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ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

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679TH MEETING

ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

(ACRS)

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THURSDAY

OCTOBER 8, 2020

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The Advisory Committee met via Video
Teleconference, at 9:30 a.m. EDT, Matthew W. Sunseri,
Chairman presiding.

COMMITTEE MEMBERS:

- MATTHEW W. SUNSERI, Chairman
- JOY L. REMPE, Vice Chairman
- WALTER L. KIRCHNER, Member-at-Large
- RONALD G. BALLINGER, Member
- DENNIS BLEY, Member
- CHARLES H. BROWN., JR., Member
- VESNA B. DIMITRIJEVIC, Member
- JOSE MARCH-LEUBA, Member
- DAVID A. PETTI, Member
- PETER RICCARDELLA, Member

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DESIGNATED FEDERAL OFFICIAL:

ZENA ABDULLAHI

ALSO PRESENT:

CHRIS ALLISON, Framatome

MARTY BRYAN, NuScale

THOMAS DASHIELL, ACRS

JOSEPH DONOGHUE, NRR

MICHAEL DUDEK, NRC EDO

JERALD HOLM, Framatome

MICHAEL MELTON, NuScale

SCOTT MOORE, NRC

SUNWOO PARK, NRR

JOSH PARKER, NuScale

KYRA PERKINS, NuScale

MATHEW PANICKER, NRR

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Water Reactors 8

NuScale Topical Report, "Improvements in
Frequency Domain Soil-Structure-Fluid
Interaction Analysis," TR-0118-58005 26

P-R-O-C-E-E-D-I-N-G-S

(9:30 a.m.)

CHAIRMAN SUNSERI: Good morning. It is 9:30 Eastern Time. The meeting will now come to order.

This is the first day of the 679th meeting of the Advisory Committee on Reactor Safeguards.

I am Matthew Sunseri, Chair of the ACRS. At this time, I will call the roll. Member Ron Ballinger?

MEMBER BALLINGER: Here.

CHAIRMAN SUNSERI: Dennis Bley?

MEMBER BLEY: Here.

CHAIRMAN SUNSERI: Charles Brown? Charles has an excuse. He may be in and out this morning, but his absence is excused.

Vesna Dimitrijevic?

MEMBER DIMITRIJEVIC: I am here.

CHAIRMAN SUNSERI: Jose March-Leuba?

MEMBER MARCH-LEUBA: I am here.

CHAIRMAN SUNSERI: Walt Kirchner?

MEMBER KIRCHNER: Here.

CHAIRMAN SUNSERI: Dave Petti?

MEMBER PETTI: Here.

CHAIRMAN SUNSERI: Joy Rempe?

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1 VICE CHAIRMAN REMPE: Here.

2 CHAIRMAN SUNSERI: Pete Riccardella?

3 MEMBER RICCARDELLA: I'm here.

4 CHAIRMAN SUNSERI: And myself. I note we
5 have a quorum. The ACRS --

6 MEMBER BROWN: Matt?

7 CHAIRMAN SUNSERI: Yes.

8 MEMBER BROWN: I am here.

9 CHAIRMAN SUNSERI: Okay, Charlie.

10 MEMBER BROWN: Thank you.

11 CHAIRMAN SUNSERI: We understand you may
12 be in and out, so that's okay.

13 MEMBER BROWN: I should be fine. I just
14 wasn't quite sure. Thank you.

15 CHAIRMAN SUNSERI: Okay. The ACRS was
16 established by the Atomic Energy Act and is governed
17 by the Federal Advisory Committee Act. The ACRS
18 section of the U.S. NRC public website provides
19 information about the history of the ACRS and provides
20 documents such as our charter, bylaws, Federal
21 Register Notices for meetings, letter reports, and
22 transcripts of all full and subcommittee meetings,
23 including all slides presented at the meetings.

24 The committee provides its advice on
25 safety matters to the Commission through its publicly

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1 available letter reports.

2 The Federal Register Notice announcing
3 this meeting was published on September 25, 2020, and
4 provides an agenda and instructions for interested
5 parties to provide written documents or requests for
6 opportunities to address the committee.

7 The Designated Federal Official for this
8 meeting is Ms. Zena Abdullahi.

9 At today's meeting, the committee will
10 consider the following. We have a Framatome topical
11 report on GALILEO fuel rod thermal mechanical
12 methodology for pressurized water reactors. We have
13 a NuScale topical report on improvements in frequency
14 domain soil-structure-fluid interaction analysis.

15 I would like to note that the item
16 regarding the Kairos topical report has been taken off
17 the agenda, and as reflected in the online agenda,
18 preparation of reports and letter-writing will take
19 place during this time.

20 As noted in the agenda, portions of the
21 Framatome and NuScale sessions may be closed in order
22 to discuss and protect information designated as
23 sensitive or proprietary information.

24 A phone bridge line has been opened to
25 allow members of the public to listen in on the

1 presentations and committee discussions. We have
2 received no written comments or requests to make oral
3 statements from members of the public regarding
4 today's session.

5 There will be an opportunity for public
6 comments, and we have set aside time in the agenda for
7 comments from members of the public attending or
8 listening to our meeting. Written comments may be
9 forwarded to Ms. Zena Abdullahi, the Designated
10 Federal Official.

11 A transcript of the open portions of the
12 meeting is being kept, and it is requested that the
13 speakers identify themselves and speak with sufficient
14 clarity and volume so that they may be readily heard.

15 Additionally, participants should mute
16 themselves when not speaking.

17 And just as I look ahead a little bit, the
18 priorities for this week will be associated with the
19 presentations that we are hearing. Our letter reports
20 will address -- we'll take them up in this order, but
21 I'm open for discussion from members.

22 But first we'll take up the Framatome
23 topical report, followed by the NuScale topical
24 report, and then we will use our remaining time this
25 week to address our reconciliation memos.

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1 I don't have any other opening remarks.
2 I will open the floor to members for any comments or
3 questions they have regarding the agenda or anything
4 they want to bring up. Members?

5 Okay. At this time, then, we will begin
6 with the Framatome topical report, and I will turn to
7 Dr. Jose March-Leuba, the subcommittee chairman, for
8 opening remarks and to facilitate this session. Jose?

9 MEMBER MARCH-LEUBA: Thank you. So we are
10 going to move to the first topic on the agenda, which
11 is the Framatome GALILEO topical report, which is a
12 topical report to calculate the properties for fuel
13 rods, calculate properties on pressurized water
14 reactors.

15 So we will have an open session, and then
16 we will move to a closed session to discuss
17 proprietary matters. So we are going to have, first,
18 introductory remarks by the NRC staff. Joe Donoghue,
19 are you ready?

20 MR. DONOGHUE: Yes. Good morning,
21 Dr. March-Leuba and members. I am Joe Donoghue. I am
22 the Director of the Division of Safety Systems in NRR,
23 and thanks for reviewing the staff's document, SER for
24 this topical report.

25 As you heard, it's detail of the thermal

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1 and mechanical models for fuel, including fission gas
2 release, creep elastic properties, radiation growth.
3 You're going to hear all of those details, or see all
4 of those details in the SER, covered in the topical
5 report and reviewed in the SER.

6 The staff concluded that the topical
7 report is acceptable for referencing in the licensing
8 applications for Framatome PWR fuel designs. I just
9 want to add that the interaction with Framatome was
10 very positive. We did a lot of work in audit space,
11 and Framatome was very responsive to staff conducting
12 a thorough review, and I'm looking forward to the rest
13 of the meeting.

14 Thank you.

15 MEMBER MARCH-LEUBA: Thanks, Joe.

16 So now we want to have introductory
17 remarks by Framatome. Jerry Holm?

18 MR. HOLM: Good morning. My name is Jerry
19 Holm. I'm a licensing engineer with Framatome. I
20 want to express my appreciation for having the full
21 committee meeting so soon after the subcommittee
22 meeting to facilitate the NRC prioritization of the --
23 report.

24 This topical report is a building block
25 for future topical reports, and we would like to be

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1 able to reference an improved version -- reports.

2 MEMBER MARCH-LEUBA: Jerry, are you using
3 a speakerphone? Because you are coming -- you are
4 coming in and out.

5 MR. HOLM: Sorry about that. Yeah, I am
6 on my computer.

7 MEMBER MARCH-LEUBA: Oh, okay. You sound
8 better now.

9 MR. HOLM: Do you want me to repeat that
10 or --

11 MEMBER MARCH-LEUBA: No, no, no. We could
12 hear it, but it was kind of breaking up. So keep
13 going.

14 MR. HOLM: Okay. So that's the end of my
15 opening remarks. We can proceed.

16 MEMBER MARCH-LEUBA: Perfect. So we
17 continue with Framatome with Chris Allison, and he is
18 going to give us an introduction to the topical
19 report.

20 Everybody remember that this is the open
21 session. So if you want -- some questions that have
22 to be covered in the close session, save them for
23 10:25.

24 Chris, your turn.

25 MR. ALLISON: Good morning, everyone. My

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1 name is Chris Allison. I am in the Fuel Thermal
2 Mechanics Division at Framatome, and I am the
3 engineering project leader for GALILEO licensing in
4 the United States.

5 If you could go to Slide Number 2, please.

6 So I'd like to start to give you just a
7 little background on GALILEO. So GALILEO was -- the
8 development was initiated to consolidate Framatome's
9 worldwide expertise and experience into a single fuel
10 performance code. And it builds upon the best
11 practices and techniques that Framatome has in our
12 current generation of fuel performance codes and
13 methodologies, and that includes COPERNIC, which is
14 used in France and in the United States, for
15 pressurized water reactors.

16 It includes RODEX4, which is used in the
17 United States for boiling water reactors. And it
18 includes CARO-3E, which is from Germany and supports
19 both types of plants.

20 The original development was to support
21 both PWR and BWR applications and to include UO2,
22 gadolinia, and MOX fuel types. During the course of
23 the NRC review, we submitted a revised topical report,
24 and in that revision we removed the application to BWR
25 and to MOX fuel. And so the current request for NRC

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1 approval is for PWR applications with UO2 and
2 gadolinia fuel types with fuel rods that have either
3 M5 or Zircaloy-4 cladding.

4 MEMBER MARCH-LEUBA: Chris, let me ask you
5 a clarification. Is there any cladding in the United
6 States that is not -- on PWR that is not M5 or Zr-4?
7 I mean, will you -- can you cover all PWR applications
8 in the U.S.?

9 MR. ALLISON: Other fuel vendors will have
10 their own proprietary cladding types. We would not
11 have the models necessary to model those proprietary
12 cladding types. So any analysis of -- you know, of a
13 Westinghouse type of fuel rod would have to be done by
14 that vendor.

15 MEMBER MARCH-LEUBA: That's how you
16 envision -- if you have a transition for Westinghouse
17 to Framatome, you would have to have multiple vendors
18 doing multiple analysis?

19 MR. ALLISON: Yes, certainly. Each vendor
20 would have to do their own fuel rod analysis specific
21 to their fuel type. That's correct.

22 MEMBER MARCH-LEUBA: Okay. Thank you.

23 MR. ALLISON: Okay. Slide 3, please?

24 So the overview of the topical report, it
25 describes the methodology for the realistic evaluation

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1 of the thermal mechanical performance of fuel rods for
2 PWRs, and the methodology is to demonstrate compliance
3 with many of the fuel rod requirements that come from
4 Section 4.2 of NUREG-0800, standard review plan.

5 The topical report contains two major
6 components, the first being the GALILEO fuel
7 performance code, and then the second being the
8 statistical evaluation methodology that applies
9 GALILEO.

10 The topical report describes the
11 requirements and the capabilities both of the code and
12 the statistical method. It describes the calibration,
13 validation, and the range of parameters that were
14 studied for the GALILEO fuel performance code.

15 It also describes the uncertainty analyses
16 and how the uncertainties were determined, and then
17 how they are applied in the statistical method, and
18 then it provides a series of demonstration analyses to
19 show how the code and the method behave for different
20 plant types and different fuel types.

21 Slide 4, please?

22 Now I'd like to give you a little
23 viewpoint of how GALILEO fits. Jerry mentioned that
24 this is an important platform or important building
25 block for us, and it really is one of those

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1 foundational pieces as we look forward to advanced
2 technologies and methodologies. And that includes the
3 PWR rod ejection accident analysis.

4 This is an NRC-approved methodology that
5 we have. GALILEO will be implemented into that, and
6 that helps us support the new requirements and
7 criteria that are listed within Regulatory
8 Guide 1.236.

9 GALILEO is also implemented in our
10 advanced non-LOCA transient analysis methodology,
11 which is currently in NRC review. And this would be
12 for analysis of AOO and postulated accident-type
13 events.

14 In terms of future submittals that you
15 will see, there will be an implementation of GALILEO
16 into our LOCA analysis methods, and then you will also
17 see submittals related to our advanced fuel management
18 program. And this is where we will be looking towards
19 things like increasing the burnup limit and the use of
20 higher enrichment fuel in the core.

21 And then the last piece would be the
22 enhanced accident tolerant fuel program, where GALILEO
23 will be supporting aspects of that. And as I
24 mentioned, you can expect to see that in future
25 submittals.

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1 And that is the conclusion of my opening
2 presentation. I am happy to answer any questions that
3 anybody has.

4 MEMBER MARCH-LEUBA: Members, do you have
5 any questions for Chris or Framatome? We have to wait
6 an extra five seconds because people have to find
7 their mouse. But I don't hear any questions.

8 NRC, can you start getting ready to do the
9 slides? Mathew Panicker and Ken Geelhood? We have to
10 transfer control of the desktop.

11 Mathew, I see your slides. Oh, not
12 anymore. Now I do.

13 So, NRC, whenever you want to start the
14 open session, you may. I would recommend you unmute
15 yourselves.

16 DR. PANICKER: My name is Mathew Panicker.
17 I work as a nuclear engineer at the Nuclear Methods
18 and Fuel Analysis Branch of the Division of Safety
19 Systems in NRR.

20 Next slide, please.

21 GALILEO gives a realistic evaluation or
22 best estimate methodology for evaluating the thermal
23 mechanical performance of fuel rods of PWR fuels.
24 This is actually applicable to PWR fuels. The fuel is
25 UO2 with burnable absorbers.

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1 The cladding associated with this topical
2 report is Zircaloy-4 and M5, and the methodology
3 provided for all thermal mechanical analysis.

4 The GALILEO Code assesses all of the
5 models for various fuel performance parameters, and
6 also addresses the integral core predictions. The
7 methodology involves proposed uncertainties using the
8 statistical methodology, and assessment of fuel damage
9 limits is also covered in the topical report.

10 Next, please?

11 A short history of the GALILEO review is
12 in October 2013, Framatome submitted ANP-10323 for
13 GALILEO topical report Revision 0. Acceptance was
14 done in March 2014. Because the work involved was
15 tremendous, that is why we contracted PNNL staff as
16 consultant.

17 Upon review, the staff submitted over 70
18 RAIs, including subparts. AREVA decided to revise the
19 topical report, and it suspended BWR and MOX fuels,
20 which was really during the topical report in November
21 2015.

22 And, in June 2018, Framatome submitted
23 Revision 1 for PWR fuels of UO2 and gadolinia. After
24 that, Framatome submitted RAIs and five RAI responses
25 in final -- ranging from December '18 through July

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1 2020. And the staff used NRC's FRAPCON -- or now it
2 is called FAST fuel performance code -- for
3 confirmatory calculations to review the results and
4 for comparison to the results from GALILEO.

5 Next, please?

6 This is a list of models available in
7 GALILEO, and GALILEO is built on the two codes -- NRC-
8 approved COPERNIC and the German regulator-approved
9 CARO-3. It addressed thermal models, fission gas
10 models, and the rod internal pressure; cladding,
11 corrosion, and hydriding model; cladding, hydride
12 pickup; specification and swelling model; mechanical
13 modeling and properties; fuel mechanical properties;
14 rod void volume; model and resulting growth
15 assessment; licensing applications.

16 It is work that improves statistical
17 approach, and 99.9 percent probability, 95 percent
18 confidence level, better for uncertainty calculations.
19 And the code is applied -- the applicability of the
20 code is in many applications of the operating reactors
21 with Framatome fuel.

22 Next, please?

23 These are the bases of our review based on
24 the regulatory evaluation, GDC 10. These are the --
25 with the SAFDL, specified fuel design limits for

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1 operation.

2 The two other ones, GDC 35 and 50.46,
3 generally are applicable to fuel performance codes,
4 but in this case Framatome decided to submit another
5 version of GALILEO or ECCS performance analysis. And
6 then the SRP report will deal with fuel performance --
7 fuel performance and design. It has to protect the
8 fuel during normal operation and AOOs.

9 The damage of the fuel should not be able
10 to prevent severe -- to prevent rod insertion, and the
11 number of fuel rods failures should be eliminated or
12 under -- should not be underestimated for postulated
13 accidents. Core coolability should be maintained.

14 Another complaint is the SRP 15.02. That
15 is the guidance for how a topical report should be
16 submitted to the NRC with documentation, code
17 verification, validation, evaluation model,
18 uncertainty analysis, in order.

19 Framatome has submitted all of the
20 supporting documents including theory, V&V, and other
21 supporting documents to facilitate the review of this
22 code.

23 Next, please?

24 The staff finds the GALILEO code and
25 methodology as described in the Revision 1 of the

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1 GALILEO methodology, as modified as in the RAIs, and
2 we found that it is acceptable. And there are some
3 situations which will be -- which we will be talking
4 about it in the closed session.

5 I think that is the last slide.

6 MEMBER MARCH-LEUBA: Members, any
7 questions for the staff in the open session? We are
8 going to have a closed session in a few minutes. I
9 assume most questions will come there, but let's wait
10 five seconds.

11 CHAIRMAN SUNSERI: This is Matt. I just
12 have maybe one question. And it's probably really
13 obvious, but I just want to confirm it.

14 So some of the fuel types have been
15 excluded, the BWR and the MOX. I presume that if any
16 work comes along in that area, the previous versions
17 of the topical report would still remain valid and it
18 could be done under those previous revisions. Is that
19 a correct assessment?

20 DR. PANICKER: Yes. For BWR fuels, we use
21 the RODEX4 from Framatome. And MOX, we don't have any
22 because we found that -- at that time, we found that
23 the data was insufficient.

24 CHAIRMAN SUNSERI: Yeah, yeah. No, I get
25 it. All right. Great. Thank you. Appreciate it.

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1 MEMBER MARCH-LEUBA: Yeah. But, Mathew,
2 isn't it correct that Revision 0 of ANP-10323P is not
3 approved. I mean, it was -- it was withdrawn.

4 DR. PANICKER: Revision 0? Yeah. Yes.

5 MEMBER MARCH-LEUBA: Yeah. The original
6 submittal was 2013, was essentially withdrawn.

7 DR. PANICKER: Excuse me?

8 MEMBER MARCH-LEUBA: The Revision 0 was
9 the original submittal, was in 2013 or '14.

10 DR. PANICKER: Yeah. Okay.

11 MEMBER MARCH-LEUBA: That has not been
12 approved because it was withdrawn by Framatome because
13 they plan to use their previous methodology, which is
14 a different report number, RODEX4.

15 DR. PANICKER: Yeah, RODEX4.

16 MEMBER MARCH-LEUBA: Yeah. Okay.

17 DR. PANICKER: Yes, in RODEX4.

18 MEMBER MARCH-LEUBA: And MOX fuel, they
19 don't really have a methodology for MOX.

20 DR. PANICKER: No. We are looking at it,
21 and it's thought that that was insufficient. So
22 Framatome realized that, and they dropped the -- both
23 the BWR fuel and MOX fuel in 2016.

24 MEMBER MARCH-LEUBA: Okay. Thank you,
25 Matt.

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1 CHAIRMAN SUNSERI: Yeah, yeah. That
2 addresses my question. I appreciate the
3 clarifications. Thank you.

4 MEMBER MARCH-LEUBA: If any members have
5 another question, please do so, because I am going to
6 ask for public comments. Can we open the phone line,
7 Thomas?

8 MR. DASHIELL: Affirmative, Jose. The
9 public line is open for comment.

10 MEMBER MARCH-LEUBA: If anybody on the
11 public line or any member of the public that is
12 joining on the line wants to make a comment, please do
13 -- state your name and do so now. Again, I want to
14 wait five seconds because since -- I don't hear any
15 comments from the public line. Thomas, can you close
16 it again?

17 At this moment, we are scheduled to move
18 to the closed session. We are a little bit ahead of
19 schedule, but I propose that we move ahead because we
20 can always use the time for letter-writing or other
21 topics.

22 So, and it's not worth, after 25 minutes,
23 to have a break, so let's have a 10-minute break just
24 to change sessions. And let me tell you what the
25 procedure is going to be. If you have an nrc.gov

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1 account, if you have signed in on your NRC
2 credentials, you will be admitted to the closed
3 session automatically.

4 If you are like me, have come in as a
5 guest using your personal computer, you will be put in
6 the lobby and somebody will confirm that you belong in
7 the closed session.

8 So let's re-establish in the closed
9 session link at let's say 10:10, to give people time
10 to get there.

11 Matt, are you still here? Are you, Matt?

12 Yeah, I see Matt.

13 CHAIRMAN SUNSERI: Which Matt? Yeah,
14 yeah.

15 MEMBER MARCH-LEUBA: The Chairman, Matt
16 Sunseri.

17 CHAIRMAN SUNSERI: Yeah, yeah.

18 MEMBER MARCH-LEUBA: Yes. Seeing that we
19 are going fast, we might have time to read the letter
20 in open session when we finish the closed session. Do
21 you want to come back to this open session number, or
22 do you want to wait until this afternoon to read the
23 letter?

24 CHAIRMAN SUNSERI: No. I mean, it depends
25 on how long the closed session lasts, but we'll have

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1 until 11:30 before we start the NuScale presentation.
2 So if you feel like there is going to be sufficient
3 time to read in the letter and have, you know, a
4 break, then we can --

5 MEMBER MARCH-LEUBA: Sure.

6 CHAIRMAN SUNSERI: -- read it, yeah.

7 MEMBER MARCH-LEUBA: If we finish with
8 sufficient time before 11:00, we might come back to
9 the open session and read the letter.

10 So, at this moment, this open session is
11 in recess, and we will move to the closed session.
12 And let's reconvene at 10:10.

13 CHAIRMAN SUNSERI: Yeah. Let me just add
14 a little bit to your point there. So I will ask the
15 staff to monitor the progress of the closed session
16 and provide updates on this public line here to the
17 public, so that they know when we would expect to
18 return to open session, because right now, as it
19 stands, once we go into closed we wouldn't return
20 until 11:30, and we may return earlier than that.

21 So I just want to give the public a
22 heads-up on that. Okay?

23 MR. MOORE: This is Scott Moore, the
24 Executive Director. We'll give updates on the public
25 line about every 30 minutes.

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1 Thomas, can you please keep the public
2 line open but not connected to the closed session?
3 And somebody from the staff will go on every
4 30 minutes and give an update.

5 CHAIRMAN SUNSERI: Thank you, Scott.
6 Appreciate that.

7 MR. MOORE: Sure.

8 MR. DASHIELL: No problem, Scott.

9 MR. MOORE: Thanks.

10 MEMBER MARCH-LEUBA: So, again, we're off
11 the record. We are in recess.

12 CHAIRMAN SUNSERI: Okay.

13 (Whereupon, the above-entitled matter went off the
14 record at 9:58 a.m. and resumed at 11:30 a.m.)

15 CHAIRMAN SUNSERI: Okay. It's 11:30.
16 This is Matt Sunseri. We are going to start the
17 NuScale topical report presentation right now.

18 And, at this point, I will turn to Member
19 Riccardella for leading this topic. Pete, you have
20 the floor.

21 MEMBER RICCARDELLA: Yes. Good morning.
22 We are going to now cover the NuScale topical report
23 on improvements in frequency domain soil-structure-
24 fluid interaction analysis.

25 These were addressed at length in a

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1 subcommittee meeting on September 22nd, at which most
2 members were in attendance. Therefore, we will have
3 abbreviated presentations this morning, and I don't
4 believe we need to go into private sessions for the --
5 for any of this session.

6 And so, with that, I will ask Michael
7 Dudek of the NRC staff to make a few comments.

8 MR. DUDEK: Thank you, Chairperson
9 Riccardella. So, and thank you for the rest of the
10 staff, the ACRS full committee staff, for attending
11 and hearing our presentation today.

12 As Chairman Riccardella stated, we did
13 have a successful briefing of the subcommittee a few
14 weeks ago on this analytical tool and methodology
15 proposed by NuScale.

16 And, really, at the crux of it is that
17 previously to this methodology being proposed, there
18 was really no analytical tool available to
19 systematically integrate the effects of the soil-
20 structure-fluid interactions in a feasible and logical
21 manner to develop the seismic load for nuclear power
22 plant structures, systems, and components.

23 However, in this typical report that
24 NuScale is going to present -- and Sunwoo has
25 transformationally reviewed and evaluated and you'll

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1 hear his report out today on -- is that NuScale really
2 proposes, you know, something new and novel that can
3 integrate all of these capabilities of the different
4 programs and handle, really handle this soil-
5 structure-fluid interaction during an earthquake.

6 You know, NuScale has proposed this novel
7 approach. You know, Sunwoo, as the lead technical
8 reviewer, has really gone above and beyond to -- and
9 in a transformational method to evaluate and bring
10 this all together in a logical format.

11 So without any further ado, I think I will
12 turn it back over to you, Mr. Chairperson.

13 CHAIRMAN SUNSERI: Pete, are you still
14 with us?

15 MEMBER RICCARDELLA: Yes, I am.

16 CHAIRMAN SUNSERI: Okay.

17 MEMBER RICCARDELLA: I'm sorry. NuScale,
18 do you want to proceed with your presentation, please?

19 MR. MELTON: Sure. This is Mike Melton,
20 manager at NuScale licensing. So before I turn it
21 over to Kyra, I just wanted to say welcome, everybody,
22 and we're looking forward to the full committee
23 presentation.

24 And we are -- as Mike described, we're
25 very excited to get to the disclosure point on our

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1 soil library technical report. Our LTR is definitely
2 a much more efficient process and I believe is backed
3 by sound analysis and technical justification. So I'm
4 looking forward to the team making an effective
5 presentation today and answering any questions.

6 So, with that, I will pass it off to Kyra
7 Perkins, who is our licensing project manager on this
8 report.

9 MS. PERKINS: Thank you, Mike. Good
10 morning, everyone. I'm Kyra Perkins, licensing
11 project manager at NuScale. And so let me begin our
12 presentation on the topical report and improvements
13 within the domain of soil-structure-fluid interaction
14 analysis.

15 Okay. So Josh Parker will be our main
16 presenter today. And Matthew Snyder and myself will
17 be supporting today's discussion.

18 CHAIRMAN SUNSERI: Hey, Kyra. This is
19 Matt Sunseri. There is a little bit of a background
20 noise, and you sound kind of like you're in a hole.
21 I don't know if that's acoustics on your end or what.

22 MS. PERKINS: Okay. Let me adjust real
23 quick. Okay. Hopefully, now it's okay?

24 CHAIRMAN SUNSERI: Oh. Much better. Yes,
25 thank you.

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1 MS. PERKINS: Okay. Great.

2 Okay. On to the agenda, I will review the
3 purpose and the applications of the topical report,
4 and then Josh will present at a higher level than from
5 the subcommittee meeting on the features of the soil
6 library methodology, a description of the methodology,
7 and an overview of the topical report demonstration
8 problems. We will then summarize the NRC's review of
9 the topical report and conclude with a summary.

10 Okay. So the frequency domain soil-
11 structure-fluid interaction allows this topical
12 report, as far as a more efficient process for the
13 applicant or licensee to perform seismic analyses of
14 complex interactive structures, soils, fluid systems
15 and major mechanical components.

16 So today's presentation, as mentioned
17 before, is a higher level summary of the topical
18 report on what was given at the subcommittee on
19 September 22nd. The subcommittee meeting was a more
20 detailed presentation of the methodology and sample
21 problems. NuScale's presentation materials from the
22 subcommittee meeting are available on the NRC's
23 website.

24 Okay. This topical report is intended to
25 be applicable to multiple licensees, so that includes

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1 future design certification applications, standard
2 design approval applications, and site-specific
3 combined licensing COL analyses. The COL will use a
4 site-specific soil library and will evaluate the
5 adequacy of the NuScale design.

6 I will also add that NuScale plans to
7 apply this methodology to the standard design approval
8 application.

9 Before I turn it over to Josh, are there
10 any questions or comments thus far?

11 CHAIRMAN SUNSERI: No, I don't have any
12 comments. There is still a little bit of a background
13 noise, like a fan or something maybe. Is your
14 microphone close to the computer fan or something?

15 MS. PERKINS: I don't think so.
16 Hopefully, I can get that figured out. But I'll turn
17 it over to Josh for now. Thank you for the --

18 CHAIRMAN SUNSERI: It's not terrible.

19 MR. PARKER: All right. Good afternoon,
20 or late morning. As Kyra said, my name is Josh
21 Parker. I am the supervisor of civil structural
22 engineering at NuScale, and I will be presenting the
23 next few slides.

24 So, to begin, I like to discuss some of
25 the features that are available with the soil library

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1 methodology that weren't previously available using
2 our previous approach.

3 The first is that we needed to develop, in
4 the approach taken for the design certification,
5 several models as the analysis and results went
6 between civil structural and subsystem analysis. And
7 this is no longer required, as we can integrate the
8 building and all major subsystems into a single model.

9 Related to this is that our models can now
10 be much larger. We can incorporate -- as a result, we
11 can incorporate seismic as well as non-seismic
12 loading. Also, even though our models are larger, we
13 have actually seen the run times go down quite
14 significantly.

15 And given how we have been able to
16 integrate into a single platform, it has allowed us to
17 greatly simplify the process. And all of this has
18 really resulted in more readily allowing for
19 feasibility studies, for example, permutations that
20 come about from having different module
21 configurations, an aspect that is really important for
22 us in SMR design plants particularly.

23 And, lastly, given our use of ANSYS, we
24 were able to leverage the latest in finite element
25 technologies and developments that are not available

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1 in older codes like SASSI. So several different,
2 pretty exciting features for us given the new
3 approach.

4 Next slide?

5 So over the next couple of slides I will
6 describe some of the key aspects of the methodology.
7 So, first, this approach eliminates the need for a
8 two-step analysis process. So whereas before we
9 needed to first create models of our NPM, both very
10 detailed and in simplified models for import into
11 SASSI, and then also a model of our building in
12 multiple programs, we can now develop an integrated
13 model of the backfill soil, the building, the fluid,
14 and the major subsystems like the NPMs.

15 And having an integrated model in this way
16 really makes for a much more straightforward exchange
17 of data and simplifies all of those interfacing
18 analyses.

19 Given the use of the ANSYS solver and the
20 not the SASSI solver, we have seen our analysis time
21 shorten significantly as mentioned on the previous
22 slide. And using ANSYS also allows us to overcome the
23 model size constraints that we had previously.

24 We were running up against maximum numbers
25 of elements or nodes, and that has been overcome given

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1 our use of ANSYS and allowing our models to be much
2 more detailed and eliminating some of those previous
3 constraints.

4 Next slide?

5 So, additionally, some aspects of the
6 methodology. First, we still use SASSI. We use it to
7 calculate in an impedance library. That library is
8 then -- or is calculated with the same seismic inputs
9 and soil properties as a traditional approach. But we
10 do use in this -- in our current methodology, we do
11 use the direct method to calculate the impedance
12 library, as opposed to our use of the modified
13 subtraction method previously, which really has to do
14 with not having -- not being limited to model size.

15 But, as previously described, we no longer
16 have a SASSI building model, but we instead have an
17 integrated model in ANSYS and use the ANSYS solver.

18 And what we've seen -- and we'll talk
19 about example problems in a later slide -- but what
20 we've seen is that the -- and the report shows is that
21 we have a dynamic ANSYS analysis that is functionally
22 equivalent as it would be in SASSI when we do it in
23 ANSYS.

24 Next slide?

25 So the last few aspects of the

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1 methodology. One important piece to note is that we
2 -- that the analysis is performed in the frequency
3 domain. So when we combine the soil impedance from
4 SASSI with ANSYS, we still use the ANSYS solver that
5 is done in the frequency domain.

6 In developing the approach, we employed
7 the same linear elastic or equivalent linear elastic
8 analysis that is used in typical SASSI applications,
9 and this is the case for the soil properties, the
10 structural properties, the constraints and boundary
11 conditions. So that's all -- that all remains the
12 same.

13 And as we develop the approach -- the
14 methodology, we validate it through a variety of
15 example problems that we'll touch on in the next
16 slide. And those were used to show the equivalency in
17 the results between a traditional SASSI analysis and
18 this -- and our new analysis.

19 And all of this results in a one-step
20 analysis as opposed to the two-step analysis that we
21 talked about in my opening slide. So the structure-
22 soil-fluid interaction of the buildings, NPM, and cool
23 water. And this allows for a more efficient and
24 elegant approach.

25 I would also I guess, lastly, point out

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1 that seismic analysis methods of the secondary SSCs
2 and the fuel, those all remain the same, so we're not
3 changing any aspects there. Those are all -- those
4 will all be done the same.

5 Next slide?

6 So as part of validating the methodology,
7 we assessed four different example problems. Those
8 consisted of, first, a surface-mounted PWR in a
9 halfspace, and that's a problem that has been used to
10 validate SASSI for quite a while.

11 Our next problem was an embedded building
12 without fluid, and then we looked at, for our third
13 problem, that same building but with fluid added. And
14 then our -- lastly, our fourth problem was in SMR
15 reactor building with soil-structure-fluid
16 interaction.

17 And in the problems we looked at a variety
18 of results. For example, transfer function, time
19 histories, and responses. Member design forces where
20 applicable fluid pressure, time histories, and offset,
21 really, a number of other aspects.

22 And, really, in all cases we saw excellent
23 comparisons in the results. And so our conclusion and
24 what we showed in the report is that we provided a
25 means to say that ANSYS and the soil library solution

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1 really are functionally equivalent to what we would
2 see in a SASSI solution.

3 So that really concludes the technical
4 slides that I have to present. I'll pause here and
5 see if there is any questions.

6 MEMBER RICCARDELLA: Anybody on the -- any
7 members have any questions for NuScale?

8 MEMBER KIRCHNER: Pete, this is Walt.
9 I'll just raise one.

10 Let's see. Josh, when do you know for the
11 application to the actual NuScale power plant when you
12 would -- because of the large mass involved, when --
13 and I guess this would be site-dependent, how do you
14 estimate when you would get to slip and -- of the
15 foundation? And then you wouldn't be in the linear
16 elastic domain at that point.

17 Is there some rule of thumb? And when you
18 use your new, improved method, do you have to -- for
19 the large size of the reactor building envisioned, do
20 you have to do more of the halfspace modeling? In
21 other words, do you need more, you know, larger
22 nodalization of the site and --

23 MR. PARKER: Yeah. So that's a good
24 question.

25 MEMBER KIRCHNER: That was several

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1 questions wrapped in one.

2 MR. PARKER: Yeah. Two questions. So,
3 one, you asked about slip, which I assume you mean
4 sliding. That has to do with building stability. So
5 we will do those checks, just like we did in the
6 design certification portion. So we'll check sliding
7 over turning.

8 There are standard review plan criteria
9 for performing those types of analysis, and we'll
10 follow that in the same way using this approach as we
11 would using our previous approach. That actually
12 doesn't change.

13 And then you asked about nodalization of
14 the halfspace, and that also really doesn't change
15 with this approach. The halfspace isn't nodalized,
16 our interface boundaries between the backfill and the
17 halfspace, and we will create -- there is layers of
18 soil that we model up from the surface down to the
19 bottom of the building elevation and then below. And
20 that approach, it stays the same with this or what it
21 would be with any other approach.

22 MEMBER KIRCHNER: Yeah. But for your
23 particular application for the NuScale reactor
24 building with the 12 modules filled with water, do you
25 have to use more soil layers because of the size of

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1 the building and the mass compared to, say, a PWR?

2 MR. PARKER: Well, so there again, there
3 are typical equations and rules of thumb having to do
4 with the shear wave velocity, and the overall depth to
5 come up with the layer thickness that should -- we
6 should have. And so that really doesn't have to do
7 with the size of the excavation. It really has to do
8 more with the soil itself and the layerization of the
9 soil.

10 MEMBER KIRCHNER: Doesn't the fact that
11 you are dealing with a lot larger structure and mass
12 also -- isn't there some coupling there in terms of
13 how you would nodalize the soil layers? Or you --

14 MR. PARKER: I mean, we want to have, you
15 know, obviously a reasonable number of layers, given
16 our excavation. But the number of layers has to do,
17 like I said, with shear wave velocity and less to do
18 with the total excavation.

19 MEMBER KIRCHNER: Okay. All right. Thank
20 you.

21 MEMBER RICCARDELLA: Are there any other
22 comments or questions?

23 Okay. So, with that, we will move into
24 the NRC --

25 MR. PARKER: Actually, we've got a couple

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1 more slides.

2 MEMBER RICCARDELLA: Okay.

3 MR. PARKER: I'll turn it back to Kyra.

4 MEMBER RICCARDELLA: Okay. I'm sorry. Go
5 ahead, Kyra.

6 MS. PERKINS: Yes. Can you hear me okay?

7 MEMBER RICCARDELLA: Yes.

8 MS. PERKINS: I switched to my phone.

9 MEMBER RICCARDELLA: Yes. We hear you
10 fine.

11 MS. PERKINS: Okay. Great. Okay. So
12 during the topical report review, the NRC requested,
13 through RAI 9676, NuScale to include additional
14 demonstration problems, which would be representative
15 of more complex SMR structures.

16 So, as Josh discussed, the fourth example
17 was added to the report to include a representative
18 reactor building with soil-structure-fluid
19 interaction.

20 There is also a subsequent audit where the
21 NRC requested supplemental discussion of the software
22 verification and validation process. Revision 2 of
23 the report was submitted in September, to include an
24 augmented discussion of the V&V.

25 MEMBER KIRCHNER: Pete, if I may, one

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1 further questions.

2 MEMBER RICCARDELLA: Go ahead.

3 MEMBER KIRCHNER: Yeah. Either Kyra or
4 Josh, could you just describe, since we're in open
5 session, how you treat sloshing in the pool and what
6 that effect might be in your sample problem?

7 MR. PARKER: Sure. I can take that, Kyra,
8 if you want. So we didn't look at sloshing in the
9 example problem. There would be -- the fluid elements
10 were acoustic fluid elements, so they were looking at
11 pressures.

12 But we would look at sloshing in a similar
13 way as we did previously. You know, that would be a
14 different analysis, and we could calculate a total
15 wave height.

16 In our previous analysis, we saw pretty
17 reasonable wave heights given our -- the arrangement
18 of our building and the overall water depth. And I
19 would expect those to be pretty similar for this
20 approach also.

21 MEMBER RICCARDELLA: So you're saying
22 that's --

23 MEMBER KIRCHNER: So for the public, you
24 have enough -- I'm going to use a nautical term --
25 enough freeboard in your pool, so that the wave height

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1 from sloshing is well below the top of the pool.

2 MR. PARKER: That's right. Yep. That's
3 exactly right.

4 MEMBER KIRCHNER: I didn't say that right,
5 but the lip of the reactor pool.

6 MR. PARKER: That's exactly right. Yep.

7 MEMBER RICCARDELLA: And I think what
8 you're saying, Josh, is that that evaluation is
9 independent of whether you use the original multi-step
10 process versus this new, improved process, correct?

11 MR. PARKER: Exactly right.

12 MEMBER RICCARDELLA: Okay. So, Kyra, did
13 you have another slide?

14 MS. PERKINS: Yes. One more slide,
15 summary slide, then we're done.

16 So the presentation summarized the current
17 methodologies and that it provides an accurate and
18 conservative evaluation of the seismic loads and
19 demand, and a proposed methodology that utilizes a
20 one-step analysis that is functionally equivalent and
21 computationally more efficient.

22 And the NRC has reviewed the topical
23 report, and approval is documented by the safety
24 evaluation.

25 So that concludes the presentation. Thank

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1 you.

2 MEMBER RICCARDELLA: Okay. Thank you.

3 Are there any further comments or
4 questions for NuScale?

5 Okay. Well, with that, then we will next
6 proceed to the staff presentation, which I believe is
7 Dr. Sunwoo Park.

8 DR. PARK: Yes. I put up my slide. I
9 believe, first, our project manager will give a
10 preface. Bill?

11 MEMBER RICCARDELLA: Okay.

12 MR. WARD: Yes. I just want to thank the
13 full committee for hearing the slides. I know we
14 presented this a week or so ago. It's a scaled-down
15 version, and nothing new in here, so thank you again.

16 DR. PARK: Okay.

17 MEMBER RICCARDELLA: Looks good, Sunwoo.

18 DR. PARK: All right. Okay. With that,
19 I am Sunwoo Park, a member of the staff with the
20 Office of Nuclear Reactor Regulation. And I am glad
21 and it is my privilege to be able to support the
22 committee today.

23 First, I would like to give you a brief
24 introduction. Excuse me. I'm sorry, I guess I hit
25 the wrong button. Let me see. I guess I have to

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1 start over.

2 Can you see my slide?

3 MEMBER RICCARDELLA: Yes, we see it fine.

4 DR. PARK: All right. Thank you.

5 Yeah. A brief introduction to what the
6 applicant proposed in the technical report -- topical
7 report and what the staff found.

8 Okay. First of all, the earthquake-
9 induced seismic loads are a major contributor to the
10 design loads for nuclear power plant structures,
11 systems, and components, and the effects of soil-
12 structure-fluid interaction, should they be considered
13 in establishing the seismic loads.

14 This topical report describes an improved
15 methodology for frequency domain analysis of nuclear
16 power plant SSCs, where the structures -- soil-
17 structure-fluid interactive behaviors during an
18 earthquake. Here I would like to emphasize that these
19 interactive behaviors occur due to the dynamic
20 interaction between these different -- the entities
21 during the earthquake.

22 And the methodology provides a tool for a
23 nuclear power plant licensee or applicant to calculate
24 the load demands for seismic design and the
25 qualification of SSCs.

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1 I am going to pause a couple of seconds
2 between slides for any questions and also give the
3 system time to transmit slides.

4 NRC regulations require that structures,
5 systems, and components important to safety must be
6 designed to withstand the effects of natural
7 phenomena, and we are going to focus on, again,
8 earthquakes effect here.

9 So Appendix S to Part 50 requires that
10 safety functions of SSCs are subjected to earthquake
11 ground motion, must be assured during and -- actually,
12 during and after the earthquake through design,
13 testing, and qualification methods.

14 And also, it specifically requires that
15 evaluation must take into account soil-structure
16 interaction effects. And, of course, we are focusing
17 here on the soil-structure-fluid interaction, and the
18 staff views that soil-structure-fluid interaction is
19 an extension of a soil-structure interaction.

20 So, therefore, soil-structure-fluid
21 interaction effects should be considered in compliance
22 with the regulation.

23 As the guidance, NUREG-0800, SRP Section
24 3.7.2 provides the guidance and acceptance criteria
25 for the types of analysis covered by this topical

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1 report.

2 Proposed methodologies -- methodology in
3 the technical report -- topical report consists of
4 three substructures. Okay. The elements of
5 applicant's proposed methodology consists of the soil
6 structures representing interacting entities involved
7 in the analysis, which are soil substructure, building
8 substructure, and fluid substructure.

9 And these substructures collectively
10 represent a couple soil-structure-fluid interactive
11 system, analyzed for a prescribed earthquake random
12 motion.

13 And the different substructures
14 representing different site soil, as well as seismic
15 conditions, can be created and stored in the soil
16 library, which is a new, novel concept that the
17 applicant came up with and they utilized in developing
18 this topical report.

19 And then that integrated analysis can be
20 performed for each different soil substructure without
21 impacting the other substructures, which included
22 building substructure and fluid substructure, and also
23 it may include other documented substructures if they
24 are present in the model.

25 We are on Slide 6.

1 Staff reviewed different components of the
2 methodology, and I would like to share staff findings
3 for them.

4 The first is staff reviewed the
5 information concerning applicant's solution workflow
6 for frequency domain, soil-structure-fluid interaction
7 analysis, and we find them acceptable because, one,
8 the soil-structure interaction parameters, which are
9 contained in the soil library, are basically derived
10 within the framework of the established and accepted
11 SASSI methodology.

12 So they just utilized the available
13 analytical models and also the theoretical -- the
14 bases that are established as part of the assessment
15 methodology. So the concept of a soil library is
16 acceptable based on that.

17 And the building and the fluid
18 substructures and the fluid-structure interaction
19 parameters are analytically modeled using the ANSYS
20 structure and acoustic elements, which have been
21 scrutinized and used by the engineering community for
22 decades. And the staff believes that they can be
23 accepted without any further validation.

24 And the modeling and analytical procedures
25 used in the proposed workflow conform to the

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1 guidelines of SRP Section 3.7.2, which I believe
2 provides the most relevant basis for staff's findings.

3 And, finally, the adequacy of the solution
4 workflow is further supported by the example problems
5 presented in the topical report.

6 Staff reviewed the information concerning
7 enhanced solution features, which are developed by the
8 applicant and applied to their proposed methodology,
9 and the staff finds them acceptable because all of the
10 mathematical operations involved in developing those
11 enhanced features conform to the established and
12 accepted mathematical principles.

13 And also, equations and the parameters
14 used in the enhanced features, they are all consistent
15 with the established principles of dynamics of
16 structures, and the dynamics of fluids, and they are
17 interactive behaviors as well.

18 And, further, the validity of the enhanced
19 features is demonstrated through example problems
20 provided in the topical report.

21 Staff reviewed example problems and their
22 results and found the following. Results from example
23 problems support the adequacy of the proposed soil
24 library approach described in the soil-structure-fluid
25 interaction problem.

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1 The staff identified and verified good
2 agreement between results from ANSYS and SASSI, which
3 demonstrate that -- which support the validity of the
4 proposed workflow and the enhanced solution features.

5 Specifically, staff focused on the
6 comparison of results from the traditional SASSI
7 analysis, which is -- which has been the baseline
8 analysis methodology used in the nuclear industry for
9 many decades, and the results from this proposed
10 methodology by NuScale.

11 And staff confirmed that there is good
12 agreement between those two approaches, you know,
13 which again they support the validity of the soil
14 library concept and approach.

15 So staff concludes that the example
16 problems in the topical report provides evidence that
17 the proposed frequency domain, soil-structure-fluid
18 interaction analysis methodology, is adequate.

19 Staff identified the need for limitations
20 and the conditions that need to be placed in the
21 staff's safety evaluation. I believe I -- there was
22 detailed discussion during the subcommittee meeting
23 concerning this matter, and I think it's appropriate
24 for the staff to remind the committee of this -- of
25 these limitations on the conditions.

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1 The NRC staff's approval of this topical
2 report is limited to the proposed analysis methodology
3 applied to problems that satisfy the assumptions set
4 forth by the applicant in Section 3 of this topical
5 report. Specifically, that, one, all material
6 properties are inelastic during the analysis; two, the
7 behavior of boundary conditions and the constraints is
8 linear; and, three, the seismic load is represented by
9 vertically propagating shear and compressible waves.

10 So a licensee or applicant who intends to
11 apply the analysis methodology approved in the safety
12 evaluation to a site-specific problem must consider
13 the applicability of these limitations to their
14 specific conditions. And then NRC staff will verify
15 that each of these conditions has been satisfied in
16 its review of site-specific application, probably in
17 the context of combined license application that
18 represents NuScale design certification.

19 So, in conclusion, based on its review of
20 the topical report, the NRC staff concludes that,
21 subject to the limitations and the conditions
22 addressed in the previous slide, as specified, or as
23 also specified in the Section 6.0 of the safety
24 evaluation, the frequency domain analysis methodology
25 described in this topical report is acceptable to

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1 perform seismic soil-structure-fluid interaction
2 analysis to establish seismic demands for the seismic
3 qualification of structures, systems, and components,
4 in accordance with the guidance and SRP 3.7.2, so,
5 therefore, in compliance with the applicable
6 regulatory requirements as delineated in Section 2.0
7 of the safety evaluation.

8 I guess that is all I have today.

9 MEMBER RICCARDELLA: So do any members
10 have any further questions or comments for the staff?

11 MEMBER KIRCHNER: Pete, this is Walt.
12 Yes, just one observation, maybe it's a question.

13 Sunwoo, the limitations and conditions on
14 this new methodology, those also apply to previous
15 methodologies; isn't that correct? In other words,
16 the more laborious coupling by hand, SASSI and ANSYS?

17 DR. PARK: Yeah, that's correct. Those
18 limitations and assumptions that the applicant
19 included in the topical report are not new in the
20 seismic soil-structure interaction analysis of a
21 nuclear power plant.

22 MEMBER KIRCHNER: That's my point. Those
23 are pretty generic limitations and conditions on
24 almost any seismic structure, soils-structure
25 interaction calculations.

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1 DR. PARK: Yes. But --

2 MEMBER KIRCHNER: A linear --

3 DR. PARK: -- you have -- yes. Sorry.
4 Yeah. If I may add a comment on that. We all know
5 that the SASSI, I believe most of the cognizant staff
6 or engineers in this area recognize the limitations of
7 established SASSI methodology, which is applicable to
8 frequency domain linear analysis.

9 Now, the applicant expanded -- in a sense
10 expanded that to ANSYS platform, and we all --
11 engineers know that ANSYS is much more versatile and
12 capable software, which can handle not only elastic
13 but also inelastic and non-linear, all different kinds
14 of linear, the situations ANSYS can handle.

15 Now, I believe it was prudent that staff
16 place those limitations and conditions in staff's
17 safety evaluation to provide awareness to potential
18 users of this methodology that this methodology is
19 working for linear problem only, because, again, ANSYS
20 can handle linear problems, but this particular one is
21 based upon the linear -- within the linear, you know,
22 scope.

23 The reason, if I can, you know, share with
24 you a little bit more about the technical background
25 of such limitation, is that this methodology depends

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1 on SASSI in developing soil library parameters, which
2 include soil impedance matrices and seismic load
3 vectors. They are developed within SASSI, which is,
4 again, you know, confined to linear elastic analysis.

5 And then those SASSI soil library
6 parameters are transported or exported to ANSYS, and
7 then use the ANSYS features and, you know, but still
8 you need to stay within the linear limitation because
9 of that.

10 And also, the frequency domain analysis is
11 for the -- assess the limitation for linear elastic
12 analysis because of frequency analysis implicitly has
13 shown that it is based upon the concept of
14 superposition, which works only for linear problems.

15 So, for those reasons, staff believes that
16 it was prudent to place those limitations and
17 conditions.

18 Now, on a practical level, staff does not
19 expect that there will be actual impediments for the
20 applicant or licensee to use this method because they
21 can follow the guidance in SRP 3.7.2, and then they
22 can come up with equivalent linear elastic properties.
23 In other words, they linearize -- appropriately
24 linearize the inelastic or non-linear conditions.

25 I hope that helps.

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1 MEMBER RICCARDELLA: Thank you. Are there
2 any other comments or questions?

3 Okay. So, with that, we should open the
4 bridge line to see if there are any comments from the
5 public. Could we do that, please?

6 (Pause.)

7 MEMBER RICCARDELLA: Will somebody from
8 staff confirm that the bridge line is open?

9 MR. MOORE: Thomas, this is Scott. Can
10 you confirm that the bridge line is open, please?

11 MR. DASHIELL: Affirmative, Scott. The
12 bridge line is open.

13 MEMBER RICCARDELLA: So I am asking, is
14 there anybody from the public on the bridge line that
15 would like to make a comment on this topical report
16 methodology?

17 MR. DASHIELL: The public line is open for
18 comment.

19 MEMBER RICCARDELLA: I don't hear any
20 comments. And so, with that, I believe we can close
21 the bridge line and proceed with our deliberations.

22 Matt, how do we want to proceed from here?

23 CHAIRMAN SUNSERI: So we have quite a bit
24 of time. I think, if Sandra is ready, we can pull up
25 the letter report. I know it has been screened for

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1 proprietary information already, and it can be placed
2 in the public. And then we can start with a read-
3 through of that.

4 MEMBER RICCARDELLA: Okay.

5 CHAIRMAN SUNSERI: If everyone is
6 agreeable.

7 MEMBER RICCARDELLA: Works for me.

8 CHAIRMAN SUNSERI: So we can do that, and
9 just for -- to close out this part of the session,
10 then, this -- the NuScale topical report presentations
11 are complete at this point in time. And we will
12 secure the transcript at this point in time, and we'll
13 transition into letter-writing as soon as Sandra can
14 get the draft report up.

15 And we'll resume -- the transcript will
16 resume tomorrow, so we will be done today with that.

17 (Whereupon, the above-entitled matter went
18 off the record at 12:18 p.m.)

19

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October 5, 2020

Docket No. 99902078

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
One White Flint North
11555 Rockville Pike
Rockville, MD 20852-2738

SUBJECT: NuScale Power, LLC Submittal of Presentation Materials Entitled “ACRS Full Committee Presentation: NuScale Topical Report - Improvements in Frequency Domain Soil-Structure-Fluid Interaction Analysis,” PM-0920-71956, Revision 0

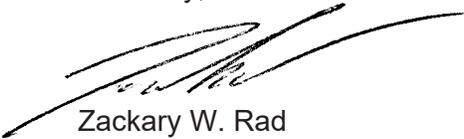
The purpose of this submittal is to provide presentation materials to the NRC for use during the upcoming Advisory Committee on Reactor Safeguards (ACRS) NuScale Full Committee Meeting on October 8, 2020. The materials support NuScale’s presentation of the improvements in frequency domain soil-structure-fluid interaction analysis.

The enclosure to this letter is the nonproprietary presentation entitled “ACRS Full Committee Presentation: NuScale Topical Report - Improvements in Frequency Domain Soil-Structure-Fluid Interaction Analysis,” PM-0920-71956, Revision 0.

This letter makes no regulatory commitments and no revisions to any existing regulatory commitments.

If you have any questions, please contact Kyra Perkins at 704-713-5220 or at kperkins@nuscalepower.com.

Sincerely,



Zackary W. Rad
Director, Regulatory Affairs
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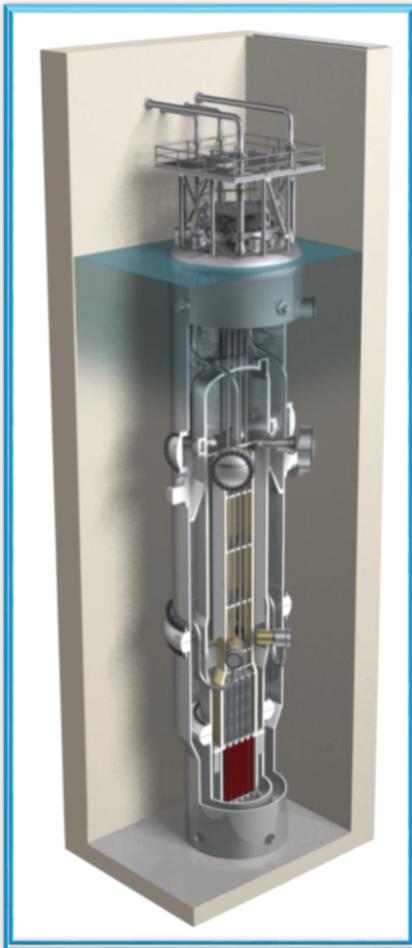
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Enclosure:

“ACRS Full Committee Presentation: NuScale Topical Report - Improvements in Frequency Domain Soil-Structure-Fluid Interaction Analysis,” PM-0920-71956, Revision 0

NuScale Nonproprietary

ACRS Full Committee Presentation



NuScale Topical Report

Improvements in Frequency Domain Soil-Structure-Fluid Interaction Analysis

October 8, 2020

PM-0920-71956
Revision: 0

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Presenters

Josh Parker

Supervisor, Civil/Structural

Kyra Perkins

Licensing Project Manager

Matthew Snyder

Mechanical Engineer

Agenda

- Purpose
- Applications
- Features of Methodology
- Soil Library Methodology
- Topical Report Demonstration Problems
- Topical Report Review
- Summary

Purpose

- The Frequency Domain Soil-Structure-Fluid Interaction Analysis topical report (Soil Library TR) describes a more efficient process, for use by an applicant or licensee, to perform seismic analyses of complex, interacting structures, soils, fluid systems, and major mechanical components.
- Today's presentation is a higher-level summary of the NuScale topical report. A detailed presentation of this TR was provided in the ACRS Subcommittee meeting of September 22, 2020.
 - NuScale presentation materials for the Subcommittee meeting are available by ML-20262H288

Applications

- Analysis of future Design Certification Applications and Standard Design Approval Applications
- Site Specific Combined License (COL) Analyses
 - Site specific soil library generation for Combined Licenses
 - Evaluation of adequacy of NuScale design as specified in existing COL Items using proposed methodology

Features of the Soil Library Methodology

- Eliminates assumptions at the interfaces between the civil structural and substructure analyses (single model vs. seven different models)
- Single larger model can be used for seismic and nonseismic loading
- Major improvement in runtimes to generate analysis results
- Simpler method
- Facilitates parametric studies for alternate module configurations (any number of module in any location)
- Uses latest finite element technologies and improvements
- Provides additional element formulations that are not in older codes such as SASSI

Soil Library Methodology

- Eliminates two-step analysis process
 - Analysis using single structural model of building, backfill, pool water, and individual power modules
 - Simplifies data exchange and interfacing analyses
- Analysis time shorter by order of magnitude
- Takes full advantage of structural analysis capabilities of ANSYS
 - Overcomes limitations of SASSI structural model size and mesh refinement

Soil Library Methodology

- Proposed methodology in Topical Report
 - Use of a SASSI calculated impedance library
 - No change to seismic inputs and soil properties.
 - Revision to the basic assumptions and methodology for SSI analysis
 - Uses SASSI direct method versus modified subtraction method
 - The replacement of the SASSI building model with an integrated ANSYS model, and using the ANSYS solver
 - Dynamic analysis for SSI is functionally the same as SASSI

Soil Library Methodology

- Dynamic Analysis performed in the frequency domain
 - Soil impedance from SASSI + ANSYS structural model + ANSYS equation solver and post-processing
- Validated using example problems
 - Demonstrates equivalent results from traditional SASSI versus the library method
- Methodology assumes linear elastic or equivalent linear-elastic analysis
 - This applies to both soil and structural properties, constraints, and boundary conditions
- Uses one-step dynamic analysis for SSFI of buildings, NPMs, and pool water
 - Saving of overall analysis calendar time
 - Seismic analysis methods of secondary SSCs and fuel unchanged

Topical Report Demonstration Problems

- Compared ANSYS and SASSI results
 - 1. PWR on surface of halfspace
 - 2. Embedded Building w/o fluid
 - 3. Embedded Building with fluid
 - 4. Representative Reactor Building with Soil-Structure-Fluid Interaction
- Conclusions
 - Excellent results comparisons
 - Transfer functions
 - Acceleration time histories and response spectra
 - Structural member design forces
 - Acoustic (fluid) pressure time histories
 - ANSYS + Soil Library solution is functionally equivalent to a SASSI solution

Topical Report Review

- NRC Request for Additional Information (RAI) 9676 requested the inclusion of additional demonstration problems representative of more complex SMR structures
 - RAI 9676 response provided June 17, 2019
 - Topical Report Revision 1 submitted November 19, 2019 incorporated RAI 9676 responses (ML19168A249)
- Subsequent NRC audit requested supplemental discussion of software Verification and Validation process
 - Topical Report Revision 2 submitted September 2, 2020 augmented the V&V discussion

Summary

- Current methodology provides an accurate and conservative evaluation of seismic loads/demand
- Proposed methodology utilizes a one step analysis that is functionally equivalent and computationally more efficient
- NRC review and approval documented by safety evaluation

Acronyms

ACRS – Advisory Committee on Reactor Safeguards

ANSYS – Analysis Simulation software

COL – Combined License

DCA – Design Certification Application

NPM – NuScale Power Module

PWR – Pressurized Water Reactor

SASSI – Analysis Software for Soil-Structure Interaction finite element analysis

SDA – Standard Design Application

SMR – Small Modular Reactor

SSFI – Soil Structure Fluid Interaction

SSI – Soil Structure Interaction

TR – Topical Report

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Staff Presentation to the ACRS Full Committee

**NuScale Topical Report,
“Improvements in Frequency Domain
Soil-Structure-Fluid Interaction Analysis”
(TR-0118-58005)**

OCTOBER 8, 2020



Staff

Lead Reviewer:

- Sunwoo Park*, Ph.D., Reliability and Risk Analyst, Division of Risk Assessment, NRR

Project Manager:

- William Ward, P.E., Senior Project Manager, Division of New and Renewed Licenses, NRR

* Formerly, Structural Engineer, Division of Engineering and External Hazards, NRR



Introduction

- Earthquake-induced seismic loads are a major contributor to the design loads for Nuclear Power Plant (NPP) structures, systems, and components (SSCs) and the effects of soil-structure-fluid interaction should be considered in establishing the seismic loads.
- This Topical Report (TR) describes an improved methodology for frequency-domain analysis of NPP SSCs with coupled soil-structure-fluid interactive behaviors during an earthquake.
- The methodology provides an enhanced tool for an NPP licensee or applicant to calculate the load demands for seismic design and qualification of SSCs.



Regulatory Basis

Regulations

- 10 CFR Part 50, Appendix A, GDC 2: SSCs important to safety must be designed to withstand the effects of natural phenomena such as earthquakes.
- 10 CFR Part 50, Appendix S: Safety functions of SSCs subject to earthquake ground motion must be assured through design, testing, or qualification methods and the evaluation must take into account soil-structure interaction effects.

Guidance

- NUREG-0800, SRP Section 3.7.2, Seismic System Analysis



Proposed Methodology

- The elements of the applicant’s proposed methodology consist of substructures representing interacting entities involved in the analysis – the soil substructure, building substructure, and fluid substructure.
- These substructures collectively represent a coupled soil-structure-fluid interactive system analyzed for a prescribed earthquake ground motion.
- Different soil substructures, representing different site soil and seismic conditions, can be created and stored in the Soil Library, and an integrated analysis can be performed for each different soil substructure without impacting the other substructures.



Staff Review: Solution Workflow

NRC staff reviewed the information on the applicant's solution workflow for frequency-domain soil-structure-fluid interaction analysis and finds them acceptable because:

1. The soil-structure interaction parameters contained in the Soil Library are derived within the framework of the established SASSI methodology;
2. The building and fluid substructures and the fluid-structure interaction parameters are analytically modeled using the established ANSYS structural and acoustic elements;
3. Modeling and analytical procedures used in the proposed workflow conform to the guidelines of NUREG-0800, SRP Section 3.7.2; and
4. Adequacy of the solution workflow is supported by the example problems presented in the TR.



Staff Review: Enhanced Solution Features

NRC staff reviewed the information on the applicant's enhanced solution features developed and applied to the proposed methodology and finds them acceptable because:

1. Mathematical operations involved in developing the enhanced features conform to the established mathematical principles;
2. Equations and parameters used in the enhanced features are consistent with the established principles of dynamics of structures and fluids; and
3. The validity of the enhanced features is demonstrated through example problems provided in the TR.



Staff Review: Example Problems

NRC staff reviewed the Example Problems and their results provided in the TR and found the following:

1. Staff observed that results from Example Problems support the adequacy of the proposed Soil Library approach to solving the soil-structure-fluid interaction problem.
2. Staff identified good agreement between results from ANSYS and SASSI, which support the validity of the proposed workflow and enhanced solution features.
3. Staff concludes that the example problems in the TR provide an evidence that the proposed frequency-domain soil-structure-fluid interaction analysis methodology is adequate.



Limitations and Conditions

NRC staff's approval of this TR is limited to the proposed analysis methodology applied to problems that satisfy the assumptions set forth by the applicant in Section 3 of this TR, specifically, that: (1) all material properties are linear-elastic during the analysis, (2) the behavior of boundary conditions and constraints is linear, and (3) the seismic load is represented by vertically propagating shear and compression waves. A licensee or applicant who applies the analysis methodology approved in the NRC staff's Safety Evaluation (SE) to a site-specific problem must consider the applicability of these limitations to the site-specific conditions, and the NRC staff will verify that each of these conditions has been satisfied in its review of a site-specific application.



Conclusions

Based on its review of the TR, the NRC staff concludes that, subject to the limitations and conditions as specified in Section 6.0 of staff's SE, the frequency-domain analysis methodology described in this TR is acceptable to perform seismic soil-structure-fluid interaction analysis to establish seismic demands for the seismic qualification of structures, systems, and components, in accordance with the guidance in NUREG-0800, SRP Section 3.7.2, and thus in compliance with the applicable regulatory requirements delineated in Section 2.0 of staff's SE.

Abbreviations

ANSYS	An Analysis Software
ASCE	American Society of Civil Engineers
FSI	Fluid-Structure Interaction
NPP	Nuclear Power Plant
NRC	Nuclear Regulatory Commission
NRR	Office of Nuclear Reactor Regulation
RAI	Request for Additional Information
SASSI	A System for Analysis of Soil-Structure Interaction
SDE	Structural Dynamics Engineering
SE	Safety Evaluation
SMR	Small Modular Reactor
SRP	Standard Review Plan
SSC	Structure, System, and Component
SSI	Soil-Structure Interaction
SSFI	Soil-Structure-Fluid Interaction
TR	Topical Report



Questions?



**NRC EVALUATION OF GALILEO CODE AND
METHODOLOGY
TOPICAL REPORT ANP-10323 REVISION 1
OPEN SESSION**

**Mathew Panicker Ph.D., P.E.
Nuclear Methods and Fuel Analysis Branch
NRR/DSS/SFNB
ACRS Full Committee Meeting
October 8, 2020**

Review of GALILEO Fuel Rod Thermal-Mechanical Code and Methods

- Realistic evaluation of the thermal-mechanical performance of fuel rods for Pressurized Water Reactors (PWRs).
 - Applicable to PWR Fuels
 - UO₂, burnable absorbers
 - Zircaloy-4, M5
 - Methodology provided for all thermal-mechanical analyses
- Review focus
 - GALILEO Code
 - Assessment of individual models
 - Assessment of integral code predictions
 - GALILEO Methodology
 - Assessment of proposed uncertainties
 - Assessment of statistical methodology
 - Assessment of fuel damage limits

Overview and History

- Revision 0 of ANP-10323 (GALILEO) submitted in October 2013
- Acceptance review was performed by NRC staff, March 2014
- PNNL staff supported the technical review under contract NRC-HQ-20-14-T-0009 under technical supervision of NRC staff
- Upon review, over 70 RAIs (including sub-parts) were issued
- AREVA revised the scope of TR, suspended BWR and MOX fuels, November 2015
- Framatome submitted ANP-10323 Revision 1 for PWR fuels June 2018 (Applicable to PWR fuel, UO_2 and $\text{UO}_2\text{-Gd}_2\text{O}_3$)
- Framatome responded to RAIs in five installments; 12/18, 1/19, 6/19, 9/19,, 5/20, and 7/20
- Confirmatory calculations were performed using the NRC's FRAPCON fuel performance code for comparison to GALILEO

Areas Covered in GALILEO

- GALILEO is Built upon NRC-approved COPERNIC and German TUV approved CARO-3
 - Thermal model and assessment
 - Fission gas release (FGR) model and its impact on internal pressure (RIP) model
 - Cladding corrosion and hydriding model
 - Cladding hydrogen pickup
 - Fuel densification and swelling model
 - Mechanical modeling and properties; Fuel Mechanical properties
 - Rod void volume model and growth assessment
 - Licensing applications
 - Improved statistical approach
 - 99.9%/95% or better approach for uncertainty calculations
 - Code applicability

Regulatory Evaluation

- GDC 10: SAFDLs not exceeded during NO and AOOs
- GDC 35: Provide emergency core cooling following LOCA
- 10 CFR 50.46 Acceptance criteria for ECCS
- 10 CFR 50.34 Analysis and evaluation of design and performance of structures, systems, and components
- SRP 4.2: No damage to fuel during NO and AOOs
 - Fuel damage not severe to prevent control rod insertion
 - Number of fuel rod failures not underestimated for PAs
 - Core coolability is maintained
- Compliance with SRP 15.02; documentation, code verification and validation, evaluation model, uncertainty analysis included

Conclusions in SE

- NRC finds GALILEO code and methodology as described in ANP-10323P Revision 1 and modified as discussed in RAI responses to be acceptable
- Several limitations and conditions were stated regarding applicability range, methodologies that are not approved, and documentation

AOO - Anticipated Operational Occurrences

BWR - Boiling Water Reactor

ECCS - Emergency Core Cooling Systems

LOCA – Loss of Coolant Accident

MOX - Mixed Oxide

NO – Normal Operations

PNNL – Pacific Northwest National Laboratory

RAI – Request for Additional Information

SAFDLs - Specified Acceptable Fuel Design Limits

SRP – Standard Review Plan

UO₂ - Uranium Dioxide

UO₂-Gd₂O₃ - Urania-Gadolinia



ACRS Full Committee Meeting

Topical Report ANP-10323P GALILEO

Chris Allison

October 8, 2020

Background

- Development of GALILEO initiated to consolidate Framatome's worldwide expertise and experience into a single fuel performance code
- Builds upon the best practices and techniques from Framatome's current generation of fuel performance codes and methods, including:
 - COPERNIC (France and US)
 - RODEX4 (US)
 - CARO-3E (Germany)
- Originally developed to support PWR and BWR applications for UO_2 , gadolinia, and MOX fuels
- Revised Topical Report requested NRC approval for
 - PWR applications
 - UO_2 and gadolinia fuel types
 - M5 and Zr-4 cladding

Overview of Topical Report

- Describes a methodology for the realistic evaluation of the thermal-mechanical performance of fuel rods for PWR applications
- The methodology is for demonstrating compliance with many of the fuel rod requirements of Section 4.2 of NUREG-0800
- Two major components:
 - GALILEO fuel performance code
 - Statistical evaluation methodology
- Topical report describes the following aspects
 - Requirements and capabilities
 - GALILEO calibration, validation, and range of parameters
 - Uncertainty analyses
 - Demonstration analyses

Advanced Methods Platform

- GALILEO is a foundational piece in Framatome's platform of advanced technologies and methods, including
 - PWR Rod Ejection Accident (REA) analysis – NRC approved methodology
 - Supports RG 1.236
 - Non-LOCA transient analysis – in NRC review
 - LOCA analysis methods – future submittal
 - Advanced Fuel Management (AFM) – future submittal(s)
 - Increased burnup
 - Higher enrichment
 - Enhanced Accident Tolerant Fuel (EATF) – future submittal(s)

Acronyms

ACRS – Advisory Committee on Reactor Safeguards

AFM – Advanced Fuel Management

BWR – Boiling Water Reactor

EATF – Enhanced Accident Tolerant Fuel

LOCA – Loss of Coolant Accident

MOX – Mixed Oxide

NRC – Nuclear Regulatory Commission

PWR – Pressurized Water Reactor

REA – Rod Ejection Accident

RG – Regulatory Guide

Trademarks

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Thank you

