



- NOTES:
1. ANY OF THE FOLLOWING VALVES MAY BE REMOVED FROM THE SYSTEM & CAPPED PROVIDED ONE (1) REMAINS IN THE SYSTEM & OPERATIONAL. SWV-370, SWV-371, SWV-372 & SWV-373.
 2. ANY OF THE FOLLOWING VALVES MAY BE REMOVED FROM THE SYSTEM & CAPPED PROVIDED ONE (1) REMAINS IN THE SYSTEM & OPERATIONAL. SWV-374, SWV-375, SWV-376 & SWV-377.
 3. ANY OF THE FOLLOWING VALVES MAY BE REMOVED FROM THE SYSTEM & CAPPED PROVIDED ONE (1) REMAINS IN THE SYSTEM & OPERATIONAL. SWV-378, SWV-379, SWV-380 & SWV-381.
 4. ANY OF THE FOLLOWING VALVES MAY BE REMOVED FROM THE SYSTEM & CAPPED PROVIDED ONE (1) REMAINS IN THE SYSTEM & OPERATIONAL. SWV-382, SWV-383, SWV-384 & SWV-385.
 5. SOME PORTIONS OF PIPING IN THE AREA HAVE BEEN INSULATED WITH ARMAFLX AND STAINLESS STEEL GROUNDING INSULATION.

FLORIDA POWER CORPORATION
ST. PETERSBURG, FLORIDA

CRYSTAL RIVER PLANT
UNIT NO. 3
NUCLEAR PIPING

\$55,000 KW
S. W. SYSTEM FLOW DIAGRAM

NUCLEAR SERVICES
CLOSED CYCLE COOLING

1ST AND ORIGINAL DESIGN BASIS CODE CLASSES (FSAR FIG. 9-11.20(F5))

REDRAWN ON CAD SYSTEM
DRAWN BY: B.L.D. DATE: 01-17-83
CHECKED BY: B.E.J. DATE: 04-28-83
CHECK VERIFIED: F.L.B. DATE: 04-28-83

FD-302-601
SHEET 02 OF 05

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PDR RIDS

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