



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

April 22, 2021

Mr. Ken J. Peters  
Senior Vice President and  
Chief Nuclear Officer  
Attention: Regulatory Affairs  
Vistra Operations Company LLC  
Comanche Peak Nuclear Power Plant  
6322 N FM 56  
P.O. Box 1002  
Glen Rose, TX 76043

SUBJECT: COMANCHE PEAK NUCLEAR POWER PLANT, UNIT NOS. 1 AND 2 -  
CORRECTION TO AMENDMENT NOS. 168 AND 168 RE: ADOPTION OF  
TECHNICAL SPECIFICATIONS TASK FORCE TRAVELER TSTF-545,  
REVISION 3, "TS INSERVICE TESTING PROGRAM REMOVAL & CLARIFY SR  
USAGE RULE APPLICATION TO SECTION 5.5 TESTING" (CAC NOS. MF7684  
AND MF7685)

Dear Mr. Peters:

By letter dated April 13, 2017 (Agencywide Documents Access System (ADAMS) Accession No. ML17074A494), the U.S. Nuclear Regulatory Commission (NRC, the Commission) issued Amendment No. 168 to Facility Operating License No. NPF-87 and Amendment No. 168 to Facility Operating License No. NPF-89 for Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2 (Comanche Peak, Units 1 and 2), respectively. The amendments consisted of changes to the technical specifications (TSs) based on NRC-approved Technical Specifications Task Force (TSTF) Standard Technical Specifications Change Traveler TSTF-545, Revision 3, "TS Inservice Testing Program Removal & Clarify SR [Surveillance Requirements] Usage Rule Application to Section 5.5 Testing."

The NRC staff identified an error on TS page 1.1-3 associated with these amendments. Specifically, in the new definition of "INSERVICE TESTING PROGRAM," the word "license" was included instead of "licensee."

The changes in TSTF-545, Revision 3, include adding a definition of "INSERVICE TESTING PROGRAM" to Section 1.0 of the TSs. This definition includes the words "licensee program". Neither the license amendment request, dated April 27, 2016 (ADAMS Accession No. ML16120A432), nor the supplement, dated June 30, 2016 (ADAMS Accession No. ML16196A238), identified a variation from the definition. In Sections 2.2 and 3.2 of the NRC staff's safety evaluation dated April 13, 2017, the NRC staff discusses the licensee's request to add the definition of "INSERVICE TESTING PROGRAM" from TSTF-545, to the Comanche Peak TSs and specifically repeats the TSTF-545 definition.

The NRC staff determined that the errors were inadvertently introduced during the preparation of the license amendment and are entirely typographical in nature. The corrections do not

change any of the conclusions in the safety evaluation associated with the amendment and do not affect the associated notice to the public.

The enclosure to this letter contains the correct TS page 1.1-3. Please replace the corresponding page issued by Amendment Nos. 168 and 168 for Comanche Peak, Units 1 and 2, respectively.

We regret any inconvenience this may have caused. If you have any questions, please contact me at 301-415-6256 or [Dennis.Galvin@nrc.gov](mailto:Dennis.Galvin@nrc.gov).

Sincerely,

*/RA/*

Dennis J. Galvin, Project Manager  
Plant Licensing Branch IV  
Division of Operating Reactor Licensing  
Office of Nuclear Reactor Regulation

Docket Nos. 50-445 and 50-446

Enclosure:  
Correction to TS page 1.1-3

cc: Listserv

**ENCLOSURE**

CORRECTION TO TECHNICAL SPECIFICATION PAGE 1.1-3

TO AMENDMENT NOS. 168 AND 168

VISTRA OPERATIONS COMPANY LLC

COMANCHE PEAK NUCLEAR POWER PLANT, UNIT NOS. 1 AND 2

DOCKET NOS. 50-445 AND 50-446

1.1 Definitions (continued)

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DOSE EQUIVALENT XE-133	DOSE EQUIVALENT XE-133 shall be that concentration of Xe-133 (microcuries per gram) that alone would produce the same acute dose to the whole body as the combined activities of noble gas nuclides Kr-85m, Kr-87, Kr-88, Xe-133m, Xe-133, Xe-135m, Xe-135, and Xe-138 actually present. If a specific noble gas nuclide is not detected, it should be assumed to be present at the minimum detectable activity. The determination of DOSE EQUIVALENT XE-133 shall be performed using effective dose conversion factors for air submersion listed in Table III.1 of EPA Federal Guidance Report No. 12, 1993, "External Exposure to Radionuclides in Air, Water, and Soil", or using the dose conversion factors from Table B-1 of Regulatory Guide 1.109, Revision 1, NRC, 1977.
ENGINEERED SAFETY FEATURE (ESF) RESPONSE TIME	The ESF RESPONSE TIME shall be that time interval from when the monitored parameter exceeds its ESF actuation setpoint at the channel sensor until the ESF equipment is capable of performing its safety function (i.e., the valves travel to their required positions, pump discharge pressures reach their required values, etc.). Times shall include diesel generator starting and sequence loading delays, where applicable. The response time may be measured by means of any series of sequential, overlapping, or total steps so that the entire response time is measured. In lieu of measurement, response time may be verified for selected components provided that the components and methodology for verification have been previously reviewed and approved by the NRC.
INSERVICE TESTING PROGRAM	The INSERVICE TESTING PROGRAM is the licensee program that fulfills the requirements of 10 CFR 50.55a(f).

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**ADAMS Accession No. ML21111A011**

**\*via e-mail**

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