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NLS2021002 January 20, 2021 50.46(a)(3)(ii)

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555-0001

Subject: Annual Report of Changes and Errors in Emergency Core Cooling System Evaluation Models for 2020 Cooper Nuclear Station, Docket No. 50-298, DPR-46

Reference: Letter from Linda Dewhirst, Nebraska Public Power District, to U.S. Nuclear Regulatory Commission, dated January 20, 2020, "Annual Report of Changes and Errors in Emergency Core Cooling System Evaluation Models for 2019"

Dear Sir or Madam:

The purpose of this letter is to submit the 2020 annual report of changes and errors in the Emergency Core Cooling System (ECCS) evaluation models pursuant to 10 CFR 50.46(a)(3)(ii) for Cooper Nuclear Station (CNS).

Per the reference letter, Nebraska Public Power District previously reported errors/changes in the ECCS evaluation models for GNF2 fuel, these errors continued to apply to the ECCS evaluation methodologies for 2020. There was one zero-degree error for the GNF2 fuel type reported in 2020 applicable to the licensing basis peak clad temperature (PCT). CNS continues to comply with the PCT limit of 2200°F specified in 10 CFR 50.46(b)(1).

Attachment 1 to this letter itemizes the changes/errors in the ECCS evaluation models that remained applicable in 2020 and Attachment 2 provides data that demonstrates compliance with the ECCS performance requirements of 10 CFR 50.46.

This letter makes no regulatory commitments.

If you have any questions regarding this report, please contact Lorne Covington, Engineer, at (402) 825-5052.

Sincerely

inda Dewhirst Regulatory Affairs & Compliance Manager

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Attachments: 1) Changes/Errors in Emergency Core Cooling System Evaluation Models Applicable in 2020

ABDZ NRR

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- 2) 10 CFR 50.46 Criteria in Emergency Core Cooling System Evaluation Models for 2020
- cc: Regional Administrator w/attachments USNRC - Region IV

Cooper Project Manager w/attachments USNRC - NRR Plant Licensing Branch IV

Senior Resident Inspector w/attachments USNRC - CNS

NPG Distribution w/attachments

CNS Records w/attachments

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Changes/Errors in Emergency Core Cooling System Evaluation Models Applicable in 2020

GE Hitachi	Date	Subject	PCT Impact
10 CFR 50.46			
Notification Letter			
2017-01	6/12/17	GNF2 Lower Tie	-20°F
		Plate Leakage	
2017-02	8/2/17	Fuel Rod Plenum	0°F
		Temperature Update	
2019-05	11/1/19	SAFER Lower Limit	0°F
		on Differential	
		Pressure for Bypass	
		Leakage	
2020-01	4/14/20	PRIME Code Errors	0°F
		for Evaluation Model	
		Fuel Rod Condition	
		Inputs	
			$Total = -20^{\circ}F$

GNF2 Fuel

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10 CFR 50.46 Criteria in Emergency Core Cooling System Evaluation Models for 2020

Fuel Type	Licensing Basis PCT	Local Oxidation	Core-Wide Metal- Water Reaction
GNF2	2130°F	<6.00%	<0.10%