li>Used for area access analysis</li> <li>R-4, R-8</li> <li>No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.</li> </ul>

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>19</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Area Radiation Monitor VC In- Core Instrument Room/Seal Table	R-7*	В	AA2.1 AU2.1 AU2.2	Used to identify a refueling accident in Containment  R-25/R-26  Used for area access analysis  Utilize R-2 for backup  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Area Radiation Monitor Drumming Station	R-8*	В	AU2.2	Used for area access analysis R-4, R-6 No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-A	<b>AD40</b>			Revision 14
intergy <sub>s</sub>	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>20</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Containment Particulate	R-11*	В	FG1.1** FS1.1** FA1.1** AA2.1	Used for RCS Fission Product Barrier analysis  R-2, R-7, R-12, R-25, R-26  No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Process Radiation Monitor Containment Gas	R-12*	В	FG1.1** FS1.1** FA1.1** AA2.1	Used for RCS Fission Product Barrier analysis R-2, R-7, R-11, R-25, R-26 No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Process Radiation Monitor Aux Bldg Exhaust Gas	R-14	В	AA1.1 AU1.1	Used for radiological release identification / Dose Assessment  • Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  • Radiation Monitor R-27 (IP-EP-310)

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	PROCEDURES

Non-Quality Related	)
PROCEDURE	

IP-EP-AD40

<u>21</u>

**Revision 14** 

REFERENCE USE

Page

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Steam Jet Air Ejector	R-15	В	FG1.1** FS1.1** FA1.1** FU1.1**	Used for Steam Generator Tube Leak/Rupture analysis / Dose Assessment  Utilize Radiation Monitor R-19 as alternate indication of Steam Generator Tube Leak/Rupture  Utilize Radiation Monitors R-62A, B, C, D  Local radiation readings per 0-RP-RWP-409  Chemistry sampling per 0-CY-2450
Process Radiation Monitor Liquid Waste	R-18	В	AA1.2 AU1.2	Used for radiological release identification  • Secure release  • Perform Manual Sampling as described in OAP-035 and 3-CY-2325.
Process Radiation Monitor Steam Generator Blowdown	R-19A* R-19B*	В	AA1.1 AU1.1 AA1.2 AU1.2 FG1.1** FS1.1** FA1.1**	<ul> <li>Used for radiological release identification / Dose Assessment</li> <li>Utilize Radiation Monitor R-15 as alternate indication of Steam Generator Tube Leak/Rupture</li> <li>Utilize Chemistry sampling per Technical Specification, as described in OAP-035.</li> <li>No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.</li> </ul>

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>22</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Area Radiation Monitor Containment	R-25*	В	AA2.1 AU2.2 AA2.2 FG1.1** FS1.1** FA1.1** CG2.2** CS2.3**	Utilize R-26  Utilize R-41 and R-42 (Unit 2)  Utilize R-11 and R-12 (Unit 3)  Used for Sub-criticality CSF Status Tree (IP2)  • Verify redundant indication is available  Used for indicators of inadequate core cooling and/or fuel damage.  • Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  • RCS Sub-cooling Monitor  • CETs  • Accident sampling capability parameters  Used for Refueling Accident analysis  • Utilize R-26 for backup  • Set up additional portable radiation monitoring as described in OAP-035.  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-A		Revision 14		
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>23</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Area Radiation Monitor Containment	R-26*	В	AA2.1 AU2.1 AA2.2 AU2.2 FG1.1** FS1.1** FA1.1** CG2.2** CS2.3**	Utilize R-41 and R-42 (Unit 2)  Utilize R-11 and R-12 (Unit 3)  Used for Sub-criticality CSF Status Tree (IP2)  • Verify redundant indication is available  Used for indicators of inadequate core cooling and/or fuel damage.  • Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  • RCS Subcooling Monitor  • CETs  • Accident sampling capability parameters  Used for Refueling Accident analysis  • Utilize R-25 for backup  • Set up additional portable radiation monitoring as described in OAP-035.  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES

Non-Quality Related Procedure	IP-EP-/	4D40		Revision 14	
REFERENCE USE	Page	<u>24</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Plant Vent	R-27	В	AG1.1 AS1.1 AA1.1 AU1.1 AG1.2 AS1.2	Used for radiological release identification / Dose Assessment  Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  Radiation Monitor R-14/44 (IP-EP-310) (NUE and ALERT only)  Utilize Plant Vent Radiation Survey readings for dose assessment (IP-EP-310) (Shift Manager directs RP to provide portable high range survey instrument for this purpose; i.e. Teletector)
Process Radiation Monitor Main Steam Line 21	R-28*	В	AG1.2 AS1.2 FG1.1** FS1.1** FA1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize R-45 for backup R-61A  Used for Dose Assessment Obtain Manual Sample for Dose Assessment, as described in IP-EP-310  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES

Non-Quality	RELATED
PROCED	URE

IP-EP-AD40

**Revision 14** 

REFERENCE USE

Page

<u>25</u>

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Main Steam Line 22	R-29*	В	AG1.2 AS1.2 FG1.1** FS1.1** FA1.1** FU1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize R-45 for backup R-61B Used for Dose Assessment Obtain Manual Sample for Dose Assessment, as described in IP-EP-310  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Process Radiation Monitor Main Steam Line 23	R-30*	В .	AG1.2 AS1.2 FG1.1** FS1.1** FA1.1** FU1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize R-45 for backup R-61C Used for Dose Assessment Obtain Manual Sample for Dose Assessment, as described in IP-EP-310  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
2	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>26</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Main Steam Line 24	R-31*	В	AG1.2 AS1.2 FG1.1** FS1.1** FA1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize R-45 for backup R-61D Used for Dose Assessment Obtain Manual Sample for Dose Assessment, as described in IP-EP-310  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Process Radiation Monitor CCR Intake	R-38-1	В	AA3.1	Used for area access analysis  R-1, R-38-2
Process Radiation Monitor CCR Intake	R-38-2	В	AA3.1	Used for area access analysis  R-1, R-38-1

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200000	ADMINISTRATIVE
	PROCEDURES

NON-QUALITY RELATED	)
PROCEDURE	

IP-EP-AD40

Revision 14

REFERENCE USE

Page

<u>27</u> of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Containment Particulate	R-41*	В	FG1.1** FS1.1** FA1.1**	Used for RCS Fission Product Barrier analysis  • R-2, R-7, R-42, R-25, R-26  Unit 2  No alternate indications or compensatory measures are required for Unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Process Radiation Monitor Containment Gas	R-42*	В	AA2.1 FG1.1** FS1.1** FA1.1**	Used for RCS Fission Product Barrier analysis  • R-2, R-7, R-41, R-25, R-26  Unit 2  No alternate indications or compensatory measures are required for Unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Process Radiation Monitor Plant Vent Gas	R-44	В	AA1.1 AU1.1 AA1.2 AU1.2	Used for radiological release identification / Dose Assessment  • Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  Radiation Monitor R-27 (IP-EP-310)

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#### IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES

Non-Quality Rel	.ATED
PROCEDURE	

IP-EP-AD40

Revision 14

REFERENCE USE

Page

<u>28</u>

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Steam Jet Air Ejector	R-45*	В	FG1.1** FS1.1** FA1.1** FU1.1**	Used for Steam Generator Tube Leak/Rupture analysis / Dose Assessment  R-28, R-29, R-30, R-31  Utilize Radiation Monitor R-49 as alternate indication of Steam Generator Tube Leak/Rupture  Utilize MG N-16 Monitors (R-61A, R-61B, R-61C, R-61D)  Local radiation readings per 0-RP-RWP-409  Chemistry sampling per 0-CY-2450  Unit 2  No alternate indications or compensatory measures are required for Unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited
Process Radiation Monitor Steam Generator Blowdown	R-49*	В	AA1.2 AU1.2	Used for radiological release identification / Dose Assessment  Utilize Radiation Monitor R-45 as alternate indication of Steam Generator Tube Leak/Rupture  Utilize Chemistry sampling per Technical Specification and OAP-035  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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#### IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES

Non-Quality Related	כ
PROCEDURE	

IP-EP-AD40

**Revision 14** 

REFERENCE USE

Page

<u>29</u>

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Liquid Waste	R-54	В	AA1.2 AU1.2	Used for radiological release identification  • Secure release  • Perform manual sampling, as described in OAP-035
Process Radiation Monitor Main Steam Line 21(N-16)	R-61A*	В	FG1.1** FS1.1** FA1.1** FU1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize Radiation Monitor R-28/R-45 as alternate indication of Steam Generator Tube Leak/Rupture. Additional information found in OAP-035  Used for dose assessment  Perform manual sample analysis (IP-EP-310)  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40				Revision 14
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>30</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Main Steam Line 22 (N-16)	R-61B*	В	FG1.1** FS1.1** FA1.1** FU1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize Radiation Monitor R-29/R-45 as alternate indication of Steam Generator Tube Leak/Rupture. Additional information found in OAP-035  Used for dose assessment  Perform manual sample analysis (IP-EP-310)  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited
Process Radiation Monitor Main Steam Line 23 (N-16)	R-61C*	В	FG1.1** FS1.1** FA1.1** FU1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize Radiation Monitor R-30/R-45 as alternate indication of Steam Generator Tube Leak/Rupture. Additional information found in OAP-035  Used for dose assessment  Perform manual sample analysis (IP-EP-310)  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	ADMINIOTTIATIVE
	PROCEDURES

Non-Quali	TY RELATED			
Procedure				

IP-EP-AD40

<u>31</u>

**Revision 14** 

REFERENCE USE

Page

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Main Steam Line 24 (N-16)	R-61D*	В	FG1.1** FS1.1** FA1.1** FU1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize Radiation Monitor R-31/R-45 as alternate indication of Steam Generator Tube Leak/Rupture. Additional information found in OAP-035  Used for dose assessment  Perform manual sample analysis (IP-EP-310)  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Process Radiation Monitor Main Steam Line 31	R-62A*	В	AG1.1 AS1.2 FG1.1** FS1.1** FA1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize Radiation Monitor R-15 and R-19 as alternate indication of Steam Generator Tube-leak/rupture. Additional information found in OAP-035  Used for Dose Assessment  Perform manual sample analysis (IP-EP-310)  No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

 Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	Non-Quality Related Procedure	IP-EP-AD40			Revision 14	
		REFERENCE USE	Page	<u>32</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Main Steam Line 32	R-62B*	В	AG1.1 AS1.2 FG1.1** FS1.1** FA1.1** FU1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize Radiation Monitor R-15 and R-19 as alternate indication of Steam Generator Tube leak/rupture. Additional information found in OAP-035  Used for Dose Assessment  Perform manual sample analysis (IP-EP-310)  No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Process Radiation Monitor Main Steam Line 33	R-62C*	В	AG1.1 AS1.2 FG1.1** FS1.1** FA1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize Radiation Monitor R-15 and R-19 as alternate indication of Steam Generator Tube leak/rupture. Additional information found in OAP-035  Used for Dose Assessment  Perform manual sample analysis before release (IP-EP-310)  No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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	PROCEDURES			

Non-Quality Related Procedure	IP-EP-AD40			Revision 14
Reference Use	Page 33	of	122	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Process Radiation Monitor Main Steam Line 34	R-62D*	В	AG1.1 AS1.2 FG1.1** FS1.1** FA1.1**	Used for Steam Generator Tube Leak/Rupture analysis  Utilize Radiation Monitor R-15 and R-19 as alternate indication of Steam Generator Tube leak/rupture. Additional information found in OAP-035  Used for Dose Assessment  Perform manual sample analysis (IP-EP-310)  No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
U3 Gross Failed Fuel Detector	R-63A* R-63B*	В	SU5.1 FG1.1** FS1.1** FA1.1**	Used to detect fuel clad degradation  R-2, R-4, R-6,R-7, R-8, R-25, R-26  Perform manual chemistry sampling as described in OAP-035  No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
<b>-2.</b> 10.6)*		Reference Use	Page	<u>34</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit  (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Area Radiation Monitor PAB 98' MCC Room (Unit 2)	R-5987*	A1	AU2.2	<ul> <li>Used for area access analysis</li> <li>Establish compensatory measures to ensure radiation protection for personnel in the area as described in OAP-035.</li> <li>No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.</li> </ul>

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Non-Quality Related	
PROCEDURE	

IP-EP-AD40

**Revision 14** 

REFERENCE USE

Page

<u>35</u> of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
IP-3 Safety Parameter Display System	QSPDS*	В	FG1.1** FS1.1** FA1.1** FU1.1** CG2.1** CS2.1** CA2.1** CU2.1** CG2.2** CU2.2** CU2.2** CU2.3** CU2.3** CU3.1** CU3.2**	Used for Core Cooling CSF Status Tree  Obtain local Core Exit Thermocouple Temperatures Obtain RVLIS values from RVLIS cabinet. Used for indication of the status of the plant during all emergencies.  Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  Annunciator system Control Room board indicators Radiation Monitoring Panels Local Indications  No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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Non-Quality Related Procedure	IP-EP-A	\D40			Revision 14
Reference Use	Page	<u>36</u>	of	122	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
IP-2 Safety Parameter Display System (Plasma Display)	UI-7582A* UI-7582B*	В	FG1.1** FS1.1** FS1.1** FA1.1** FU1.1** CG2.1** CS2.1** CA2.1** CU2.1** CG2.2** CU2.2** CU2.2** CU2.3** CU2.3** CU3.1** CU3.1**	Used for Core Cooling CSF Status Tree  Obtain local Core Exit Thermocouple Temperatures Obtain RVLIS from Accident Assessment Panels Used for indication of the status of the plant during all emergencies.  Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  Annunciator system  Control Room board indicators Radiation Monitoring Panels Local Indications  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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2	ADMINISTRATIVE
	PROCEDURES

Non-Quality Related
Procedure

IP-EP-AD40

Revision 14

REFERENCE USE

Page

<u>37</u>

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures					
Anticipated Transient	IP-2 LC-417A-1*		SG2.1** SS2.1**	Used to ensure a Reactor Trip					
without Scram				Take actions in accordance with ITS					
(ATWS)	LC-427A-2*		SA2.1**	<ul> <li>Manually trip reactor from Control Room or locally at MG Sets as required</li> <li>Verify alternate indicators are available to be able to compensate for the loss of the</li> </ul>					
	LC-437A-3*	:		indicators as follows:					
	LC-447A-4*			o Reactor trip and bypass breakers positions					
	IP-3	В		o Intermediate Range SUR indicators					
	AMSAC CABINET*			o Source Range SUR indicators o Rod Position Indicators (RPIs)					
				No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.					

Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	Non-Quality Related Procedure	IP-EP-AD40		Revision 14		
		Reference Use	Page	<u>38</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Auxiliary Feedwater System Parameters	FT-1200* FT-1201* FT-1202* FT-1203*	В	FG1.1** FS1.1** FA1.1** SG2.1**	Used for Heat Sink CSF Status Tree  Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  Steam Generator Parameters Reactor Coolant System Temperatures  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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Non-Quality Related Procedure	IP-EP-/	<b>A</b> D40			Revision 14
Reference Use	Page	<u>39</u>	of	122	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
RCP Breaker Position ("B" Contact)	IP-2: 52/RCP21* 52/RCP22* 52/RCP23* 52/RCP24* IP-3: 52/RCP31* 52/RCP32* 52/RCP33* 52/RCP34*	В	FG1.1** FS1.1** FA1.1** SG1.1** SG2.1**	<ul> <li>Used for RVLIS range selection for Core Cooling CSF Status Tree in PICS</li> <li>Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:         <ul> <li>Loop 1 flow indication FT-414, FT-415, FT-416</li> <li>Loop 2 flow indication FT-424, FT-425, FT-426</li> <li>Loop 3 flow indication FT-434, FT-435, FT-436</li> <li>Loop 4 flow indication FT-444, FT-445, FT-446</li> </ul> </li> <li>No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.</li> </ul>

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-A		Revision 14		
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>40</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Containment Level	IP-2: LT-941*		FG1.1** FS1.1**	Used for Containment Fission Product Barrier analysis and indication for a RCS, Main Feedwater or Main Steam leak inside containment.
	LT-3300* LT-3304*  IP-3: LT-1253* LT-1254* LT-1255* LT-1256*	В	FA1.1** CG2.2** CS2.3** CU2.3** CA2.1**	Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  Containment Sump water level Containment Temperature Containment Pressure Containment spray flow Containment cooling system parameters Containment hydrogen concentration RCS pressure Pressurizer level PRT parameters (level, temperature, and pressure) Core Exit Thermocouples Containment Radiation Monitors Main Steam flow vs. Main Feedwater flow Steam Generator pressure Steam Generator level Accident sampling capability parameters  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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PROCEDURE	IP-EP-AL

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**Revision 14** 

REFERENCE USE

Page

of <u>122</u> <u>41</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
480V Bus Voltmeter	IP-2: 43/VI-480		SG1.1** SS1.1**	<ul> <li>Used for assessing status of 480V Busses</li> <li>Verify alternate indicators are available to be able to compensate for the loss of the</li> </ul>
	IP-3: IT- BUS6A/CR/N ORMAL & EDG32 IT- BUS5A/CR/N ORMAL & EDG33 IT- BUS2A/CR/N ORMAL & EDG31 IT- BUS6A/CR/N ORMAL	В	SA1.1** SU1.1** SS4.1** SA4.1** CA1.1 CU1.1**	indicators as follows:  o Bus Energized indicator lights o Normal Supply Breaker position indicators o EDG Supply Breaker position indicators

Entergy,	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40		Revision 14		
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>42</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
125V DC Distribution Voltmeter	IP-2: DC-VM-FDR* IP-3: CCR-125VDC BUS INDICATOR*	<b>A</b> 1	SS7.1** CU6.1**	Used for assessing status of vital Instrument Busses.  • Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  • Local DC Bus Voltmeters  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Enlergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-A		Revision 14		
Enlergy.	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>43</u>	of	122	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Containment	PT-948A*,		FG1.1**	Used for Sub-criticality CSF Status Tree (IP2)
Pressure	PT-948B*,		FS1.1**	Verify redundant indication is available
	PT-948C*,		FA1.1**	Used for Containment CSF Status Tree
	PT-949A*,		FU1.1**	Verify redundant indication is available
	PT-949B*,		CG2.1**	Used for Containment Fission Product Barrier analysis
	PT-949C*		CG2.2**	Verify redundant indication is available
	PT-3300*,			Used for a RCS, Main Feedwater or Main Steam leak inside containment.
	PT-3301 (IP-2)* PT-1421*, PT-1422 (IP-3)*	В		Verify redundant indication is available Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  Containment Sump water level Containment Temperature Containment spray flow Containment cooling system parameters Containment hydrogen concentration RCS pressure Pressurizer level PRT parameters (level, temperature, and pressure) Core Exit Thermocouples Containment Radiation Monitors Main Steam flow vs. Main Feedwater flow Steam Generator pressure Steam Generator level Accident sampling capability parameters  No alternate indications or compensatory measures are required for either Unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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	Non-Quality Related Procedure	IP-EP-/	AD40			Revision 14				
REFERENCE USE		Page	44	of	122					

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
NIS Power Range Detectors	N-41* N-42* N-43* N-44* N-41A* N-41B* N-42A* N-42B* N-43A* N-43B* N-44A* N-44B*	В	SG2.1** SS2.1** SA2.1** SU2.1** CU5.1**	Used for Sub-criticality CSF Status Tree  • Verify redundant indication is available • Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  • Intermediate Range Detectors • Intermediate Range SUR indicators • Source Range Detectors • Source Range SUR indicators  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-A	Revision 14			
Ditto.	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>45</u>	of	122	,

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
NIS Intermediate Range Detectors	N-35* N-36*	В	SU2.1** CU5.1**	Verify redundant indication is available     Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>46</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
NIS Source Range Detectors	N-31* N-32*	В	SU2.1** CU5.1** CG2.2** CS2.3**	Verify redundant indication is available     Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:

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Non-Quality Related
PROCEDURE

IP-EP-AD40

Revision 14

REFERENCE USE

Page

<u>47</u>

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Core Exit	IP-2		FG1.1**	Used for Core Cooling CSF Status Tree
Thermo- couples	UI-7582A*,		FS1.1**	Obtain local Core Exit Thermocouple Temperatures
Couples	UI-7582B*		FA1.1**	Used for indicators of inadequate core cooling and/or fuel damage.
	IP-3		FU1.1**	Verify alternate indicators are available to be able to compensate for the loss of the
	IP3-PICS		SG2.1**	indicators as follows:
		В	SG1.1**	o RVLIS o RCS Pressure o Subcooling Monitor o Containment Radiation Monitors
				No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
Direct Sy	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>48</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
RCS Cold Leg Temperature	IP-2 TE-413* TE-423* TE-433* TE-443* IP-3 TE-413B* TE-423B* TE-433B* TE-443B*	<b>A</b> 1	FG1.1** FS1.1** FA1.1** FU1.1** CA3.1** CU3.1** CU3.2**	<ul> <li>Used for Integrity CSF Status Tree</li> <li>Verify redundant indication is available</li> <li>Utilize S/G Pressure.</li> <li>No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.</li> </ul>

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	PROCEDURES

Non-Quality Related	)
Procedure	

IP-EP-AD40

Revision 14

REFERENCE USE

Page

<u>49</u>

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
CVCS Flow	FT-128* FT-134* FXE-115* FXE-116* FXE-143* FXE-144* FIT-156A/B* FIT-157A/B* FIT-159A/B* IP-3: FT-128B* FT-134, * FT-115A* FT-116A, * FT-143A* FT-144A* FIT-156A/B* FIT-156A/B* FIT-157A/B* FIT-157A/B* FIT-158A/B*	В	FG1.1** FS1.1** FA1.1** FU1.1** SU6.1**	Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  VCT level changes PRZR level changes PCU weir levels Containment humidity  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy,	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>50</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Emergency Core Cooling System (ECCS) Flow	FT-946A* FT-946C* FT-946D*	В	FG1.1** FS1.1** FA1.1**	Used for Integrity CSF Status Tree  Verify redundant indication is available Use as an indicator for inadequate core cooling  Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  RCS Subcooling Monitor  CETs  Accumulator levels  RVLIS  RWST level  Containment Hydrogen  Containment Radiation Monitors  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
Diacies,	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>51</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Hydrogen Monitors	IP-2: AIT-5109-1* AIT-5109-2* AIT-5110-1* AIT-5110-2* IP3: AT-1111* AT-1112* HCMC-A,* HCMC-B*	В	FG1.1** FS1.1** FU1.1** CG2.1** CG2.2**	Used as an indication of inadequate core cooling and to assess clad damage.  Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  RCS Subcooling Monitor  CETs  Containment Radiation Monitors  Accident sampling capability parameters  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
Service Water Bay Level	IP-2 LE-7607-2, LE-7608-2 IP-3 LT-1848, LT-1849	В	HA1.6 HU1.5	<ul> <li>Used to determine the availability of the "Ultimate Heat Sink" (Service Water Pumps).</li> <li>Verify redundant equipment is available         <ul> <li>Service Water Pumps</li> </ul> </li> <li>Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:         <ul> <li>Visual River Water level indicator in Service Water Pit</li> <li>Equipment for manual water level measurement</li> </ul> </li> </ul>

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	Entergy,	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>52</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Main Steam Line (MSL) Flow	FT-419A*, FT-419B*, FT-429B*, FT-439A*, FT-439B*, FT-449A*, FT-449B*	В	AG1.2 AS1.2	Used for Dose Assessment  Verify redundant indication is available Use default values (IP-EP-310)  Used to identify an un-isolated Faulted Steam Generator  Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows: Steam Generator Pressure Steam Generator Level Main Feedwater or Auxiliary Feedwater flow Containment sump level Containment temperature Containment pressure Visual observation  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-A		Revision 14		
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>53</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Pressurizer Narrow Range (NR) Level Indicators	LT-459*, LT-460*, LT-461*	В	FG1.1** FS1.1** FA1.1** FU1.1** SU6.1** CU2.1**	Used for assessing core cooling and RCS inventory and leakage analysis  Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  PRZR wide range level  PRZR cold calibrate level  RVLIS  RCS pressure  VC temperature  Containment pressure  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
		Reference Use	Page	<u>54</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Toxic Gas Monitor	IP-2 AIT-5092, AIT-5093, AIT-5095, AIT-5096 IP-3 AT-2931, AT-2932, AT-2933, AT-2934, AT-2935, AT-2936, AT-2937	В	HA3.1** HU3.1	Used for assessing impact on health of plant personnel and habitability of vital plant areas needed for safe plant operation  • Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  • Redundant channels • Toxic Monitors on unaffected Unit

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-A		Revision 14		
ADMIN	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>55</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
RCS Pressure	PT-402*, PT-403*	В	SG1.1** SG2.1** FG1.1** FS1.1** FA1.1** CA3.1**	Used for Core Cooling CSF Status Tree  • Verify redundant indication is available Used for Integrity CSF Status Tree  • Verify redundant indication is available Used for indication for a RCS pressure boundary leakage  • Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  • RCS pressure  • Containment pressure  • Containment temperature  • Containment humidity  • PRZR level  • PRZR pressure  • PRT level  • PRT ressure  • PRT temperature  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
		Reference Use	Page	<u>56</u>	of	<u>122</u>		

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
RCS Sub- cooling	IP-2: (Plasma Display) UI-7582A*, UI-7582B* IP-3: QSPDS*	В	SG1.1** SG2.1** FG1.1** FS1.1** FA1.1**	Used for Core Cooling CSF Status Tree  Verify alternate indicators are available to be able to compensate for the loss of the Plant Process Computer as follows:  Saturation Margin Meter TI-403  Used for RCS and Fuel Clad Fission Product Barrier analysis  Verify alternate indicators are available to be able to compensate for the loss of the Plant Process Computer as follows:  RCS pressure Core Exit Thermocouples  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN			
	ADMINISTRATIVE PROCEDURES			

Non-Quality Related	)
Procedure	

IP-EP-AD40

<u>57</u>

Revision 14

REFERENCE USE

Page

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Reactor Vessel	IP-2		SG1.1**	Used for Core Cooling CSF Status Tree
Level Indication System	LT-1311*,		SG2.1**	<ul> <li>Verify alternate indicators are available to be able to compensate for the loss of the</li> </ul>
(RVLIS)	LT-1321*,		FG1.1**	indicators as follows:  o Obtain RVLIS values from RVLIS cabinet
	LT-1312*,		FS1.1**	o Obtain RVLIS values from RVLIS cabinet
	LT-1322*		FA1.1**	No alternate indications or compensatory measures are required for either unit. Based on the
	IP-3		FU1.1**	Units being in a permanently defueled condition and the restriction imposed by 10 CFR
	QSPDS*		CG2.1**	50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.
		В	CS2.1**	- 1
		Б	CA2.1**	
			CU2.1**	
			CG2.2**	
			CS2.2**	
			CU2.2**	
			CS2.3**	
			CU2.3**	
			CU3.2**	

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Non-Quality Related Procedure	IP-EP-A	\D40			Revision 14
Reference Use	Page	<u>58</u>	of	122	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Steam	LT-417A*,		SG2.1**	Used for Heat Sink CSF Status Tree
Generator Narrow Range	LT-417B*,		FG1.1**	Verify redundant indication is available
(NR) Level	LT-417C*,		FS1.1**	
Indications	LT-427A*,		FA1.1**	No alternate indications or compensatory measures are required for either unit. Based on the
	LT-427B*,		FU1.1**	Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vession.
	LT-427C*,	В	SU6.1**	is prohibited.
The state of the s	LT-437A*,	D		
	LT-437B*,			
	LT-437C*,			
	LT-447A*,			
	LT-447B*,			
	LT-447C*			

Entergy.	ADMINISTRATIVE
	PROCEDURES

Non-Quality Related	)
PROCEDURE	

IP-EP-AD40

**Revision 14** 

REFERENCE USE

Page

<u>59</u> of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Steam Generator Pressure Indications	PT-419A*, PT-419B*, PT-419C*, PT-429A*, PT-429C*, PT-439A*, PT-439B*, PT-439C*, PT-449A*, PT-449B*, PT-449C*	В	FG1.1** FS1.1** FA1.1** FU1.1** SU6.1**	Used to identify an un-isolated Faulted Steam Generator  Verify redundant indication is available Verify alternate indicators are available to be able to compensate for the loss of the indicators as follows:  Steam Generator Pressure Steam Generator Level Main Feedwater or Auxiliary Feedwater flow Containment sump level Containment temperature Containment pressure Visual observation  No alternate indications or compensatory measures are required for either unit. Based on the Units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

	Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
			Reference Use	Page	<u>60</u>	of	122	-	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	to / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
IP 3 Reactor Vessel Level  31 CCW Surge Tank	Li-628B*	В	AA2.2** CG2.1** CS2.1** CA2.1** CS2.2** CU2.2** CS2.3** CU2.3**	Used to verify water leakage from the Reactor Vessel during refueling Use any other CCW Surge Tank Level instrument OR IF none are available THEN verify that alternate indicators are available to be able to compensate for the loss of indicators as follows:  Containment Sump Level PRT Level RCDT Level Visual observation RCS Leakage  No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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Non-Quality	RELATED
PROCED	URE

IP-EP-AD40

<u>61</u>

**Revision 14** 

REFERENCE USE

Page

of <u>122</u>

Noun Name /	Component ID	EITER Category	IC/EAL	Alternate Indication/Compensatory Measures
Description	* is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	Calegory	** is used to indicate the EAL is not applicable to either unit (See Notes	
	,		at bottom of Table)	·
IP 3 Reactor Vessel Level 32CCW Surge Tank	LI-629B*	В	AA2.2** CG2.1** CS2.1** CA2.1** CS2.2** CU2.2** CU2.3**	Used to verify water leakage from the Reactor Vessel during refueling Use any other CCW Surge Tank Level instrument OR IF none are available THEN verify that alternate indicators are available to be able to compensate for the loss of indicators as follows:  Containment Sump Level PRT Level RCDT Level Visual observation RCS Leakage
			,	No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy,	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40			Revision 14	
		Reference Use	Page	<u>62</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
IP 3 Reactor Vessel Level PRT	LI-470 *	В	AA2.2** CG2.1** CS2.1** CA2.1** CS2.2** CU2.2** CS2.3** CU2.3**	Used to verify water leakage from the Reactor Vessel during refueling Use any other PRT Level instrument OR IF none are available THEN verify that alternate indicators are available to be able to compensate for the loss of PRT indicators as follows:  Containment Sump Level  RCDT Level  CCW Surge Tank Level  Visual observation RCS Leakage  No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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	PROCEDURES

Non-	QUALIT'	Y REL	ATED
	PROCE	DURE	

IP-EP-AD40

<u>63</u>

Revision 14

REFERENCE USE

Page

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
IP 3 Reactor Vessel Level  RCDT	LT-1003*	В	AA2.2** CG2.1** CS2.1** CA2.1** CS2.2** CU2.2** CU2.3** CU2.3**	Used to verify water leakage from the Reactor Vessel during refueling Use any other RCDT Level instrument OR IF none are available THEN verify that alternate indicators are available to be able to compensate for the loss of indicators as follows:  Containment Sump Level PRT Level  Times are available to be able to compensate for the loss of indicators as follows:  Visual observation RCS Leakage  No alternate indications or compensatory measures are required for unit 3. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

	Entergy,	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40			Revision 14	
		ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>64</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
IP 2 Reactor Vessel Level PRT	LI-470*	В	AA2.2 CG2.1** CS2.1** CA2.1** CS2.2** CU2.2** CS2.3**	Used to verify water leakage from the Reactor Vessel during refueling Use any other PRT Level instrument OR IF none are available THEN verify that alternate indicators are available to be able to compensate for the loss of PRT indicators as follows:  Containment Sump Level RCDT Level CCW Surge Tank Level Visual observation RCS Leakage  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-A		Revision 14		
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>65</u>	of	<u>122</u>	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit	Alternate Indication/Compensatory Measures
	(See Notes at bottom of Table)		(See Notes at bottom of Table)	
IP 2 Reactor Vessel Level RCDT	LT-1003*	В	AA2.2 CG2.1** CS2.1** CA2.1** CS2.2** CU2.2** CS2.3** CU2.3**	Used to verify water leakage from the Reactor Vessel during refueling Use any other RCDT Level instrument OR IF none are available THEN verify that alternate indicators are available to be able to compensate for the loss of indicators as follows:  Containment Sump Level PRT Level CCW Surge Tank Level Visual observation RCS Leakage
		,		No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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PROCEDURE	Non-Quality	RELATED
	PROCED	URE

IP-EP-AD40

Revision 14

REFERENCE USE

Page

<u>66</u>

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
IP 2 Reactor Vessel Level CCW Surge Tank	Li-628*	В	AA2.2 CG2.1** CS2.1** CA2.1** CS2.2** CU2.2** CS2.3** CU2.3**	Used to verify water leakage from the Reactor Vessel during refueling Use any other RCDT Level instrument OR IF none are available THEN verify that alternate indicators are available to be able to compensate for the loss of indicators as follows:  Containment Sump Level PRT Level RCDT Level Visual observation RCS Leakage  No alternate indications or compensatory measures are required for unit 2. Based on the Unit being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor vessel is prohibited.

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Non-Quality Rela	ATED
PROCEDURE	ι

IP-EP-AD40

Revision 14

REFERENCE USE

Page

<u>67</u>

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Primary MET .Tower:	10m Temp Probe		AG1.2 AS1.2	Used for dose assessment and generation of Protective Action recommendations (PARs) to the Counties and to determine sustained wind speeds
	10m Wind Dir Sensor		HA1.2	<ul> <li>Access Primary/Backup tower data via MRPDAS (IP-EP-510)</li> <li>Obtain data from Accuweather or National Weather Service web sites (IP-EP-510)</li> </ul>
	10m Wind Speed Sensor		HU1.2	
	60m Temp Probe			
	60m Wind Dir Sensor	В		
	60m Wind Speed Sensor			
	122m Temp Probe		*	
	22m Wind Dir Sensor	:		
	122m Wind Speed Sensor			·

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40		Revision 14		
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>68</u>	of	122	

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
Standby Met Tower	B/U Wind Dir Sensor Backup Wind Speed Sensor	В	HA1.2 HU1.2	Used for dose assessment and generation of Protective Action recommendations (PARs) to the Counties and to determine sustained wind speeds  Access Primary/Backup tower data via MRPDAS (IP-EP-510)  Obtain data from Accuweather or National Weather Service web sites (IP-EP-510)
Backup Standby Met Tower:	Stby B/U Wind Spd Sensor Stby Wind Dir Sensor	В	HA1.2 HU1.2	Used for dose assessment and generation of Protective Action recommendations (PARs) to the Counties and to determine sustained wind speeds  Access Primary/Backup tower data via MRPDAS (IP-EP-510)  Obtain data from Accuweather or National Weather Service web sites (IP-EP-510)

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IP-EP-AD40

Revision 14

REFERENCE USE

Page

<u>69</u>

of <u>122</u>

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
IP2 Fire Detection Systems		A1	HA2.1 HU2.1	Used for fire detection in or contiguous to vital plant areas Institute periodic or continuous fire watch as required per the Fire Protection Program Plan [DLD1]in affected areas  Condensate Storage Tank RWST Service Water Pump Structure Service Water Valve Pit East Fuel Storage Building Primary Auxiliary Building/Fan House Vapor Containment Building A80 Volt Switchgear Room (Control Building) Cable Spreading Room/Electrical Tunnel Central Control Room Diesel Generator Building/Fuel Tank Area Auxiliary Feedwater Pump Building Battery Room (Control Building 33' 0" elevation) Central Alarm Station

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-A	\D40			Revision 14
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>70</u>	of	<u>122</u>	

#### Attachment 9.1 EAL Indicator Matrix

Noun Name / Description	Component ID / Tag #  * is used to indicate the component is not applicable to either unit (See Notes at bottom of Table)	EITER Category	IC / EAL  ** is used to indicate the EAL is not applicable to either unit (See Notes at bottom of Table)	Alternate Indication/Compensatory Measures
IP3 Fire Detection Systems		A1	HA2.1 HU2.1	Used for fire detection in or contiguous to vital plant areas  Institute periodic or continuous fire watch as required in affected areas  PAB  Auxiliary Feedpump Building  CAS/SAS  Fuel Storage Building  Control Building  Control Room  Service Water Pumps  Refueling Water Tank  EDG Room and Diesel Fuel Tanks  Vital Area Access to Containment  Appendix R Diesel Generator  Backup Service Water

#### NOTES:

<sup>\*</sup> Equipment has been, or will be, removed from service to support both units decommissioning activities. Equipment is not used and is not necessary to declare any EAL possible in a permanently shutdown and defueled condition (Mode DEF).

<sup>\*\*</sup> Based on Mode Applicability, this EAL cannot be declared in the DEF mode. Based on both units being in a permanently defueled condition and the restriction imposed by 10 CFR 50.82(a)(2), operation of the reactor or emplacement or retention of fuel into the reactor is prohibited.

Entergy.	IPEC EMERGENCY	Non-Quality Related Procedure	IP-EP-AD40	Revision 14
2.00.87	PLAN ADMINISTRATIVE PROCEDURES	Reference Use	Page <u>71</u>	of <u>122</u>

## Attachment 9.2 Emergency Response Facility & Equipment Matrix

Component	Facilities	Highest	Category	Alternative Measures
		EAL		
Offsite Radio	EOF AEOF CCR-2 CCR-3	N/A	В	Used for communication with Offsite Field Monitoring Team.  • Verify availability of OnStar in vehicle, or  • Verify cell phone available, or  • Verify satellite phone available
Onsite Radio	EOF AEOF CCR-2 CCR-3	N/A	В	Used for communication with Onsite Radiological Monitoring Team.  • Verify phone at work location is available, or  • Verify cell phone available, or  • Verify satellite phone available
Reactor Safety Counterpart Link (FTS-2001)	EOF AEOF TSC OSC	N/A	В	Used by NRC for communication with Reactor Safety Counterpart at Region.  • Ensure commercial conference bridge available and identified for use
Protective Measures Counterpart Link (FTS-2001)	EOF AEOF TSC OSC	N/A	В	Used by NRC for communication with Protective Measures Counterpart at Region.  • Ensure commercial conference bridge available and identified for use
Management Counterpart Link (FTS-2001)	EOF AEOF TSC OSC	N/A	В	Used by NRC for communication with Management Counterpart at Region.  • Ensure commercial conference bridge available and identified for use
LAN Access Link (FTS-2001)	EOF AEOF TSC OSC	N/A	В	Used by NRC for computer links.  • Ensure commercial conference bridge available and identified for use

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IPEC
EMERGENCY
PLAN
ADMINISTRATIVE
PROCEDURES

Non-Quality Related Procedure	IP-EP-	AD40	Revision 14			
REFERENCE USE	Page	<u>72</u>	of	<u>122</u>		

## Attachment 9.2

Component	Facilities	Highest	Category	Alternative Measures
-		EAL		
Health Physics Network (FTS-2001)	EOF AEOF TSC OSC	N/A	В	Used by NRC for communication with Health Physics Counterpart at Region.  • Ensure commercial conference bridge available and identified for use
Emergency Notification System (FTS-2001)	EOF AEOF TSC OSC CCR-2 CCR-3	N/A	В	Used for NRC notification from Control Room, EOF or AEOF.  • Ensure commercial conference bridge available and identified for use.  • Verify that Satellite Phone is available
Executive Hotline	EOF AEOF	N/A	В	Used for communications from EOF/AEOF to County Executives (4) and New York State.  • Verify backup Executive Hotline is available.
Communicators Hotline	EOF AEOF CCR-2 CCR-3 TSC OSC	N/A	В	Used for communications from EOF/AEOF to the Central Control Room.  • Ensure commercial conference bridge available and identified for use.  • Verify that On-Site Radio is available
Facility Managers Hotline	EOF AEOF CCR-2 CCR-3 TSC OSC JIC	N/A	В	Used for communications from EOF/AEOF to the Central Control Room.  • Ensure commercial conference bridge available and identified for use.  • Verify that On-Site Radio is available

Entergy.	IPEC EMERGENCY	Non-Quality Related Procedure	IP-EP-AD40	Revision 14
	PLAN ADMINISTRATIVE PROCEDURES	Reference Use	Page <u>73</u>	of <u>122</u>

Component	Facilities Highest Cate		Category	Alternative Measures
•		EAL		
MRPDAS	ALL	N/A	В	Used for plant data acquisition at Emergency Response Facilities.  • Verify plant computer is available for plant information Verify fax machine available for transmittal of information.
Offsite Technical Liaison Conference Bridge	EOF AEOF	N/A	В	Used for communications from EOF/AEOF to Technical Liaisons at County (4) and State EOCs.  Ensure commercial conference bridge available and identified for use.
Radiological Emergency Communications System (RECS)	EOF AEOF CCR-2 CCR-3	N/A	В	Used for communications from EOF/AEOF or Central Control Room to NY State and County (4) Warning Points and EOCs.  • Verify Local Government Radio available, or  • Utilize backup communication in accordance with Form EP-3,  • Utilize RECS Backup Conference Bridge  Verify Satellite Phone is available
PICS	EOF AEOF TSC OSC CCR-2 CR-3	N/A	В	Used for monitoring plant conditions for IP-2./ IP-3 Institute manual collection of plant parameter data on Forms 42a, 42b and 42c and 31A, 31B, 31C
MIDAS	EOF AEOF CCR-2 CCR-3	N/A	В	Used for completion and transmittal of New York State Radiological Emergency Data Form Part I and Part II.  • Manually fill out NYS Data forms and fax copies to EOCs / Warning Points. Used for Dose Assessment.  • Perform manual Dose Assessment calculation and fax copies to EOCs / Warning Points.  LOFT = 24 hours

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IPEC
EMERGENCY
PLAN
ADMINISTRATIVE
PROCEDURES

Non-Quality Related Procedure	IP-EP-AD40		Revision 14		
REFERENCE USE	Page	<u>74</u>	of	122	

## Attachment 9.2

Component	Facilities	Highest	Category	Alternative Measures
		EAL		
Alert Notification System Siren System	EOF	N/A	В	Used to alert public to tune in radio or TV for Emergency Alert System (EAS) message broadcast.  • For loss of a siren, verify R911 system is available.  • For loss of a Control Station, verify another control station is available For loss of a communication link, verify redundant link is available.
Onsite Team Radios	TSC OSC	N/A	В	Used by Onsite Radiological Monitoring teams to communicate with the EOF or Control Room.  • Use cell phones for communication.  Use plant page
TSC Diesel TSC DIESEL, TSC DIESEL-GEN, 52/TSC-G1, 52/1-G1, 52/2-G1, 52/TR-1, 52/TR-2	TSC OSC	N/A	В	Used for backup AC power source to TSC.  • Ensure AC power source to TSC is available and protect normal power supply.  LOFT = 24 hours
Appendix "R" DIESEL	U2 & U3	N/A	В	Used for backup power for Safeguards AC Buss  • Use 480V EDG's 21,22,23 as source  • Use 480V EDG's 31,32,33 as source

Entergy.	IPEC EMERGENCY	Non-Quality Related Procedure	IP-EP-	AD40			Revision 14
<b>23.00.</b> 67*	PLAN ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>75</u>	of	<u>122</u>	

Component	Facilities	Highest	Category	Alternative Measures
		EAL		
TSC UPS				Used for Uninterrupted Power source to TSC equipment
SASBATT, SASINV, PROBATT, PROINV	TSC OSC	N/A	В	Ensure backup UPS source is available
Technical Support	TSC OSC		В	Establish alternate location for the TSC/OSC given the following considerations:
Center / Operations Support Center		N/A	} 	• In selecting the facility to which you are relocating to, ensure that you consider the ability for the TSC/OSC staffs to function in the new facility. Some items for consideration include:
				<ul> <li>Is the required Plant information able to be readily obtained?</li> <li>Are the necessary computer resources available?</li> <li>Will adequate communications be obtainable with all of the necessary parties?</li> </ul>
				In the event of increased radiation levels or a toxic gas condition, consider relocating individuals to the CR or Outage Control Center. Another possible alternative location for consideration is the EOF. Although desirable to keep the entire staff together, it may be necessary to utilize more than one facility.
				In the event of a power outage, there may be additional locations that could be used for relocation. Such possible locations include an IPEC Conference Room within the Protected Area, the Outage Control Center, the Indian Point Training Center or even the Generation Support Building.
Joint Information Center	JIC	N/A	В	Establish alternate location.
Emergency Operations Facility	EOF	N/A	В	Ensure Alternate Emergency Operations Facility (AEOF) is available.

€ Enlerev	IPEC EMERGENCY	Non-Quality Related Procedure	IP-EP-AD40			Revision 14		
	PLAN ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>76</u>	of	<u>122</u>		

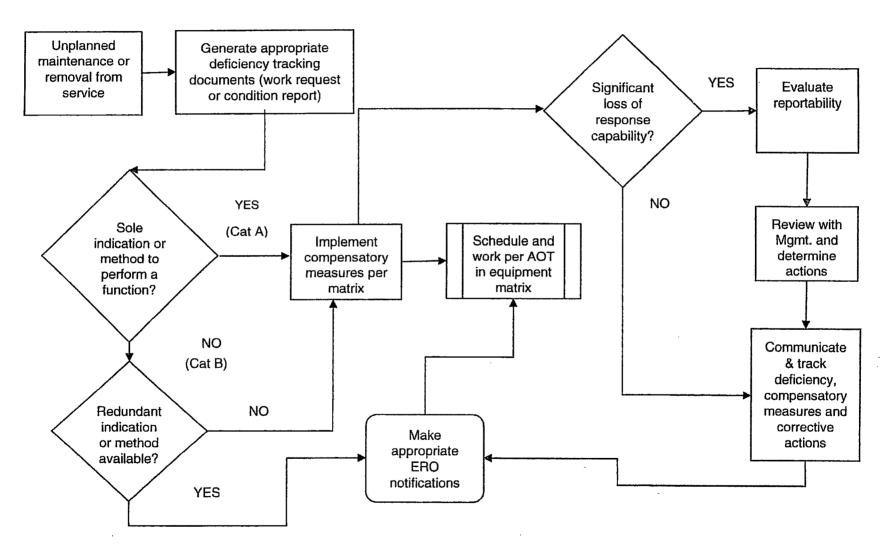
Component	Facilities	Highest	Category	Alternative Measures
		EAL		
Plant Page	All	N/A	В	Use alternates such as Radio and Assembly Alarm, Face-to-Face  LOFT = 90 days
Everbridge	All	N/A	В	Use alternate such as telephone, radios, face-to-face communications, CODE RED.
				LOFT = 24 hours
All Contacts Phone Radio Page	All	N/A	В	Use alternates such as satellite phones, face-to-face
Internal Communications Plant Telephone System Radio System Page/Part System	All	N/A	В	Used to perform routine communications during Modes 1, 2, 3, 4, 5, 6 and Defueled  Use alternate such as satellite phones or face-to-face communications
External Communications Plant Telephone System ENS	All	N/A	В	Used to perform routine communications during Modes 1, 2, 3, 4, 5, 6 and Defueled  Use alternate such as satellite phones, cell phones, radios

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IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES

Non-Quality Related Procedure	IP-EP-		Revision 14			
Reference Use	Page	<u>77</u>	of	<u>122</u>		

Attachment 9.3
Unplanned Loss of Equipment Important to Emergency Response



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**IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES** 

Non-Quality Related
PROCEDURE

IP-EP-AD40

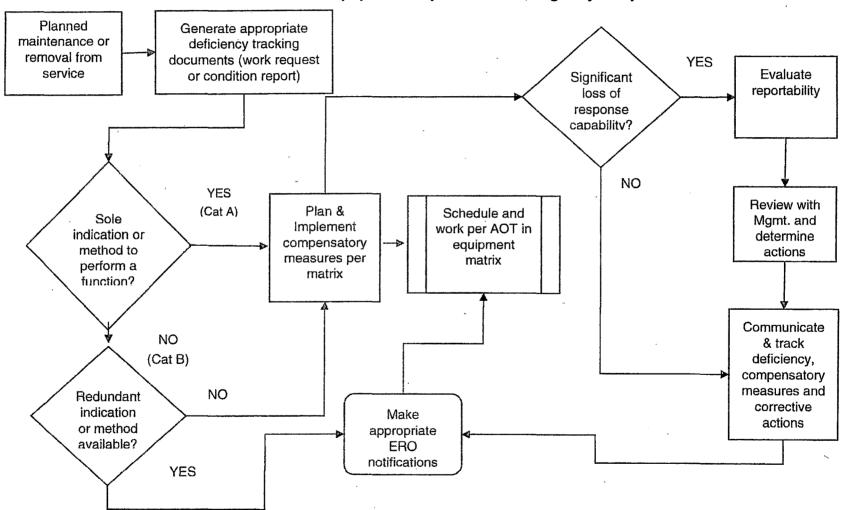
**Revision 14** 

REFERENCE USE

Page 78 122

of

Attachment 9.4 Planned Loss of Equipment Important to Emergency Response



Entergy.	IPEC EMERGENCY PLAN	Non-Quality RELATED PROCEDURE	IP-EP-AD40		Revision 14	
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>7</u>	<u>9</u> of	122	

# Guidelines Identifying Equipment Important to Emergency Response That Is Degraded Page 1 of 3

In each of the following reports you can use the latest electronic revision of AD40 on the Site Protection Drive under Controlled Documents. To determine if the item is in AD40 use **Find** under the **Edit** function on the top tool bar.

Review the **Plan of the Day** to determine if new items have been added or status changes have occurred for already identified items.

Review **CR's** for the last period. The period may range from the last 24 hours up to the last thirty days. Look for EITER and review any accompanying Operability analysis.

#### Review the Work Request (WR) Screening Report.

- Go to IPEC Home Page
- Go to Applications
- Go to IAS Passport
- Go to Reports → AS reports
- Expand Report Type: Work Request Reports
- Go to Work Request Screening
- Select
  - o IP2, IP3, IPC
  - o All Units
- EPOnly = No
- Review the Crystal Report for new items or status changes.

If a WR is identified and you wish to get more detail go to Asset Suite;

Per EN-WM-100, Attachment 9.1, degraded or deficient E Plan equipment or equipment reliability mods or issues should have one of the following priorities, 2A, 3A, 3F, 3G, 4C or 4F. The most common priority should be 3F.

Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	Non-Quality Related Procedure	IP-EP-AD40			Revision 14	
		REFERENCE USE	Page	<u>80</u>	of	<u>122</u>	

## Guidelines Identifying Equipment Important to Emergency Response That Is Degraded Page 2 of 3

Equipment deemed out of service (OOS) by operations/ control rooms should be identified with a plant effect code of "H".

- Log on to Asset Suite to get WO Detail
- Log onto Asset Suite
- OK <>
- Select Work Management
- Select line #10 Work Task Outline
- Insert WO number
- Under the WO Task Detail at page bottom check Line/Apply
- Select the arrow to the right of the Description Line for more detail
- Select More Detail and Refer to CR and Check CR for Operability analysis.

#### Identify EIER used in the weekly ERO turnover meeting.

- Log onto Asset Suite
- In asset Suite go to the R100 panel by inserting R100 in upper left window
- Enter WO number and click Apply
- Click on "NUC +"
- Enter "H" in the Plant Effect field.

#### To run an "H" coded WO report perform the following,

- Go to IPEC Home Page
- Go to Applications
- Go to IAS Passport
- Go to Reports → AS reports
- Expand Report Type: Work Order
- Go to Plant Effect WO Report
- Select the following:
  - o IPC
  - o ALL UNITS
  - o H EMERGENCY PLAN ISSUES
  - o All (Online & Outage)
  - o Group by System
  - Model NO
  - o OK

Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>81</u>	of <u>122</u>

# Guidelines Identifying Equipment Important to Emergency Response That Is Degraded Page 3 of 3

### To find WO for equipment by Tag ID:

- Go to IPEC Home Page
- Go to Applications
- Go to IAS Passport
- Go to Reports → AS reports
- Expand Report Type: Work Order General Reports
- Go to General WO Sys/Equip 16508
- Select IPC
- Select Unit
- Select System Equip, WO, Task
- Select Systems ALL
- Enter equipment tag in Enter a Value field
- Select Work Against Codes, E, L, N, S, U, W
- Select Task Status Plan, Returned, H/APPR, Suspend, Approved, Ready, Working, H/Ops, Cxcl/Req, Cxcl/Dny,
- Select WO Type Code ALL Except MO
- Select Task Discipline Code <ALL>
- Select Outage Criteria <ALL>
- Select <ALL>-All shutdown numbers
- Select OK Button

0/8	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40	Revision 14		
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>82</u>	of <u>122</u>		

Attachment 9.6
Guidelines for Activating an Alternate Facility
Page 1 of 2

#### OSC/TSC Relocation:

- 1.1 Circumstances including, but not limited to a power outage, toxic gas condition, or increased radiation levels may necessitate the need to evacuate the TSC/OSC complex. IF it becomes necessary to evacuate the TSC/OSC complex for any reason, the following guidance shall be followed.
  - A. Work with the Radiological Coordinator, TSC/OSC Managers and TSC Security Coordinator to determine a suitable alternate location(s) for TSC and OSC staffs. In selecting an alternate location, keep the following in mind:
    - In the event of increased radiation levels or a toxic gas condition, consider relocating individuals to the CR or Outage Control Center. Another possible alternative location for consideration is the EOF. Although desirable to keep the entire staff together, it may be necessary to utilize more than one facility.
    - 2. In the event of a power outage, there may be additional locations that could be used for relocation. Such possible locations include an IPEC Conference Room within the Protected Area, the Outage Control Center, the Indian Point Training Center or even the Generation Support Building.
    - 3. In selecting the facility to which you are relocating to, ensure that you consider the ability for the TSC/OSC staffs to function in the new facility.

Some items for consideration include:

- Is the required Plant information able to be readily obtained?
- Are the necessary computer resources available?
- Will adequate communications be obtainable with all of the necessary parties?
- B. PRIOR to evacuating the TSC/OSC complex, address the following:
  - 1. Ensure that evacuating personnel take their position books with them to the new location.
  - 2. Ensure that all needed data is gathered and transported during the relocation of personnel. Examples include information on the electronic displays, other charted information, completed logs and the like.
  - 3. Inform the ED and the CCR of your relocation plans. Advise them that you will notify them of when you have relocated and are a functioning facility. If relocation will be at two or more sites, direct an individual at each of those sites to advise you when their relocation is complete.

Enlergy EME PLAI ADM	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	RELATED IP-EP-AD40			Revision 14
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>83</u>	of	<u>122</u>

## Attachment 9.6 Guidelines for Activating an Alternate Facility Page 2 of 2

- 4. Determine the speed at which the relocation of personnel should occur giving consideration to the following items:
  - a. Consider the impact of immediate relocation vs. mitigation activities in progress.
  - b. Current radiological or hazardous conditions within the TSC/OSC.
  - c. Radiological or hazardous conditions at the proposed TSC/OSC.
  - d. Radiological or hazardous conditions en route.
  - e. The adequacy of response from the alternate location.
  - f. Determine proper path to take to new locations.
  - g. Direct personnel to relocate.
  - h. Notify Security to instruct incoming personnel to report to the designated alternate TSC/OSC location(s).
- 5. After arriving at the new TSC/OSC location(s), re-establish this new location as the TSC/OSC.
- 6. Set up the appropriate equipment such as electronic displays, plant data displays and telephones.
- 7. Notify the ED and CCR when established and ready to commence functioning as the TSC/OSC.
- 8. Obtain an updated briefing on the current status of the emergency, plant conditions and any actions that are in progress or that may have been completed.
- 9. Continue functioning as the EPM.
- C. Direct personnel to relocate TSC/OSC personnel.

Entergy.	IPEC EMERGENCY	
	PLAN	<u> </u>
	ADMINISTRATIVE	
	PROCEDURES	l

Non-Quality Related Procedure	IP-EP-AD40		Revision 14
REFERENCE Use	Page <u>84</u>	of	122

## EN Corporate guidance from EN-EP-202

## **Equipment Important To Emergency Preparedness**

# EN Corporate guidance from EN-EP-202 Equipment Important To Emergency Preparedness

#### **TABLE OF CONTENTS**

	<u>Section</u>	<u>Title</u>	<u>Page</u>
2.0	REFERENCES		
5.0	DETAILS		7
9.0	ATTACHMENTS	······································	37
ATTA	ACHMENT 9.1 EQUIPMEN	NT IMPORTANT TO EP EXAMPLE MATRIX	38
Атта	ACHMENT 9.2 ADDITION	AL EP EQUIPMENT SELECTION GUIDANCE	50
ATTA	ACHMENT 9.3 UNPLANN	IED LOSS OF EP EQUIPMENT	59
Λττ	ACUMENT Q / PI ANNIED	OUT OF SERVICE CONDITION OF ED FOLIDMENT	en

Entergy.	IPEC EMERGENCY
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	PLAN
	ADMINISTRATIVE
	PROCEDURES

Non-Quality
RELATED
PROCEDURE
REFERENCE

IP-EP-AD40

Revision 14

REFEREN Use Page

85 of <u>122</u>

Attachment 9.7

## **EN Corporate guidance from EN-EP-202**

## **Equipment Important To Emergency Preparedness**

#### 1.0 PURPOSE

The purpose of this document is to ensure that when equipment important to emergency response (emergency preparedness (EP) equipment) is removed from service for maintenance or is in a degraded condition, the correct restoration priority is assigned, compensatory measures are implemented, and the equipment is restored to a functional condition promptly. The procedure provides guidance on selecting the equipment, determining compensatory measures and determining restoration priority.

Each site will use this procedure as guidance to develop or revise a site procedure which lists the equipment important to EP, compensatory measures, restoration priority, response actions, and reporting requirements. The sites' procedures will be developed after the issuance of this procedure. The site procedures will refer to this procedure for the process used to respond to out of service conditions. The timing of each site procedure issuance will be based on the individual site's change management plan and priorities.

This process should be integrated with the station configuration control program, corrective action program, design change process, and work management process at each site.

#### 2.0 REFERENCES

- [1] NUREG 0654, Rev.1, "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants"
- [2] NUREG 0737 "Clarification of TMI Action Plan Requirements"

NUREG 0696 "Functional Criteria for Emergency Response Facilities"

NUREG 0814 "Methodology for Evaluation of Emergency Response Facilities"

NRC Inspection Manual Chapter 609, Appendix B "Emergency Preparedness Significance Determination Process"

INPO 10-007 "Equipment Important to Emergency Response"

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IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES

Non-Quality Related Procedure	IP-EP-AD40	Revision 14
REFERENCE Use	Page <u>86</u> of	<u>122</u>

## Attachment 9.7

# EN Corporate guidance from EN-EP-202 Equipment Important To Emergency Preparedness

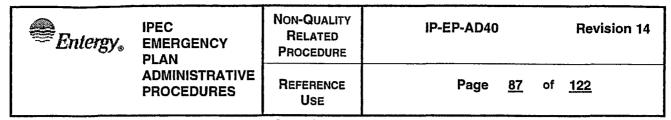
EN-EP-305 "Emergency Planning 10CFR50.54(q)

EN-LI-100 "Process Applicability Determination Process"

EN-LI-102 "Corrective Action Process"

EN-LI-108 "Event Notification and Reporting"

EN-WM-100 "Work Request (WR) Generation, Screening and Classification"



## EN Corporate guidance from EN-EP-202 Equipment Important To Emergency Preparedness

## 3.0 DETAILS

#### 5.1 PRECAUTIONS AND LIMITATIONS

[1] NRC enforcement actions proceed from the assumption that licensees are required to follow and maintain in effect, emergency plans that meet the standards of 10CFR 50.47(b) and 10CFR 50 appendix B. The NRC has interpreted this to mean that equipment required to meet these regulations must be capable of functioning at all times, or if there is a loss of function, that compensatory measures must be taken to restore the function until the equipment is repaired.

There are specific reportability requirements in 10CFR 50.72 for the loss of function of equipment important to EP. If there is a loss of function of equipment important to EP, these requirements must be reviewed and in conjunction with the Manager Licensing or designee and the Manager EP or designee, a determination made regarding reportability. The requirements of EN-LI-102 and EN-LI-108 must be followed.

- 5.2 IDENTIFICATION OF EQUIPMENT IMPORTANT TO EMERGENCY RESPONSE
- 5.2.1 The following sections provide the process and criteria for the identification of equipment important to EP and determination of compensatory measures to be used when that equipment is unavailable. Additional guidance is also in attachment 9.2
- 5.2.2 The licensing basis for each plant contains the specific means by which the functions of the emergency response facilities are met. This basis is assumed to be responsive to the list of functions provided in each of the following sections because the NRC has accepted it and issued an operating license based upon it. Reviewers must therefore be guided both by this procedure and their own licensing basis. Any change to the plant licensing basis arising from this review must be evaluated in accordance with 10CFR50.54(q).

Entergy, IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40			Revision 14	
		Reference Use	Page	<u>88</u>	of	<u>122</u>

## **EN Corporate guidance from EN-EP-202**

- 5.2.3 The following sections address EAL instrumentation, EOF functions, TSC functions, OSC functions, JIC functions, offsite response organization functions and alert and notification system functions.
- 5.2.4 The review conducted in each section will identify a list of equipment required to perform the functions important to emergency response and compensatory measures for loss of the primary equipment. In each section the product of the review is to be a matrix listing the function, the equipment which meets the function, the category (A or B) of the equipment, and compensating measures required if that equipment is out of service. The matrix is to be included in an emergency implementing site procedure(s) for implementation of compensatory measures.
- 5.2.5 The last sections identify the allowed out of service time based on regulatory insights, the corrective action process applicable to each set of equipment, and the specific actions required for responding to EP equipment out of service, whether for planned maintenance or unplanned loss of function.
- 5.3 EMERGENCY PLAN EAL INSTRUMENTATION
- 5.3.1 The Manager Emergency Preparedness at each site will develop a comprehensive list of EP EAL instruments by reviewing the full set of EAL initiating conditions, and determining what instrumentation is used to monitor those conditions. The EP Projects Group will assist as needed in this effort.
- 5.3.2 The list of equipment will be arranged in a matrix, similar to the example in attachment 9.1 and compensating actions will be associated with each instrument. The attachment may be divided into sections by facility if preferred.
- 5.3.3 This matrix will be placed in a suitable site emergency implementing procedure for reference by the Operations Shift Manager (OSM) to determine the compensating action required upon loss of function of an EP EAL instrument.
- 5.3.4 The procedure matrix must also be used by the Manager Planning, Scheduling and Outage to develop appropriate work plans, including compensatory measures, when scheduling out of service time for the instruments.



Non-Quality Related Procedure	IP-EP-AD40		Revision 14	
Reference Use	Page <u>89</u>	of	122	

### **EN Corporate guidance from EN-EP-202**

- 5.3.5 The following criteria will be applied to determine the necessary compensating actions for loss of function of the equipment identified in step 5.3.2. These steps also identify whether such equipment is defined as category A or category B in accordance with this procedure.
- [1] If an EAL entry condition is determined by a single instrument which has no Technical Requirements Manual (TRM) or Technical Specification (T/S) required compensatory action, then preplanned, documented compensatory actions should be provided to address the alternate means of making the EAL entry determination when the instrument is inoperable. This preplanned action should be implemented immediately upon removal of the instrument from service (or discovery that it is out of service). This is Category A equipment.
- [2] If an EAL entry condition is determined by a single instrument which has a TRM or T/S required compensatory action, then that compensatory action may be used as the alternative action for EAL entry provided that the compensatory action is capable of being implemented in a relatively / reasonably short time frame (e.g. less than 3 hours for an NUE or ALERT and less than 1 hour for an SAE or GE). This is Category A equipment.
- [3] If an EAL entry condition is part of a statement with multiple "OR" clauses, each of which is directed at the same parameter, then each clause in the "OR" statement can be considered as compensatory action for the others, assuming the subject clause can itself be met (e.g. does not rely on the out of service instrument also). This is Category B equipment.
- [4] If an EAL entry condition contains several different process monitoring instruments which are monitoring separate processes or parameters, but are grouped in the EAL so that any of them can initiate entry into the EAL, then they do not serve as compensating action for one another. This is Category A equipment.
- [5] If an EAL entry condition is monitored by multiple instruments no preplanned compensation is required, provided a TRM or T/S action exists to address loss of both channels. This is Category B equipment.

Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES
	PROCEDURES

Non-Quality Related Procedure	IP-EP-AD40			Revision 14
Reference Use	Page	<u>90</u>	of	122

## **EN Corporate guidance from EN-EP-202**

- [6] If multiple, different parameters are being monitored in a single instrument or redundant instruments, each parameter must have its own compensating action (e.g. different actions for the particulate, iodine and noble gas channels since it is not necessarily true that all of the monitored parameters will react in the event of increased radiological effluents). This is Category A equipment.
- [7] The radiation monitoring EALs make use of multiple non-redundant instruments to monitor similar parameters in ventilation or local areas. Many of these are not covered in the T/S or TRM. The monitors are located throughout the plant and may be thought of as providing overlapping coverage for any event involving loss of control of radioactive material. However, it is necessary to have a plan in place to indicate which and how the instruments / methods will be used as compensation. This is Category A equipment.
- 5.4 EMERGENCY RESPONSE FACILITIES FUNCTIONS AND CATEGORIZATION
- 5.4.1 The functions of the emergency response facilities are:
- [1] Help the main control room determine plant safety status.
- [2] Relieve operators of peripheral duties and communications not directly related to reactor system manipulations.
- [3] Prevent congestion in the main control room.
- [4] Assist operators by providing technical personnel who have comprehensive plant data available to them.
- [5] Coordinate emergency response by technical and management personnel.
- [6] Provide reliable communications between on site and off site emergency response personnel.
- [7] Provide a focal point for development of protective actions for off site personnel.

Entergy,	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
A	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>91</u>	of <u>122</u>

## EN Corporate guidance from EN-EP-202 Equipment Important To Emergency Preparedness

- [8] Provide relevant data to NRC for its analysis of abnormal plant operating condition.
- 5.4.2 Specific functions for each facility and the required equipment for those functions are listed in the following sections. These are derived from regulatory requirements and must be compared to the commitments in the individual licensing basis for each plant. Individual plant licensing basis requirements should be followed.
- 5.5 EMERGENCY OPERATIONS FACILITY
- 5.5.1 The general functions of the EOF are:
- [1] Coordination of overall response with federal, state and local agencies.
- [2] Coordinate radiological and environmental assessments.
- [3] Determine Protective Action Recommendations.
- [4] Evaluate plant conditions to support radiological release assessment.
- [5] Support TSC and Control Room with off site resources.
- 5.5.2 Determine EOF Equipment list and compensatory measures based on the following guidance, as applicable:
- [1] Safety Parameter Display System (SPDS) for plant data.
  - (a) Equipment Determination
    - (1) Located in control room, EOF and TSC.
    - (2) Must be operational in normal and emergency conditions and provide display in the EOF.

Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40		Revision 14
	ADMINISTRATIVE PROCEDURES	Reference Use	Page <u>92</u>	of	<u>122</u>

### **EN Corporate guidance from EN-EP-202**

- (3) Design (including power supplies) must assure that data from plant is not lost during plant transients.
- (4) Data must be continuously available.
- (5) Data and configuration matches that of the control room.
- (6) Technical requirements listed in NUREG 0696 or plant licensing basis.
- (b) Compensatory Measures
  - (1) Determine alternate displays for SPDS, such as plant process computer, or acquire the information from another facility if the SPDS is functioning there
- [2] Meteorological Data display.
  - (a) Equipment Determination
    - (1) Technical requirements listed in Regulatory Guide 1.123 or plant licensing basis.
  - (b) Compensatory Measures
    - (1) Determine applicable meteorological data from alternate source such as NWS. Maintain contact information (phone numbers, web sites, etc.) in appropriate procedure such as dose assessment procedure.
- [3[ Radiological Data display.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures

Enlergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40			Revision 14
ADMINIST	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page 9	93	of	122

## **EN Corporate guidance from EN-EP-202**

- (1) Identify alternate sources of radiological data such as SPDS or acquire the information from another facility with functioning displays. Alternatively, surveys may be performed both on site and off site.
- [4] Dose assessment hardware and software for determination of protective action recommendations.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Provide alternate manual dose assessment capability such as hand calculations per procedure or laptop computers with manual data input. Include information on how to use these alternative tools in appropriate procedures.
- [5] Radiation monitoring equipment for personnel in EOF for exposure and airborne radioactivity with radioiodine detection down to 1E-07 microcuries/cc.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Identify alternate sources of radiation monitoring equipment on site that may be used to replace non-functioning or out of calibration equipment normally stored in the facility.
- [6] Depending on location, charcoal filtration system with protection factor >=5.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures

€ Entergy	IPEC  SEMERGENCY  PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40		Revision 14
	ADMINISTRATIVE PROCEDURES	REFERENCE Use	Page <u>9</u>	<u>4</u> of	122

## EN Corporate guidance from EN-EP-202

- (1) Develop instructions for manually aligning the ventilation system should remote operation fail. If the system should fail completely, the alternate facility will have to be used. Procedures should be developed for that purpose and the ERO members notified of the primary facility status. Procedures should note whether relocation can be delayed based on environmental and radiological conditions and provide criteria for that determination.
- [7] Ability to secure the facility, particularly when manned, and control access.
  - (a) Equipment Determination
    - (1) Equipment used to perform this function would be important to EP and require correction or compensation if out of service (examples include key card or coded entry locks, remotely controlled doors, etc.)
  - (b) Compensatory Measures
    - (1) Provide alternate means of securing the facility, such as manual locks, or routine facility checks by security personnel when facility is in standby, and continual access control when activated
- [8] Voice communications with TSC, control room, NRC and state and local operations centers
  - (a) Equipment Determination
  - (1) Primary and backup communications equipment required.
  - (2) Includes private phones, commercial phones, radios and intercoms (where necessary to communicate inter or intra- facility).
  - (3) Emergency Notification System (ENS), Health Physics Network (HPN) are required for direct communication with NRC and must be accessible by NRC personnel dispatched to EOF as well.
  - (4) Dial phones with on site and off site access.

Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
	ADMINISTRATIVE PROCEDURES	Reference Use	Page <u>95</u>	of <u>122</u>

## EN Corporate guidance from EN-EP-202 Equipment Important To Emergency Preparedness

- (5) At least 3 dial phones for NRC use.
  - (b) Compensatory Measures
  - (1) As long as some level of communications can be maintained with the listed organizations, then the only thing required would be prompt restoration of whatever portion was degraded
- [9] Radios for communication with Offsite Monitoring Teams (OMT).
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Use alternate radios, cell phones, Voice over Internet Protocol (VOIP) or satellite phones for communication. These should be readily available such that if the out of service condition is discovered during an incident leading to activation of the E-Plan, the OMT can still perform its function in a timely manner
- [10] Communication with any facility outside the EOF that may supply supplemental support (Corporate).
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Use alternate means of communication such as additional land lines, cell phones, VOIP, or satellite phones. These should be readily available such that if the out of service condition is discovered during an incident leading to activation of the E-Plan, the support organization can be contacted in a timely manner
- [11] Fax capability between EOF, TSC and NRC Operations Center.

Entergy,	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40		Revision 14
	ADMINISTRATIVE PROCEDURES	Reference Use	Page <u>96</u>	<u>6</u> of	122

## **EN Corporate guidance from EN-EP-202**

- (a) Equipment Determination
  - (1) As provided in the license basis
- (b) Compensatory Measures
  - (1) Use alternate fax capability, scan and transmit over the internet or intranet, email or other means. These should be readily available such that if the out of service condition is discovered during an incident leading to activation of the E-Plan, the facility can still perform its function.
- [12] Some phone connections must bypass local switches and connect directly to commercial phone systems that do not lose power during outages.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Use alternate means of communication such as additional land lines, cell phones, VOIP, or satellite phones. These should be readily available such that if the out of service condition is discovered during an incident leading to activation of the E-Plan, the communication function can still be performed
- [13] Plant information must be available or deliverable to the EOF. Any equipment used to facilitate this availability must be identified and maintained operable.
  - (a) Equipment Determination
    - (1) Technical Specifications
    - (2) Operating procedures
    - (3) Emergency Operating Procedures
    - (4) FSAR

Entergy.	IPEC  Market EMERGENCY  PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40		Revision 14
	ADMINISTRATIVE PROCEDURES	Reference Use	Page <u>97</u>	of	<u>122</u>

## **EN Corporate guidance from EN-EP-202**

## **Equipment Important To Emergency Preparedness**

- (5) State and local response plans
- (6) Population distribution
- (7) Evacuation plans for off site
- (8) Environmental monitoring data
- (9) Licensee exposure records
- (10) Drawings of plant systems down to component level, showing locations
- (b) Compensatory Measures
  - (1) If portions of the information are missing, acquire that from other facilities. If the primary means of retrieval is not functioning, use a backup. If networks are used, it is advisable to have standalone backup systems in the event network connectivity is lost. These can take the form of a laptop or other computer which can operate independently and which has the required data maintained on it on a continuous basis

#### 5.6 TECHNICAL SUPPORT CENTER EP EQUIPMENT

- 5.6.1 The general functions of the TSC are:
- [1] Provides plant management and technical support to operations during emergency conditions.
- [2] Relieve the reactor operators of peripheral duties and communications not directly related to reactor system manipulations.
- [3] Prevent congestion in the control room.
- [4] Perform EOF functions for the Alert class and for Site Area Emergency and General Emergency until the EOF is functional.

Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40			Revision 14
ADI	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>98</u>	of	<u>122</u>

### **EN Corporate guidance from EN-EP-202**

- 5.6.2 Determine TSC Equipment list and compensatory measures based on the following guidance, as applicable:
- [1] Safety Parameter Display System (SPDS) for plant data
  - (a) Equipment Determination
    - (1) Located in control room, EOF and TSC.
    - (2) Must be operational in normal and emergency conditions and provide display in the EOF.
    - (3) Design (including power supplies) must assure that data from plant is not lost during plant transients.
    - (4) Data must be continuously available.
    - (5) Data and configuration matches that of the control room.
    - (6) Technical requirements listed in NUREG 0696 or plant licensing basis.
  - (b) Compensatory Measures
    - Determine alternate displays for SPDS, such as plant process computer, or acquire the information from another facility if the SPDS is functioning there
- [2] Meteorological Data display.
  - (a) Equipment Determination
    - (1) Technical requirements listed in Regulatory Guide 1.123.
  - (b) Compensatory Measures
    - (1) Determine applicable meteorological data from alternate source such as NWS. Maintain contact information (phone numbers, web

Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40			Revisio	n 14
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page	<u>99</u>	of	<u>122</u>	4

## **EN Corporate guidance from EN-EP-202**

## **Equipment Important To Emergency Preparedness**

sites, etc.) in appropriate procedure such as dose assessment procedure

- [3] Radiological Data display.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Identify alternate sources of radiological data such as SPDS or acquire the information from another facility with functioning displays. Alternatively, surveys may be performed both on site and off site
- [4] Dose assessment hardware and software for determination of protective action recommendations.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Provide alternate manual dose assessment capability such as hand calculations per procedure or laptop computers with manual data input. Include information on how to use these alternative tools in appropriate procedures
- [5] Radiation monitoring equipment for personnel in TSC for exposure and airborne radioactivity with radioiodine detection down to 1E-07 microcuries/cc.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures

Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
	PLAN ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>100</u> o	f <u>122</u>

### **EN Corporate guidance from EN-EP-202**

- (1) Identify alternate sources of radiation monitoring equipment on site that may be used to replace non-functioning or out of calibration equipment normally stored in the facility
- [6] Radiological protection gear to facilitate travel to control room (PC's, respirators, etc.).
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Determine and document alternate sources of equipment to replace the equipment stored in or near the TSC
- [7] Ventilation system to produce habitability the same as the control room with HEPA and charcoal filtration (not seismic, redundant, automatic or instrumented in control room).
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Develop instructions for manually aligning the system should remote operation fail. If the system should fail completely, the alternate facility will have to be used. In this case, the control room becomes the alternate facility. Procedures should be developed for that purpose and the ERO members notified of the primary facility status. Procedures should note whether relocation can be delayed based on environmental and radiological conditions and provide criteria for that determination
- [8] Voice communications with OSC, control room, EOF, NRC and state and local operations centers.
  - (a) Equipment Determination

Enlergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>101</u> o	of <u>122</u>

## **EN Corporate guidance from EN-EP-202**

- (1) Primary and backup communications equipment required.
- (2) Includes private phones, commercial phones, radios and intercoms (where necessary to communicate inter or intra- facility).
- (3) Emergency Notification System (ENS), Health Physics Network (HPN) are required for direct communication with NRC and must be accessible by NRC personnel dispatched to EOF as well.
- (4) Dial phones with on site and off site access.
- (5) Dial phones for NRC use.
- (b) Compensatory Measures
  - (1) As long as some level of communications can be maintained with the listed organizations, then the only thing required would be prompt restoration of whatever portion was degraded
- [9] Radios for communication with Offsite Monitoring Teams (OMT).
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Use alternate radios, cell phones, Voice over Internet Protocol (VOIP) or satellite phones for communication. These should be readily available such that if the out of service condition is discovered during an incident leading to activation of the E-Plan, the OMT can still perform its function in a timely manner
- [10] Fax capability between EOF, TSC and NRC Operations Center.
  - (a) Equipment Determination
    - (1) As provided in the license basis

Entergy,	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>102</u> o	f <u>122</u>

## **EN Corporate guidance from EN-EP-202**

- (b) Compensatory Measures
  - (1) Use alternate fax capability, scan and transmit over the internet or intranet, email or other means. These should be readily available such that if the out of service condition is discovered during an incident leading to activation of the E-Plan, the facility can still perform its function
- [11] Some phone connections must bypass local switches and connect directly to commercial phone systems that do not lose power during outages.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Use alternate means of communication such as additional land lines, cell phones, VOIP, or satellite phones. These should be readily available such that if the out of service condition is discovered during an incident leading to activation of the E-Plan, the communication function can still be performed
- [12] Plant information must be available or deliverable to the TSC. Any equipment used to facilitate this availability must be identified and maintained operable.
  - (a) Equipment Determination
    - (1) Technical Specifications
    - (2) Operating procedures
    - (3) Emergency Operating Procedures
    - (4) FSAR
    - (5) State and local response plans
    - (6) Population distribution

Entergy.	IPEC  BY, EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	Non-Quality Related Procedure	IP-EP-AD40	Revision 14
		REFERENCE USE	Page <u>103</u>	of <u>122</u>

## **EN Corporate guidance from EN-EP-202**

- (7) Evacuation plans for off site
- (8) Environmental monitoring data
- (9) Licensee exposure records
- (10) Drawings of plant systems down to component level, showing locations
- (b) Compensatory Measures
  - (1) If portions of the information are missing, acquire that from other facilities. If the primary means of retrieval is not functioning, use a backup. If networks are used, it is advisable to have standalone backup systems in the event network connectivity is lost. These can take the form of a laptop or other computer which can operate independently and which has the required data maintained on it on a continuous basis
- 5.7 OPERATIONS SUPPORT CENTER EP EQUIPMENT
- 5.7.1 The general functions of the OSC are:
- [1] Provide a location where plant logistical support can be provided during an emergency.
- [2] Restrict control room access to those personnel specifically requested by the OSM.
- 5.7.2 Determine OSC Equipment list based on the following guidance, as applicable:
- [1] Habitability requirements are not specifically established. However, if not habitable to the same level as the control room, then evacuation must be provided for in the event of a large radiological release.
  - (a) Equipment Determination
    - (1) As provided in the license basis

Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	Non-Quality Related Procedure	IP-EP-AD40			Revision 14
		REFERENCE USE	Page	<u>104</u>	of	<u>122</u>

## EN Corporate guidance from EN-EP-202 Equipment Important To Emergency Preparedness

### (b) Compensatory Measures

- (1) Provide an advance plan in OSC procedures to perform a relocation of personnel necessary to support the response effort. If ventilation is provided to the level of the control room, then provide procedures to manually initiate and align it in the event remote capability is lost (need not duplicate procedures in TSC if the two facilities are in the same envelop).
- [2] An alternate on site location must be provided in the event the OSC is evacuated, such that support can continue as required.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Select an alternate location and provide for appropriate procedures and equipment to be at the location or provide for bringing appropriate equipment when relocating
- [3] Required to have direct communications with the TSC and the control room so that duties can be assigned in support of emergency response activities.
  - (a) Equipment Determination
    - (1) Minimum of one dedicated extension to TSC.
    - (2) Minimum of one dedicated extension to the control room.
    - (3) Minimum of a dial phone capable of reaching on site and off site phones.
    - (4) Direct intercom and/or radio communications as required supporting the above communications requirements.

Entergy,	IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40		Revision 14
		REFERENCE USE	Page <u>10</u> 9	5 of	122

## **EN Corporate guidance from EN-EP-202**

- (b) Compensatory Measures
  - (1)As long as some level of communications can be maintained with the listed organizations, then the only thing required would be prompt restoration of whatever portion was degraded
- [4] Although regulations make no specific mention of radiological monitoring or equipment for personnel to use in support of performance of their duties, such is implied by the function of the facility.
  - (a) Equipment Determination
    - (1) Provide for local radiological monitoring of facility to the same degree as the TSC.
    - (2) Provide for necessary radiological protection equipment (PC's, respirators, etc.) to permit performance of duties of personnel responding to the OSC.
  - (b) Compensatory Measures
    - (1) Identify alternate sources of radiation monitoring equipment on site that may be used to replace non-functioning or out of calibration equipment normally stored in the facility
    - (2) Determine and document alternate sources of equipment to replace the equipment stored in or near the OSC
- 5.8 JOINT INFORMATION CENTER EP EQUIPMENT
- 5.8.1 The general functions of the JIC are:
- [1] Provide a location for the news media and Entergy points of contact to exchange information during an event.
- [2] Provide a space and equipment to support the spokesperson that will provide information on the event to the news media.

Entergy, IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40	)		Revision 14	
	ADMINISTRATIVE PROCEDURES	Reference Use	Page	<u>106</u>	of	122

## EN Corporate guidance from EN-EP-202 Equipment Important To Emergency Preparedness

- [3] Provide a means of exchanging information among all the parties' spokespersons.
- [4] Provide a means of dealing with rumors related to the event.
- 5.8.2 Determine JIC Equipment list based on the following guidance, as applicable, for equipment required for exchange of information. In each case determine required equipment from license basis and provide compensatory measures as required to maintain the functions. An alternate JIC, where required, can be used as the compensatory measure for degraded equipment:
- [1] Equipment for communications with the EOF/TSC (phones, faxes, web, etc.) to acquire accurate information related to the event.
- [2] Equipment required to provide copies of the information to the press, such as copiers, printers, computers or word processors, etc.
- [3] Equipment to facilitate the function of the spokesperson, such as public address systems, overhead projectors, drawings, etc.
- [4] Equipment required to provide information among the ORO's spokespersons. This can be printers, computer networks, or other means to provide information.
- [5] Equipment required to communicate with the EOF so that rumors can be addressed with accurate information and equipment (phones, web sites, etc.) to communicate with the public to receive questions and provide accurate information regarding rumors.
- 5.9 MAIN CONTROL ROOM
- 5.9.1 The general functions of the main control room for emergency response are to perform the functions of the emergency response organization until the ERO has been notified and the ERF's activated, as follows:
- [1] Assess and classify the event.
- [2] Perform offsite dose assessment.

Entergy,	Entergy, IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
		REFERENCE USE	Page <u>107</u>	of <u>122</u>

### EN Corporate guidance from EN-EP-202

- [3] Determine any protective actions required.
- [4] Notify the ERO to activate ERF's.
- [5] Notify the ORO's of the event classification and any PAR's required (immediate notification requirement).
- [6] Where applicable, activate the ANS to notify the public of the need for protective actions if required.
- [7] Activate the ENS system to notify the NRC of the event classification.
- [8] Report the event per 10CFR50.72 as required.
- [9] Continue to assess the plant status and take initial corrective actions to address the event.
- [10] Direct plant personnel to evacuate as required, or to perform corrective actions to address the event.
- 5.9.2 Determine EP required equipment for the main control room based on the following guidance, as applicable:
- [1] Plant alarms and indications required for EAL classification, as discussed and developed in section 5.3 of this procedure. This list need not be recreated here.
- [2] Safety Parameter Display System (SPDS) for plant data
  - (a) Equipment Determination
    - (1) Located in control room, EOF and TSC.
    - (2) Must be operational in normal and emergency conditions and provide display in the EOF.
    - (3) Design (including power supplies) must assure that data from plant is not lost during plant transients.

Entergy.	Enlergy, IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
		Reference Use	Page <u>108</u>	of <u>122</u>

#### **EN Corporate guidance from EN-EP-202**

- (4) Data must be continuously available.
- (5) Data and configuration matches that of the control room.
- (6) Technical requirements listed in NUREG 0696 or plant license basis.
- (b) Compensatory Measures
  - (1) Determine alternate displays for SPDS, such as plant process computer, or acquire the information from another facility if the SPDS is functioning there
- [3] Meteorological Data display
  - (a) Equipment Determination
    - (1) Technical requirements listed in Regulatory Guide 1.123 or plant license basis.
  - (b) Compensatory Measures
    - (1) Determine applicable meteorological data from alternate source such as NWS. Maintain contact information (phone numbers, web sites, etc.) in appropriate procedure such as dose assessment procedure
- [4] Radiological Data display
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Identify alternate sources of radiological data such as SPDS or acquire the information from another facility with functioning displays. Alternatively, surveys may be performed both on site and off site

Entergy,	Entergy, IPEC EMERGENCY PLAN ADMINISTRATIVE PROCEDURES	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40		_	Revision 14
		REFERENCE USE	Page	<u>109</u>	of	<u>122</u>

#### **EN Corporate guidance from EN-EP-202**

- [5] Dose assessment hardware and software for determination of protective action recommendations.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Provide alternate manual dose assessment capability such as hand calculations per procedure or laptop computers with manual data input. Include information on how to use these alternative tools in appropriate procedures
- [6] Equipment required to notify members of the ERO to report to their facilities and activate them (Paging system, Inform, and all equipment required to make it function).
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Determine alternate means of notifying ERO members to activate their ERF's, such as direct alternate paging if the primary paging system does not function, instructing ERO members to remain by phones at home, use of cell phones, and as a last resort, stationing an ERO team on site where they may be contacted directly by in plant phones or public address systems
- [7] Offsite notification system as required by regulation. This is any and all equipment used to notify offsite agencies of the classification of the event and any protective actions to be taken. Includes phones, radios, faxes, Everbridge, and all supporting equipment.
  - (a) Equipment Determination
    - (1) As provided in the license basis

Entergy, EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>110</u>	of <u>122</u>

#### **EN Corporate guidance from EN-EP-202**

- (b) Compensatory Measures
  - (1) Determine and list alternate means in addition to the primary means. Plants generally have multiple means of notification, such as radio, fax, phone or computer
- [8] If the control room is tasked with activation of the ANS, then the equipment associated with that function in the control room must be maintained available. The ANS (sirens, etc.) will be addressed separately in this procedure.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) An alternate would be to activate the ANS from another continuously manned location, such as an offsite EOC, or by an alternate redundant means, If the primary means is not available. This will be plant specific and dependent on the ANS design and degree of control and involvement of governmental agencies
- [9] The ENS system must be tested and maintained, though parts of it may be the responsibility of the NRC.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Alternate phone systems with relaying of data by voice
- [10] Radiation monitoring equipment for personnel in control room for exposure and airborne radioactivity with radioiodine detection down to 1E-07 microcuries/cc; may be plant installed instrumentation.
  - (a) Equipment Determination

Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>111</u>	of <u>122</u>

#### **EN Corporate guidance from EN-EP-202**

- (1) As provided in the license basis
- (b) Compensatory Measures
  - (1) Designate alternate sources of required equipment on site
- [11] Radiological protection equipment to facilitate performance of duties outside the control room or for habitability in the event of loss of the filtered envelop (PC's, respirators, etc.)
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
  - (1) Designate alternate sources of equipment on site
- [12] Ventilation system to produce habitability as required for the control room, i.e., redundant, backup power, seismic, etc. This is part of the plant design, so that a loss of one system or supporting system is addressed by Technical Specifications. The redundancy serves as the compensatory measure, unless both divisions fail.
  - (a) Equipment Determinations
    - (1) As noted above, and provided in the license basis
  - (b) Compensatory Measures
    - (1) This is governed by the plant Technical Specifications and is redundant
- [13] Voice communications with OSC, EOF, NRC and state and local operations centers
  - (a) Equipment Determination

 Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40		
	ADMINISTRATIVE PROCEDURES	REFERENCE	Page <u>112</u> of		

#### **EN Corporate guidance from EN-EP-202**

#### **Equipment Important To Emergency Preparedness**

- (1) Primary and backup communications equipment required.
- (2) Includes private phones, commercial phones, radios and intercoms (where necessary to communicate inter or intra- facility).

**Revision 14** 

122

- (3) The Emergency Notification System (ENS) and Health Physics Network (HPN) are required for direct communication with NRC and must be accessible by NRC personnel dispatched to EOF as well.
- (4) Dial phones with on site and off site access.
- (5) Dial phones for NRC use.
- (b) Compensatory Measures
  - (1) Use one of the backup systems that are required for voice communications among the response personnel on site and with governmental agencies
- [14] Radios for communication with Offsite Monitoring Teams (OMT).
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Alternate radios such as fire brigade or B.5.b radios, cell phones or satellite phones may be used
- [15] Plant public address systems or in plant radio systems used to communicate with plant personnel for evacuation announcements, directions to perform corrective actions, or initial announcements to activate ERF's.
  - (a) Equipment Determination
    - (1) As provided in the license basis

Entergy.	IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>113</u> of	122

#### **EN Corporate guidance from EN-EP-202**

- (b) Compensatory Measures
  - (1) Provide an alternate means such as requiring radios to be carried in the plant or by use of pagers on individuals, with pre determined paging messages for various situations
- 5.10 OFFSITE RESPONSE ORGANIZATIONS EP EQUIPMENT AND PUBLIC NOTIFICATION SYSTEMS
- 5.10.1 ORO facilities equipment should be determined using the following guidance, as applicable:
- [1] Voice communications equipment must be provided which corresponds to that noted in the EOF, TSC and Control Room sections. This will be items such as phones and radios.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Provide installed redundancy or be prepared to provide backup communications such as radios, cell phones, or satellite phones as required
- [2] Initial notification equipment must be provided which corresponds to the equipment for this purpose as noted in the EOF, TSC and Control Room sections. This is typically phone, fax, radio, printer and/or computer displays such as Inform.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures

Entergy.	IPEC EMERGENCY PLAN	Non-Quality Related Procedure	IP-EP-AD40	Revision 14
·	ADMINISTRATIVE PROCEDURES	Reference Use	Page <u>114</u> of	122

#### **EN Corporate guidance from EN-EP-202**

- (1) Provide multiple paths with in place procedure guidance for performing this function. Since the time frames are short, this must be readily available in the event of a loss of a primary method. For example, if computers combined with radios are used, then faxes and phone communications should be provided as backups, with their use already described in the notification procedures
- [3] If the plant is responsible for supplying radiological monitoring equipment this must be listed as well.
  - (a) Equipment Determination
    - (1) As provided in the license basis
  - (b) Compensatory Measures
    - (1) Assure means of acquiring replacement monitoring equipment is in place (from plant, state or other agencies
- 5.10.2 Alert Notification System equipment should be determined using the following guidance, as applicable:
- [1] If the capability to sound sirens or alert by other means is provided to the ORO by the plant, then this equipment must be listed here if maintained by the plant.
- [2] It includes the sirens themselves as well as any control systems and supporting communication systems such as radio, fiber optic, phone lines, internet, etc.
- 5.10.3 Compensatory measures for ANS equipment
- [1] Failure of segments of the ANS system may be addressed by route alerting procedures which must be in place for immediate use. The route alerting must take no more than 45 minutes to accomplish. Alternatively where licensed, reverse 911 may be employed.

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	ADMINISTRATIVE
	PROCEDURES

Non-Quality Related Procedure	IP-EP-AD40	Revision 14	
Reference Use	Page <u>115</u> of	122	

#### **EN Corporate guidance from EN-EP-202**

- 5.11 DETERMINATION OF ALLOWED OUTAGE TIMES FOR EP EQUIPMENT THROUGH USE OF NRC SIGNIFICANCE DETERMINATION PROCESS (SDP)
- 5.11.1 The NRC EP Significance Determination Process (SDP) criteria found in Manual Chapter 609, Appendix B, is divided into sections based on the planning standards of 10CFR50.47(b). This section is arranged in the same manner, but omits those planning standards that do not have a nexus to EP equipment.
- 5.11.2 The following steps are reverse engineered based on time limits provided in the SDP. A number of the SDP sections have time limits associated with them, for out of service periods on equipment important to EP. These are employed here to designate response times for restoration of equipment or use of compensatory measures. The time limit used is that which corresponds to no finding, which constitutes the lowest risk for the out of service condition. For additional information on increasing severity of risk (and therefore findings) refer to the full SDP for each area. The current version of the SDP should be consulted for this purpose and is available on the NRC web page.
- [1] Planning standard 2 addresses augmentation of on shift staff. The associated equipment is that which is used to call out ERO members to augment the on shift staff.
  - (a) If the callout system has no redundancy or diversity, then compensate or immediately restore to service.
  - (b) While compensating for the system, restore it to service within 24 hours.
- [2] Planning standard 3 addresses requesting support from offsite response organizations. The associated equipment is primarily communications equipment used to contact the agencies for assistance.
  - (a) Provide immediate compensatory communications capabilities for coordinating response with offsite agencies.
  - (b) No time limit is specified in the SDP; restore promptly.

Entergy. IPEC EMERGENCY PLAN	NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14	
	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>116</u> c	of <u>122</u>

#### **EN Corporate guidance from EN-EP-202**

- Planning standard 4 addresses the EAL scheme and the need to maintain the scheme in use, which is related to the ability to detect the EAL entry conditions. This is the standard which requires identification and maintenance of EAL related equipment or if it is out of service, the provision of compensatory measures.
  - (a) Compensatory measures must be available immediately upon detection of the loss of EAL related equipment.
  - (b) No allowed outage time is specified by the SDP for the primary instruments. However, they are designated as either Category A or B depending on level of redundancy. Reference section 5.6 for guidance. Category A equipment must be restored promptly or evaluated with 10CFR 50.54q and must be tracked on the daily plant status report under the "Station Concerns" section until resolved. Compensatory measures must be initiated immediately. Category B equipment must be restored promptly using normal work management processes. If alternate equipment is out of service compensatory measures must be initiated immediately.
- [4] Planning standard 5 addresses the public notification and alerting system and applies to the systems used to make initial notifications to the OROs and to alert the public to the need for protective actions. This applies to phones, faxes, radios, sirens, etc.
  - (a) Maintain the following availability or provide adequate compensatory measures.
    - (1) Maintain the notification system available by primary or backup means and restore any out of service equipment promptly. Implement compensatory measures if primary and backup systems are out of service.
    - (2) Maintain unavailability for any individual siren less than 4 continuous months.
    - (3) Maintain availability of any individual siren at >70% in any 12 month period, with compensatory measures in place to assure that alerting takes place in less than 45 minutes.

Entergy.	IPEC EMERGENCY PLAN ADMINISTRATIVE
,	PROCEDURES

Non-Quality Related Procedure
REFERENCE Use

IP-EP-AD40

**Revision 14** 

Page <u>117</u> of

Attachment 9.7

#### **EN Corporate guidance from EN-EP-202**

#### **Equipment Important To Emergency Preparedness**

- [5] Planning standard 6 addresses the communications systems between principal emergency response organizations and between emergency response personnel. It applies to phones, radios, etc.
  - (a) Maintain the following availability or provide adequate compensatory measures.
    - (1) If communications for key ERO members are degraded at time of discovery verify that adequate compensatory measures are in place and restoration is prompt.
    - (2) If backup power for at least one onsite and one offsite communication system is out of service, restore within 3 days from time of discovery.
    - (3) If significant communications equipment is out of service, restore it within one day and/or complete compensatory and repair methods.

Planning standard 7 applies to the dissemination of information to the public on a routine basis and during events. The routine dissemination (brochures, calendars, etc.) is not applicable to equipment issues, but the Joint Information Centers must have adequate equipment to be able to provide information during an event. No specific limits are established.

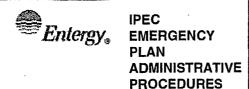
If the function of the JIC is impaired to the point where it cannot activate and perform within the committed time frame then compensatory measures should be established within 24 hours and the issue corrected within 7 days.

Planning standard 8 requires that facilities and equipment are maintained functional to support E-Plan response. The OSC, TSC and EOF are specifically mentioned. It also includes standards for backup facilities if those are required by the licensing basis.

Maintain the following availability or provide adequate compensatory measures

Restore any non-functional facility to functionality within 24 hours.

Provide compensatory measures immediately



NON-QUALITY RELATED PROCEDURE	IP-EP-AD40	Revision 14	
REFERENCE USE	Page <u>118</u>	of <u>122</u>	

#### **EN Corporate guidance from EN-EP-202**

#### **Equipment Important To Emergency Preparedness**

Promptly correct any equipment failures or out of calibration issues so that only a small amount of equipment is out of service at any one time.

Promptly remove any transient or storage items that may interfere with the activation and function of the facility.

Planning standard 9 requires that the ability to assess radiological conditions be present. This relates to conditions on site and for dose assessment off site.

Maintain the following availability or provide adequate compensatory measures.

Maintain dose assessment equipment and systems such that any unavailability is less than 24 hours from time of discovery.

Maintain field monitoring equipment and systems such that any unavailability is less than 72 hours from time of discovery.

Planning standard 10 requires that a range of protective actions be provided for the public and for radiological workers (two parts). Since dose assessment equipment is addressed in RSPS 9, this probably refers to the supporting equipment and programs and can include items such as procedures and equipment required to facilitate Owner Controlled Area (OCA) or Security Owner Controlled Area (SOCA) and plant evacuation which is addressed in this standard as well. That includes plant PA systems, for example.

Dose assessment equipment is addressed in planning standard 9, so address the balance of equipment required to support PAR development and OCA evacuation for the public in this section.

Maintain OCA evacuation related equipment available or immediately compensate for it.

Equipment for OCA evacuation can include accountability equipment and on site notification equipment such as Security PA systems and vehicles, if used to make a site sweep to communicate or verify an evacuation is complete.

Equipment used for communicating protective actions for emergency workers must be maintained as follows:

Entergy,	IPEC EMERGENCY PLAN ADMINISTRATIVE
	PROCEDURES

Non-Quality Related Procedure	IP-EP-AD40	Revision 14	
REFERENCE USE	Page <u>119</u>	of <u>122</u>	

#### **EN Corporate guidance from EN-EP-202**

#### **Equipment Important To Emergency Preparedness**

Maintain respirator equipment such that a minimum control room complement is able to perform its function and compensate within 4 hours if not met.

Maintain out of service plant paging/announcement systems at less than 10% unavailable speakers for a period no longer than 90 days.

Planning standard 11 requires means for controlling emergency worker radiological exposure and addresses the radiation monitoring equipment associated with that function.

Radiological control equipment or instrumentation is maintained available such that the emergency work required to protect the public during an emergency is not impaired. Additional equipment available on site in a short time is considered an adequate compensatory measure. There is no time limit, so immediately verify the availability of replacement equipment for this purpose.

Processes for controlling worker exposure assure that exposure is maintained in accordance with plan commitments. Where equipment such as computers are used to control exposure that equipment must be available. No time limit is established so immediately provide compensating processes or equipment.

- 5.12 DETERMINATION OF CORRECTIVE ACTION PROCESS TO APPLY TO EP EQUIPMENT
- 5.12.1 Equipment to be included in work management process:
- 6.0 All equipment already in the work management process will be designated as EP related and a priority assigned in accordance with the category (A1, A2 or B) and the allowed outage time associated with the equipment. Instruments related to determining EAL's generally fall into this category.
- 7.0 Information systems which rely upon the plant data systems shall be included in the work management process (plant process computer, safety parameter display system, meteorological data system, radiation monitoring system). They will be designated as EP related and a priority assigned in accordance with the category (A1, A2, or B) and the allowed outage time associated with the equipment.

Enlergy.	IPEC EMERGENCY PLAN
	<b>ADMINISTRATIVE</b>
	PROCEDURES

NON-QUALITY
RELATED
PROCEDURE

IP-EP-AD40

**Revision 14** 

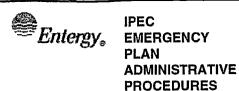
REFERENCE USE Page <u>120</u> of <u>122</u>

#### Attachment 9.7

#### **EN Corporate guidance from EN-EP-202**

- 8.0 Systems for alerting the public to the need for protective actions shall be included in the work management process where the plant maintenance staff performs such maintenance. If the work is contracted or the responsibility of a governmental agency, then it need not be included in the work management process.
- 9.0 Equipment required to maintain the emergency response facilities available, such as ventilation systems, doors, and power should be included in the work management process.
- 5.12.2 Equipment that may be addressed in PCRS
- 10.0 Dose assessment computers
- 11.0 Phones, radios, faxes
- 12.0 Notification system equipment
- 13.0 Supplies required for function of the emergency response facilities
- 14.0 Respirators
- 15.0 Other radiological equipment for control of emergency workers exposure
- 16.0 Intra and inter facility displays for control and response to the emergency (overhead projectors, monitors, etc.)
- 17.0 Public alert systems if not maintained by the plant maintenance department.

  Where maintenance is done by contract or governmental agency, use the PCRS system.
- 5.13 ACTIONS REQUIRED IN RESPONSE TO OUT OF SERVICE EP EQUIPMENT
- 5.13.1 Unplanned maintenance or removal from service
- 18.0 Upon discovery of unplanned out of service condition generate the appropriate work tracking document (work request or CR).



Non-Quality
RELATED
PROCEDURE

IP-EP-AD40

Revision 14

REFERENCE USE

Page <u>121</u>

#### Attachment 9.7

#### **EN Corporate guidance from EN-EP-202**

#### **Equipment Important To Emergency Preparedness**

If equipment is category A(1) or A(2) or the redundant equipment for Category B equipment is not available, then refer to and implement compensatory measures per the equipment matrix and notify the ERO as necessary. This can be accomplished by notifying the duty EP Planner.

Assess reportability of the out of service condition in accordance with the guidance in 5.13.3.

If the equipment is category B, then implement the redundant method of monitoring for EAL entry or performing emergency response function and notify ERO as necessary.

Track (such as on the daily status report plant issues section) the out of service condition of category A(1) or A(2) equipment or category B equipment for which the redundant equipment is not available.

Restore the out of service equipment within the time allowed in the equipment matrix as determined in section 5.11 of this procedure.

Refer to attachment 9.2 flow chart for guidance.

- 5.13.2 Planned maintenance or removal from service
- 19.0 If category A1 or A2 equipment is to be taken out of service, include in the work document provisions for implementing the compensatory measures in the equipment matrix and notify the ERO as necessary.
- 20.0 If category B equipment is taken out of service, implement the redundant method of monitoring for EAL entry or performing the emergency response function and notify the ERO as necessary.
- 21.0 Track (such as on the daily status report plant issues section) the out of service condition of category A1 or A2 equipment or category B equipment for which the redundant equipment is not available.
- 22.0 Restore the out of service equipment within the time allowed in the equipment matrix as determined in section 5.11 of this procedure.

Enlergy.	IPEC  Market EMERGENCY  PLAN	Non-Quality Related Procedure	IP-EP-AD40	Revision 14
·	ADMINISTRATIVE PROCEDURES	REFERENCE USE	Page <u>122</u>	of <u>122</u>

# Attachment 9.7 EN Corporate guidance from EN-EP-202 Equipment Important To Emergency Preparedness

- 23.0 If redundancy is lost for category B equipment and/or equipment cannot be restored within the time required then assess the reportability of the condition using the guidance in section 5.13.3.
- 24.0 Refer to attachment 9.3 flow chart for guidance.
- 5.13.3 Reportability determination guidance
- 25.0 Reportability for loss of emergency preparedness capabilities is defined in NUREG 1022 as "Any event that results in a major loss of emergency assessment capability, offsite response capability, or offsite communications capability (e.g. significant portion of control room indication, Emergency Notification System, or offsite notification system)."
- 26.0 Examples of the types of issues that meet the above definition are situations where any of the following are not available:
  - (a) Safety parameter display system (SPDS)
  - (b) Emergency response facilities (ERFs)
  - (c) Emergency communications facilities and equipment including the emergency notification system (ENS).
  - (d) Public prompt notification system including sirens
  - (e) Plant monitors necessary for accident assessment
- 27.0 The NUREG 1022 guidance on reportability should be consulted for the latest information. NUREG 1022 guidance is available through the Licensing WEB page, under reportability. The Reportability Evaluation Assistance Program (REAP) expands on the NUREG 1022 guidance and should be consulted as well. The overall reportability process is governed by EN-LI-108 "Event Notification and Reporting".

## IPEC IMPLEMENTING PROCEDURE PREPARATION, REVIEW, AND APPROVAL

IP-SMM-AD-102

**Rev: 17** 

Page 35 of 43

ATTACHMENT 10.2		IPEC PROCEDURE REVIEW AND APPROVAL
	(Page	e 1 of 1)
Procedure Title: Fire Emerge	ency Response	
Procedure No. IP-105	Existing Rev: 19 New F	Rev: 20 DRN/EC No: DRN-21-00115
Procedure Activity (MARK Applicable)	☐ Converted To IPEC, Replaces:	Temporary Procedure Change (MARK Applicable)
☐ NEW PROCEDURE	Unit 1 Procedure No.	☐ EDITORIAL Temporary Procedure Change
GENERAL REVISION		☐ ADVANCE Temporary Procedure Change
■ PARTIAL REVISION □ EDITORIAL REVISION	Unit 2 Procedure No:	☐ CONDITIONAL Temporary Procedure Change
☐ VOID PROCEDURE		Terminating Condition:
SUPERSEDED	Unit 3 Procedure No:	
☐ RAPID REVISION	Document in Microsoft Word:	☐ VOID DRN/TPC No(s):
		rocedure was revised to reflect Post U3 Shutdown
Implementation Requiremen	uts	•
Implementation Plan? ☐ Yes	☑ No Formal Training? ☐ Yes ☑No	Special Handling? ☐ Yes ☒No
		cover page is marked "Quality Related"
RPO Dept: Emergency Plan	ning Writer: (Print Name/Ext/Sign	n): Rebecca Martin x7106/ Kellfa (LIMittin
Review and Approval (Per A	ttachment 10.1, IPEC Review And Appro	oval Requirements)
1.   Technical Reviewer:	Crais De kuns les	108/4/14/2021
		lame/ Signature/ Date)
2. ☐ Cross-Disciplinary Reviewers:		
. Dept:	Reviewer:	in the second se
		Print Name/ Signature/ Date)
· Dept:	Reviewer:	
3. ⊠ RPO- Responsibiliti	es/Checklist: Frank J Mitchell / 2	Print Name/ Signature/ Date)
J. E 14 O- Nesponsibiliti	Ca Chocking, Trans o microti	(Print Name/ Signature/ Date)
☐ PAD required an	d is complete (PAD Approver and Review	,
☑ Previous exclusion from further LI-100 Review is still valid		
	due to type of change as defined in 4.6	/
4. ☐ Non-Intent Determine	nation Complete:	
(Print Name/ Signature/ Date)		
are incorporated into an procedure was eliminate	el of nuclear safety of a procedure, unless requirem nother procedure or the need for t NO character FSAR,	ange to less restrictive acceptance criteria ange to steps previously Identified as commitment steps viation from the Quality Assurance Program Manual ange that may result in deviations from Technical Specifica plant design requirements,
5. 図 On-Shift Shift Manag	per/CRS: (RPO per SMM-AD-102) - Fra	
6. ☐ User Validation: Us	ser.	(Print Name/ Signature/ Date)
7. ☐ Special Handling Re	quirements Understood:	Print Name (Signature (Date)
_		wrint biomol suggesting (1916)

10CFR50.54(Q)(2) Review

Procedure/Document Number: IP-1055 Revision: 20		Revision: 20	
Equipment/Facility/Other: Indian Point Energy Center			
Tit	le: Fire Emergency Response		
	rt I. Description of Activity Being Reviewed (even ffect the emergency plan or have the potential to affect the in		
(PS	ocedure was revised to reflect the requirement SEP), as submitted to the NRC per LAR, license sponse Organizaiton Task Analysis. See attac	#NL-19-001, Attachment 8 Emergency	
Pro	ocedure will be effective on May 17, 2021.		
	·		
Part II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANGE OR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED.			
Pa	rt 2 Planning Standards and Criteria:		
	Section A: Assignment of Responsibility	'	
	Section B: Station Emergency Response C	Organization	
	Section H: Emergency Facilities and Equip	oment	
	Section K: Radiological Exposure Control		
i	Section L: Medical and Public Health Supp	port	
Part III. Ability to Maintain the Emergency Plan (Answer the following questions related to impact on the ability to maintain the emergency plan):			
1.	Do any elements of the activity change information containe YES NO IF YES, enter screening process		
2.	Do any elements of the activity change an emergency classi (EAL), associated EAL note or associated EAL basis information (EAL) and (EAL) associated EAL basis information (EAL) associated (EAL) associated EAL basis information (EAL) associated (EAL	ation or their underlying calculations or assumptions?	
3.	Do any elements of the activity change the process or capable the FEMA-approved Alert and Notification System design re YES NO IF YES, enter screening process	port?	
4.	Do any elements of the activity change the Evacuation Time YES NO IF YES, enter screening process		
5.	Do any elements of the activity change the Onshift Staffing AYES NO IF YES, enter screening process		

10CFR50.54(Q)(2) Review

Procedure/Document Number: IP-1055	Revision: 20		
Equipment/Facility/Other: Indian Point Energy Center			
Title: Fire Emergency Response			

Part IV. Maintaining the Emergency Plan Conclusion The questions in Part III do not represent the sum total of all conditions that may cause a change to or impact the ability to maintain the emergency plan. Originator and reviewer signatures in Part V document that a review of all elements of the proposed change have been considered for their impact on the ability to maintain the emergency plan and their potential to change the emergency plan.

- 1. Provide a brief conclusion that describes how the conditions as described in the emergency plan are maintained with this activity.
- 2. Check the box below when the 10CFR50.54(q)(2) review completes all actions for all elements of the activity no 10CFR50.54(q)(3) screening or evaluation is required for any element. Otherwise, leave the checkbox blank.
- I have completed a review of this activity in accordance with 10CFR50.54(q)(2) and determined that the effectiveness of the emergency plan is maintained. This activity does not make any changes to the emergency plan. No further actions are required to screen or evaluate this activity under 10CFR50.54(q)(3).

Per Post Shutdown Emergency Plan (PSEP), both Unit 3 and Unit 2 will be at shut down. The changes made to this procedure reflects this requirement of the Post Unit 3 Shutdown Eplan, as submitted to the NRC (license # NL-19-001) and ERO positions and tasks were adjusted to reflect Attachment 8, ERO Task Analysis. The NRC has approved the PSEP per RA-20-040.

A review of this activity in accordance with 10 CFR 50.54(q)(2) has been completed and determined that the effectiveness of the PSEP is maintained. This revision aligns the procedure with the protocols of the post Unit 3 shutdown. None of the changes affect the ability to perform classifications, notifications, or PARs, it does not affect activation or staffing of the ERO as described in the Unit 3 PSEP, and all planning standard requirements are maintained. The changes made do not require a change to the Emergency Action Level scheme, On-shift Staffing study or the PSEP.

No further actions are required to screen or evaluate this activity under 10 CFR 50.54(q)(3).

Part V. Signatures:		
Preparer Name (Print)	Preparer Signature	Date:
Rebecca A. Martin	Rebecca a Montan	11/13/2020
(Optional) Reviewer Name (Print)	Reviewer Signature	Date:
Reviewer Name (Print)	Reviewer Signature	Date:
Timothy Garvey	M	11/16/2000
Nuclear EP Project Manager	line / danney	
Approver Name (Print)	Approyer Signature	Date:
Frank Mitchell	11 MARTIN	4/11/2/
Emergency Planning Manager or designee	po fillula	1//7/01

#### IP-EP-1055 Revision Decom X REVISION MATRIX

Change No.	Page/Section	Previous Version	New Version	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG-0654 program elements? Justify if NO.
1.	Page 4, section 5.3	EP Manager	Manager, Nuclear (IP Decom)	Y	N – Updated the title of the individual who will be responsible for implementation of this procedure. Intent has not changed.
2.	Page 5, section A.1	Plant Operations Manager (POM)	Shift Manager (SM)	N	N – added responsibilities of the POM to the Emergency Director. POM has been eliminated per LER #NL-19-001 attachment 8 ERO Task Analysis and approved by NRC per RA-20-040. Task were either already assigned or have been assigned to the Shift Manager. Intent not changed.
3.	Page 5, section A. 2 & Section 3	POM	SM	N	N – added responsibilities of the POM to the Emergency Director. POM has been eliminated per LER #NL-19-001 attachment 8 ERO Task Analysis and approved by NRC per RA-20-040. Task were either already assigned or have been assigned to the Shift Manager. Intent not changed.
4.	Page 6, section 6.1	EN-EP-900, Emergency Preparedness Forms	IP-EP-115, Emergency Plan Forms	N	N – Updated the procedure number of the Site Forms procedure which will be part of the interfacing procedures. Intent not changed.
5.	Page 8	As directed by the SM/ED/POM	As directed by the SM/ED		N – Removed POM. POM has been eliminated per LER #NL-19-001 attachment 8 ERO Task Analysis and approved by NRC per RA-20-040. Task were either already assigned or have been assigned to the Shift Manager. Intent not changed.

#### **Emergency Planning Document Change Checklist Form**

(All sections must be completed, N/A or place a check on the line where applicable)

#### Section 1

Doc/Pro	cedure Type:	Administrative	Implementing 🖂	EPLAN □	N/A □	
Doc/Pro	cedure No:	IP-1055				
Doc/Pro	cedure Title:	Fire Emergency Resp	onse			
New revision number: 20						
Correcti	ve Action:	Yes⊠ No 🗌	N/A CR#: O	L-OLI-2018-00090	CA 19	
Effective	e date:	May 17, 2021				
Section	on 2					
	Change Descript	tion				
1.	Ensure the follow	ing are completed, or are no	ot applicable and are so	marked:		
		AD-102				
3.	i ransmittais are d	completed: 🖂 N/A 📋 Date	: <u>4/29/21</u>			
4.	Ensure the proper	r revision is active in eB Ref	f. Lib.; 🛛 N/A 🗌			
5.	Approved doc/pro	cedure delivered to Doc. Co	ontrol for distribution: $oximes$	N/A ☐ Date: <u>4/29/</u> 2	<u> </u>	
6.	Position Binders	updated: 🔯 N/A 🔲 Date: 4	<u>4/29/21</u>			
7.	Copy of EPDCC	olaced in EP file: 🛛 N/A 🗌	Date: <u>4/29/21</u>			
8.	8. Supporting documentation is submitted as a general record in eB Ref. Lib.: N/A Date: 4/29/21					
9.	Word files are mo ☐ N/A ☑ Date:	wed from working drafts fold 5/17/21	der to current revision fo	der in the EP drive:		



**IPEC EMERGENCY PLAN PROCEDURES** 

**Non-Quality Related PROCEDURE** 

REFERENCE USE

IP-1055

**Revision 20** 

**Page** 

# CONTROLLED

#### Fire Emergency Response

Prepared by:

Rebecca A. Martin

Print Name

Rebaca a Martin Signature 21 Milita

Approval:

Frank J. Mitchell

Effective Date: May 17, 2021

This procedure excluded from further LI-100 reviews.



IPEC
EMERGENCY PLAN
IMPLEMENTING
PROCEDURES

#### Non-Quality Related Procedure

REFERENCE USE

IP-1055

**Revision 20** 

Page

of

#### **Table of Contents**

PURPOSE	
REFERENCES	
DEFINITIONS	
RESPONSIBILITI	<b>ES</b>
DETAILS	
INTERFACES	
RECORDS	
REQUIREMENTS	AND COMMITMENT6
ATTACHMENTS.	
9.1 WATCH RP FIR	E RESPONSE
9.2 SECURITY FIRE	RESPONSE
	REFERENCES DEFINITIONS RESPONSIBILITI DETAILS INTERFACES RECORDS REQUIREMENTS. ATTACHMENTS



IPEC EMERGENCY PLAN IMPLEMENTING PROCEDURES

#### Non-Quality Related Procedure

REFERENCE USE

IP-1055

**Revision 20** 

Page

3 of 9

#### **Fire Emergency Response**

#### 1.0 PURPOSE

This procedure describes the actions to be taken by personnel who respond to a fire emergency at Indian Point Energy Center (IPEC). This procedure shall also be followed during normal plant operations and when a fire exists in the Radiological Controlled Area (RCA).

#### 2.0 REFERENCES

- 2.1 IP-EP-AD13 IPEC Emergency Action Level Technical Bases
- 2.2 SEP-FPP-IP-001, "IPEC Fire Protection Program Plan"
- 2.3 2-ONOP-FP-001, "Plant Fires"
- 2.4 3-ONOP-FP-1, "Plant Fires"
- 2.5 10CFR20

#### 3.0 DEFINITIONS

- 3.1 Contamination Radioactive material where it's not wanted
- 3.2 Decon process to remove contamination from a person or piece of equipment
- 3.3 Dosimeter Equipment used to measure radiation and provide the wearer with a reading of accumulated exposure.
- 3.4 Emergency Telephone Directory IPEC telephone directory for emergency numbers and Emergency Response Organization; this is located on the Emergency Planning website.
- 3.5 Radiation Protection Technician Trained individual in radiation protection and detection
- 3.6 NPO Nuclear Plant Operator non-licensed operator in the plant
- 3.7 Shift Manger Licensed operator in charge of plant operations
- 3.8 DLR Permanent record of an individual's radiation exposure



IPEC EMERGENCY PLAN IMPLEMENTING PROCEDURES

#### Non-Quality Related Procedure

REFERENCE USE

IP-1055

**Revision 20** 

Page

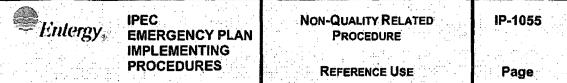
of <u>9</u>

#### 4.0 RESPONSIBILITIES

- 4.1 When a fire is discovered, all personnel are responsible for notifying the Control Room (CR). Notification of a fire should be made using emergency phone extensions **5911** for both Unit 2 and Unit 3, and should include the caller's name along with the location and nature of the fire.
- 4.2 In accordance with 2-ONOP-FP-001, "Plant Fires" and 3-ONOP-FP-1, "Plant Fires", the CR is responsible for making the required notifications and sounding the fire alarm.
- 4.3 The CR is responsible for determining activation of the Emergency Plan as per the Emergency Action Levels (EALs) found in IP-EP-AD13, "IPEC Emergency Action Level Technical Bases".
- 4.4 The Shift Manager (SM) or Emergency Director (ED) is authorized to allow fire fighters to exceed 10CFR20 limits. Exposure Authorization Form (EP-4-ALL) shall be used.
- 4.5 "Emergency Use of Potassium Iodine (KI)", the SM or ED determines the need to issue potassium iodine (KI) tablets by discussions with Radiological Coordinator or Radiological Assessment Coordinator.
- 4.6 In accordance with "Site Fire Protection" and "Fire Emergency" the Site Fire Brigade is responsible for responding to any fire emergency at IPEC and for requesting offsite fire fighting assistance, if needed.
- 4.7 In accordance with the appropriate procedures, Security is responsible for directing site personnel and offsite fire assistance, and evacuating unnecessary personnel from the fire area.
- 4.8 In accordance with this procedure, the Watch Radiation Protection
  Technician/designee is responsible for responding to any fire in the Radiological
  Controlled Area (RCA).

#### 5.0 DETAILS

- 5.1 When requested by the Fire Brigade Leader and as directed by the SM the Off-Site Fire Department will be called for assistance.
- 5.2 The Control Room will notify Security of the impending arrival of the Verplanck Fire Department.
- 5.3 When required, the Manager, Nuclear (IP Decom) will ensure activation of the Emergency Plan.



IF the Emergency Response Facilities (ERFs) are staffed. THEN:

**Revision 20** 

- 1. Via the Radiological Coordinator in the Technical Support Center (TSC), the Shift Manager (SM) will assess the radiological conditions that exist at the fire scene.
- 2. Prior to dispatching the Fire Brigade, the SM shall assess the following conditions. (If radiological conditions exist where there is a potential to exceed the 10CFR20 limits, refer to EP-4-ALL, Exposure Authorization Form.
  - Area dose rate < 10 R/hr.:</li>

The fire Brigade shall be dispatched from the CR to the fire scene. Notification shall then be made to the OSC to dispatch a Radiation Protection Technician to the fire scene to provide radiological guidance.

Area dose rate > 10 R/hr.:

The SM shall designate a briefing area (e.g., entry into the RCA). Notify the OSC to dispatch a Radiation Protection Technician to the briefing location where he will provide radiological guidance. Authorize dispatch of Fire Brigade to the briefing location prior to responding to the fire scene.

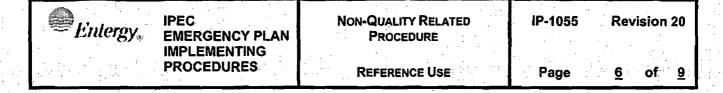
- CONDUCT a debriefing to ensure that the SM and OSC Manager are cognizant of the Fire Brigade actions.
- 5.4 **ENSURE** Radiation Protection Technicians are performing all necessary duties as listed on Attachment 9.1, "Watch Radiation Protection Fire Response".
- 5.5 **ENSURE** Security Officers are performing all necessary duties as listed on Attachment 9.2, "Security Fire Response".

#### **NOTE**

Provided full turnout gear is worn, when fighting a fire in a contaminated area, Anti-C clothing is not required to be worn by the Site Fire Brigade and offsite fire fighters.

**FOR UNIT 3:** Access through the Turnstile at the 4<sup>th</sup> floor Control Point may be obtained by using the key located in the glass box attached to the Turnstile.

FOR UNIT 2: Enter without use of the Turnstile



#### 6.0 INTERFACES

- 6.1 IP-EP-115, Emergency Plan Forms
  - 6.1.1 EP-4-ALL, "Exposure Authorization Form"
  - 6.1.2 EP-5-ALL, "Team Dispatching Form"
- 6.2 FP-7, Fire Notification Guidelines
- 6.3 IP-EP-AD13, IPEC Emergency Action Level Technical Bases

#### 7.0 RECORDS

All forms and logs completed by the Emergency Response Organization during a declared emergency are Quality Records and shall be maintained for the life of the plant plus twenty (20) years.

#### 8.0 REQUIREMENTS AND COMMITMENT CROSS-REFERENCE

8.1 This procedure does not degrade any requirements or commitments

#### 9.0 ATTACHMENTS

- 9.1 Watch Radiation Protection Technician Fire Response
- 9.2 Security Fire Response

Entergy,	IPEC SITE EMERGENCY PLAN IMPLEMENTING	Non-Quality Related Procedure	IP-1055 Revision 20
	PROCEDURE	REFERENCE USE	Page <u>7</u> of <u>9</u>

# Attachment 9.1 Watch Radiation Protection Fire Response Page 1 of 2

- RESPOND to all fires in the RCA and have a Self-Contained Breathing Apparatus (SCBA) available for use if needed.
- For communications with the CR and the Fire Brigade Leader, BRING a radio tuned to Frequency #2.
- 3. UPON arrival to the fire scene, NOTIFY the Fire Brigade Leader.
- EVALUATE the location of the fire and address any radiological concerns
  directly to the Fire Brigade Leader at the fire scene or at a briefing designated by
  the SM.
- MAKE every effort to keep exposures to fire fighters As Low As Reasonably Achievable (ALARA).
- When possible, CHECK all fire fighters to ensure they have the appropriate Dosimetry. If not already done, issue Dosimetry.
- 7. SET UP an air sampler (particulate and iodine) as close as practical to where the smoke may be venting. If available at the fire scene, use a Continuous Air Monitor (CAM) as per approved Radiation Protection procedures.
- IF it becomes necessary for any fire fighter to exceed 10CFR20 limits, THEN notify the SM/ED.
- IF it becomes necessary for the offsite fire fighters to exceed Entergy Nuclear Northeast's radiation exposure limits (500 mRem per year) THEN notify the SM/ED.
- DURING the fire fighting operations, EVALUATE the potential for the spread of radioactive contamination from the use of water.
- 11. **EVALUATE** airborne activity through the use of the Counting Room. If the air sample activity is greater than 3E-9 µCi/cc, an isotopic analysis is required.
- 12. **NOTIFY** the Fire Brigade Leader of any restrictions you are imposing on the fire fighters.



IPEC SITE **EMERGENCY PLAN** IMPLEMENTING: PROCEDURE:

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**Revision 20** 

REFERENCE USE

Page

of

9

#### Attachment 9.1 Watch Radiation Protection Fire Response Page 2 of 2

- As directed by the SM/ED or-Radiological Assessment Coordinator, ISSUE KI. 13.
- When venting smoke, ADVISE the Fire Brigade Leader as to proper control of 14. airborne activity. Depending on the heat involved, secondary fires may arise in the ventilation system/filters. The Radiation Protection Technician and the Fire Brigade Leader should consider shutting down the ventilation system if such a possibility exists.
- 15. **EVALUATE** the need for decontamination and whole body counting of personnel as described in approved Radiation Protection procedures.
- 16. **DETERMINE** if internal exposure should be assigned.
- 17. AFTER the fire has been extinguished, RECORD the name of each fire fighter and their DLR number on EP-5-ALL, "Team Dispatching Form". In addition, obtain a DLR Badge Request Form from Dosimetry and complete it at this time.
  - IF the SM/ED has authorized an extension to receive emergency personnel exposure above 10CFR20 limits, THEN complete EP-4-ALL, "Exposure Authorization Form".
  - **RETURN** completed forms to the Dosimetry Office.
- BEFORE allowing the fire fighters to leave the RCA for the last time, CHECK 18. them, their clothing and equipment for possible contamination as per approved Radiation Protection procedures.

#### NOTE

In order to prevent interference with fire fighting efforts, repeated exits from the RCA WITHOUT frisking is permitted.

19. All clothing and equipment which is not permitted to be removed from the RCA due to contamination should be inventoried for compensation.

Entergy,	IPEC SITE EMERGENCY PLAN IMPLEMENTING	Non-Quality Related Procedure	IP-1055		Revision 20	
	PROCEDURE	REFERENCE USE	Page	9	of	9

### Security Fire Response Page 1 of 1

- 1. **DIRECT** responding personnel and offsite fire fighters and accompanying apparatus' through the nearest gate to the fire area.
- 2. IF responding to the fire, THEN wear a SCBA.
- 3. **EVACUATE** unnecessary personnel from the fire area.
- 4. **IF** fire is located in the RCA, **THEN** do the following:
  - ENSURE access for Fire Brigade at HP Control Point .
  - **ENSURE** the Fire Truck is given the Fire Fighter Kit located at the Main Gate Security Station.

## IPEC IMPLEMENTING PROCEDURE PREPARATION, REVIEW, AND APPROVAL

IP-SMM-AD-102

Rev: 17

Page 35 of 43

ATTACHMENT 10	.2			IPt	C PRO	OCEDURE REV	IEW AND APPROVAL
			(Pa	ge 1 of	1)		
Procedure Title: Em				<del></del>			
Procedure No.	IP-EP-120 E	Existing Rev:	14 New	Rev:	15	DRN/EC No:	DRN-21-00133
Procedure Activ (MARK Applicab		nverted To IPE	C, Replaces:			emporary Proce (MARK App	olicable)
☐ NEW PROCEDUR	· •	Jnit 1 Procedur	e No.		EDITO	ORIAL Temporary	/ Procedure Change
☐ GENERAL REVISIO	i				ADVA	NCE Temporary	Procedure Change
☐ EDITORIAL REVISI	1 1	Jnit 2 Procedur	e No:		COND	ITIONAL Tempo	rary Procedure Change
☐ VOID PROCEDUR	E			Ter	minating	Condition:	
□ SUPERSEDED	1	Jnit 3 Procedur	e No:	-			
☐ RAPID REVISION	Docu	ment in Microse			VOID I	DRN/TPC No(s):	
Revision Summary				Proced	ure was	revised to reflect	Post U3 Shutdown
Implementation Par	•	tached matrix f	or cnanges				
Implementation Req Implementation Plan?		rmal Training?	□ Yes Mile	Snec	ial Hand	ling?∏ Yes ⊠N	lo
Quality Related?		_				_	
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Review and Approva							-
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Attachment 1

Page 1 of 2

10CFR50.54(Q)(2) Review Procedure/Document Number: IP-EP-120 Revision: 15 Equipment/Facility/Other: Indian Point Energy Center Title: Emergency Classification Part I. Description of Activity Being Reviewed (event or action, or series of actions that have the potential to affect the emergency plan or have the potential to affect the implementation of the emergency plan): This procedure was revised to reflect the requirement in the Post Unit 3 Shutdown E-Plan (PSEP) as submitted to the NRC per LAR, license #NL-19-001. Please see the attached matrix for the changes that have been made. This procedure will be effective May 17th, 2021. Part II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANGE OR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED. Part 1 Introduction: Section A: Purpose Part 2 Planning Standards and Criteria: Section A: Assignment of Responsibility Section B: Station Emergency Response Organization Section D: Emergency Classification System Part III. Ability to Maintain the Emergency Plan (Answer the following questions related to impact on the ability to maintain the emergency plan): Do any elements of the activity change information contained in the emergency plan (Section 3.0 Step 6)? YES [ NO IF YES, enter screening process for that element

Do any elements of the activity change an emergency classification Initiating Condition, Emergency Action Level (EAL), associated EAL note or associated EAL basis information or their underlying calculations or assumptions? YES □ NO ☑ IF YES, enter screening process for that element
 Do any elements of the activity change the process or capability for alerting and notifying the public as described in the FEMA-approved Alert and Notification System design report?
 YES □ NO ☑ IF YES, enter screening process for that element
 Do any elements of the activity change the Evacuation Time Estimate results or documentation?
 YES □ NO ☑ IF YES, enter screening process for that element
 Do any elements of the activity change the Onshift Staffing Analysis results or documentation?
 YES □ NO ☑ IF YES, enter screening process for that element

10CFR50.54(Q)(2) Review

Procedure/Document Number: IP-EP-120	Revision: 15
	I

Equipment/Facility/Other: Indian Point Energy Center

Title: Emergency Classification

Part IV. Maintaining the Emergency Plan Conclusion The questions in Part III do not represent the sum total of all conditions that may cause a change to or impact the ability to maintain the emergency plan. Originator and reviewer signatures in Part V document that a review of all elements of the proposed change have been considered for their impact on the ability to maintain the emergency plan and their potential to change the emergency plan.

- Provide a brief conclusion that describes how the conditions as described in the emergency plan are maintained with this activity.
- 2. Check the box below when the 10CFR50.54(q)(2) review completes all actions for all elements of the activity no 10CFR50.54(q)(3) screening or evaluation is required for any element. Otherwise, leave the checkbox blank.
- ☑ I have completed a review of this activity in accordance with 10CFR50.54(q)(2) and determined that the effectiveness of the emergency plan is maintained. This activity does not make any changes to the emergency plan. No further actions are required to screen or evaluate this activity under 10CFR50.54(q)(3).

Per Post Shutdown Emergency Plan (PSEP), both Unit 2 and Unit 3 will be defueled and will no longer operate. The changes made to this procedure (see attached matrix) reflects the changes made to the document submitted to the NRC (license # NL-19-001) as well as some minor editorial changes. The NRC has approved the Unit 3 PSEP per RA-20-040.

A review of this activity in accordance with 10CFR50.54(q)(2) has been completed and has determined that the effectiveness of the PSEP is maintained. This revision aligns the procedure with the protocols of the post Unit 3 shutdown. None of the changes affect the ability to perform classifications, notifications or PARS. Additionally, it does not affect the activation of the Emergency Response Organization and the planning standard requirements are maintained. The changes made do not require a change to the Emergency Action Level scheme, On-Shift Staffing Study or the PSEP.

No further actions are required to screen or evaluate this activity under 10CFR50.54(q)(3).

Part V. Signatures:		
Preparer Name (Print)	Preparen Signature	Date: 11/23/2020
Craig Delamater	95	
(Optional) Reviewer Name (Print)	Reviewer Signature	Date:
Reviewer Name (Print)	Reviewer Signature	Date:
Timothy Garvey	- A	
Nuclear EP Project Manager	For Tim Garrey por Telecan	11/25/2020
Approver Name (Print)	Approyer Signature	Date:
Emergency Planning Manager or designee	Il Milto	3/22/21

# IPEC Emergency Classification REVISION 15 IP-EP-120 MATRIX

Change No.	Page/Section	Previous Version (Revision 20-01)	New Version (Revision 20-02)	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
1.	Cover Page Header Footer	Revision 14 Rebecca Martin Effective Date: June 1, 2020 IP-EP-120 (Class) R13.doc	Revision 15 Gary Norton Effective Date: May 17, 2021 IP-EP-120 (Class) R15.doc	Yes	No - This is an editorial change to the Revision number and prepared by and approval and Effective Date.
					The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
2.	Section 3.0 Definitions Page 3	N/A	Shift Manager is (CFH) Certified Fuel Handler	No	No – No responsibilities have been removed but titles have changed, and some responsibilities have been consolidated into a single position.
					The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

# IPEC Emergency Classification REVISION 15 IP-EP-120 MATRIX

Change No.	Page/Section	Previous Version (Revision 20-01)	New Version (Revision 20-02)	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
3.	Section 4.0 Responsibilit ies Page 3 Section 4.1	The Unit 3 Shift Manager (Control Room Supervisor if the Shift Manager is unavailable or incapacitated) of the affected unit shall implement this procedure for the initial emergency classification. For classifiable events that potentially impact both units (security, natural or mman-made events), the Unit 3 Shift Managers for each unit challwill confer with the Unit 2 Shift Manager (if they are available) and about the need to classify the event. If it is determined SHALL that emergency classification is warranted, the Unit 2 Shift Manager shall declare the event in accordance with this procedure. Once an initial emergency classification has been made, the uUnit 3 Shift Manager making the initial declaration shall be responsible for any subsequent emergency classifications, regardless of which unit is affected, until such time as relieved by the on-call Emergency Director.	The Unit 3 Shift Manager (CFH) or (Unit 2 Shift Manager (CFH) if the Shift manager is incapacitated) of the affected unit shall implement this procedure for any related decommissioning initial emergency classifications. For classifiable events that potentially impact both units (security, natural or mmanmade events), the Unit 3 Shift Managers for each unit shallwill confer with the Unit 2 Shift Manager (if they are available) and about the need-to-classify-the-event. If it is determined SHALL that emergency classification is warranted, the Unit 2 Shift Manager shall declare the event in accordance with this procedure. Once an initial emergency classification has been made, the Unit 3 Shift Manager making the initial declaration shall be responsible for any subsequent emergency classifications, regardless of which unit is affected, until such time as relieved by the oncall Emergency Director.	No	No – The Shift manager is now the certified fuel handler CFH. The control room supervisor is no longer part of the staffing per table B-1 E-Plan Rev. 21-02 and the call is backed up by the opposite unit Shift Manager.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section	Previous Version (Revision 20-01)	New Version (Revision 20-02)	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
4.	Section 4.0 Responsibilit ies Page 3 Section 4.2	The Unit 2 Shift Manager (Certified Fuel Handler-if-the Shift-Manager is unavailable or incapacitated) shall implement this procedure for any related decommissioning initial emergency classifications. The Unit 2 Shift Manager will confer with the Unit 3 Shift Manager about the need to classify the event.	The Unit 2 Shift Manager (Certified Fuel Handler if the Shift Manager is unavailable or incapacitated) or Unit 3 Shift Manager (CFH) if the Shift manager is incapacitated) shall implement this procedure for any related decommissioning initial emergency classifications. The Unit 2 Shift Manager will confer with the Unit 3 Shift Manager about the need to classify the event.	No ·	No – The Shift Manager is now the Certified Fuel Handler CFH.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
5.	Section 4.0 Responsibilit ies Page 3 Section 4.3	The Shift Manager	The Shift Manager (CFH)	No ·	No – The Shift manager is now the certified fuel handler CFH.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section	Previous Version (Revision 20-01)	New Version (Revision 20-02)	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
6.	Section 5.0 Details Page 5 Section 5.1 Note 2	2. For Unit 2, not all EALs (Attachment 9.1) are applicable post shut down. Validate applicable EALs via EAL Wall Chart.	2. Not all EALs (Attachment 9.1) are applicable post shut down. Validate applicable EALs via EAL Wall Chart.	No	No – Unit 2 was removed as both units are now permanently defueled.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.
7.	Section 5.0 Details Page 5 Section 5.1.2(a)	<ul> <li>(a) The plant condition existing at the time the abnormal condition exists:</li> <li>All Operating Modes 1, 2, 3, 4, 5,6, DEF</li> <li>Hot Condition Modes 1, 2, 3, 4</li> <li>Cold Condition Modes 5, 6. DEF</li> </ul>	(a) The plant condition existing at the time the abnormal condition exists:  • Cold Condition Modes DEF	No	No – emoved 2 bullets as both units are permanently defueled.  The meaning or intent of description in the emergency plan facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section	Previous Version (Revision 20-01)	New Version (Revision 20-02)	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
8.	Section 5.0 Details Page 6 Section 5.2	IF the condition or event requiring initial classification potentially affects both units (security, natural or man-made events), THEN the Unit Shift Managers shall contact each other (if available) and confer on the need to declare. Upon concurrence, the Unit 23 Shift Manager shall make the appropriate emergency classification and assume the role of Emergency Director.	IF the condition or event requiring initial classification potentially affects both units (security, natural or man-made events), THEN the Unit Shift Managers (CFH) shall contact each other (if available) and confer on the need to declare. Upon concurrence, the Unit 23 Shift Manager (CFH) shall make the appropriate emergency classification and assume the role of Emergency Director.	No	No – Added (CFH) to Shift Manager. Both units Shift Managers are now Certified Fuel Handlers.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further evaluation is required for this change.

Change No.	Page/Section	Previous Version (Revision 20-01)	New Version (Revision 20-02)	Editorial Change	Effect on 10 CFR 50.47(b) Planning Standards or NUREG- 0654 program elements? Justify if NO.
9.	Page 6 Section 5.2.1	The Shift Manager (U3 Control Room Supervisor if the U3 Shift Manager is unavailable or incapacitated) shall announce to the Control Room operating staff:  (a) That an emergency has been	The Shift Manager (Unit 2 Shift Manager (CFH) if the U3 Shift Manager is unavailable or incapacitated) shall announce to the Control Room operating staff:  (a) That an emergency has been	No	No – The Shift Manager is now the Certified Fuel Handler CFH. The control room supervisor is no longer part of the staffing per table B-1 E-Plan Rev. 21-02 and the call is backed up by the opposite
		declared.  (b) The emergency classification level.  (c) That the (Unit 2 or Unit 3) Shift Manager (U3 Control Room Supervisor if the U3 Shift Manager is unavailable or incapacitated) has	declared.  (b) The emergency classification level.  (c) That the (Unit 2 or Unit 3) Shift Manager (CFH) has assumed the role of Emergency Director.		unit Shift Manager.  The meaning or intent of description in the emergency plan, facilities or equipment described in the emergency plan or a process described in the emergency plan are not affected by this change. No further
		assumed the role of Emergency Director.			evaluation is required for this change.

#### Attachment 9.1

#### **Emergency Planning Document Change Checklist Form**

(All sections must be completed, N/A or place a check on the line where applicable)

#### Section 1

Doc/Procedure Type:	Administrative Implementing EPLAN N/A				
Doc/Procedure No:	IP-EP-120				
Doc/Procedure Title:	Emergency Classification				
New revision number	15				
Corrective Action:	Yes ⊠ No □ N/A □ CR#: <u>OL-OLI-2018-00090 CA 19</u>				
Effective date:	May 17, 2021				
Section 2					
Change Descr	iption				
1. Ensure the follo	wing are completed, or are not applicable and are so marked:				
c. IP-SMI d. OSRC e. NRC T (within	N/A □ P-OM-023 □ N/A □ M- AD-102 □ N/A □				
	List any other documents affected by this change: <u>N/A</u> Transmittals are completed: ⊠ N/A □ Date:4/29/21				
5. Approved doc/p	Approved doc/procedure delivered to Doc. Control for distribution:   N/A □ Date: 4/29/21				
6. Position Binder	Position Binders updated: ☑ N/A ☐ Date: 4/29/21				
7. Copy of EPDC	C placed in EP file: ☑ N/A ☐ Date: <u>4/29/21</u>				
8. Supporting doc	umentation is submitted as a general record in eB Ref. Lib.; 🛛 N/A 🗌 Date: 4/29/21				
9. Word files are r ☐ N/A ⊠ Da	noved from working drafts folder to current revision folder in the EP drive: e: 5/17/21				



Non-Quality Related Procedure

REFERENCE USE

IP-EP-120

**Revision 15** 

Page

1

of <u>50</u>

CONTROLLED

### **Emergency Classification**

Prepared by:	Gary Norton	Buy Colorto	
	Print Name	Signature	Date
Approval:	Frank J. Mitchell	Il Milita	4/22/2021
	Print Name	Signature	Date

Effective Date: May 17, 2021

This procedure excluded from further EN-LI-100 reviews.



#### Non-Quality Related Procedure

REFERENCE USE

IP-EP-120

Revision 15

Page

2 of <u>50</u>

#### **Table of Contents**

<u>Secti</u>	<u>on</u>		<u>Page</u>
1.0	PUR	POSE	3
2.0	REF	ERENCES	3
3.0	DEF	INITIONS	3
4.0	RES	PONSIBILITIES	3
5.0	DET	AILS	5
	5.1	Recognizing an Emergency	5
	5.2	Initial Emergency Declaration from the Control Room	6
	5.3	While In a Classified Emergency	7
	5.4	Transitory Events, Spikes and Spurious Indications	7
	5.5	Compensatory Measures of Out-of-Service EAL Instruments	7
6.0	INTE	ERFACES	7
7.0	REC	ORDS	8
0.8	REC	UIREMENTS AND COMMITMENTS	8
9.0	ATT	ACHMENTS	8
	9.1:E	Emergency Action Levels	9



NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120

**Revision 15** 

Page <u>3</u> of <u>50</u>

#### **Emergency Classification**

#### 1.0 PURPOSE

To describe the method for classification of emergencies at IPEC as a Notification of Unusual Event (NUE), Alert, Site Area Emergency (SAE) or General Emergency (GE). It also described actions to take regarding Out-of-Service instruments that are used to evaluate EAL's.

#### 2.0 REFERENCES

- 2.1 Indian Point Energy Center Emergency Plan
- 2.2 NEI 99-01 Rev 5, Methodology for Development of Emergency Action Levels
- 2.3 IP-EP-AD13 IPEC Emergency Action Level Technical Bases
- 2.4 IP-EP-AD40 Equipment important to Emergency Response
- 2.5 Hot Conditions EAL Chart
- 2.6 Cold Conditions EAL Chart

#### 3.0 **DEFINITIONS**

Refer to Reference 2.3

Shift Manager is (CFH) Certified Fuel Handler

#### 4.0 **RESPONSIBILITIES**

- 4.1 The Unit 3 Shift Manager (CFH) or (Unit 2 Shift Manager (CFH) if the Shift manager is incapacitated) shall implement this procedure for any related decommissioning initial emergency classifications. For classifiable events that potentially impact both units (security, natural or man-made events), the Unit 3 Shift Manager will confer with the Unit 2 Shift Manager (if they are available) and SHALL declare the event in accordance with this procedure. Once an initial emergency classification has been made, the Unit 3 Shift Manager making the initial declaration shall be responsible for any subsequent emergency classifications, regardless of which unit is affected, until such time as relieved by the on-call Emergency Director.
- 4.2 The Unit 2 Shift Manager (Certified Fuel Handler) or (Unit 3 Shift Manager (CFH) if the Shift manager is incapacitated) shall implement this procedure for any related decommissioning initial emergency classifications. The Unit 2 Shift Manager will confer with the Unit 3 Shift Manager about the need to classify the event.
- 4.3 The Shift Manager (CFH), upon initial emergency classification, shall assume the role of Emergency Director and shall act as the Emergency Director until relieved by the On-Call Emergency Director or other qualified Emergency Director (Plant Operations



Non-Quality Related **PROCEDURE** 

REFERENCE USE

IP-EP-120

Revision 15

Page

of

50

Manager).

- 4.4 The Emergency Director is responsible for overall command and control of the emergency response, including classifications; notifications, PARs and ensuring all resources are available to mitigate emergency conditions. The Emergency Director is the final authority for determining the emergency classification level (initial classification, upgrading, or terminating to recovery). This authority may not be delegated.
- 4.5 Initial and subsequent emergency classification shall be made within 15 minutes following the identification of a classifiable event to ensure that prompt notification, mobilization, protective and corrective actions are taken.
- 4.6 Upon becoming aware of any condition or event that they believe may warrant an upgrade in emergency classification, Emergency Response Organization members shall promptly inform the Emergency Director via their chain of command.
- 4.7 A broad spectrum of discretion in classifying events is provided under "Hazards" Sub-Category 6.0 "Judgement". In using the Sub-Category "Judgement" and in classifying emergencies under circumstances which are not a straight-forward use of the EALs. ERO members should be mindful than an approach is needed which is conservative with respect to public, plant, and personnel safety and with respect to ensuring the adequacy of personnel and technical support. Conservative decisions must be made if the Emergency Director has any doubt regarding the health and safety of the public.



Non-Quality Related Procedure

REFERENCE USE

IP-EP-120

**Revision 15** 

Page

<u>5</u> of

of <u>50</u>

#### 5.0 DETAILS

5.1 Recognizing an Emergency

#### NOTE

- 1. All classifications are to be based upon VALID indications, reports or conditions. Indications, reports or conditions are considered VALID when they are verified by (1) an instrument channel check, or (2) indications on related or redundant indicators, or (3) by direct observation by plant personnel, such that doubt related to the indicator's operability, the condition's existence, or the report's accuracy is removed. Implicit in this definition is the need for timely assessment.
- 2. Not all EALs (Attachment 9.1) are applicable post shut down. Validate applicable EALs via EAL Wall Chart.
- 5.1.1 When indications of abnormal conditions or events are received, personnel will verify the symptoms/indications and then compare with the Emergency Action Levels (Attachment 9.1).
- 5.1:2 Identify the highest applicable emergency classification level (if multiple EALs are exceeded) for which an EAL has been met or exceeded considering the following:
  - (a) The plant condition existing at the time the abnormal condition exists:
    - Cold Condition Modes DEF
  - (b) IF conditions warrant the issuance of offsite Protective Action Recommendations (PARs), THEN the classification of General Emergency is required.
  - (c) **IF** plant conditions indicate a possible radiological release or a release is in progress or suspected, **THEN** evaluate the applicability of offsite dosebased EALs (IP-EP-310, Dose Assessment).



NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120

**Revision 15** 

Page

<u>6</u> of <u>50</u>

#### NOTE

The term 'Release' as it is used at IPEC for Emergency Planning is defined as "A release of radioactive materials due to the classified event" (per NYS Radiological Emergency Data Form, Part 1).

In accordance with the Part 1 form, "Release" is classified as one of the 4 following descriptions:

- A. NO Release
- B. Release BELOW Federal Limits
- C. Release ABOVE Federal Limits
- D. Unmonitored Release Requiring Evaluation
  - (d) IF a classification level was met or exceeded but the classifiable condition no longer exists (a lesser classification level may or may not still be appropriate), THEN refer to Section 5.4. Transitory Events, Spikes and Spurious Indications.
- 5.2 Initial Emergency Deciaration from the Control Room

#### NOTE

IF the condition or event requiring initial classification potentially affects both units (security, natural or man-made events), THEN the Unit Shift Managers (CFH) shall contact each other (if available) and confer on the need to declare. Upon concurrence, the Unit 3 Shift Manager (CFH) shall make the appropriate emergency classification and assume the role of Emergency Director.

- 5.2.1 The Shift Manager (Unit 2 Shift Manager (CFH) if the U3 Shift Manager is unavailable or incapacitated) shall announce to the Control Room operating staff:
  - (a) That an emergency has been declared.
  - (b) The emergency classification level.
  - (c) That the (Unit 2 or Unit 3) Shift Manager has assumed the role of Emergency Director.
- 5.2.2 Implement procedure IP-EP-210 "Central Control Room"



Non-Quality Related Procedure

REFERENCE USE

IP-EP-120

**Revision 15** 

Page

of <u>50</u>

7

- 5.3 While in a Classified Emergency
  - 5.3.1 Emergency response personnel shall continuously review the Emergency Action Levels (Attachment 9.1).
  - 5.3.2 If an Emergency Action Level threshold is exceeded for an emergency classification higher than currently declared, the Emergency Director shall reclassify the event to the appropriate level and initiate all required notifications.
- 5.4 Transitory Events, Spikes and Spurious Indications
  - 5.4.1 Transitory events that result in exceeding the Emergency Action Level criteria for event declaration, but which are terminated before they are declared, should still be identified, documented and reported (10CFR50.72), but not declared to implement the Emergency Plan.
  - 5.4.2 In the case of a "spike" in a plant indication or event which rapidly exceeds and then decreases below an Emergency Action Level threshold, entry into the Emergency Plan or escalation to a higher classification "in retrospect" is not appropriate unless the "spike" is indicative of continuing degrading conditions which will lead to an escalated emergency classification level. Examples include momentary steam generator level shrink following reactor trip or brief wind gusts in excess of classifiable levels.
  - 5.4.3 Spurious alarms or parameters, which are known to be invalid indicators of actual plant conditions or of the emergency classification, should not be used to declare emergency classifications.
- 5.5 Compensatory Measures for Out-of-Service EAL Instruments.
  - 5.5.1 IP-EP-AD40 provides guidance when planning to take an instrument OOS (Out of Service) that is used to determine an EAL condition or following an unplanned loss of the instrument.

#### 6.0 INTERFACES

- 6.1 IP-EP-210, Central Control Room
- 6.2 EN-EP-610, Technical Support Center (TSC) Operations
- 6.3 IP-EP-310. Dose Assessment
- 6.4 IP-EP-410, Protective Action Recommendations
- 6.5 IP-EP-510, Meteorological, Radiological & Plant Data Acquisition System
- 6.6 IP-EP-340, Meteorological Information & Data Acquisition System (MIDAS)



Non-Quality Related Procedure

REFERENCE USE

**IP-EP-120** 

**Revision 15** 

Page

of <u>50</u>

6.7 IP-EP-AD40, Equipment Important to Emergency Response

#### 7.0 RECORDS

Any logs or forms completed by members of the ERO during an actual declared emergency are permanent quality records.

#### 8.0 REQUIREMENTS AND COMMITMENTS

NONE

#### 9.0 ATTACHMENTS

9.1 Emergency Action Levels



#### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120			Revision 15
Page	<u>9</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels

CATEGORY "A" Abnormal Rad Release / Rad Effluent

Sub- Category	<u>G</u> eneral	Site Area	<u>A</u> lert	<u>U</u> nusual Event
l.	AG 1.1	AS 1.1	AA 1.1	AU 1.1
Offsite Rad	Any valid radiation monitor reading > Table A-1 column "GE" for ≥ 15 min. (Note 1)  AG 1.2  1 2 3 4 5 6 DEF  Dose assessment using actual meteorology indicates doses > 1000 mRem TEDE or > 5000 mRem thyroid CDE at or beyond the site boundary.  AG 1.3  1 2 3 4 5 6 DEF  Field survey results indicate closed window dose rates > 1000 mRem/hr. expected to continue for ≥ 1 hr at or beyond the site boundary  OR  Anakyses of field survey samples indicate thyroid CDE of > 5000 mRem for 1 hr of inhalation at or beyond the site boundary	Any valid radiation monitor reading > Table A-1 column "SAE" for ≥ 15 min. (Note 1)  AS 1.2  1 2 3 4 5 6 DEF  Dose assessment using actual meteorology indicates doses > 700 mRem TEDE or > 500 mRem thyroid CDE at or beyond the site boundary  AS 1.3  1 2 3 4 5 6 DEF  Field survey indicates closed window dose rate > 100 mRem/hr. that is expected to continue for ≥ 1 hr at or beyond the site boundary  OR  Field survey sample analysis indicates thyroid CDE of > 500 mRem for 1 hr of inhalation at or beyond the site boundary	1 2 3 4 5 6 DEF  Any valid gaseous monitor reading > Table A-1 column "Alert" for ≥ 15 min. (Note 2)  AA 1.2  1 2 3 4 5 6 DEF  Any valid liquid monitor reading > Table A-1 column "Alert" for ≥ 15 min. (Note 2)  AA 1.3  1 2 3 4 5 6 DEF  Confirmed sample analyses for gaseous or liquid releases Indicate concentrations or release rates > 200 x Technical Specification (ODCM) limits for ≥ 15 min. (NOTE 2)	Au 1.1  1 2 3 4 5 6 DEF  Any valid gaseous monitor reading > Table A-1 column "UE" for ≥ 60 min. (Note 2)  Au 1.2  1 2 3 4 5 6 DEF  Any valid liquid monitor reading > Table A-1 column "UE" for ≥ 60 min. (Note2)  Au 1.3  1 2 3 4 5 6 DEF  Confirmed sample analyses for gaseous or liquid releases indicate concentrations or release rates > 2 x Technical Specifications (ODCM) limits for ≥ 60 min. (Note 2)



#### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120			Revision 15
Page	<u>10</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels

CATEGORY "A" Abnormal Rad Release / Rad Effluent

in the refueling cavity, SFP or fuel transfer high alarm on <b>any</b> of the following radiation monitors:		AND THE RESIDENCE OF THE SHARES WITH A SHAREST CONTRACTOR OF THE SHARE	CATEGORY "A" Abnormal		
Damage to irradiated fuel or loss of water level (uncovering irradiated fuel outside the Reactor Vessel) that causes a valid high alarm on any of the following radiation monitors:  AU 2.1  Damage to irradiated fuel or loss of water level or alarm indicating uncontrolled water level decreating the refueling cavity, SFP or fuel transfer canal.		<u>G</u> eneral	<u>S</u> ite Area	<u>A</u> lert	<u>U</u> nusual Event
A water level drop in the reactor cavity, SFP or fuel transfer canal that will result in irradiated fuel becoming uncovered  Valid area radiation monitor reading rise any of the following:  Valid area radiation monitor reading rise any of the following:  - R2/R7 Vapor Containment Area Monitors  - R-5 Fuel Storage Bldg. Area Monitors  - R25/R-26 Vapor Containment High Radiation Area Monitors  - R25/R-26 Vapor Containment High Radiation Area Monitors  - R25/R-26 Vapor Containment Area Monitors  - R2/R7 Vapor Containment Area Monitors  - R-5 Fuel Storage Bldg. Area Monitors  - R25/R-26 Vapor Containment High Radiation Area Monitors	Insite Rad conditions Irradiated uel			Damage to irradiated fuel or loss of water level (uncovering irradiated fuel outside the Reactor Vessel) that causes a valid high alarm on any of the following radiation menitors:  - R-2/R7 Vapor Containment Area Monitors - R-5 Fuel Storage Bldg. Area Monitors -R-42 [R-12] VC Gas Activity -R-25/R-26 Vapor Containment High Radiation Area Monitors  AA 2.2  1 2 3 4 5 6 DEF  A water level drop in the reactor cavity, SFP or fuel transfer canal that will result in	Unplanned low water level or alarm indicating uncontrolled water level decrease in the refueling cavity, SFP or fuel transfer canal  AND  Valid area radiation monitor reading rise on any of the following:  - R2/R7



#### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120			Revision 15	
,	Page	<u>11</u>	of	<u>50</u>

## 9.1 - Emergency Action Levels CATEGORY "A" Abnormal Rad Release / Rad Effluent

Sub- Category	<u>G</u> eneral	<u>S</u> ite Area				<u>A</u> lert						<u>U</u> nu:	sual Ev	ænt	
3			AA 3.	1											,
CR/CAS			1	2	3	4	5	T	6	DEF					
Radiation			Dose contin	nuous c	15 mF occupar	Rem/hr ncy to r	in are nainta	eas r iin pl	requi	ring afety			٠		
	1		Contro	ol Roo	m [R	-1]									
			OR												
	į		CAS												



NON-QUALITY RELATED PROCEDURE

REFERENCE USE

 IP-EP-120
 Revision 15

 Page
 12
 of
 50

## 9.1 - Emergency Action Levels TABLE A-1 EFFLUENT MONITOR CLASSIFICATION THRESHOLDS

Moi	nitor	General Emergency	Site Area Emergency	ALERT	Unusual Event
Gaseous	R-27	7.5 E+07 μCi/sec	7.5 E+06 µCi/sec	1.4 E+06 µCi/sec	2.6 E+05 μCi/sec
		(2.3 E+00 µCi/cc)	(2.3 E-01 μCi/cc)	(4.2 E-02 μCi/cc)	(8.0 E-03 μCi/cc)
	R-44 [14]	N/A	N/A	4.2 E-02 μCi/cc	8.0 E-03 µCi/cc
Liquid	R-54 [18]	N/A	N/A	4.0E-02 μCi/cc	2.5E-03 μCi/cc
	R-49 [19]	N/A	N/A	5.8E-02 μCi/cc	5.8E-04 μCi/cc



#### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120			Revision 15
Page	<u>13</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels

#### **CATEGORY "H" HAZARDS**

Sub-Category	General	Site Area			Alert				Unusual Event
1 Natural & Destructive Phenomena	Concra		HA 1.1  1 2  Two or more Peak Shock which is red  AND Strong Motion	Annur	4   nciator	5 s are l' panel,	one o		HU 1.1  1 2 3 4 5 6 DEF  Seismic event indentified by any two of the following:  - Earthquake felt in plant by consensus of Control Room Operators  - Unit 3 "Seismic Event Occurred" alarm
	AND Earthquake confirmed by any of the following: - Earthquake felt in plant by a consensus of Control Room Operators - National Earthquake Information Center (Note 4) - Control Room indication of degraded performance of systems required for the safe shutdown of the plant					nter	(Panel SDF) or <b>any</b> amber Peak Shock Annunciator light is lit  - National Earthquake Information Center (Note 4)		
		Tornado stri. > 90 mph (4  Visible dama structures components	0 m/se age to ontaining	c) resu any Ta	ılting ii able H-	gh wir n <b>EITI</b> -1 plar	HER:	HU 1.2  1 2 3 4 5 6 DEF  Tornado striking within Protected Area boundary  OR  Sustained high winds > 90 mph (40 m/sec)	
			OR						



#### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120	Revision 15		
Page	<u>14</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels

		CATEGORY "	<u>H" HAZARDS</u>	
Sub-Category	General	Site Area	Alert	Unusual Event
Natural & Destructive Phenomena (continued)			HA 1.2 (cont.)  Control Room indication of degraded performance of safety systems  HA 1.3  1 2 3 4 5 6 DEF  Vehicle crash resulting in Either:  Visible damage to any Table H-1 plant structures containing safety systems or components  OR  Control Room indication of degraded performance of safety systems  HA 1.4  1 2 3 4 5 6 DEF  Turbine failure-generated projectiles resulting in Either:  Visible damage to or penetration of any Table H-1 area containing safety systems or components  OR  Control Room indication of degraded performance of safety systems	HU 1.3  1 2 3 4 5 6 DEF  Turbine failure resulting in EITHER: Casing penetration  OR  Damage to turbine or generator seals  HU 1.4  1 2 3 4 5 6 DEF  Flooding in any Table H-1 area that has the potential to affect safety-related equipment needed for the current operating mode



#### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120			Revision 15
Page	<u>15</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels **CATEGORY "H" HAZARDS** Sub-General Site Area Alert **Unusual Event** Category 84 1.5 1 Natural & 2 3 4 5 DEF Destructive Flooding in any Table H-1 area Phenomena resulting in Either: An electrical shock hazard that precludes necessary access to operate or monitor safety equipment OR Control room indication of degraded performance of safety systems HU 1.5 HA 1.6 1 2 3 4 5 6 DEF 1 2 3 4 6 DEF River Water Level > 14 ft. 6 in. River Water Level > 15 ft. (ØMSL) (ØMSL) OR OR Service Water Bay (Intake Low Service Water Bay (Intake Structure) water level < -4 ft. 5 in. Structure) level resulting in a loss of (ØMSL) service water flow



## Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15		
Page	<u>16</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels

#### Table H-1 Safe Shutdown Areas

#### TABLE H-1 SAFE SHUTDOWN AREAS

- Control Building and associated Electrical Tunnels and Battery Rooms
- Service Water Pump Structure and Valve Pits
- Fuel Storage Building
- Primary Auxiliary Building / Fan House
- Vapor Containment Building
- EDG Buildings
- Auxiliary Feed Pump Building
- Condensate Storage Tank
- Refueling Water Storage Tank



#### Non-Quality Related Procedure

REFERENCE USE

IP-EP-120			Revision 15
Page	<u>17</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels CATEGORY "H" HAZARDS

		CATEGORY "H" H	AZARDO	
Sub-Category	General	Site Area	Alert	Unusual Event
2 Fire or Explosion			HA 2.1  1 2 3 4 5 6 DEF  Fire or explosion resulting in EITHER: Visible damage to any Table H-1 area containing safety systems or components  OR  Control Room Indication of degraded performance of safety systems	HU 2.1  1 2 3 4 5 6 DEF  Fire in any Table H-1 area not extinguished within 15 minutes (Note 3) of Control Room notification or verification of a control room fire alarm  HU 2.2  1 2 3 4 5 6 DEF  Explosion within Protected
3 Hazardous Gas			HA 3.1  1 2 3 4 5 6 DEF  Access to any Table H-2 area is prohibited due to toxic, corrosive, asphyxiant or flammable gases which jeopardize operation of systems required to maintain safe operations or safety shut down the reactor	HU 3.1  1 2 3 4 5 6 DEF  Toxic, corrosive, asphyxiant or flammable gases in amounts that have or could adversely affect normal plant operations  HU 3.2  1 2 3 4 5 6 DEF  Recommendation by local, county or state officials to evacuate or shelter site personnel based on offsite event



### Non-Quality Related Procedure

REFERENCE USE

IP-EP-120	Revision 15		
Page	<u>18</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels

#### **Table H-2 Safe Shutdown Access Areas**

#### TABLE H-2 SAFE SHUTDOWN ACCESS AREAS

- Control Building and associated Electrical Tunnels and Battery Rooms
- Service Water Pump Structure and Valve Pits
- Vapor Containment Building
- Primary Auxiliary Building / Fan House
- Auxiliary Feed Pump Building



#### Non-Quality Related Procedure

REFERENCE USE

IP-EP-120			Revision 15
Page	<u>19</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels CATEGORY "H" HAZARDS Sub-General Site Area Alert **Unusual Event** Category HG 4.1 HS 4.1 HA 4.1 **HU 4.1** 1 2 3 Security 4 5 6 DEF 1 2 3 1 2 3 1 2 3 4 5 DEF 5 DEF DEF 6 5 A security condition that does not A hostile action has occurred A hostile action is occurring or has A hostile action is occurring or has involve a hostile action as occurred within the Protected Area as such that plant personnel are occurred within the Owner Controlled reported by the Security Shift unable to operate equipment reported by the Security Shift Area as reported by the Security Shift Supervisor required to maintain safety Supervisor Supervisor functions OR OR A credible site-specific security OR threat notification A validated notification from NRC of an A hostile action has caused airliner attach threat within 30 minutes of OR failure of Spent Fuel Cooling the site A validated notification from NRC Systems and imminent damage providing information of an is likely aircraft threat 5 HS 5.1 HA 5.1 Control Room 2 3 4 5 DEF 6 1 2 3 4 5 6 DEF Evacuation Control Room evacuation has been Control Room evacuation initiated initiated AND Control of the plant cannot be established within 15 minutes



#### Non-Quality Related Procedure

REFERENCE USE

IP-EP-120	Revision 15		
Page	<u>20</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels

#### **CATEGORY "H" HAZARDS**

Sub- Category	General	Site Area	Alert	Unusual Event
6 Judgment	HG 6.1  1 2 3 4 5 6 DEF  Other conditions exist that in the judgment of the Emergency Director indicate that events are in progress or have occurred which involve EITHER:  Actual or imminent substantial core degradation or melting with potential for loss of containment integrity  OR  Hostile action that results in an actual loss of physical control of the facility  Releases can be reasonably expected to exceed EPA  Protective Action Guideline exposure levels (1 Rem TEDE and 5 Rem thyroid CDE) beyond the site boundary	HS 6.1  1 2 3 4 5 6 DEF  Other conditions exist that in the judgment of the Emergency Director indicate that events are in progress or have occurred which involve EITHER:  An actual or likely major failures of plant functions needed for protection of the public  OR  Hostile action that results in intentional damage or malicious acts; 1) toward site personnel or equipment that could lead to the likely failure of or; 2) that prevent effective access to equipment needed for the protection of the public  ANY releases are not expected to result in exposure levels which exceed EPA Protective Action Guidelines exposure levels (1Rem TEDE and 5 Rem thyroid CDE) beyond the site boundary	HA 6.1  1 2 3 4 5 6 DEF  Other conditions exist that in the judgment of the Emergency Director indicate that events are in progress or have occurred which involve EITHER:  An actual or potential substantial degradation of the level of safety of the plant  OR  A security event that involves probable life threatening risk to site personnel or damage to site equipment because of hostile action  Any releases are expected to be limited to small fractions of the EPA Protective Action Guideline exposure levels beyond the site boundary	HU 6.1  1 2 3 4 5 6 DEF  Other conditions exist that in the judgment of the Emergency Director indicate that events are in progress or have occurred which indicate a potential degradation of the level of safety of the plant or indicate a security threat to facility protection has been initiated. No releases of radioactive material requiring offsite response or monitoring are expected unless further degradation of safety systems occurs



#### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

Revision 15

of

Page

<u>21</u>

<u>50</u>

	9.1 Emergency Action Levels  CATEGORY "E" ISFSI					
Sub-Category	General	Site Area	Alert	Unusual Event		
1 ISFSI				EU 1.1  1 2 3 4 5 6 DEF		
				Damage to loaded cask confinement boundary		



## Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15		
Page	<u>22</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels

Sub- Category	General	Site Area	Alert	Unusual Event
1 Loss of AC Power	SG 1.1  1 2 3 4  Loss of all offsite and all onsite AC power (Table S-1) to 480 V safeguards buses (5A, 2A/3A,6A)  AND EITHER: Restoration of at least one safeguards bus within 4 hours is not likely OR Actual or imminent conditions requiring entry into ORANGE or RED path on F-0.2, "CORE COOLING"	SS 1.1  1 2 3 4  Loss of all offsite and all onsite AC power (Table S-1) to 480 V safeguards buses (5A, 2A/3A, 6A) for ≥ 15 minutes (Note 3)	SA 1.1  1 2 3 4  AC power capability to 480 V safeguards buses (5A, 2A/3A, 6A) reduced to a single power source (Table S-1) for ≥ 15 minutes (Note 3) such that any additional single failure would result in loss of all AC power to safeguard buses	SU 1.1  1 2 3 4  Loss of all offsite AC power  (Table S-1) to 480 ∨  safeguards buses (5A,  2A/3A, 6A) for ≥ 15 minutes  (Note 3)



# Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15		
Page	<u>23</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels

Sub- Category	General	Site Area	Alert	Unusual Event
2 ATWS Criticality	Failure of automatic and all manual trip signals to reduce power range < 5%  AND  Actual or imminent conditions requiring entry into EITHER:  RED path in F-0.2, CORE  COOLING  OR  RED path in F-0.3, HEAT  SINK	SS 2.1  1 2	SA 2.1  1 2	SU 2.1  Unplanned sustained positive startup rate observed on nuclear instrumentation
Inability to Reach Shutdown Conditions				Plant is <b>not</b> brought to required operating mode within Technical Specifications LCO action statement time



#### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120	Revision 15		
Page	24	of	<u>50</u>

#### 9.1 - Emergency Action Levels

Sub-Category General	Site Area	Alert	Unusual Event	
4	SS 4.1	SA 4.1	SU 4.1	
Inst. / Comm.	1 2 3 4	i 2 3 4	1 2 3 4	
	Loss of > approximately 75% of	Unplanned loss of > approximately	Unplanned loss of >	
	Control Room Overhead	75% of Control Room Overhead	approximately 75% of Control	
	annunciators or Control Room	annunciators or Control Room	Room annunciators or Control	
	indicators Table S-3 associated with	indicators Table S-3 associated with	Room indicators Table S-3	
	safety systems	safety systems for ≥ 15 minutes (Note	associated with safety systems	
	AND	3)	for ≥ 15 minutes (Note 3)	
	Any significant transient is in	AND EITHER	SU 4.2	
	progress, (Table S-2)	Any significant transient is in	1 2 3 4	
	AND	progress, (Table S-2)	Loss of all Table S-4 onsite	
	Compensatory indications are	OR	(internal) communications	
	unavailable	Compensatory indications are	capability affecting the ability to	
		unavailable	perform routine operations	
			OR	
			Loss of Table S-4 offsite	
			(external) communications	
			capability affecting the ability to	
			perform offsite communications	



### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120	Revision 15		
Page	<u>25</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels

Sub-Category	General	Site Area	Alert	Unusual Event
5				SU 5.1
Fuel Clad	;			1 2 3 4
Degradation				
				[Unit 3]: 1(2) RM063A/B Gross Failed
				Fuel Detector High alarm (>50 µCi/ml)
				SU 5.2
				1 2 3 4
				Coolant Sample Activity:
				> 60 µCi/gm I-131 dose equivalent
				SU 6.1
≀CS				Unidentified or pressure boundary
.eakage				leakage > 10 gpm
				OR
				Identified leakage > 25 gpm

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#### Non-Quality Related Procedure

REFERENCE USE

IP-EP-120			Revision 15
Page	<u>26</u>	of	<u>50</u>

#### 9.1 - Emergency Action Levels

Sub- General Category	Site Area	Alert	Unusual Event
7 Loss of DC Power	SS 7.1  1 2 3 4		-

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# NON-QUALITY RELATED PROCEDURE REFERENCE USE

IP-EP-120			Revision 15
Page	<u>27</u>	Of	<u>50</u>

## 9.1 - Emergency Action Levels HOT CONDITIONS

Table S – 1 Safeguards Bus AC Power Sources

UNIT	ONSITE	OFFSITE	
	- 480 V EDG 21	- Unit Auxiliary transformer*	
	- 480 V EDG 22	- Station Auxiliary transformer*	
2	- 480 V EDG 23	- 13.8 KV gas turbine auto transformer*	
	- Appendix "R" Diesel		
	- 480 V EDG 31	- Unit Auxiliary transformer	
	- 480 V EDG 32	- Station Auxiliary transformer	
3	- 480 V EDG 33	- 13W92 feeder	
	- Appendix "R" Diesel	- 13W93 feeder	
* With86P or 86BU tripped all offsite power supplies must be considered as one power supply.			



### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

ı	
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IP-EP-120			Revision 15
Page	<u>28</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels HOT CONDITIONS

#### Table S – 2 Significant Transients

- Automatic turbine runback > 25% thermal reactor power
- Electrical load rejection > 25% full electrical load
- Reactor Trip
- Safety injection activation
- Thermal power oscillations of > 10%



#### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120			Revision 15
Page	<u>29</u>	of	<u>50</u>

## 9.1 - Emergency Action Levels HOT CONDITIONS

#### Table S – 3 Safety System Indicators

- Reactivity Control
- RCS Inventory
- Reactor Trip
- Decay Heat Removal
- Fission Product Barriers



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PROCEDURES

NON-QUALITY RELATED PROCEDURE
Reference Use

IP-EP-120			Revision 15
Page	<u>30</u>	of	<u>50</u>

## 9.1 - Emergency Action Levels HOT CONDITIONS

#### Table S – 4 Communications Systems

System	Onsite (internal)	Offsite (external)
Plant Telephone System	x	x
Plant Radio System	x	
Page / Party System	x	
Emergency Notification System		x



### Non-Quality Related Procedure

REFERENCE USE

Paç

 IP-EP-120
 Revision 15

 Page
 31
 of
 50

## 9.1 - Emergency Action Levels HOT CONDITIONS

#### **CATEGORY "F" FISSION PRODUCT BARRIERS**

General	Site Area	Alert	Unusual Event
FG 1.1	FS 1.1	FA 1.1	FU 1.1
1 2 3 4	1 2 3 4	1 2 3 4	1 2 3 4
Loss of any two barriers	Loss or potential loss of any two	Any loss or any potential loss	Any loss or any potential
AND	barriers (Table F-1)	of either Fuel Clad or RCS	loss of Containment
Loss or potential loss of third		(Table F-1)	(Table F-1)
barrier (Table F-1)			
	FG 1.1  1 2 3 4  Loss of any two barriers  AND  Loss or potential loss of third	FG 1.1  1 2 3 4	FG 1.1  The property of the pr



## Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15		
Page	32	of	<u>50</u>

# 9.1 Emergency Action Levels HOT CONDITIONS

FUEL CLADDING BARRIER (FC)		REACTOR COLLANT SYSTEM BARRIER (RCS)		CONT	CONTAINMENT BARRIER (CNMT)	
	□Loss	□POTENTIAL LOSS	□Loss	□POTENTIAL LOSS	□Loss	□POTENTIAL LOSS
A. CSFST						
	1. Core -Cooling	1. Core Cooling		1. Integrity - RED entry		1. Containment – RED
	RED entry	ORANGE entry		conditions met		entry conditions met
	conditions met	conditions met		OR		
		OR		Heat Sink - RED entry		
		Heat Sink – RED entry		conditions met and		
		conditions met and		heat sink is required		
		heat sink is required	!			



## Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15		
Page	<u>33</u>	of	<u>50</u>

## 9.1 Emergency Action Levels HOT CONDITIONS

The Sales	Fuel Cladding Barrier (FC)		Reactor Coolant System (RCS)		Containment Barrier (CNMT)		
	□Loss	□POTENTIAL LOSS	□Loss	□POTENTIAL LOSS	□Loss	□POTENTIAL LOSS	
B. Core Exit TCs						☐2. Core exit TCs >1,200°F	
	2. Core exit TCs > 1,200° F	2. Core exit TCs [Unit 2] > 700° F [Unit 3] > 715° F				AND Core exit TCs not lowering within 15 minutes after restoration procedure entry  □3. Core exit TCs [Unit 2] > 700° F [Unit 3] > 715° F  AND RVLIS [Unit 2] < 41% [Unit 3] < 33% w/no RCPs  AND Core exit TCs not lowering or RVLIS not rising within 15 min. after restoration procedure entry.	



### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

 IP-EP-120
 Revision 15

 Page
 34
 of
 50

## 9.1 Emergency Action Levels HOT CONDITIONS

	Fuel Cladding Barrier (FC)		Reactor Coolant System (RCS)		Cor	Containment Barrier (CNMT)	
	□Loss	□POTENTIAL LOSS	□Loss	□POTENTIAL LOSS	□Loss	□POTENTIAL LOSS	
C. Radiation	3. Containment radiation monitor R-25 or R-26 > 17 R/hr		1. [Unit 2] R-41 > 1.2E-5 μCi/cc or R-42 > 1.02 E-2 μCi/cc [Unit 3] R-11 > 1.2E-5 μCi/cc or R-12 > 5.0E-2 μCi/cc		·	4. Containment radiation monitor R-25 or R-26 >68 Rhr	



### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

Page

IP-EP-120

<u>35</u>

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Revision 15

<u>50</u>

of

## 9.1 - Emergency Action Levels HOT CONDITIONS

	Fuel	Cladding Barrier (FC)	Reactor	Coolant System (RCS)		ent Barrier IMT)
	□Loss	□POTENTIAL LOSS	□Loss	□POTENTIAL LOSS	□LOSS	□POTENTIAL LOSS
D. Inventory		3. RVLIS [Unit 2] < 41% [Unit 3] < 33% With no RCPs running	2. RCS leak rate resulting in a loss of RCS sub-cooling ( <table (si)="" 3.="" actuation<="" an="" eccs="" f-2)="" in="" results="" ruptured="" sg="" th=""><th>2. RCS leak rate indicated greater than 87 gpm</th><th>☐ 1. A  Containment pressure rise followed by a rapid unexplained drop in Containment pressure  ☐ 2. Containment pressure or sump level response not consistent with LOCA conditions  ☐ 3. Ruptured SG faulted outside of Containment</th><th>☐5. Containment pressure &gt; 47 psig and rising ☐ 6. Containment hydrogen concentration ≥ 4%</th></table>	2. RCS leak rate indicated greater than 87 gpm	☐ 1. A  Containment pressure rise followed by a rapid unexplained drop in Containment pressure  ☐ 2. Containment pressure or sump level response not consistent with LOCA conditions  ☐ 3. Ruptured SG faulted outside of Containment	☐5. Containment pressure > 47 psig and rising ☐ 6. Containment hydrogen concentration ≥ 4%



## Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15		
Page	<u>36</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels HOT CONDITIONS

· · · · · · · · · · · · · · · · · · ·	Fuel Cladding Barrier (FC)		Reactor Coolant System (RCS)		Cont	Containment Barrier (CNMT)	
	□LOSS	□POTENTIAL LOSS	□Loss	□POTENTIAL LOSS	□Loss	□POTENTIAL LOSS	
D. Inventory					☐ 4. Primary-	☐ 7. Containment pressure > Phase B	
(continued)					leak rate > 10 gpm AND	isolation signal set-point following LOCA AND	
					Un-isolable steam release from affected SG to the environment	Less than Table F-3 depressurization equipment operating as designed	



## Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15		
Page	<u>37</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels HOT CONDITIONS

	Fuel Cladding Barrier (FC)		Reactor Coolant System (RCS)		Containment Barrier (CNMT)	
	□Loss	□POTENTIAL	□Loss	□POTENTIAL	□Loss	□POTENTIAL
		LOSS		LOSS		LOSS
E. Other	4. Primary				☐ 5. Inability to	
	coolant activity >		<u> </u>		isolate all valves in	
	300 μCi/gm I-131				any one line	
	dose equivalent				AND	
					Direct downstream	
					pathway to the	
					environment exists	
					after Containment .	
					isolation signal	
F.	□ 5. <b>ANY</b>	□ 4. <b>ANY</b>	□ 4. ANY	□ 3. ANY	□ 6. ANY condition in	□ 8. ANY condition in
Judgment	condition in the	condition in the	condition in the	condition in the	the opinion of the	the opinion of the
	opinion of the	opinion of the	opinion of the	opinion of the	Emergency Director	Emergency Director
	Emergency	Emergency	Emergency	Emergency	that indicates loss of	that indicates
	Director that	Director that	Director that	Director that	the Containment	potential loss of the
	indicates loss of	indicates potential	indicates loss	indicates	barrier	Containment barrier
	the Fuel Clad	loss of the Fuel	of the RCS	potential loss of		
	barrier	Clad barrier	barrier	the RCS barrier		



### Non-Quality Related Procedure

REFERENCE USE

IP-EP-120	Revision 15		
Page	38	of	<u>50</u>

# 9.1 – Emergency Action Levels HOT CONDITIONS Table "F-2" RCS Sub-cooling

UNIT RCS Pressure		Sub-cooling (°F)				
	(PSIG)	Non-Adverse Containment	Adverse Containment			
3 8	0 – 400	52	83			
	401 800	36	49			
2	801 – 1200	23	30			
	1201 - 2500	19	26			
	< 1000	40	112			
	1000 – 1900	40	78			
3	> 1900	40	63			



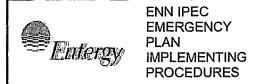
# Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15		
Page	<u>39</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels HOT CONDITIONS

### Table "F-3" Minimum Containment Cooling Systems

FCUs	Spray Pumps
< 3	2
3	1
5	0



NON-QUALITY RELATED PROCEDURE
Reference Use

IP-EP-120	Revision 15			
Page	<u>40</u>	of	<u>50</u>	

### 9.1 - Emergency Action Levels NOTES HOT CONDITIONS:

- NOTE 1: The Emergency Director should not wait until the applicable time has elapsed, but should declare the event as soon as it is determined that the condition will likely exceed the applicable time. IF dose assessment results are available, THEN declaration should be based on dose assessment instead of radiation monitor values. (See EAL AS1.2/AG1.2) Do not delay declaration awaiting dose assessment results.
- NOTE 2: The Emergency Director should not wait until the applicable time has elapsed, but should declare the event as soon as it is determined the release duration has exceeded, or will likely exceed, the applicable time. In the absence of data to the contrary, assume that the release duration has exceeded the applicable time if an ongoing release is detected and the release start time is unknown.
- **NOTE 3:** The Emergency Director should not wait until the applicable time has elapsed, but should declare the event as soon as it is determined that the condition will likely exceed the applicable time.
- NOTE 4: The National Earthquake Information Center (NEIC) can be contacted by calling (303) 273- 8500 to confirm recent seismic activity in the vicinity of IPEC. Provide the analyst with the following IPEC coordinates: 41° 15' 55" north latitude, 73° 57' 08" west longitude.

  Alternatively go to the USGS NEIC website: http://earthquake.usgs.gov

**NOTE 5:** Not applicable to this chart.



# Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15			
Page	<u>41</u>	of	<u>50</u>	

### 9.1 - Emergency Action Levels CATEGORY "C" COLD SHUT DOWN/REFUEL SYSTEM MALFUNCTION

Sub-Category	General	Site Area	Aler	t			Unusual Event
1 Loss of AC Power			CA 1.1  Loss of all offsite and a (Table C-4) to 480V saf (5A, 2A/3A, 6A) for ≥ 15	feguar	ds b	uses	CU 1.1  AC power capability to 480V safeguards buses (5A, 2A/3A, 6A) reduced to a single power source (Table C-4) for ≥ 15 minutes such that any additional single failure would result in loss of all AC power to safeguard buses (Note 3)



### Non-Quality Related Procedure

REFERENCE USE

IP-EP-120	Revision 15		
Page	<u>42</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels CATEGORY "C" COLD SHUT DOWN/REFUEL SYSTEM MALFUNCTION

CATEGORY C COLD SHOT DOWN/REPUEL SYSTEM MALFONCTION							
Sub-Category	General	Site Area	Alert	Unusual Event			
2 RPV Level	CG 2.1  Reactor vessel level < top of active fuel (57' 9.6" elev 56% on RVLIS) for ≥ 30 minutes (Note 3)  AND  Any Containment Challenge indication, (Table C-5)  CG 2.2  5 6  Reactor vessel level cannot be monitored for ≥ 30 minutes with core uncovery indicated by ANY of the following (Note 3)  - Containment High Range Radiation Monitor reading upscale  - Unexplained rise in any Table C-1 sump/tank level  - Erratic Source Range Monitor indication  AND  Any Containment Challenge indication, Table C-5	With Containment Closure (Note 5) not established, reactor vessel level < 6" below the bottom of the RCS hot leg (59' 10.8" elev RVLIS 60.8%)  CS 2.2    S 6     With Containment Closure (Note 5) established, reactor vessel level < top of active fuel (57' 9.6" elev. 56 % on RVLIS)  CS 2.3    S 6     Reactor vessel level cannot be monitored for ≥ 30 minutes (Note 3) with a loss of inventory as indicated by any of the following: - Containment High Range Radiation Monitor reading upscale - Unexplained rise in any Table C1 sump/tank level - Erratic Source Range Monitor indication	Reactor vessel level < bottom of the RCS hot leg (60' 4.8" elev RVLIS 62%) OR Reactor vessel level cannot be monitored for ≥ 15 minutes (Note 3) with unexplained rise in any Table C-1 sump/tank level	CU 2.1  Inability to restore or maintain pressurizer level > 18% or RCS target level band due to RCS leakage for ≥ 15 minutes (Note 3)  CU 2.2  Unplanned reactor vessel level drop below vessel flange (69' elev RVLIS 83%) (or RCS target level band if the RCS level was procedurally being controlled below the vessel flange) for ≥ 15 minutes (Note 3)  CU 2.3  Reactor vessel level cannot be monitored with unexplained rise in any Table C-1 sump/tank level			



# Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15		
Page	<u>43</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels

### CATEGORY "C" COLD SHUT DOWN/ REFUEL SYSEMT MALFUNCTION

Sub-Category	General .	Site Area	Alert	Unusual Event
3 RCS Temperature			CA 3.1  S 6  ANY unplanned event resulting in RCS temperature > 200° F for > Table C-3 duration OR RCS pressure increase > 10 psig due to a loss of RCS cooling (not applicable to solid plant operations)	CU 3.1  Any unplanned event resulting in RCS temperature > 200° F due to loss of decay heat removal capability  CU 3.2  Loss of all RCS temperature and reactor vessel level indication for ≥ 15 minutes (Note 3)
4 Communications				CU 4.1  Loss of all Table C-2 onsite (internal) communications capability affecting the ability to perform routine operations  OR  Loss of all Table C-2 offsite (external) communications capability affecting the ability to perform offsite notifications



## NON-QUALITY RELATED PROCEDURE REFERENCE USE

 IP-EP-120
 Revision 15

 Page
 44
 of
 50

## 9.1 - Emergency Action Levels CATEGORY "C" COLD SHUT DOWN/REFUEL SYSTEM MALFUNCTION

Sub-Category	General	Site Area	Alert	Unusual Event :
5				CU 5.1
Inadvertent Criticality				Unplanned sustained positive startup rate observed on nuclear instrumentation
6 Loss of DC Power				CU 6.1  5 6 < 105 VDC bus voltage indications on all Technical Specification required 125 VDC buses for > 15 minutes (Note 3)



### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120	Revision 15		
Page	<u>45</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels COLD CONDITIONS

### Table C-1 Sumps/Tanks

- Containment sumps
- CCW surge tank
- PRT
- RCDT



# Non-Quality Related Procedure Reference Use

IP-EP-120			Revision 15
Page	<u>46</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels COLD CONDITIONS

<u>Table C-2 Comm</u>	unications Systems	
System	Onsite (Internal)	Offsite (External)
Plant Telephone System	х	
Plant Radio System	X	
Page/Party System	X	
Emergency Notification System		X

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## Non-Quality Related Procedure Reference Use

IP-EP-120			Revision 15
Page	47	of	<u>50</u>

### 9.1 - Emergency Action Levels COLD CONDITIONS

Та	ble C-3 RCS Reheat Duration Thresho	olds
RCS	Containment Closure	Duration
Intact and not Reduced Inventory	N/A	60 Minutes*
Not intact OR Reduced Inventory	Established	20 Minutes*
	Not Established	0 Minutes

<sup>\*</sup> If an RCS heat removal system is in operation within this time frame and RCS temperature is being reduced, the EAL is **not** applicable

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### NON-QUALITY RELATED PROCEDURE

REFERENCE USE

IP-EP-120			Revision 15
Page	48	of	50

### 9.1 - Emergency Action Levels COLD CONDITIONS

	Table C-4 Safegua	ards Bus AC Power Sources
UNIT	Onsite	Offsite
2	• 480 V EDG 21	<ul> <li>Unit Auxiliary Transformer*</li> </ul>
	• 480 V EDG 22	<ul> <li>Station Auxiliary Transformer*</li> </ul>
	• 480 V EDG 23	<ul> <li>13.8 KV Gas Turbine Auto Transformer*</li> </ul>
	Appendix "R" Diesel	
3	• 480 V EDG 31	Unit Auxiliary Transformer
	• 480 V EDG 32	Station Auxiliary Transformer
	• 480 V EDG 33	13W92 Feeder
	Appendix "R" Diesel	13W93 Feeder

<sup>\*</sup> With 86P or 86BU tripped, all offsite power supplies must be considered as one power supply.



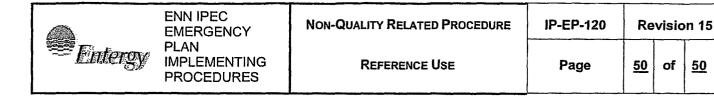
# Non-Quality Related Procedure Reference Use

IP-EP-120	Revision 15		
Page	<u>49</u>	of	<u>50</u>

### 9.1 - Emergency Action Levels COLD CONDITIONS

### Table C-5 Containment Challenge Indications

- Containment Closure (Note 4) not established
- Containment hydrogen concentration ≥ 4%
- Unplanned rise in containment pressure



### 9.1 - Emergency Action Levels NOTES COLD CONDITIONS:

- Note 1: The Emergency Director should not wait until the applicable time has elapsed, but should declare the event as soon as it is determined that the condition will likely exceed the applicable time. IF dose assessment results are available, THEN declaration should be based on dose assessment instead of radiation monitor values. (See EAL AS1.2/AG1.2) Do not delay declaration awaiting dose assessment results.
- Note 2: The Emergency Director should not wait until the applicable time has elapsed, but should declare the event as soon as it is determined that the release duration has exceeded, or will likely exceed, the applicable time, in the absence of data to the contrary, assume that the release duration has exceeded the applicable time if an ongoing release is detected and the release start time is unknown.
- **Note 3:** The Emergency Director should not wait until the applicable time has elapsed, but should declare the event as soon as it is determined that the condition will likely exceed the applicable time.
- Note 4: The National Earthquake Information Center (NEIC) can be contacted by calling (303) 273-8500 to confirm recent seismic activity in the vicinity of IPEC. Provide the analyst with the following iPEC coordinates: 41° 15′ 55″ north latitude, 73° 57′ 08″ west longitude. Alternatively go to the USGS NEIC website: http://earthquake.usgs.gov
- Note 5: The site specific procedurally defined actions taken to secure containment and its associated structures, systems, and components as a functional barrier to fission product release under existing plant conditions. As applied to IPEC, Containment Closure exists when the requirements of Section 3.9.3 of Technical Specifications are met (all un-isolated flow paths are promptly closes and at least one door in each air lock is closed following an evacuation of containment).

## IPEC IMPLEMENTING PROCEDURE PREPARATION, REVIEW, AND APPROVAL

IP-SMM-AD-102

Rev: 17

Page 35 of 43

ATTACHMENT 1	.2		IPEC PROCEDURE REVIEW AND APPROVAL
		(Pag	e 1 of 1)
Procedure Title: Co	entral Control Room		
Procedure No.	IP-EP-210 Existin	g Rev: 27 New	Rev: 28 DRN/EC No: DRN-21-00120
Procedure Acti (MARK Applica		d To IPEC, Replaces:	Temporary Procedure Change (MARK Applicable)
☐ NEW PROCEDU	RE Unit 1	Procedure No.	☐ EDITORIAL Temporary Procedure Change
GENERAL REVIS			☐ ADVANCE Temporary Procedure Change
□ PARTIAL REVISION     □ EDITORIAL RE	1 11-11-7	Procedure No:	☐ CONDITIONAL Temporary Procedure Change
☐ VOID PROCEDUI	l l		Terminating Condition:
☐ SUPERSEDED	Unit 3	Procedure No:	
☐ RAPID REVISION	Document	in Microsoft Word: es □ No	☐ VOID DRN/TPC No(s):
Revision Summary		on Summary page F	Procedure was revised to reflect Post U3 Shutdown
	<u>Eplan.</u>		
Implementation Re		Troining? □ Von ⊠No	Special Handling? [7] Vee [7]No
•			Special Handling? ☐ Yes ⊠No cover page is marked "Quality Related"
•		•	n): Rebecca Martin x7106/ KPDECCL Q White
	val (Per Attachment 10.1,		
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☐ PAD required and is complete (PAD Approver and Reviewer qualifications have been verified)			
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4. D Non-mer	t Determination Complete:		/Pulset Many of Class et and Date
NO change of	purpose or scope	NO ch	(Print Name/ Signature/ Date) nange to less restrictive acceptance criteria
	n the level of nuclear safe		pange to steps previously identified as commitment steps
			eviation from the Quality Assurance Program Manual
procedure wa			nange that may result in deviations from Technical Specifical, plant design requirements,
•			
			(Print Name/ Signature/ Date)
6. User Valid	ation: User:		•
7.  Special Ha	ndling Requirements Unde	erstood:	
	-		Print Name/ Signature/ Date)

10CPR50.54(Q)(2) Review			
Procedure/Document Number: IP-EP-210 Revision: 28			
Equipment/Facility/Other: Indian Point Energy Center			
Title: Central Control Room			
Part I. Description of Activity Being Reviewed (event or action, or series of actions that have the potential to affect the emergency plan or have the potential to affect the implementation of the emergency plan):			
Procedure was substantially revised to align the CCR procedure to reflect the requirements in the Post Unit 3 Shutdown Eplan (PSEP), as submitted to the NRC per LAR, license #NL-19-001, Attachment 8 Emergency Response Organization Task Analysis. Procedure will be effective on May 17, 2021.			
Part II. Emergency Plan Sections Reviewed (List all emergency plan sections that were reviewed for this activity by number and title. IF THE ACTIVITY IN ITS ENTIRETY IS AN EMERGENCY PLAN CHANGE, EAL CHANGE OR EAL BASIS CHANGE, ENTER THE SCREENING PROCESS. NO 10CFR50.54(q)(2) DOCUMENTATION IS REQUIRED.			
Part 1 Introduction:			
Section A: Purpose			
Part 2 Planning Standards and Criteria:			
Section A: Assignment of Responsibility			
Section B: Station Emergency Response Organization			
Section D: Emergency Classification System			
Part III. Ability to Maintain the Emergency Plan (Answer the following questions related to impact on the ability to maintain the emergency plan):			
<ol> <li>Do any elements of the activity change information contained in the emergency plan (Section 3.0 Step 6)?</li> <li>YES ☐ NO ☑ IF YES, enter screening process for that element</li> </ol>			
<ol> <li>Do any elements of the activity change an emergency classification Initiating Condition, Emergency Action Level (EAL), associated EAL note or associated EAL basis information or their underlying calculations or assumptions?</li> <li>YES □ NO ☑ IF YES, enter screening process for that element</li> </ol>			
<ol> <li>Do any elements of the activity change the process or capability for alerting and notifying the public as described in the FEMA-approved Alert and Notification System design report?</li> <li>YES □ NO ☑ IF YES, enter screening process for that element</li> </ol>			
<ol> <li>Do any elements of the activity change the Evacuation Time Estimate results or documentation?</li> <li>YES □ NO ☑ IF YES, enter screening process for that element</li> </ol>			
5. Do any elements of the activity change the Onshift Staffing Analysis results or documentation?  YES □ NO ☑ IF YES, enter screening process for that element			

10CFR50.54(Q)(2) Review

Procedure/Document Number: IP-EP-210	Revision: 28
Equipment/Facility/Other: Indian Point Energy	Center
Title: Central Control Room	

Part IV. Maintaining the Emergency Plan Conclusion The questions in Part III do not represent the sum total of all conditions that may cause a change to or impact the ability to maintain the emergency plan. Originator and reviewer signatures in Part V document that a review of all elements of the proposed change have been considered for their impact on the ability to maintain the emergency plan and their potential to change the emergency plan.

- Provide a brief conclusion that describes how the conditions as described in the emergency plan are maintained with this activity.
- 2. Check the box below when the 10CFR50.54(q)(2) review completes all actions for all elements of the activity no 10CFR50.54(q)(3) screening or evaluation is required for any element. Otherwise, leave the checkbox blank.
- ☑ I have completed a review of this activity in accordance with 10CFR50.54(q)(2) and determined that the effectiveness of the emergency plan is maintained. This activity does not make any changes to the emergency plan. No further actions are required to screen or evaluate this activity under 10CFR50.54(q)(3).

Per Post Shutdown Emergency Plan (PSEP), both Unit 3 and Unit 2 will be at shut down. The changes made to this procedure reflects this requirement of the Post Unit 3 Shutdown Eplan, as submitted to the NRC (license # NL-19-001) and ERO positions and tasks were adjusted to reflect Attachment 8, ERO Task Analysis. The NRC has approved the PSEP per RA-20-040.

A review of this activity in accordance with 10 CFR 50.54(q)(2) has been completed and determined that the effectiveness of the PSEP is maintained. This revision aligns the procedure with the protocols of the post Unit 3 shutdown. None of the changes affect the ability to perform classifications, notifications, or PARs, it does not affect activation or staffing of the ERO as described in the Unit 3 PSEP, and all planning standard requirements are maintained. The changes made do not require a change to the Emergency Action Level scheme, On-shift Staffing study or the PSEP.

No further actions are required to screen or evaluate this activity under 10 CFR 50.54(g)(3).

Part V. Signatures:		
Preparer Name (Print)	Preparer Signature	Date:
Rebecca A. Martin	Rebaca a Martin	10/19/2020
(Optional) Reviewer Name (Print)	Reviewer Signature	Date:
Reviewer Name (Print)	Reviewer Signature	Date:
Timothy Garvey	Rebecco a Mentin to Tim Garven	10/21/2020
Nuclear EP Project Manager	Approved via Telecom	
Approver Name (Print)	Approver Signature	Date:
Frank Mitchell	11/1/1/	Il ullas
Emergency Planning Manager or designee	FU MI dulle	11/17/2/

### Attachment 9.1

### **Emergency Planning Document Change Checklist Form**

(All sections must be completed, N/A or place a check on the line where applicable)

### Section 1

Doc/Pro	cedure Type:	Administrative	Implementing 🖂	EPLAN 🗌	N/A 🗌
Doc/Pro	cedure No:	IP-EP-210			
Doc/Pro	cedure Title:	Central Control Room			***************************************
New rev	vision number:	28			
Correcti	ve Action:	Yes 🛛 No 🗌	N/A CR#: OL-C	DLI-2018-00090	CA 19
Effective	e date:	May 17, 2021			
Section	on 2				
	Change Descript	tion			
1.	Ensure the follow	ing are completed, or are no	t applicable and are so ma	ırked:	
	a. 50.54q b. EN-FAP-0 c. IP-SMM-0 d. OSRC e. NRC Trai	AD-102			
2. 3.		cuments affected by this cha completed: X N/A Date:			
4.		r revision is active in eB Ref			
5.	Approved doc/pro	ocedure delivered to Doc. Co	ontrol for distribution: 🗵 N/	'A	<u>:1</u>
6.	Position Binders	updated: 🛛 N/A 🗌 Date: 4	4/29/21		
7.	Copy of EPDCC	olaced in EP file: 🛛 N/A 🗌	Date: <u>4/29/21</u>		
8.	Supporting docum	nentation is submitted as a ς	general record in eB Ref. L	ib.: 🛛 N/A 🗌 Date	e: <u>4/29/21</u>
9.	Word files are mo ☐ N/A ☒ Date:	oved from working drafts fold 5/17/21	ler to current revision folde	r in the EP drive:	



NON-QUALITY RELATED PROCEDURE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 1 of 35

## CONTROLLED

### **Central Control Room**

Prepared by:
--------------

Rebecca A. Martin

Print Name

Approval:

Frank J. Mitchell

Print Name

Effective Date: May 17, 2021

This procedure has been extensively revised for Unit 3 Shut down. Revision bars are not being used.

This procedure excluded from further LI-100 reviews



NON-QUALITY RELATED PROCEDURE

IP-EP-210

Revision 28

REFERENCE USE

Page 2 of 35

### **Table of Contents**

1.0	PURPOSE	3
2.0	REFERENCES	3
3.0	DEFINITIONS	3
4.0	RESPONSIBILITIES	3
5.0	DETAILS	5
6.0	INTERFACES	5
7.0	RECORDS	6
8.0	REQUIREMENTS AND COMMITMENT	6
9.0	ATTACHMENTS	6
	9.1 SHIFT MANAGER (EMERGENCY DIRECTOR) CHECKLIST	7
•	9.2 SHIFT MANAGER'S RESPONSE TO AN EMERGENCY AT THE OTHER UNIT CHECKLIST	19
	9.3 CONTROL ROOM COMMUNICATOR CHECKLIST	24
•	9.4 On-Shift radiation protection Technician Checklist	30
	9,5 CCR Dose Assessor	34

Entergy,	IPEC EMERGENCY PLAN IMPLEMENTING	Non-Quality Related Procedure	IP-EP-210 Revision 28
	PROCEDURES	REFERENCE USE	Page 3 of 35

#### **CENTRAL CONTROL ROOM**

#### 1.0 PURPOSE

- 1.1 To describe emergency response activities and operations of the Central Control Room (CCR)
- 1.2 To provide guidance for the response to emergencies declared at Unit 2 and Unit 3

### 2.0 REFERENCES

- 2.1 Indian Point Energy Center Emergency Plan
- 2.2 IP-EP-430, Site Assembly, Accountability and Relocation of Personnel Offsite
- 2.3 EN-EP-613-DP, Recovery from a Declared Emergency
- 2.4 IP-EP-340, Meteorological Information and Dose Assessment System (MIDAS)

### 3.0 **DEFINITIONS**

None

#### 4.0 RESPONSIBILITIES

- 4.1 The Emergency Director has the sole authority and responsibility for the classification and declaration of any emergency, approving offsite notifications and the making of protective action recommendations for the general public. These responsibilities may not be delegated. The Shift Manager in the role of Emergency Director makes the initial emergency classification; however, the SM shall verify an independent review of the EAL selected.
- 4.2 Following initial declaration of an emergency, the Shift Manager (SM) shall designate a Control Room Communicator. An on-shift Nuclear Plant Operator (NPO) normally performs this function for both Units. Any other Operations staff member may be assigned to perform this function as a backup.
- 4.3 The Shift Manager <u>SHALL</u>, upon assuming the role of Emergency Director, continue to perform the duties of Emergency Director until properly relieved by either the on-call Emergency Director in the (A)EOF.
- The Unit 3 Shift Manager will confer with the Unit 2 Shift Manager (if they are available) about any event or condition which may affect both Units such as security, or natural events. IF the event is warranted, THEN, the Unit 3 Shift Manager SHALL declare the emergency and assume the role of site Emergency Director in accordance with procedure, IP-EP-210, Central Control Room.
- 4.5 The Shift Manager **SHALL** ensure, the notifications of offsite authorities are initiated within 15 minutes of declaration of any emergency classification, classification upgrade or protective action recommendation being formulated.
- 4.6 The Shift Manager **SHALL** ensure independent verification of the information on the Part I and Part II forms prior to being issued to the Offsite Agencies.

Entergy,	IPEC EMERGENCY PLAN IMPLEMENTING	Non-Quality Related Procedure	IP-EP-210 Revision 28
	PROCEDURES	REFERENCE USE	Page 4 of 35

- 4.7 The Shift Manager SHALL request the opposite unit (if they are available) to activate mobilization of the IPEC Emergency Response Organization (ERO) and activation of the emergency response facilities (TSC, OSC, EOF and JIC) upon declaration of an Alert or higher classification.
- 4.8 For events classified as Unusual Events, the Shift Manager, acting as Emergency Director has the ability to activate, or request the opposite unit to active, ERO callout for support as needed, if they are available.
- The Shift Manager is responsible for the performance of Dose Assessment calculations until such time as the (A)EOF is activated.
- 4.10 The Shift Manager SHALL establish and maintain accountability of all Operating Shift staff under the Shift Manager's control upon declaration of a Site Area Emergency or higher classification.
- 4.11 Until such time as the (A)EOF is activated, the Shift Manager SHALL assess the offsite consequences of any radiological release and, if appropriate, formulates offsite protective action recommendations. In all cases should a General Emergency be declared, protective action recommendations SHALL be formulated, approved and communicated to offsite authorities in accordance with implementing procedures.
- 4.12 For events classified as Unusual Events, the Shift Manager, acting as Emergency Director <u>SHALL</u> terminate the emergency and enter into recovery in accordance with implementing procedures. For all emergencies classified at the Alert level or higher, emergency termination and entry into the recovery phase <u>SHALL</u> be at the discretion of the On-Call Emergency Director in the (A)EOF.
- 4.13 The On-shift Radiation Protection Technician is responsible for monitoring Control Room habitability and establishment of Control Room contamination controls.
- 4.14 The Control Room Communicator SHALL perform duties in the Control Room (or alternate CCR if uninhabitable) under the Shift Manager's direction. These duties SHALL entail notifying the off-site authorities of an event at IPEC by utilizing the notification checklists (Forms EP-3N, 3A, 3S or 3G). Duties will also include use of RECS, radio, telephones and other communication equipment to provide directions and recommendations as appropriate from the Shift Manager. The CCR Communicator shall also remain ready to supply updates to the off-site authorities and support the Shift Manager (Emergency Director) with any other notifications or communications, as needed.
- 4.15 The Control Room Communicator is responsible for providing clear and concise communications between the CCR and other emergency response facilities.
- 4.16 The Shift Manager is responsible to maintain communication with other facilities for the transfer of accurate and timely data and information.

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	IMPLEMENTING PROCEDURES

NON-QUALITY RELATED PROCEDURE	IP-EP-210 Revision 28
REFERENCE USE	Page 5 of 35

#### 5.0 DETAILS

- 5.1 The Shift Manager (SM) <u>SHALL</u> follow the instructions outlined in Attachment 9.1, Shift Manager (Emergency Director) Checklist.
- 5.2 For an emergency at the other Unit, the Shift Manager (SM) <u>SHALL</u> follow the instructions outlined in Attachment 9.2, Shift Manager's Response to an Emergency at the Other Unit Checklist.
- 5.3 The Control Room Communicator **SHALL** follow the instructions outlined in Attachment 9.3, Control Room Communicator Checklist.
- The On-Shift Radiation Protection Technician **SHALL** follow the instructions outlined in Attachment 9.4, On-Shift Radiation Protection Technician Checklist.

### 6.0 **INTERFACES**

- 6.1 IP-EP-115, Emergency Plan Forms
- 6.2 IP-EP-120, Emergency Classification
- 6.3 IP-EP-310, Dose Assessment
- 6.4 IP-EP-410, Protective Action Recommendations
- 6.5 IP-EP-430, Site Assembly, Accountability and Relocation of Personnel Offsite
- 6.6 EN-EP-610-DP, Recovery from a Declared Emergency
- 6.7 IP-EP-340, Meteorological Information and Dose Assessment System (MIDAS)
- 6.8 0-FSG-100, BDBEE/ELAP Emergency Response
- 6.9 IP-EP-115, Emergency Preparedness Forms



Non-QUALITY RELATED
PROCEDURE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 6 of 35

### 7.0 RECORDS

All Logs, Completed Forms and other records generated during an actual emergency **SHALL** be considered Quality Records and maintained for the life of the plant.

### 8.0 REQUIREMENTS AND COMMITMENT CROSS-REFERENCE

None

### 9.0 ATTACHMENTS

- 9.1 Shift Manager (Emergency Director) Checklist
- 9.2 Shift Manager's Response to an Emergency at the Other Unit Checklist
- 9.3 Control Room Communicator Checklist
- 9.4 On-Shift Radiation Protection Technician Checklist
- 9.5 CCR Dose Assessor



Non-Quality Related Procedure

IP-EP-210

Revision 28

REFERENCE USE

Page 7 of 35

## Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 1 of 12

### NOTE:

This Attachment should not be entered by the Shift Manager if a
natural or man-made catastrophic event has occurred and there is
a loss of one of the Central Control Rooms. Procedure,
0-AOP-SEC-4 should be entered to support decision making by
the SM.

#### 1.0 Initial Responsibility/Activity

**Notes** 

A. <u>IF</u> at any time during the implementation of this procedure the SM is relieved by the ED in the (A)EOF, <u>THEN</u> turnover <u>SHALL</u> be completed in accordance with step 2.5

#### NOTE:

- Authority to classify and declare an emergency is reserved solely for the Emergency Director and may not be delegated; however, the SM shall and verify an independent review of the EAL selected. The SM in the role of Emergency Director makes the initial emergency classification.
- The Unit 2 & Unit 3 Shift Managers SHALL confer with each other for any event or condition which may affect both Units such as security or natural events. IF it is agreed, both units are affected, THEN the Unit 3 Shift Manager SHALL classify and declare the emergency and assume the role of Site Emergency Director in accordance with this procedure IP-EP-210, Central Control Room.



Non-Quality Related Procedure

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 8 of 35

#### Attachment 9.1

#### Shift Manager (Emergency Director) Checklist Sheet 2 of 12

### 1.0 Initial Responsibility/Activity (cont.)

Notes

1.1 Classification of the Emergency

#### NOTE:

The assessment, classification, and declaration of an emergency condition is expected to be completed within 15 min after the availability of indications (i.e. plant instrumentation, plant alarms, computer displays, or incoming verbal reports) to plant operators that an EAL has been exceeded.

- The 15 min criterion is not to be construed as a grace period to restore plant conditions to avoid declaring the event.
- The emergency declaration SHOULD be made promptly without waiting for the 15 min period to elapse once the EAL is recognized as being exceeded.
- For EALs that specify duration of the off normal condition, such as fire lasting 15 min, loss of power for 15 min etc.:
  - The ED <u>SHALL</u> make the declaration at the first available opportunity when the time has elapsed (NOT after an additional 15 minutes).
  - ➤ The ED <u>SHOULD</u> not wait <u>until</u> the applicable time has elapsed but should declare the event as soon as it is determined that the condition will likely exceed the applicable time.

#### NOTE:

**VERIFY** events affecting both units are classified as dual unit events ("BOTH UNITS" selected on NYS Part I form in MIDAS). The category that is automatically a dual unit event is Security. For events such as weather or loss of power, both units are affected as long as they are at the same level of classification (i.e. NUE). If one unit enters a higher classification at the initiating event or has to escalate then it becomes the only unit affected.



Non-Quality Related Procedure

IP-EP-210

Revision 28

REFERENCE USE

Page 9 of 35

# Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 3 of 12

#### 1.0 Initial Responsibility/Activity (cont.)

Notes

- B. Classify the emergency condition in accordance with IP-EP-120 "Emergency Classification" AND ensure independent verification of the EAL selected.
- C. **Declare** the emergency, announce classification of the event to the Control Room <u>AND</u> document time of emergency declaration.

#### NOTE:

THE 15 - MINUTE CLOCK FOR COMPLETION OF NOTIFICATION TO STATE AND LOCAL AUTHORITIES STARTS AT THIS POINT.

D. <u>IF</u> a Beyond Design Basis External Event (BDBEE) occurs, resulting in an Extended Loss of AC Power (ELAP) to either unit, <u>THEN</u> entry into 0-FSG-100, BDBEE/ELAP Emergency Response, is required.

#### NOTE:

- Security and Operations will take steps as directed by Safeguard Instructions to protect the safety of site employees and the integrity of plant equipment
- Site access and egress will be controlled per Security procedures
  - E. Obtain AND complete steps in the applicable Emergency Notification Checklist:
    - IF Notice of Unusual Event is declared, THEN use NUE checklist, Form EP-3N.
    - 2. <u>IF ALERT</u> is declared, THEN use ALERT checklist, Form EP-3A.
    - 3. **IF Site Area Emergency** is declared, **THEN** use SAE checklist, Form **EP-3S**.
    - IF General Emergency is declared, <u>THEN</u> use GE checklist, Form EP-3G.



NON-QUALITY RELATED PROCEDURE

IP-EP-210

Revision 28

REFERENCE USE

Page 10 of 35

## Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 4 of 12

### 1.0 Initial Responsibility/Activity (cont.)

Notes

F. <u>IF</u> a General Emergency is declared, <u>THEN</u> protective action recommendations must be made in accordance with IP-EP-410, **Protective Action**Recommendations.

#### NOTE:

- IP-EP-430 Site Assembly, Accountability and Relocation of Personnel Offsite provides guidance for the suspension of personnel assembly and accountability under certain conditions.
- Notification of State and local authorities <u>SHALL</u> be completed within 15 minutes of emergency declaration. Notification of initial and upgrade <u>SHALL</u> be made to the NRC within 1 hour of the emergency declaration.

### 1.1 Assess Any Radiological Release

#### NOTE:

A release of radioactive materials due to the classified event (per NYS Radiological Emergency Data Form, Part 1). In accordance with the Part 1 form, "release" is classified as one of the four (4) following descriptions:

- A. No Release
- **B. Release BELOW Federal Limits**
- C. Release ABOVE Federal Limits
- D. Unmonitored Release Requiring Evaluation
  - A. <u>IF</u> any indications exist of abnormal radiological release as a result of the emergency, <u>THEN</u> assess offsite consequences in accordance with IP-EP-310, Dose Assessment.
  - B. <u>IF</u> dose assessment results indicate offsite consequences in excess of the EPA Protective Action Guidelines, <u>THEN</u> evaluate the need to modify the General Emergency PARs per IP-EP-410, **Protective Action Recommendations**.



NON-QUALITY RELA	ATED
PROCEDURE	•

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 11 of 35

# Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 5 of 12

### 2.0 Interim Responsibility/Activity

#### NOTE:

<u>IF</u> while performing the Interim Responsibility/Activity steps as Emergency Director, you are relieved of Emergency Director Duties by the On-Call ED, <u>THEN</u> exit this section and enter the Continuous Responsibility/Activity (Shift Manager) section at step 3.0:

### 2.1 Re-Classify the Emergency if Necessary

- A. <u>IF</u> plant conditions change <u>OR</u> other events occur which may warrant upgrade of the emergency classification, <u>THEN</u> re-classify the emergency condition in accordance with IP-EP-120, <u>Emergency Classification</u>.
- B. Declare the emergency and announce the upgrade classification to Control Room personnel.
- C. IF ALERT is declared, use ALERT checklist, Form EP-3A.
- D. <u>IF Site Area Emergency</u> is declared, use SAE checklist, Form EP-3S.
- E: <u>IF General Emergency</u> is declared, <u>THEN</u> use GE checklist, Form EP-3G.
- F. <u>IF</u> a General Emergency is declared, <u>THEN</u> protective action recommendations must be made in accordance with IP-EP-410, **Protective Action Recommendations**.



NON-QUALITY RELATED PROCEDURE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 12 of 35

## Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 6 of 12

#### 2.0 Interim Responsibility/Activity (cont.)

**Notes** 

#### 2.2 Establish Radiological Controls and Maintain Onsite Personnel Safety

- A. Keep Security informed of emergency classification, plant status and any radioactive release which may affect Security Personnel.
- B. Once established, maintain personnel accountability.
- C. <u>IF</u> the potential for abnormal radiological conditions in-plant or onsite exists, <u>THEN</u>:
  - Direct the On-Shift Radiation Protection Technician to establish radiological controls for the Control Room and initiate habitability monitoring for the Control Room. Verify radiological controls have been established as necessary.
  - 2) Evaluate the need to relocate personnel offsite per IP-EP-430, Site Assembly, Accountability and Relocation of Personnel Offsite.
  - Authorize emergency exposure, if necessary, using Emergency Exposures Authorization Form (Form EP-4-ALL).
  - 4) <u>IF</u> Emergency Response Facilities are not operational, authorize issuance of Potassium Iodide (KI) to onsite personnel for any projected or actual Thyroid Exposure
     > 5 Rem CDE <u>OR</u> following declaration of a General Emergency IAW IP-EP-420, Use of Potassium Iodide by Indian Point Personnel During an Emergency.
  - 5) <u>IF</u> issuance of Potassium Iodine (KI) is authorized by the EPM, <u>THEN</u> advise the On-Shift Radiological Protection Technician to conduct applicable radiological and/or KI briefings <u>AND</u> to distribute KI.
  - 6) IF authorization of issuance of Potassium Iodide (KI) is required AND On-Shift Radiological Protection Technician is not available (such as during a Hostile Action Based Event), THEN Shift Manager SHALL conduct applicable radiological and/or KI briefings AND request the opposite unit Shift Manager to conduct applicable radiological and/or KI briefings.
    - a. Utilize Form EP-8-All to document date, time and name of personnel ingesting KI.



NON-QUALITY RELATED
PROCEDURE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 13 of 35

## Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 7 of 12

#### 2.0 Interim Responsibility/Activity (cont.)

Notes

### 2.3 Perform Periodic Update Notifications

- A. Periodic update notifications to offsite authorities should be made approximately every 30 minutes or more frequently when plant conditions change. Time interval may be lengthened with concurrence of offsite agencies. For each update notification, complete (or have completed) and sign a "NYS Radiological Emergency Data Form, Part I" (Form EP-1).
- B. FAX, then Email completed Part I Form to Offsite Authorities.
- C. <u>IF</u> there has been a radiological release to the environment, <u>THEN</u> complete (or have completed) and sign a "NYS Radiological Data Form Part II (Form EP-2). Ensure independent verification of information prior to sending to Offsite Agencies.

#### NOTE:

A release of radioactive materials due to the classified event (per NYS Radiological Emergency Data Form, Part 1). In accordance with the Part 1 form, "release" is classified as one of the four (4) following descriptions:

- A. No Release
- B. Release BELOW Federal Limits
- C. Release ABOVE Federal Limits
- D. Unmonitored Release Requiring Evaluation
  - D. For periodic update notifications during Unusual Event, direct the CCR Communicator to confirm receipt of update notifications using "Control Room NUE Notification Checklist" (Form EP-3N).



NON-QUALITY RELATED PROCEDURE

IP-EP-210

Revision 28

REFERENCE USE

Page 14 of 35

## Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 8 of 12

## 3.0 Interim Responsibility/Activity (cont.)

Notes

E. For periodic update notifications during an Alert or higher classification, direct the CCR Communicator to confirm receipt of update notifications using "Control Room Alert/SAE/GE Notification Checklist (Form EP-3A, 3S or 3G as applicable).

## 2.4 Terminate the Emergency (Unusual Event ONLY)

- A. When conditions warrant termination of the Unusual Event, enter EN-EP-613, **Declared Emergency Recovery and Reentry** and terminate the emergency per section 5.2 "Transition to Recovery.
- B. Exit this section after termination of the emergency and enter the Closeout Responsibility/Activity section at step 4.0.

## 2.5 Turnover Emergency Director Responsibilities

#### NOTE:

For Unusual Events, the Shift Manager will normally maintain the Emergency Director responsibilities until the classification is terminated per EN-EP-613-DP, **Declared Emergency Recovery and Re-Entry**. For Alert and higher classifications, the Emergency Director in the (A)EOF will relieve the Shift Manager of Emergency Director Duties in the Control Room. The On-Call Emergency Director in the (A)EOF at his discretion may assume Emergency Director Duties directly from the Shift Manager via telephone turnover.

- A. Provide a status briefing to the Emergency Director in the (A)EOF when notification is made. The (A)EOF ED will request status on all of the information specified on an Essential Information Checklist. (Form EP-2-ALL).
- B. Resume duties as Shift Manager and proceed to step 3.0 in the Continuous Responsibility/Activity (Shift Manager) section.
- C. Due to unforeseen circumstances (illness, etc.) it may become necessary to transfer ED responsibilities back to the SM.



Non-Quality Related Procedure

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IP-EP-210

**Revision 28** 

REFERENCE USE

Page 15 of 35

## Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 9 of 12

## 3.0 Continuous Responsibility/Activity

**Notes** 

## 3.1 Emergency Classification Upgrade or Radiological Release

- A. <u>IF</u> at any time an Upgrade from the previously announced Emergency Classification is declared or if a Radiological release has occurred, <u>THEN</u>:
  - 1) Announce the information to the Control Room.

### NOTE:

No plant pages are to be made during a security condition when security procedures are in effect until determined safe to do so.

- 2) Direct Control Room personnel to sound the site assembly alarm and make appropriate Plant Pages per Form EP-3A, 3S or 3G if required, for the new Emergency Classification <u>OR</u> if a radiological release has occurred, without an Emergency Classification upgrade, then make appropriate Plant Pages without sounding the site assembly alarm.
- 3) Contact or direct Control Room personnel to contact, the unaffected Unit's Control Room to inform them of the upgrade in Emergency Classification or Radiological Release and the need to refer to IP-EP-210, Attachment 9.2, "Shift Manager Response to an Emergency at the Other Unit Checklist".



NON-QUALITY	RELATED
PROCED	URE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 16 of 35

## Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 10 of 12

## Continuous Responsibility/Activity

**Notes** 

### 3.2 Provide Backup Plant Data to the TSC

A. <u>IF</u> the MRP-DAS is out-of-service <u>THEN</u> request the TSC to send an individual to the CCR to record plant data on Forms EP-57, 58 and 59 for Unit 3 and Forms EP-53, 54, and 55 for Unit 2 as needed, and to fax the forms to the TSC on a periodic basis or as plant status and conditions change.

## 3.3 Direct Entry Into Severe Accident Management

A. <u>IF</u> plant conditions warrant the transition to Severe Accident Management Guidelines (SAMG),

<u>THEN</u> inform Emergency Plant Manager to have the SAMG Evaluator ready to take over Severe Accident Management.

## 3.4 Evaluate Emergency Action Levels

- A. Continue to evaluate current plant condition and events relative to the emergency action levels as specified in IP-EP-120, **Emergency Classification**.
- B. Make recommendations to the Emergency Director for upgrading of the emergency classification as appropriate.

## 3.5 Maintain Communications with the Emergency Director

- A. Keep the Emergency Director informed of current plant status and planned operations.
- B. Discuss tasks and procedures the Control Room is currently performing and review priorities on a regular basis.
- C. **IMMEDIATELY** inform the Emergency Director of any plant condition or event that has the potential to change the emergency classification or affect radiological release status.



NON-QUALITY RELATED PROCEDURE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 17 of 35

## Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 11 of 12

## Continuous Responsibility/Activity

**Notes** 

## 3.6 Coordinate In-Plant team activities with the OSC Manager

### NOTE:

Once the OSC is activated, the dispatch of personnel (with the exception of NPOs into the field for emergency operations) is controlled from the OSC.

At an NUE OR an Alert, NPOs will report to and be dispatched from the Control Room.

At an SAE OR GE, NPOs <u>SHALL</u> be dispatched out of the OSC. Communications and directions can be provided to the teams from the Control Room; however, the OSC must retain team control for personnel safety and continuous accountability.

- A. Once the OSC is activated, coordinate the dispatch and control of NPOs assigned to perform in plant operations with the OSC Manager. The telephone number is located in Emergency Telephone Directory (ETD). Utilize the Facility Communicator to coordinate this activity (Use Form EP-56).
  - CCR should request two NPO teams, one for nuclear side tasking and one for conventional side tasking. Ensure the OSC Manager is updated as to their tasking and status.
- B. For operations teams already dispatched and in the field prior to the OSC being activated, coordinate the transfer of team control to the OSC with the OSC Manager.
- C. Direct requests for in-plant operational support IMMEDIATELY to the OSC Manager to facilitate prompt response to Control Room needs.
- D. Re-enforce Control Room priorities and needs with the OSC Manager if in-plant team support is not being provided in a timely and effective manner.



NON-QUALITY RELATED PROCEDURE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 18 of 35

## Attachment 9.1 Shift Manager (Emergency Director) Checklist Sheet 12 of 12

## Continuous Responsibility/Activity

**Notes** 

- 3.7 Request Technical Support as Needed to Mitigate the Emergency.
  - A. Request the EPM to provide forward-looking technical support as needed to assist the Control Room staff in responding to the emergency.
  - B. Provide the EPM with periodic briefs on current mitigation strategies and emergency procedures currently being implemented.

## 3.8 Exit to Recovery Phase

Upon notification from the Emergency Director that the emergency has been terminated, exit this section and enter the Closeout Responsibility/Activity section at step 4.0 Attachment 9.1

## 4.0 Closeout Responsibility/Activity

- 4.1 Direct the Control Room staff to return all equipment utilized in the response to proper storage locations.
- **4.2** Review all documentation the Control Room staff generated during the emergency:
  - A. Ensure all logs, forms and other documentation is complete.
  - B. Ensure all temporary procedures used and/or developed are properly documented for use by the Recovery Organization so that necessary actions can be taken for long-term restoration.
  - C. Collect all computer printouts and strip charts.
- 4.3 Provide all logs and records to the Recovery Manager upon termination of the emergency and entry into the Recovery Phase.



NON-QUALITY RELATED PROCEDURE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 19 of 35

## Attachment 9.2 Shift Manager Response to an Emergency at Other Unit Checklist (Sheet 1 of 5)

**Notes** 

## NOTE:

 This Attachment should not be entered by the Shift Manager if a natural or man-made catastrophic event has occurred and there is a loss of one of the Central Control Rooms. Procedure, 0-AOP-SEC-4 should be entered to support decision making by the SM.

## 1.0 Initial Responsibility/Activity

1.1 Notification of the Emergency

## NOTE:

Shift Managers (SM) <u>SHALL</u> confer with each other for any event or condition which may affect both Units such as security or natural events. <u>IF</u> it is agreed that both units are affected, <u>THEN</u> the Unit 3 SM <u>SHALL</u> classify and declare the emergency and assume the role of site Emergency Director in accordance with this procedure, IP-EP-210, **Central Control Room**.

A. Upon notification from the other Unit's Control Room that an event has been declared, announce the information to Control Room personnel.



Non-Quality Related Procedure

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 20 of 35

# Attachment 9.2 Shift Manager Response to an Emergency at Other Unit Checklist (Sheet 2 of 5)

## Initial Responsibility/Activity (cont.)

**Notes** 

## NOTE:

No plant pages are to be made during a security condition when security procedures are in effect <u>until</u> determined safe to do so.

## 1.2 Emergency Classifications

#### A. UNUSUAL EVENT

- Upon request from the affected unit, Notify
   OR Mobilize ERO using ERO Notification Envelope.
- 2. Make a PA announcement providing information regarding the event and any additional information as required restricting access to areas affected by the emergency.

#### B. ALERT

- <u>IF</u> not already completed, upon request from the affected unit, Mobilize ERO using ERO Notification Envelope.
- 2. Sound the Site Assembly Alarm for (10) seconds (coordinate sounding of the assembly alarm with affected Unit CCR) and make the following announcement, (2) times, over the public address system.
  - "Attention all personnel, Attention all personnel, an ALERT has been declared at \_\_\_\_\_\_. All Emergency Response Organization personnel report to your assigned Emergency Response Facility. All other non-essential personnel are released from the site."
- Upon request from the Emergency Director, provide an On-Shift RP Technician



Non-QUALITY	RELATED
PROCEDI	URE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 21 of 35

## Attachment 9.2 Shift Manager Response to an Emergency at Other Unit Checklist (Sheet 3 of 5)

## Initial Responsibility/Activity (cont.)

**Notes** 

#### C. SITE AREA EMERGENCY / GENERAL EMERGENCY

- 1. <u>IF</u> not already completed, upon request from the affected unit, Mobilize ERO using **ERO Notification Envelope**.
- 2. Sound the Site Assembly Alarm for (10) seconds (coordinate sounding of the assembly alarm with other Unit CCR) and make the following announcement (2) times over the public address system:
  - "Attention all personnel, Attention all personnel, an SAE/GE has been declared at \_\_\_\_\_. All Emergency Response Organization personnel report to your assigned Emergency Response Facility. All other non-essential personnel are released from the site."
- IF a Radiological Release has occurred, <u>THEN</u> direct the On-Shift Radiation Protection Technician to take proper Radiological Controls and perform Habitability surveys as required or if necessary.
- 4. <u>IF</u> the affected plant Control Room has been evacuated AND dose assessment results indicate offsite consequences in excess of the EPA Protective Action Guidelines, <u>THEN</u> evaluate the need to modify the General Emergency PARs per IP-EP-410, Protective Action Recommendations.
- Upon request from the Emergency Director, provide a Shift RP Technician.



Non-Quality Related Procedure

REFERENCE USE

IP-EP-210

**Revision 28** 

Page 22 of 35

## Attachment 9.2 Shift Manager Response to an Emergency at Other Unit Checklist (Sheet 4 of 5)

## Initial Responsibility/Activity (cont.)

**Notes** 

## D. Radiological Release

### NOTE:

The term 'Release' as it is used at IPEC for Emergency Planning is defined as "A release of radioactive materials due to the classified event" (per NYS Radiological Emergency Data Form, Part 1).

#### NOTE:

A release of radioactive materials due to the classified event (per NYS Radiological Emergency Data Form, Part 1). In accordance with the Part 1 form, "release" is classified as one of the four (4) following descriptions:

- A. No Release
- B. Release BELOW Federal Limits
- C. Release ABOVE Federal Limits
- D. Unmonitored Release Requiring Evaluation
  - 1. Announce the information to the Control Room.
  - 2. Direct Control Room personnel to make appropriate Plant Pages.
  - 3. <u>IF</u> opposite Unit has a Radiological Release, <u>THEN</u> place CCR ventilation in Recirculation Mode.
  - 4. Contact the On-Shift Radiation Protection Technician to take proper Radiological Controls and perform Habitability surveys as required or if necessary.
  - 5. Direct dose assessment support, as required.



Non-Quality	RELA	TED
PROCED	URE -	

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 23 of 35

## Attachment 9.2 Shift Manager Response to an Emergency at Other Unit Checklist (Sheet 5 of 5)

## 2.0 Continuous Responsibility/Activity

- 2.1 Provide Support to Opposing Unit as Requested
  - A. Upon request from the Emergency Director, provide personnel, equipment and resources available to you.
- 2.2 Evaluate Emergency Action Levels
  - A. Continue to evaluate current plant condition and events relative to the Emergency Action Levels as specified in IP-EP-120, **Emergency**Classification and make recommendations for upgrade, if appropriate, to the Emergency Director.
- 3.0 Closeout Responsibility/Activity
- 3.1 Direct the Control Room staff to return all equipment utilized in the response to proper storage locations.
- 3.2 Review all documentation the Control Room staff generated during the emergency:
  - A. Ensure all logs, forms and other documentation is complete.
  - B. Ensure all temporary procedures used and/or developed are properly documented for use by the Recovery Organization so that necessary actions can be taken for long-term restoration.
  - C. Collect all computer printouts and strip charts.
- 3.3 Provide all logs and records to the Recovery Manager upon termination of the emergency and entry into the Recovery Phase.



NON-QUALITY RELATED PROCEDURE

IP-EP-210

Revision 28

REFERENCE USE

Page 24 of 35

## Attachment 9.3 Control Room Communicator Checklist Sheet 1 of 6

**Notes** 

### NOTE:

The expectation for all ERO positions is to use WebEOC for log-keeping purposes. Reference to traditional paper forms remains in this checklist for the situation in which WebEOC is unavailable, such as a power or computer failure.

## 1.0 Initial Responsibility/Activity

### 1.1 Assume the Duties of Control Room Communicator

### NOTE:

- 1) Notification of State and local authorities SHALL be completed within 15 minutes of emergency declaration.
- 2) Notification to NRC SHALL be initiated within 1 hour of the emergency declaration.
  - A. Upon being notified to fulfill the Control Room Communicator role, IMMEDIATELY report to the affected Unit's Control Room.
  - B. Inform the Shift Manager (Emergency Director) AND the Control Room staff, you have assumed the duties of Control Room Communicator.
  - C. <u>IF</u> making the initial notification for a Notification of Unusual Event classification, <u>THEN</u>, proceed to step 1.2.
  - D. <u>IF</u> making the initial notification for an Alert or higher classification, THEN, proceed to step 1.4.
  - E. IF making a periodic update of the NUE, THEN proceed to step 2.1
  - F. <u>IF</u> making a periodic update of the Alert/SAE/GE, THEN proceed to step 2.2
  - G. <u>IF</u> making an upgrade classification, <u>THEN</u> proceed to step 2.3.



Non-Quality Related
Procedure

IP-EP-210

Revision 28

REFERENCE USE

Page 25 of 35

## Attachment 9.3 Control Room Communicator Checklist Sheet 2 of 6

## Initial Responsibility/Activity (cont.)

- 1.2 Perform Confirmation of Receipt of Initial UNUSUAL EVENT Notifications (Use Form EP-3N)
  - A. Obtain the completed and signed NYS Radiological Emergency Data Form Part I (Form EP-1) from the Shift Manager. Review form to ensure all required information is complete and accurate, including Shift Manager (Emergency Director) signature.
  - B. Verify SM has sent electronic Fax and email of the NYS Radiological Data Form Part I to State/Counties/EOF.
  - C. Using, "Control Room NUE Notification Checklist" (Form EP-3N) complete the initial roll call to State and counties within 15 minutes of the declaration of the Unusual Event. Confirm notification to each location.
  - D. <u>IF</u> time challenged to meet the 15 minute requirement, <u>THEN</u> immediately initiate the RECS call. Following roll call, inform State and counties that FAX and email of Part 1 Form will follow.
  - E. <u>IF</u> plant condition/emergency classification changes prior to initiating notification:
    - a. Disregard previous classification and continue notification with highest current classification.
    - b. Follow-up notification <u>SHALL</u> include details of all conditions/emergency classifications.
  - F. <u>IF</u> plant condition/emergency classification changes while performing notification, <u>THEN</u> continue notification and state at the end the following "Changes in plant conditions indicate a potential for escalating the Emergency Classification. State and local authorities <u>SHALL</u> be notified within 15 minutes."
- 1.3 Support Shift Manager (Emergency Director) with other notifications.
  - A. Complete the remaining notifications as specified on the Control Room NUE Notification Checklist (Form EP-3N).



Non-Quality Related Procedure

IP-EP-210

Revision 28

REFERENCE USE

Page 26 of 35

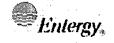
## Attachment 9.3 Control Room Communicator Checklist Sheet 3 of 6

## Initial Responsibility/Activity (cont.)

- 1.4 Perform confirmation of receipt of Initial ALERT/SAE/GE
  Notifications (Use Form EP-3A, 3S or 3G as applicable)
  - A. Obtain the completed and signed NYS Radiological Emergency Data Form Part I (Form EP-1) from the Shift Manager. Review form to ensure all required information is complete and accurate, including Shift Manager (Emergency Director) signature.
  - B. Verify the SM has sent Fax and E-mail of the NYS Radiological Data Form Part I to State/Counties/EOF.
  - C. <u>IF</u> time challenged to meet the 15 minute requirement,

    <u>THEN</u> immediately initiate the RECS call. Following roll call, inform

    State and counties that FAX and email of Part 1 Form will follow.
  - D. Using "Control Room Notification Checklist Alert/SAE/GE (Form EP-3A, EP-3S or EP-3G as applicable), complete the initial roll call to State and Counties within 15 minutes of the declaration of the Alert, SAE or GE. Confirm notification to each location.
  - E. Complete the remaining notifications as specified on the Forms (EP-3A, EP-3S or EP-3G as applicable).
  - F. <u>IF</u> plant condition/emergency classification changes prior to initiating notification:
    - a. Disregard previous classification and continue notification with highest current classification.
    - b. Follow-up notification <u>SHALL</u> include details of all conditions/emergency classifications.
  - G. <u>IF</u> plant condition/emergency classification changes while performing notification, <u>THEN</u> continue notification and state at the end the following "Changes in plant conditions indicate a potential for escalating the Emergency Classification. A completed Part I will be transmitted within 15 minutes.



NON-QUALITY RELATED PROCEDURE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 27 of 35

## Attachment 9.3 Control Room Communicator Checklist Sheet 4 of 6

## Initial Responsibility/Activity (cont.)

Notes

- 1.5 Support Shift Manager (Emergency Director) with other notifications
  - A. Determine if personnel assembly is being suspended from the Emergency Director.
  - B. Request direction from Shift Manager (Emergency Director)

    <u>AND</u> initiate notification of personnel located in the Protected Area if requested.
  - C. Complete the remaining notifications as specified on the Form (EP-3A, EP-3S or EP-3G Checklist as applicable).
- 2.0 Continuous Responsibility/Activity
- 2.1 Perform Periodic Update Notifications UNUSUAL EVENT (Use Form EP-3)

#### NOTE:

Periodic Update Notifications to offsite authorities shall be made approximately every 30 minutes or whenever conditions change. Time interval may be lengthened with concurrence of offsite agencies.

- A. Obtain the completed NYS Radiological Emergency Data Form Part I (Form EP-1) from the Shift Manager. Review the form to ensure all required information is complete and accurate, including Emergency Director's signature.
- B. Verify Fax and email of the NYS Radiological Data Form Part I to State/Counties/EOF.
- C. Using Control Room NUE Notification Checklist (Form EP-3N) perform notifications as needed, to make the periodic update notifications. Confirm notification to each location.
- D. Fax copies of the NYS Radiological Data Form Part 1 to State/Counties/EOF.



NON-QUALITY RELATED PROCEDURE

IP-EP-210

Revision 28

REFERENCE USE

Page 28 of 35

## Attachment 9.3 Control Room Communicator Checklist Sheet 5 of 6

## Continuous Responsibility/Activity (cont.)

**Notes** 

2.2 Perform Periodic Update Notifications - Alert/SAE/GE (Use Form EP-3A, 3S or 3G as applicable)

### NOTE:

Periodic Update Notifications to offsite authorities SHALL be made approximately every 30 minutes or whenever conditions change. Time interval may be lengthened with concurrence of offsite agencies.

- A. Obtain the completed NYS Radiological Emergency Data Form Part I (Form EP-1) (Part II if a radiological release has occurred or is in progress) from the Emergency Director. Review form to ensure all required information is complete and accurate, including Emergency Director's signature.
- B. Verify the SM has sent Fax and email of the NYS Radiological Data Form Part I to State/Counties/EOF.
- C. Using an Alert/SAE/GE Checklist (Form EP-3A, 3S or 3G as applicable) start the roll call to State and Counties. Confirm notification to each location.
- D. Complete the remaining notifications as specified on the Form (EP-3A, 3S or 3G as applicable) Checklist.
- 2.3 <u>IF</u> the Emergency Classification is Upgraded, <u>THEN</u> Perform Upgrade Notifications (using Form EP-3A, 3S or 3G as applicable)
  - A. Obtain the completed NYS Radiological Emergency Data Form Part I (Form EP-1) from the Emergency Director. Review form to ensure all required information is completed, including Emergency Director's signature.
  - B. Verify the SM has sent Fax and email of the NYS Radiological Data Form Part I to State/Counties/EOF.
  - C. Using an Alert/SAE/GE Checklist (Form EP-3A, 3S or 3G as applicable) start the roll call to State and Counties within 15 minutes of upgrade of the emergency classification.



NON-QUALITY RELATED PROCEDURE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 29 of 35

## Attachment 9.3 Control Room Communicator Checklist Sheet 6 of 6

## Continuous Responsibility/Activity (cont.)

- D. Fax copies of the NYS Radiological Data Form Part 1 to the State/Counties/EOF, <u>If</u> required.

  Confirm notification to each location.
- E. Support Shift Manager, as needed, with the remaining notifications as specified on the Checklist.
- 3.0 Closeout Responsibility/Activity
- 3.1 When directed by the Shift Manager, return all equipment utilized in the response to proper storage locations.
- 3.2 Review all documentation the Control Room Communicators generated during the emergency:
  - A. Ensure all logs, forms and other documentation is complete.
  - B. Collect all forms, logs and other documentation.
- 3.3 Provide all logs and records to the Recovery Manager upon termination of the emergency and entry into the Recovery Phase.



Non-QUALITY RE	LATED
PROCEDURE	

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 30 of 35

# Attachment 9.4 On-Shift Radiation Protection Technician Checklist (Sheet 1 of 4)

## 1.0 Initial Responsibility/Activity

**Notes** 

### 1.1 Assume the Duties of CR Radiation Protection Technician

- A. <u>IF</u> the declared emergency is an Alert or higher, <u>THEN</u> first contact the Control Point and obtain a list of personnel still in RCA.
- B. **IMMEDIATELY** provide list of individuals still in the RCA to the Shift Manager.
- C. Inform the Shift Manager and the Control Room staff that you are assuming the duties of the On-Shift Radiation Protection Technician.
  - 1. Assist SM with other Eplan duties, as requested.

## 1.2 Establish Initial CCR Radiological Protection

- A. Evaluate the need and make a recommendation to establish radiological access control for the Control Room.
  - 1. Ask the Shift Manager if there is potential for abnormal radiological conditions outside of the RCA.
  - Evaluate PRM-ARM instrumentation.
- B. Place a DLR and dosimeter on the computer terminal by the RO's desk.
- C. Issue DLR and dosimeters to persons who are dispatched from the CCR, if necessary.



Non-Quality Related Procedure

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 31 of 35

# Attachment 9.4 On-Shift Radiation Protection Technician Checklist Sheet 2 of 4

## Initial Responsibility/Activity (cont.)

<u>Notes</u>

- D. <u>IF</u> conditions warrant, or the Shift Manager directs the Control Room radiological controls be established, <u>THEN</u>:
  - Set up step off pad (SOP) requiring shoe check and frisker at the CR entrance.
  - 2. Post rear door with "NO ENTRY/EXIT" signs.
  - 3. Place SOPs in a position that does not preclude opening the door while standing on the SOP.
  - 4. Set up Frisker and perform periodic contamination surveys on both sides of the SOP.
  - 5. Perform periodic (hourly or as directed) airborne contamination checks with HD-28B or equivalent.
  - 6. Record results on applicable forms and survey maps.
  - Advise the Shift Manager that radiological controls have been established as required and continue to monitor for habitability.

## 2.0 Continuous Responsibility/Activity

## 2.1 Provide Radiological Protection.

### NOTE:

The actions and responsibilities listed in this procedure are intended to assist the CCR Radiation Protection Technician in the performance of his/her duties. While some items are performed once, others are repeated over the duration of the event.

- A. Provide radiological support, such as issuance of dosimetry, determination of respiratory and protective clothing requirements, and performance of radiological surveys for the following activities, as directed by the Shift Manager:
  - 1. Search and rescue
  - 2. Repair and corrective actions



Non-	QUALITY RELAT	FED
	PROCEDURE	

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 32 of 35

# Attachment 9.4 On-Shift Radiation Protection Technician Checklist Sheet 3 of 4

## Continuous Responsibility/Activity (cont.)

- 3. Response to fires by Fire Brigade (includes survey /decontamination of Fire Department personnel and equipment).
- 4. Personnel and equipment decontamination.
- 5. As requested by the Shift Manager.
- B. Conduct outside surveys as requested by the Shift Manager.
- C. Provide Radiological Support for Personnel Medical Emergencies.
  - 1. Upon notification, a personnel medical emergency has occurred onsite, report to the scene with survey instrument(s).
  - 2. Support Medical response as necessary.
- D. <u>IF</u> radiological conditions warrant <u>AND</u> requested by the Shift Manager/ED, issue KI to control room personnel.
  - 1. Conduct applicable radiological and/or KI briefings to CCR personnel.
  - Utilize Form EP-8-ALL to document date, time and name of personnel ingesting KI.
- E. Notify the Shift Manger that Potassium Iodine (KI) has been distributed and documented.
- 2.2 Use ERO Log Sheet(s) (Form EP-3-ALL) to maintain a log.
  - A. Log the time when you assumed the duties of CCR Radiation Protection Technician.
  - B. Log significant communications pertaining to personnel radiological conditions and actions.
  - C. Log any other significant information pertaining to actions taken as duty of Radiation Protection Technician (i.e., surveys completed dosimetry issuance, A/S results, etc.).



Non-Quality Rel	ATED
PROCEDURE	· .

IP-EP-210

**Revision 28** 

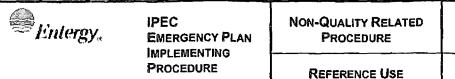
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Page 33 of 35

# Attachment 9.4 On-Shift Radiation Protection Technician Checklist Sheet 4 of 4

## 3.0 Closeout Responsibility/Activity

- 3.1 When directed by the Shift Manager, return all equipment utilized in the response to proper storage locations.
- 3.2 Review all documentation that was generated during the emergency:
  - A. Ensure all logs, forms and other documentation is complete.
  - B. Collect all forms, logs and other documentation.
- 3.3 Provide all logs and records to the Shift Manager upon termination of the emergency and entry into the Recovery Phase.



IP-EP-210 Revi

Revision 28

Page 34 of 35

## Attachment 9.5 CCR Dose Assessor Checklist (Sheet 1 of 2)

## 1.0 Initial Responsibility/Activity

<u>Notes</u>

- 1.1 Assume the Duties of a CCR Dose Assessor
- 2.0 Continuous Responsibility/Activity
- 2.1 Assist with Emergency Planning duties as requested.

#### NOTE:

- IP-EP-340 Attachment 9.4, 9.5, and 9.11 may be used for CCR Plant Vent Quick Dose, and CCR Multiple Accident Calculations respectively.
- A NYS Part 2 Form SHALL be completed as soon as possible after it has been determined that a release above Federal Limits exists, a significant change in the radiation release, and updated approximately 30 minutes.
  - A. Perform Dose Assessment using IP-EP-340
  - B. Produce a NYS Part 2 Form
  - C. Get NYS Part 2 Form approved by the Shift Manager
  - D. Transmit NYS Part 2 Form
- 2.2 Determine need for a subsequent dose assessment and Part 2, (Perform if necessary).
- 2.3 Turn over Dose Assessment responsibilities to the Dose Assessor in the EOF.



Non-Quality RELATED
PROCEDURE

IP-EP-210

**Revision 28** 

REFERENCE USE

Page 35 of 35

# Attachment 9.8 CCR Dose Assessor Checklist (Sheet 2 of 2)

3.0 Closeout Responsibility/Activity

<u>Notes</u>

- 3.1 Return all equipment utilized in the response to proper storage locations.
- 3.2 Review all documentation generated during the emergency:
  - A. Ensure all logs, forms and other documentation is complete.
  - B. Collect all forms, logs and other documentation.
- 3.3 Maintain all logs and records upon termination of the emergency and entry into the Recovery Phase