

Facility: <u>LaSalle County Station</u>		Date of Exam: <u>11/2/2020 to 11/13/2020</u>
Tier / Group	Randomly Selected K/A	Reason for Rejection
1/1	295004 AA1.03	<p><b>RO (Q3)</b> Ability to operate and/or monitor the following as they apply to partial or complete loss of DC power: AC Electrical Distribution – Unable to write a valid question for this KA.</p> <p><b>5/20/20 – FOLLOWING DISCUSSION WITH CHIEF EXAMINER:</b> Replaced with 295004 AA1.02</p> <p>AA1.02 Systems necessary to assure plant shutdown      RO – 3.8      SRO – 4.1</p>
1/1	295019 AA1.02	<p><b>RO (Q8)</b> Ability to operate and/or monitor the following as they apply to a partial or complete loss of instrument air: Instrument air system valves – LaSalle does not possess valves which reposition for a loss of instrument air condition.</p> <p><b>5/20/20 – FOLLOWING DISCUSSION WITH CHIEF EXAMINER:</b> Replaced with 295019 AA1.03</p> <p>AA1.03 Instrument air compressor power supplies      RO – 3.0      SRO – 3.0</p>
2/1	261000 K3.01	<p><b>RO (Q47)</b> Knowledge of the effect that a loss or malfunction of the standby gas treatment system will have on the following: Secondary containment and environment differential pressure – KA was too similar to that of Question 27.</p> <p><b>4/27/20 – FOLLOWING DISCUSSION WITH CHIEF EXAMINER:</b> Replaced with 261000 K3.03</p> <p>K3.03 Primary containment pressure: Mark – I&amp;II      RO – 3.2      SRO – 3.4</p>
2/2	201002 A4.06	<p><b>RO (Q55)</b> Ability to manually operate and/or monitor in the control room: Rod select matrix power switch – LaSalle does not possess this switch.</p> <p><b>4/30/20 - FOLLOWING DISCUSSION WITH CHIEF EXAMINER:</b> Replaced with 201002 A4.05</p> <p>A4.05 Rod select matrix      RO – 3.1      SRO – 3.0</p>
2/2	204000 K1.13	<p><b>RO (Q57)</b> Knowledge of the physical connections and/or cause effect relationships between REACTOR WATER CLEANUP SYSTEM and the following: RHR System – Unable to write a valid question for this KA.</p> <p><b>5/4/20 - FOLLOWING DISCUSSION WITH CHIEF EXAMINER:</b> Replaced with 204000 K1.15</p> <p>K1.15 Leak detection: Plant-Specific      RO – 3.1      SRO – 3.2</p>
3	2.4.34	<p><b>RO (Q74)</b> Knowledge of RO tasks performed outside the main control room during an emergency and the resultant operational effects. – Could not write a Tier 3 question for this KA.</p> <p><b>7/23/20 – FOLLOWING DISCUSSION WITH CHIEF EXAMINER:</b> Replaced with 2.4.37</p> <p>2.4.37 Knowledge of the lines of authority during implementation of the emergency plan.      RO – 3.0      SRO – 4.1</p>

3	2.4.35	<p><b>RO (Q75)</b> Knowledge of local auxiliary operator tasks during an emergency and the resultant operational effects. – Could not write a Tier 3 question for this KA.</p> <p><b>5/28/20 – FOLLOWING DISCUSSION WITH CHIEF EXAMINER:</b> Replaced with 2.4.12</p> <p>2.4.12 Knowledge of general operating crew responsibilities during emergency operations. RO – 4.0 SRO – 4.3</p>
2/1	262002 A2.01	<p><b>SRO (Q89)</b> Ability to (a) predict the impacts of the following on the uninterruptable power supply (AC/DC) and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: Undervoltage – Unable to write a valid SRO question for this KA.</p> <p><b>7/14/20 - FOLLOWING DISCUSSION WITH CHIEF EXAMINER:</b> Replaced with 209001 A2.05</p> <p>209001 A2.05 Ability to (a) predict the impacts of the following on the LOW PRESSURE CORE SPRAY SYSTEM; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: Core spray line break RO – 3.3 SRO – 3.6</p>
2/2	226001 G2.4.46	<p><b>SRO (Q92)</b> Ability to verify that the alarms are consistent with the plant conditions. – Unable to write a valid SRO question for this KA.</p> <p><b>8/12/20 - FOLLOWING DISCUSSION WITH CHIEF EXAMINER:</b> Replaced with 223001 G2.4.46</p> <p>223001 G2.4.46 Ability to verify that the alarms are consistent with the plant conditions. RO – 4.2 SRO – 4.2</p>